BEFORE THE CHHATTISGARH STATE ELECTRICITY REGULATORY COMMISSION, RAIPUR

PETITION NO. _____ OF 2025

IN THE MATTER OF:

DB Power Limited .....**PETITIONER**

Versus

Chhattisgarh State Power Distribution Company Limited .....**RESPONDENT**

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THROUGH

(Shailendra Bajpai)
Authorized Signatory
For, D.B. Power Ltd.

Place: Raipur
Date: ~~01.12.2025~~ 27.11.2025

BEFORE THE CHHATTISGARH STATE ELECTRICITY REGULATORY COMMISSION, RAIPUR

PETITION NO. _____ OF 2025

FILE No.
CASE No.
IN THE MATTER OF: Petition under Section 86(1)(a) of the Electricity Act, 2003 for Truing Up of Energy Charge Rate (Variable Cost) including approval of reimbursement of other expenses for Financial Year 2024-25, and determination of Energy Charge Rate including approval for reimbursement of other expenses for Financial Year 2026-27, in accordance with CSERC MYT Regulations 2021

AND
IN THE MATTER OF :

DB Power Limited,
Through its authorized Signatory
Shailendra Bajpai

Having its corporate office at :
C-31, Naman Corporate Link,
3rd floor, G Block, Opposite Dena Bank,
Bandra-Kurla Complex, Bandra (East),
Mumbai- 400051, Maharashtra
And its plant at:
Village: Badadarha,
Dist: Sakti, Chhattisgarh ..... **PETITIONER**

Versus

Chhattisgarh State Power Distribution Company Limited
Through its Managing Director

Having its head office at :
4th Floor, Vidyut Seva Bhawan,
Danganiya, Raipur- 492013, (C.G) ..... **RESPONDENT**

Petition under Section 86(1)(a) of the Electricity Act, 2003 for Truing Up of Energy Charge Rate (Variable Cost) including approval of reimbursement of other expenses for Financial Year 2024-25, and determination of Energy Charge Rate including approval for reimbursement of other expenses for Financial Year 2026-27, in accordance with CSERC MYT Regulations 2021, read with Tariff Policy in respect of 5% of the net generated power procured by the Respondent pursuant to the long term PPA dated 05.01.2011 with CSPTradco and back to back PPA dated 20.04.2022 executed between CSPTradco and the Respondent

TO,

THE HON'BLE CHAIRMAN AND
HIS COMPANION MEMBERS OF THE
HON'BLE CHHATTISGARH STATE
ELECTRICITY REGULATORY COMMISSION
(CSERC) AT RAIPUR

The humble petition of the petitioner above named

MOST RESPECTFULLY SHOWETH:

1. DESCRIPTION OF THE PETITIONER

1.1. The Petitioner is a generating company incorporated under the Companies Act, 1956. The Petitioner is operating a 1200 MW (2 x 600) Thermal Power Plant at Village Badadarha, in District Sakti (erstwhile Janjgir-Champa), Chhattisgarh, Unit-I, which achieved Commercial Operation Date ('**COD**') on 03.11.2014, and Unit-II which achieved COD on 26.03.2016.

Copies of the letters dated 14.11.2014 and 04.04.2016 issued by Central Electricity Authority ('**CEA**') evidencing the COD for Unit-I and II are annexed hereto and marked as ***Annexures P-1*** & ***P-2*** respectively.

1.2. The Petitioner is filing this Petition for Truing Up of the Energy Charges, as well as for approval of other reimbursable expenses for FY 2024-25. The Petitioner is also seeking Approval of provisional Energy Charges and other reimbursable expenses for FY 2026-27.

1.3. The present Petition is being filed by Shailendra Bajpai, the authorized signatory of the Company having been duly authorized by a resolution of Board of Directors dated 09.09.2025 to file and prosecute the present Petition for all intents and purposes. As such he is duly authorized and competent to sign and verify the present Petition as well as institute the present Petition for and on behalf of the Petitioner.

Copy of the said resolution of Board of Directors dated 09.09.2023 is annexed hereto and marked as ***Annexure P-3***.

2. DESCRIPTION OF THE RESPONDENT

2.1. The Respondent, i.e. Chhattisgarh State Power Distribution Company Limited ('**CSPDCL**') is a deemed distribution licensee in the State and one of the successor companies of erstwhile Chhattisgarh State Electricity Board ('**CSEB**').

2.2. Erstwhile, Chhattisgarh State Power Trading Company Limited ('**CSPTradco**') –one of the parties under PPA dated 05.01.2011, now stands dissolved and merged into CSPDCL i.e. the Respondent.

3. SUBJECT MATTER IN BRIEF

3.1. The Petitioner has established and is operating a coal based thermal Power Station as aforesaid. The present Petition is being filed by the Petitioner seeking truing up of the Energy charges of Rs. 2.292/ unit as well as for approval of reimbursable expenses of Rs. 0.196/unit for FY 2024-25 in respect of the 5% of the net generated power being procured by the Respondent, pursuant to the long-term Power Purchase Agreement ('**PPA**') dated 05.01.2011 executed between the Petitioner and CSPTradco, and back-to-back PPA dated 20.04.2022 executed between CSPTradco and the Respondent. The Petitioner is also seeking approval of provisional energy charges of Rs. 2.292/unit and other reimbursable expenses for FY-2026-27.

4. THE PROVISION OF THE ACT OR REGULATION UNDER WHICH THE PROCEEDING INITIATED

4.1. Chhattisgarh State Electricity Regulatory Commission (Terms and Conditions for determination of tariff according to Multi-Year Tariff principles and Methodology and Procedure for determination of Expected revenue from Tariff and Charges) Regulations, 2021 ('**CSERC MYT Regulations 2021**').

4.2. Chhattisgarh State Electricity Regulatory Commission (Conduct of Business) Regulations, 2009.

4.3. The Electricity Act 2003 and subsequent amendments.

4.4. Tariff Policy, 2016 and subsequent amendments.

4.5. Chhattisgarh State Electricity Regulatory Commission (Fees and Charges) Regulations, 2009.

5. STATEMENT OF JURISDICTION & LIMITATION

5.1. The power plant of the Petitioner is located in the State of Chhattisgarh. The power generated by the Petitioner's power plant was being supplied within the State of Chhattisgarh to the State Distribution Company through State Trading Company till 20.04.2022, and thereafter, was being supplied directly to the Respondent on the basis of the back-to-back PPA dated 20.04.2022 executed between CSPTradco and the Respondent. Hence, this Hon'ble Commission has jurisdiction to entertain and adjudicate the present Petition in terms of Section 86 of the Electricity Act, 2003 read with provisions of the Tariff Policy.

5.2. This Petition is being filed in accordance with the terms of the PPAs, by which the Parties can agree on ad hoc tariff and thereafter, if required, approach the State Commission for approval of energy charges. The Respondent has been paying ad hoc energy charges as determined by this Hon'ble Commission for power procured by Distribution Licensee. The Petitioner is filing this Petition within reasonable time of ad hoc tariff being made applicable by Respondent. Hence, this Petition is within limitation.

6. FACTS OF THE CASE IN DETAIL

The facts and circumstances leading to the filing of the present Petition are enumerated hereinbelow:

6.1. The Petitioner entered into a Memorandum of Understanding ('**MOU**') on 07.01.2008 with the State of Chhattisgarh and Chhattisgarh State Electricity Board ('**CSEB**') for setting up a coal based thermal power plant. An Implementation Agreement ('**IA**') dated 06.08.2009 was thereafter executed by the Petitioner with the State of Chhattisgarh and

Chhattisgarh State Power Holding Company Ltd ('**CSPHCL**') – a successor company of CSEB.

Copies of the MOU dated 07.01.2008 and the IA dated 06.08.2009 are annexed hereto and marked as ***Annexure P-4*** & ***P-5*** respectively.

6.2. As per the terms of the MOU and the IA, the Petitioner was required to provide, on an annualized basis, to the Government or its nominated agency, 5% of the net generated power (gross power generated minus the auxiliary consumption) by the project at the Energy (variable) charges, as may be approved by the appropriate Electricity Regulatory Commission, if required. Under the MOU and IA, the Government also had a first right of refusal to purchase power up to 30% of the aggregate capacity of the generating units at tariff to be approved by the Appropriate Electricity Regulatory Commission, if required.

6.3. In exercise of its first right of refusal, the Government of Chhattisgarh decided to purchase 30% of power of the aggregate capacity of the generating units and accordingly nominated the Respondent as an authorized representative of the Government to execute power purchase agreement with the Petitioner. Pursuant thereto, a PPA dated 05.01.2011 was executed between the Petitioner and erstwhile CSPTradco (that was dissolved and merged into Respondent w.e.f 08.06.2022), for supply of 5% of the net generated power at the Energy (variable) charges, as well as for supply of 30% of the aggregate capacity of the generating units at the tariff as may be approved by the Appropriate Commission, if required.

Copy of the PPA dated 05.01.2011 is annexed hereto and marked ***Annexure P-6***.

6.4. However, the Respondent has been procuring only 5% of the net power generated through CSPTradco, on back to back basis from the Petitioner.

Copy of letter dated 11.08.2017 from CSPTradco confirming that the power procured by it from the Petitioner is being procured by the Respondent on back to back basis is annexed hereto and marked ***Annexure P-7.***

6.5. CSPTradco vide letter dated 04.05.2022, shared a copy of Power Sale Agreement ('**PSA**') dated 20.04.2022 executed between CSPTrdCL & CSPDCL in respect to the Petitioner.

Copy of the letter dated 04.05.2022 from CSPTrdCL, along with PSA is annexed hereto and marked ***Annexure P-8.***

6.6. The Respondent vide letter dated 24.08.2022 communicated that the CSPTradco (one of the parties under PPA dated 05.01.2011) stands dissolved and merged into CSPDCL i. e. the Respondent with effect from 08.06.2022.

Copy of the Letter dated 24.08.2022 from CSPDCL communicating the merger is annexed hereto and marked as ***Annexure P-9.***

6.7. The Petitioner submits that it also has a long term PPA with TANGEDCO for 208 MW, out of which 117 MW was operationalized from 01.08.2015 and the entire 208 MW from 05.10.2015. The Petitioner also has a long term PPA with Rajasthan Discoms for 311 MW, out of which 175 was operationalized on 30.11.2016; another 75 MW was operationalized from 27.03.2017 and the balance 61 MW was operationalized from 01.08.2018. The Petitioner also has a long term PPA with Gujarat Vikas Nigam Limited for 293 MW, which was operationalized on 16.09.2024 It may be noted that the PPA's with TANGEDCO and Rajasthan Discoms are case-1 PPA's & PPA with GUVNL is as per Design, Build, Finance and Operate (DBFOO) basis executed pursuant to Section 63 of the Electricity Act,

2003, by competitive bidding process and tariffs in respect of all three PPA's have been adopted by respective SERC.

6.8. The details of the rate charged against each of the above referred PPAs are as under:

TABLE A

	PTC				Tamil Nadu				GUVNL			
Period	AFC	Variable charges	CIL Claims	Total	AFC	Variable charges	CIL Claims	Total	AFC	Variable charges	Transmission Loss	Total
Mar'25	2.177	1.6119	0.393	4.1819	2.100	2.4049	0.394	4.8989	2.84	1.54	0.17	4.55

6.9. The PPA dated 05.01.2011 executed between DBPL and CSPTradco the parties stipulate that if the tariff is not determined, then the Parties agree to jointly work out ad hoc tariff.

6.10. As per Tariff Order dated 26.06.2024 under Petition No. 86 of 2023(T) applicable for the year FY 2022-23, this Hon'ble Commission has approved energy charge rate of Rs 2.891/ unit for FY 2022-23 for supply of power to CSPDCL and the same shall be continued for FY 2024-25.

6.11. Based on above order, the Petitioner billed the electricity supplied to CSPTradco at the energy charge rate of Rs 2.891 / unit for all the months beginning April 2024 till March 2025.

Copy of Tariff Order dated 26.06.2024 is annexed hereto and marked ***Annexure P-10***.

6.12. In light of the above-stated facts the Petitioner seeks to make the following submissions:

Section A

Part I

i. The Petitioner submits that based on the audited accounts, the actual energy charges incurred in supplying 5% of net generated power to the Respondent for F.Y 2024-2025 is computed to be Rs 2.292/unit as against the energy charge of Rs 2.891/unit paid by the Respondent.

ii. Further, the reimbursable expenses duly audited are computed to be Rs. 0.196/unit.

iii. A table summarizing energy charge rate and various elements of reimbursable expenses is given hereunder:

TABLE B

True-Up Petition		**For FY 2024-25**	
Total Units Supplied to the Respondent		**35,39,11,650.00**	
S. No.	**Component**	**Cost Incurred (Rs)**	**Cost (Rs/Unit)**
Energy Charge			
1	Energy Charge Rate	81,11,65,502	2.292
	Sub Total	**81,11,65,502**	**2.292**
Other Cost Elements to be Reimbursed on Actual Basis			
2	ED Aux	1,90,87,262	0.054
3	Water Charges	89,09,783	0.025
4	Fly Ash	4,14,69,514	0.117

True-Up Petition		For FY 2024-25	
	Sub Total	**6,94,66,560**	**0.196**
5	Application Fees	10,00,000	0.003
	TOTAL	**88,16,32,061**	**2.491**

iv. METHODOLOGY ADOPTED FOR CALCULATING THE ENERGY CHARGE RATE

CSERC MYT Regulations 2021 provide mechanism for determining Energy Charge Rate and reads as under:

Energy charge rate (ECR) in Rupees per kWh on ex-power plant basis shall be determined to three decimal places in accordance with the following formulae for coal-based stations:

ECR *= [{(GHR- SFC x CVSF) x LPPF / CVPF} + SFC x LPSFi] x 100 / (100-AUX)*

Where,

AUX = Normative auxiliary energy consumption in percentage

CVPF = Gross calorific value of primary fuel as fired, in kCal per kg, per litre or per standard cubic meter, as applicable

CVSF = Calorific value of secondary fuel, in kCal per ml

ECR =Energy charge rate, in Rupees per kWh sent out

GHR =Gross station heat rate, in kCal per kWh

LPPF = Weighted average landed price of primary fuel, in Rupees per kg, per litre or per standard cubic meter, as applicable, during the month

SFC = Specific fuel oil consumption, in ml per kWh

LPSFi = Weighted Average Landed Price of Secondary Fuel in Rs. /ml considered initially

v. The Petitioner has calculated the Energy Charge Rate applying the above mechanism.

vi. The detailed working of the Energy Charge rate for FY 2024 -25 is given hereunder:

ECR = *[{(GHR- SFC x CVSF) x LPPF / CVPF} + SFC x LPSFi] x 100 / (100-AUX)*

On Normative Basis

= [{(2390-0.5*10) *3.166/3414.10} +0.5*0.08] *100/ (100-5.25)

= 2.374 Rs./KWh

On Actual Basis

= [{(2344.13-0.19*10) *3.142/3414.10} +0.19*0.075] *100/ (100-5.33)

= 2.292 Rs. /KWh

The key elements of energy charge are as presented below under Table C1, Table C2 and Table C3.

TABLE C1: Computation of Landed Cost of Coal for FY 2024-25

S. No.	Particular	Qty (in MT)	Cost of Consumption (amount in ₹)	Rate (₹/kg)
1.	SWMA	9,52,387	2,89,51,85,223	3.040
2.	Open Market	1,23,677	48,58,76,726	3.929
	TOTAL	**10,76,064**	**3,38,10,61,949**	**3.142**

TABLE C2: Computation of Station Heat Rate for FY 2024-25

(a) Gross Station Heat Rate – Normative

Normative Regulation 43.3(A)(a) of the CSERC MYT Regulation 2021 provide that the Gross Station Heat Rate of thermal Generating Stations with sub-critical technology shall be **2390 kcal/kwh.**

(b) Gross Station Heat Rate – Actual

S. No.	Particulars	Unit	Qty.	GCV [kCal/ kg]
1.	**Coal Consumed FY 24-25**	MT		
1.1	Linkage Coal (FSA)	MT	26,99,443	3,584.06
1.2	Linkage Coal - SHAKTI B(III)	MT	3,87,930	3,281.40
1.3	SHAKTI B4	MT	8,50,443	3,488.35
1.4	Non Linkage – Shakti B(VIII)	MT	10,26,464	3,213.25
1.5	SFEA/SPOT e auction (SWMA)	MT	9,52,387	3,370.84
1.6	Open Market Coal	MT	1,23,677	3,747.24
1.7	Imported Coal	MT	0	0.00
	Total (1.1 + 1.2 + 1.3 + 1.4 + 1.5 + 1.6+1.7)	**MT**	**60,40,344**	**3,457.86**
2.	**Generation**	kWh	8,91,75,02,010	
3.	**Specific Coal Consumption ((1 X 1000) / 2)**	Kg/kWh	0.68	
4.	**GCV of Secondary Fuel Consumed (SFC)**	kCal/Kl	10,000	

5.	**Secondary Fuel Consumed FY 2024-25**	Kl	1712	
6.	**Specific SFC consumed ((5 X 1000 X 1000) / 2)**	ml/kWh	0.19	
7.	**SHR (3 X 1 + (6 X 4 / 1000))**	kCal/kWh	**2,344.13**	

TABLE C3: Computation of Energy Charge Rate for FY 2024-25

S.No.	Particulars	Unit	Normative	Actual
1	Auxiliary Consumption	%	5.25	5.33
2	Calorific Value of Primary Fuel (CVPF)	kCal /kg	3414.10	3414.10
3	Calorific Value of Secondary Fuel (CVSF)	kCal /ml	10.00	10.00
4	Gross Station Heat Rate (GSHR)	kCal /kWh	2,390.00	2,344.13
5	Transit Loss	%	0.80%	0.04%
6	Landed Price of Primary Fuel (LPPF)	Rs. /kg	3.166	3.142
7	Specific Fuel Oil Consumption (SFC)	ml/kWh	0.50	0.19
8	Landed Price of Secondary Fuel (LPSFi)	Rs. /ml	0.08	0.08
9	**ECR (Ex-Bus)**	**Rs. /kWh**	**2.374**	**2.292**

vii. Clause-13 of MYT Regulations, 2021 specifies mechanism for sharing of gains and losses on account of controllable factors. Accordingly, aggregate net gain on account of over achievement in reference to the target set in tariff order for efficiency linked controllable items shall be passed on to the beneficiary/consumer(s) and retained by the generating company in the ratio of 2:1 or as may be specified in the order of the Commission passed under these Regulations.

viii. Clause 11 of the MYT Regulations, 2021 specifies generation performance parameters like PLF, SHR, Auxiliary consumption, PAF as controllable factor.

ix. Based on Clause-11 and Clause-13 of the MYT Regulations, 2021 for sharing the gains and losses, the Petitioner submits request for approval of Energy Charge Rate of Rs. 2.292 / kWh for year FY 2024- 25 as below

TABLE C4: Energy Charge Rate for FY 2024- 25(after Sharing gains and Loss)

S No	Particular	Unit	FY 2024-25	
			Normative	Actual
1	ECR (Ex-Bus)	Rs. /kWh	2.374	2.292
2	ECR (after Sharing gain and loss)	Rs. /kWh	**2.319**	

x. The working of the differential tariff and the total against differential tariff for the year FY 2024 - 25 is given below.

TABLE D: Total Claim for Differential Tariff for FY 24-25

S. No	Unit Supplied to CG (kWh)	Rate Based On E-Auction & Market coal (Rs. /Unit)	Ad-hoc tariff (Rs. /unit)	Rate Difference (Rs./unit)	Differential Claim (Rs.)
	(a)	(b)	(c)	(d)= (b) - (c)	(e) = (d) x (a)
1	35,39,11,650.00	2.292	2.891	(0.599)	**21,19,93,078**
	Other Cost Elements to be Reimbursed on Actual Basis				
2	ED on Aux				1,90,87,262
3	Water Charges				89,09,783
4	Fly Ash Expenses				4,14,69,514
5	Application Fees				10,00,000
	TOTAL (1+2+3+4+5)				**14,15,26,519**

xi. The Broad Design Parameters and the Performance Guaranteed Schedule of BTG are annexed herewith and marked as ***Annexure P-11(A)*** & ***Annexure P-11(B)*** respectively.

2. Each of the elements of energy charge rate reflected in Table C1 – C3 above is explained hereunder:

a. QUANTITY OF COAL PROCURED:

i. Coal is used as the Primary Fuel for Petitioner's Generating Units. The Petitioner submits that the quantity of coal considered is based on the audited accounts as certified by the Petitioner's Chartered Accountant.

The month wise details of coal procurement and coal consumption along with all supporting documents including coal procured through e-auction & Open Market is annexed and marked as ***Annexure P-12.***

ii. The Petitioner submits that the linkage coal is made available only if the power is supplied to the distribution licensee, either directly or through power trading company which, in turn, has a back to back long term PPA with the distribution companies.

iii. Since CSPTradco (now dissolved and merged into Respondent) had not furnished a back to back long term PPA that it may have with any distribution licensee including the Respondent against Petitioner's PPA before 31.03.2022 (timeline for fulfilling conditions precedent in the FSA under old LOA- FSA regime), the FSA quantity stood expired on 31.03.2022. As such, due to the non-availability of the linkage coal for power supplied to the Respondent, the Petitioner has utilized coal procured through e-auction & Open Market, for generating 5% power supplied to the Respondent.

Copies of the relevant correspondences between the Petitioner and CSPTradco requesting co-operation for availing linkage coal (under old LOA-FSA) are annexed and marked as ***Annexure P-13 (Colly)***.

iv. Subsequently, CSPTradco furnished the back to back PPA executed between CSPTradco and CSPDCL on 04.05.2022 as brought out previously.

v. Based on the back to back PPA, the Petitioner pursued the Respondent to furnish discoms' certificate and approval of PPA by CSERC that will enable the Petitioner to take up with coal companies for signing of FSA against a certain quantity that was secured by the Petitioner under the SHAKTI B(iii) scheme. Based on repeated requests by Petitioner, Respondent submitted the required discoms' certificate on 02.03.2023.

Copies of the communications by the Petitioner and copy of Discom's certificate by the Respondent are annexed and marked as ***Annexure P-14 (Colly)***.

vi. The Petitioner, based on the discoms' certificate by the Respondent, submitted its request to Mahanadi Coal Fields ('**MCL**') for availing linkage against the quantity already secured by the Petitioner under the SHAKTI B(iii) scheme.

Copies of the correspondences exchanged between MCL and the Petitioner are annexed and marked as ***Annexure P-15 (Colly)***.

vii. However, MCL refused to allow the Petitioner to avail linkage coal as requested and advised the Petitioner to seek clarification from the CEA. The Petitioner has therefore taken up this issue with CEA seeking clarification on the same and is awaiting response from CEA.

Copy of mail from MCL dated 22.11.2023 as well as copies of communications dated 07.12.2023 and 02.02.2024 addressed to CEA by the Petitioner ***Annexure P-16 (Colly)***.

viii. Further, Ministry of Coal ('**MoC**') vide its letter dated 20.05.2025 has come up with revised Scheme for harnessing and allocating Koyla transparently in India (SHAKTI) 2025. Further the methodology for coal allocation under Window-I and Window-II was issued on 17.07.2025 from Ministry of Power, there has been no progress yet on the commencement of auctions under the revised framework.

Copies of the correspondence relating to the revised SHAKTI policy are collectively marked as ***Annexure P-17 (Colly)***.

ix. It is pertinent to note that the Ministry of Power, Government of India ('**MoP**'), vide letter dated 31.07.2013, had advised the Electricity Regulatory Commissions as under:

> *"4. As per decision of the Government, the higher cost of import/market based e-auction coal be considered for being made a pass through on a case to case basis by SERC/CERC to the extent of shortfall in the quantity indicated in the LoA/FSA and the CIL supply of domestic coal which would be minimum of 65%, 67% and 75% of LoA for the remaining four year of the 12th plan for the already concluded PPAs based on tariff based competitive bidding.*
>
> *5. The ERCs are advised to consider the request individual power producers in this regard as due process on a case to case basis in public interest. The Appropriate Commissions are requested to take immediate steps for the implementation of the above decision of the government".*

x. Further, the Revised Tariff Policy, 2016 made specific provisions regarding pass through of the cost of imported coal/market – based e-auction coal for meeting the shortfall between the assured quantity/ quantity indicated as ACQ in the LoA/FSA, which has also been recognized in the Order dated 16.05.2019 passed by the Hon'ble Central Electricity Regulatory Commission in Petition No. 8/MP/2014 and 284/MP/2018.

Copy of the MoP letter dated 31.07.2013, the Revised Tariff Policy 2016 and Order dated 16.05.2019 in Petition No. 8/MP/2014 and 284/MP/2018 is annexed hereto and marked as ***Annexure P-18 (Colly).***

xi. Under the Long term PPAs with Tamil Nadu & Rajasthan, in case of coal received by the Petitioner under the FSA falling short of the quantity required to meet the supply obligations, the procurer discoms have been making the payments based on actual energy charge based on coal sourced under Non-FSA route (e-auctions) for such shortfall quantity

under FSA. As such, the Quantity of Coal supplied under the Fuel supply agreement has been utilized towards the eligible PPAs. i.e. PPA between DB Power and TANGEDCO, PPA between DB Power and Rajasthan Discoms through PTC.

xii. In the instant case of supply to CSPTradco, coal was being procured by the Petitioner from the most economically available alternate sources (other than FSA Coal) majorly through e-auctions conducted by Coal India Limited, as the timeline for furnishing the long term PPA to avail linkage (under old LoA- FSA regime) stood expired on 31.03.2022.

xiii. As there is NIL Linkage coal towards supply of power from Petitioner to CSPTradco, the energy charges as applicable with Non-Linkage Coal (e-auction coal) & Open Market is being considered for supply of electricity to Respondent i.e. CSPDCL for the period of April 2024 - Mar 2025. The Petitioner participated in auctions being announced by SECL and MCL from time to time.

Copies of notices of e-auction from CIL for 2024-25 wherein the Petitioner had participated is annexed and marked as ***Annexure P-19***.

b. NORMATIVE TRANSIT AND HANDLING LOSSES:

i. Regulation 45.10 of the CSERC MYT Regulations 2021 specify the norms for Landed Price of Coal as well as the Normative Transit Losses that are allowed to be incorporated in the Landed Price of Coal.

Regulation 45.10 of CSERC MYT Regulations 2021 is reproduced as under:

"45.10 The landed cost of fuel for the month shall include price of fuel or input price. washery charges wherever applicable corresponding to the grade and quality of fuel, inclusive of royalty, taxes and duties as applicable, transportation cost by conveyer /rail / road

or any other means, and, for the purpose of computation of energy charge, and in case of coal shall be arrived at after considering normative transit and handling losses as specified in Regulation 43.6.....".

ii. Regulation 43.6 of CSERC MYT Regulations 2021 is reproduced as under:

"*43.6: Transit and Handling Losses*

Transit and handling losses for coal based generating stations except for DSPM for the control period, as a percentage of quantity of indigenous coal dispatched by the coal supply company during the month shall be as given below:

i.	*Pit head generating stations*	*: 0.20%*
ii.	*Non-pit head generating stations*	*: 0.80%*

Provided that, for DSPM based on historical performance transit and handling losses is capped at 0.20%.

Provided that the above norms shall be applicable for domestic coal and/or washed coal, in case of imported, the normative transit and handling losses shall be 0.15%;

Provided further that for the procurement of coal on delivery basis, no transit and handling loss shall be allowed."

Based on the above Regulations, the Petitioner has worked out the Landed Price of Coal.

c. GROSS CALORIFIC VALUE ('GCV') OF COAL

i. The Petitioner maintains the data of GCV of coal on "as received basis". The Monthly Weighted Average Gross Calorific Value ("GCV from various non-linkage sources of Coal) is computed at 3,457.86 kcal/kg on as received basis.

d. NORMATIVE GROSS STATION HEAT RATE ('GHR')

i. Regulation 43.3(A)(a) of the CSERC MYT Regulation 2021 provide that the Gross Station Heat Rate of thermal Generating Stations with sub-critical technology shall be 2390 kcal/kwh. The Petitioner has accordingly applied GSHR of 2390 kcal/kwh.

e. NORMATIVE AUXILIARY ENERGY CONSUMPTION ('AUX')

i. Regulation 43.5 of the CSERC MYT Regulation 2021 stipulates Auxiliary Energy Consumption of coal based generating stations of 500 MW and above having steam driven boiler feed pumps at 5.25%. The Petitioner has therefore worked out the AUX at 5.33% as per Regulation 43.5 for the period 01.04.2024 to 31.03.2025.

f. NORMATIVE SPECIFIC ('SECONDARY') FUEL OIL CONSUMPTION ('SFC')

i. The Petitioner has worked out the SFC at 0.50 ml/kwh for the period 01.04.2024 to 31.03.2025 in accordance with Regulation 43.4 of CSERC MYT Regulations 2021.

g. CALORIFIC VALUE OF SECONDARY FUEL ('CVSF')

i. The BIS 2008 (I.S 15770: 2008) provides the standard CVSF in the range of 10-10.5 Kcal/ml. The Petitioner has taken CVSF value as 10 Kcal/ml accordingly.

h. WEIGHTED AVERAGE LANDED PRICE OF SECONDARY FUEL ('LPSFI')

i. The Petitioner submits that the weighted average landed price of secondary fuel has been arrived at on the following basis:

Weighted average landed price of secondary fuel for the year = Amount paid for SF for Year/Qty of SF purchased.

Applying the above formulae, the weighted average landed price of secondary fuel for the year FY 2024-2025 is as under:

Weighted average landed price = 12,91,76,141 / 1,712.10
Of secondary fuel = 75,448.94 Rs/kl
= 0.075 Rs. /Ml

The details for secondary fuel consumption and details for determination of landed cost of secondary fuel are annexed and marked as ***Annexure P-20*** & ***Annexure P-21*** respectively.

Part II

I. REIMBURSMENT OF DUTIES, LEVIES AND OTHER CHARGES

i. The CSERC MYT Regulations 2021 bifurcates various factors into Controllable and Uncontrollable factors and provides for pass through of Gains and Losses on account of Uncontrollable factors.

Regulation 11.1 of CSERC MYT Regulations 2021 is reproduced hereinbelow:

"11. CONTROLLABLE AND UN-CONTROLLABLE FACTORS

11.1 For the purpose of these Regulations, the term "uncontrollable factors" shall comprise of the following factors, but not limited to, which were beyond the control of the applicant and could not be mitigated by the applicant:

(a) Force Majeure events;

(b) Change in law

(c) Judicial pronouncements,

(d) Fuel prices;

(e) Sales mix;

(f) quantum of Sales;

(g) Cost of power purchase;

(h) Costs on account of inflation;

(i) Human Resource (HR) Expenses;

(j) All Taxes, including Income Tax, cess and Statutory levies and

(k) Any other expenses as admitted by Commission."

Regulation 12 of CSERC MYT Regulations 2021 is reproduced hereinbelow:

"12. MECHANISM FOR PASS THROUGH OF GAINS OR LOSSES ON ACCOUNT OF UNCONTROLLABLE FACTORS

The aggregate net gains / losses to the generating company or STU/ transmission licensee or distribution licensee or SLDC on account of uncontrollable items (as per the Tariff Order) over such period shall be passed on to beneficiaries/consumers through the next ARR or as may be specified in the Order of the Commission passed under this Regulation."

ii. The details of each of the reimbursable expenses are as under:

1. <u>Electricity Duty on Auxiliary Power</u>

1.1. As per the Chhattisgarh Electricity Duty Act, 1949, the Petitioner is charged electricity duty by the State Government on power generated including that on auxiliary power. The levy of electricity duty is a statutory levy and falls within the purview of the Uncontrollable factors. Moreover, the electricity duty provided in books by the Petitioner is part of the cost incurred by the Petitioner for generation and supply of power

to the Respondent. As such, the Respondent is liable to reimburse the electricity duty provided in the books by the Petitioner on power generated including that on auxiliary power.

Copy of the letter dated 26.09.2015 of CSPTradco confirming that the electricity duty shall be reimbursed is annexed and marked as ***Annexure P-22***.

1.2. The Petitioner has calculated the electricity duty on auxiliary power consumption as per the following formulae:

*"(Units supplied to CSPTradco in the month)/ (Total units supplied to all customers in that month) * (Total ED on Aux paid to the State Government)"*

The details of Electricity duty on auxiliary power consumption paid for FY 2024-25 are enclosed as ***Annexure P-23***.

2. <u>Water Charges</u>

2.1. The CSERC MYT Regulations 2021 stipulates that water charges shall be pass-through on reimbursement basis. The Petitioner is paying water charges to the Water Resource Department, the Government of Chhattisgarh on regular basis for water consumed for generation of power. The Petitioner has calculated the Water Charges as per the following formulae:

*"(Units supplied to CSPTradeco in the year)/ (Total units supplied to all customers in that year) * (Water Charges corresponding to water consumed in that year)"*

The details of water charges paid for FY 2024-25 are enclosed as ***Annexure P-24***.

3. **Fly Ash**

3.1. Ash disposal expenses are integral to generation. It is submitted that the Coal received at the Petitioner's plant is of sub-standard quality as compared to that of Design Coal and has high Ash content. Part of the ash generated is disposed-off in the form of slurry and the balance ash is transported for use in cement industry, brick industry, for paving of roads, etc.

3.2. Ministry of Environment, Forests and Climate Change ('**MoEF&CC**') has also issued various Notifications on fly ash utilization. The first Notification issued by MoEF&CC in this regard was 14.09.1999, which was subsequently amended in 2003, 2009, 2016, 2021, 2022 and 2024 vide Notifications dated 27.08.2003, 03.11.2009, 25.01.2016, 31.12.2021, 30.12.2022 and 01.01.2024 respectively.

3.3. MoEF&CC Notification of 25.01.2016 stipulated cost of transportation of fly ash to be borne entirely by TPS up to 100 km and equally shared between user and TPS for more than 100 km and up to 300 km.

3.4. Further, MoEF&CC vide Notification dated 31.12.2021 and its further amendment dated 30.12.2022 & 01.01.2024 stipulates below key responsibilities of thermal power plants to dispose fly ash and bottom ash, among others:

> *"A. Responsibilities of thermal power plants to dispose fly ash and bottom ash. —*
>
> *(1) Every coal or lignite based thermal power plant (including captive or co-generating stations or both) shall be primarily responsible to ensure 100 per cent utilization of ash (fly ash, and bottom ash) generated by it in an eco-friendly manner as given in*
>
> .....

(5) The unutilized accumulated ash i.e. legacy ash, which is stored before the publication of this notification, shall be utilized progressively by the thermal power plants in such a manner that the utilization of legacy ash shall be completed fully within ten years from 01st April 2022 and this will be over and above the utilization targets prescribed for ash generation through current operations of that particular year……..

B. For the purpose of utilization of ash, the subsequent sub-paras shall apply. —

(1) All agencies (Government, Semi-government and Private) engaged in construction activities such as road laying, road and flyover embankments, shoreline protection structures in coastal districts and dams within a radius of 300 kms from the lignite or coal based thermal power plants shall mandatorily utilise ash in these activities:

Provided that the coal or lignite based thermal power plant has given a notice to such agencies for making available ash to such agencies for which cost of ash and transportation shall be borne by the coal or lignite based thermal power plant."

Copies of MoEF&CC's Notifications dated 25.01.2016, 31.12.2021, 30.12.2022 and 01.01.2024 are annexed hereto and marked as ***Annexure P-25.***

3.5. In the state of Chhattisgarh where Petitioner is located, the supply of fly ash far exceeds the demand for the by product from various industries, resulting into Petitioner incurring complete expenditure towards transportation and disposal of the ash.

3.6. CSERC MYT Regulations 2021, under Clause 11.1(b) and (g) defines "Change in Law" and "Cost of Power Purchase" under Uncontrollable Factors that were beyond the control of the applicant. Further, Clause 12 of the Regulations is reproduced hereinbelow:

"12. MECHANISM FOR PASS THROUGH OF GAINS OR LOSSES ON ACCOUNT OF UNCONTROLLABLE FACTORS

The aggregate net gains / losses to the generating company or STU/ transmission licensee or distribution licensee or SLDC on account of uncontrollable items (as per the Tariff Order) over such period shall be passed on to beneficiaries/consumers through the next ARR or as may be specified in the Order of the Commission passed under this Regulation."

3.7. Further, Para A(10) of the MoEF&CC Notification dated 31.12.2021 is reproduced hereinbelow:

"Statutory obligation of 100 per cent utilization of ash shall be treated as a change in law, wherever applicable."

3.8. The Petitioner submits that the stipulation of transportation of fly ash to be borne entirely by the TPS is a "Change in Law" event and an uncontrollable factor that is beyond the control of the applicant i.e. Petitioner in this case. **The expenses incurred on account of ash disposal are reimbursable based on the actual cost incurred in disposing the ash.**

The Petitioner has worked out the fly ash expenses on the basis of following formulae:

*"Fly Ash expenses for a year = (Units supplied to CSP Tradeco in that year) / (Total units supplied to all customers in that year) * (Fly Ash expenses incurred in that year)"*

The month wise summary of fly ash expenses in respect of 5% energy supply to CSPTradco (now dissolved and merged into Respondent) for FY 2024-25 is annexed and marked as ***Annexure P-26***.

3.9. The Petitioner verily believed that the Respondent is paying fly ash transportation charges to other generators in the state (i.e. Thermal Power plants of Adani Power Ltd. in Raipur & Raigarh Dist.) under the same arrangement i.e. supply of Power at variable charges only. The Respondent ought to confirm whether it is paying fly ash transportation charges to other generators in the state.

4. DBPL Energy Supply to CSPDCL during FY 2024-25

4.1. The Month Wise supply of energy from DBPL to CSPDCL during FY 2024-25 is annexed and marked as ***Annexure P-27.***

Section B

I. PROJECTED ENERGY CHARGES AND PROJECTED REIMBURSABLE EXPENSES FOR FY 2025-26.

i. As explained hereinabove, the Petitioner has incurred the energy (variable) charges of Rs. 2.292 /unit and reimbursable expenses of Rs. 0.196 /unit for FY 2024-25.

ii. The Petitioner submits that the average cost incurred above reflects the actual expenditure incurred by the Petitioner in generation of electrical energy supplied to the Respondent for F.Y 2024-25 as well as the amounts calculated in accordance with the normative parameters stipulated in the CSERC MYT Regulations, 2021.

iii. Considering, on conservative basis, that there is no escalation in expenses to be incurred for supply of power to the Respondents in FY 2025-26 and presuming the normative parameters stipulated in CSERC MYT Regulations 2021 to be static, the Petitioner submits for approval of this Hon'ble Commission the provisional energy charge of Rs 2.292 /unit

together with provisional reimbursable expenses of Rs 0.196 /unit for the FY 2025-26.

PRAYER

In view of the aforesaid facts and circumstances, the Petitioner most respectfully prays that, this Hon'ble Commission may accept this Petition and may be pleased to:-

a) True up the Energy (Variable) Charges of Rs 2.319/unit after adjusting gain and loss and reimbursable expenses of Rs 0.196/unit for FY 2024-25;

b) Direct the Respondent to pay the difference / shortfall in the energy (variable) charge and reimbursable expenses for FY 2024-25 forthwith upon approval by this Hon'ble Commission; along with collecting Fuel Cost Adjustment (FCA) charges as specified in the CSERC MYT Tariff Regulations, 2021.

c) Approve the provisional Energy (Variable) Charges of Rs 2.319/unit and provisional reimbursable expenses of Rs 0.196/unit for FY 2026-27.

d) Direct the Respondent to reimburse the filing fees paid by the Petitioner towards this Petition;

e) Allow Carrying Cost from respective billing month; and

f) Condone any inadvertent omissions/errors/rounding off differences/ shortcomings and permit the Petitioner to add/alter the Petition and make further submissions as may be required at a future date.

g) Any other orders / directions that this Hon'ble Court may deem fit and proper in the facts and circumstances of the present case.

INTERIM RELIEFS

As prayed hereinabove

GROUNDS FOR CLAIMING RELIEFS

The grounds are as stated and explained hereinabove in this Petition

Petition filing fee of Rs.10,00,000/- (deposited through Transfer No. M150212 on dated 28.11.2025) submitted, in terms of S.No. 15(c) (i) in Schedule I under the CSERC (Fees and Charges) Regulations, 2009. The Petitioner submits that the CSERC MYT Regulations 2015 provide for recovery of filing fees paid by the generating companies from the beneficiaries.

The Petition prays accordingly.

Shailendra Bajpai
Authorised Signatory
For D.B. Power Ltd.

Place: Raipur
Dated: 27.11.2025

Cancelled

मुजफ्फर हुसैन साबरी
नोटरी-खरसिया
जिला-रायगढ़ (छ.ग.)

BEFORE THE CHHATTISGARH STATE ELECTRICITY REGULATORY COMMISSION, RAIPUR

PETITION NO. OF 2025

FILE NO.

CASE NO.

IN THE MATTER OF:

DB Power Limited ..... **PETITIONER**

Versus

Chhattisgarh State Power
Distribution Company Limited ..... **RESPONDENT**

AFFIDAVIT VERIFYING THE PETITION

I Shailendra Bajpai S/o Shri D.P. Bajpai aged 45 years Post- Chief Manager (Legal) Residing at DB Power Limited, Village: Badadarha, Dist. Sakti (C.G.) do solemnly affirm and say as follows:

1. I am a Chief Manager (Legal) of DB Power Ltd, the applicant/ petitioner in the above matter and am duly authorized by the said applicant/petitioner to make this affidavit on its behalf.

2. The statement of the petition herein now shown to me and has been prepared based on the documents and record maintained by petitioner company are true to my knowledge are based on the information received by me and I believe them to be true.

3. I say that the documents filed along with the petition are true copies of their respective originals.

DEPONENT

Verification

I Shailendra Bajpai the deponents do hereby verify that the contents of paragraphs 01 to 03 above in the affidavit are true to my knowledge and no part of it is false and nothing material has been concealed there from verified at Kharsia on the day of 27 November 2025.

DEPONENT

नोटरी, तह.-खरसिया
मुजफ्फर हुसैन साबरी
पं.क्र. (छ.ग.) 4/1/खरसिया
पंजी.की अंतिम तिथि
8/7/2028
छत्तीसगढ़ शासन

मेरे सम्मुख इस दस्तावेज पर संबंधित व्यक्ति ने
पढ़कर/पढ़ाकर शपथपूर्वक कथन आप कहा और
इस दस्तावेज पर हस्ताक्षर/अंगूठा किया।

29-11-25

मै शपथकर्ता को
पहचानता हूँ।

एम.एच. साबरी
नोटरी/खरसिया

टेली फेक्स/ Tele-fax: 2610 5075
ई-मेल/email: cea-tmd@nic.in

केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
ताप परियोजना प्रबोधन प्रभाग
Thermal Project Monitoring Division
सेवा भवन, आर. के. पुरम, नई दिल्ली-110066
Sewa Bhavan, R.K. Puram, New Delhi-110066

[आई.एस.ओ: 9001-2008]

No.CEA/TPM/WR/70/09/ 151

Dated: 14th November, 2014

The Chairman,
Coal India Ltd.,
Apeejay house,B-Block,
6th Floor, 15, Park Street,
Kolkata-700016

विषय : - Date of commercial operation in respect of Unit- 1 (600MW) of Baradarah TPP at Village Baradarah, District Janjgir-Champa in the State of Chhattisgarh -reg.

Sir,

This is to inform that trial run of Baradarah TPP, Unit-1 (600MW) being implemented by DB Power Limited has been successfully completed on 23.08.2014 (72 Hour running at full load) and declared COD with effect from 03.11.2014.

It is therefore, requested that concerned coal company may be advised to commence coal supply accordingly.

14.11.14
(माम चंद)
मुख्य अभियंता

Copy to:

1. Joint Secretary (LA), Ministry of Coal, Shastri Bhawan, New Delhi.
2. Joint Secretary (OM), Ministry of Power, S.S.Bhawan, New Delhi.
3. The Executive Director (TTC), Ministry of Railways, Rail Bhawan, New Delhi.
4. Chief General Manager (S&M), CIL, Apeejay House, B-Block, 6th Floor, 15, Park Street, Kolkata-700016.
5. General Manager (S&M), CIL, Scope Minar, 4th Floor, District Centre, Laxmi Nagar, New Delhi-110092.
6. The Chairman-cum-Managing Director, South Eastern Coalfields Limited, Seepat Road, P.O. Bilaspur, Bilaspur-495006, Chhattisgarh.
7. CEO, DB Power Ltd., 813, Phase V, Udyog Vihar, Gurgaon, Haryana-122016,

Copy for information to:

1. SA to Chairperson, CEA
2. SA to Member (Thermal),CEA
3. Chief Engineer(OM),CEA

भारत सरकार
Government of India
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
ईंधन प्रबंधन प्रभाग
Fuel Management Division [ISO: 9001-2008]
तीसरी मंजिल, सेवा भवन, आर.के.पुरम, नई दिल्ली-110066
3rd Floor, Sewa Bhawan, R.K. Puram, New Delhi – 110066

No. CEA/Plg/FM/1/1/COD/2016/४७१-३१ Dated 4th April, 2016

To,

The Chairman,
Coal India Ltd.,
Coal Bhawan,
Plot No. AF-III, Action Area-1A,
New Town, Rajarhat,
Premise No. 04 MAR,
Kolkata-700156

Subject: Intimation of Commercial Operation Date (COD) in respect Unit-2 (600 MW) of M/s DB Power Limited (Baradhara), Chhattisgarh.

Sir,

This is to inform that Unit-2 (600 MW) of M/s DB Power Limited (Baradhara), Chhattisgarh has achieved Commercial Operation Date (COD) w.e.f 00:00 Hrs 26.03.2016 as per communication received from Western Regional Power Committee vide letter dated 28.03.2016 (copy enclosed) based on confirmation by Western Regional Load Despatch Centre. In view of above, CIL is requested to consider supply of coal to Unit-2 of the power plant.

Yours faithfully,

(A.K. Mishra)
Chief Engineer

Encl: As above

Copy to:

1. Joint Secretary (LA), Ministry of Coal, Shastri Bhawan, New Delhi.
2. Joint Secretary (Thermal), Ministry of Power, S.S. Bhawan, New Delhi.
3. Executive Director (TTC), Ministry of Railways, Rail Bhawan, New Delhi.
4. The Chief General Manager (S&M), CIL, Coal Bhawan, Premise No. 04 MAR, Plot No. AF-III, Action Area-IA, New Town, Rajarhat, Kolkata-700156.
5. The General Manager (S&M), CIL, Scope Minar, Core No.-2 5th Floor, District Centre, Laxmi Nagar, New Delhi – 110092.

Copy for information to:

1. The Senior Vice President, DB Power Limited, 1A, 5th Floor, Corporate Block, DB City Area Mills, Opposite M.P. Nagar Zone-I, Bhopal-462016 (M.P).
2. The Member Secretary, Western Regional Power Committee, F-3, MIDC Area, Marol, Opp. SEEPZ, Central Road, Andheri (East), Mumbai - 400 093

Copy to: Chief Engineer (TPM-I & II/OPM/PDM/IRP), CEA

DB Power Limited

CIN: U40109MP2006PLC019008
Corporate Office : 3rd Floor, Naman Corporate Link, Opp. Dena Bank, C-31, G- Block, Bandra Kurla Complex, Bandra (E), Mumbai - 400 051 • Tel: +91 22 7156 6000 • Fax: +91 22 2659 0264

CERTIFIED TRUE COPY OF THE RESOLUTION PASSED BY THE BOARD OF DIRECTORS OF THE COMPANY AT THEIR MEETING HELD ON MONDAY, 8TH SEPTEMBER, 2025 AT 3RD FLOOR, NAMAN CORPORATE LINK, OPP. DENA BANK, C-31, G BLOCK, BANDRA KURLA COMPLEX, BANDRA (EAST), MUMBAI – 400 051 VIA VIDEO CONFERENCING AND/OR OTHER AUDIO VISUAL MEANS

"**RESOLVED THAT** in supersession of all earlier resolution passed by the Board of Directors of the Company in this behalf, Mr. Sumit Chakraborty, Mr. Mangilal Kumavat, Mr. Manu Krishnan Namboothiri, Mr. Shailendra Bajpai, Mr. Ajay Kumar Kaithwash and Mr. Prasanna Deshmukh, Authorised Representatives of the company be and are hereby severally authorize to appoint Advocate and to sign all papers, applications, plaints, petitions, vakalatnama and all other documents etc., as well as affidavits as may be required to be filed before Central Electricity Regulatory Commission (CERC), High courts, Supreme Court or before any other Government authority, Tribunal, court of law and/or local authorities in connection with to initiate/defend necessary legal/arbitration proceedings and/or any legal proceedings by or against the company and to represent the company in all other matters incidental thereto as may be considered necessary and expedient."

RESOLVED FURTHER THAT any one Director or the Company Secretary of the Company do hereby severally authorized to provide a certified true copy of the forgoing resolution to the concerned authorities."

For **D B POWER LIMITED**

S.V. Gurav

D B POWER LIMITED

SANDEEP **GURAV**
COMPANY SECRETARY
Mem No. ACS-17830
9th September, 2025, MUMBAI

ANNEXURE P-4

Exhibit - L2
Sheet 1 of 8

Memorandum of Understanding

Between

Government of Chhattisgarh,

Chhattisgarh State Electricity Board

and

M/S. D.B. Power Limited

For setting up of

1100 MW Thermal Power Project

7th January , 2008

Raipur, Chhattisgarh

India

Memorandum of Understanding

This Memorandum of Understanding (MoU) is made this 7th day of January 2008 at Raipur,

BETWEEN

Government of Chhattisgarh and Chattisgarh State Electricity Board (hereinafter referred to as "The Government" and "The Board" respectively, which expression shall unless repugnant to the context or the meaning thereof, include their respective successors and permitted assigns) of the FIRST PART:

AND

The D.B. Power Limited a Company incorporated under Indian Companies Act, 1956 (1 of 1956) and having its registered office at 6 Dwarka Sadan, Press Complex, M.P.Nagar, Zone-I, Bhopal (MP)- 462001 India (hereinafter referred to as "the Company" which expression shall unless repugnant to the context or the meaning thereof, include its successors and permitted assigns) of the OTHER PART.

The Government, the Board and the Company shall hereinafter be collectively referred to as the "Parties" and individually be referred to as the "Party".

WHEREAS the Government is desirous of facilitating private investments in power generation projects in the State of Chhattisgarh and providing assistance for the development of power generation projects and in consideration, being entitled to a certain share of the power generated from such projects.

AND WHEREAS, the Company is desirous of establishing and operating 1100 MW Coal based thermal power station ("the Project"), along with an integrated coal mine in the State of Chhattisgarh with the proposed investment of approximately Rs. 5,200 (Rupees five thousand two hundred only) Crores.

AND WHEREAS, the Project will be set up in conformity with the various constitutional and statutory provisions and policies of the Govt. of India and Govt. of Chhattisgarh in this regard, as may be amended from time to time.

AND WHEREAS, the Government and Board agree to provide all necessary assistance and fullest cooperation to the Company for the successful implementation of the Project in the State of Chhattisgarh.

NOW THEREFORE, in consideration of the foregoing and all other related factors, the Government, the Board and the Company execute this MoU on the terms, assurances, obligations and commitments as set out herein below:

1. It is agreed by the Parties here to, that the Company will set up the Project in the State of Chhattisgarh, subject to the feasibility studies and investment approval from its Board.

2. The Company shall identify a suitable site in Chhattisgarh State and carry out necessary surveys for availability of land for the Power Station, Township and ash bund, source of coal, feasibility for movement of coal, water availability, power evacuation etc. The Company shall submit Feasibility Report of the Project to the Government within 6 (six) months of signing of this MoU. The Company shall obtain all necessary clearances from the competent authorities.

3. On receipt of the Feasibility Report from the Company, the Energy Department Government of Chhattisgarh will assess various requirements and provide its acceptance to the Company. Upon such acceptance, the Company shall be permitted to proceed with the development of the Project including, but not limited to, land acquisition, water allocation, coal linkage, captive coal block allocation (subject to availability), and statutory and other clearances required under the applicable Central and State laws for implementation of the Project. The primary responsibility of development of the Project shall be of the Company. The Government through the Chhattisgarh State Investment Promotion Board ("SIPB") will facilitate the project development activities by extending cooperation to the Company.

4. The Government, through the SIPB will facilitate, expeditious grant of permissions, approvals, no objection certificates, recommendations, etc., under the purview of the State Government. The Company shall be responsible to obtain all statutory clearances / approvals related to Foreign Direct Investment (FDI), if any, as per law.

5. The Government will make efforts to facilitate all incentives to the Company that are available to industrial projects in the State as per the applicable Industrial Policy of the State Government or the incentives that are offered to similar projects or as may be announced in this regard from time to time.

6. The Company shall provide the Project implementation schedule within 60 (sixty) days of the signing of this MoU to the Energy Department, Government of Chhattisgarh. The status and progress of implementation of the Project shall be monitored on a continuous basis, at the level of the Energy Department, and the SIPB or any other empowered authority.

7. The Company shall be allowed to wheel power to their consumer(s) or a licensee, as per the provisions of Electricity Act, 2003 either through Board/PGCIL / other Grid Lines or its own dedicated lines as the conditions necessitate and as may be technically feasible. The Company shall enter into a separate wheeling agreement for the purpose with the competent licensee.

8. The Company shall pay to the competent Licensees power wheeling charges, grid discipline charges, and such other applicable charges, as determined by the appropriate Electricity Regulatory Commission from time to time, for the actual power wheeled through the intra-state and inter-state transmission lines, as the case may be.

9. The Company shall pay all statutory taxes, duties/ cess to Government of India and to the State Government, as the case may be applicable from time to time.

10. The Company will provide, on an annualized basis, to the Government or its nominated agency, 5 (five) percent of the net power (gross power generated minus the auxiliary consumption) generated by the Project at the Energy (variable) Charges, as determined by the Appropriate Electricity Regulatory Commission. Provided that if the Company is allocated captive coal block also in the State of Chhattisgarh for supply of coal to the Project, then the Company will provide, on an annualized basis, to the Government or its nominated agency, 7.5 (seven point five) percent of the net power (gross power generated minus the auxiliary consumption) generated by the Project at the Energy (variable) charges as determined by the Appropriate Electricity Regulatory Commission.

11. The quantum of net power to be provided at variable cost, as defined in clause 10, will be computed on real time basis based on actual generation of the plant. The quality of such power shall be firm power and at no time the Company shall be supplying such power less than 90 (ninety) percent of the percentage defined in clause 10, as the case may be. However, such percentage shall not be more than 110 (One hundred and ten) during the off-peak period. The off-peak period shall be notified by the Board or the Chhattisgarh State Electricity Regulatory Commission (CSERC) from time to time. The detailed protocols and procedure for supply and evacuation of such power shall be set out in the appropriate Power Purchase Agreement (PPA) to be signed between the Company and the purchasing entity.

12. The Government, the Board or their assignees do not guarantee purchase of power from the Company. However, the Government or its nominated agency shall have the first right to purchase power up to 30 (thirty) percent of the aggregate capacity of the generating unit(s) for a period of 20 (twenty) years, through its nominated agency, at the rate to be approved by the Appropriate Electricity Regulatory Commission. The Company will make this offer only once and this right shall be exercisable by the Government within 60 days of the offer being made by the Company in this respect. This right is in addition to the percentage of power supplied to the Government or its nominated agency under Clause 10. The term of the said Power Purchase Agreement (PPA) on the expiry of 20 (twenty) years can be extended if the Government so desires on the terms and conditions to be mutually agreed by the Parties at that time. The sale of such power will be subject to terms and conditions in the PPA to be agreed mutually between the Company and the purchasing entity.

13. Suitable manpower, for the Project for which this MoU is being executed will be engaged / recruited / deployed by the Company from the State of Chhattisgarh as per the prevailing policy of the state Government and also as may be amended from time to time.

14. The Company shall prepare rehabilitation and resettlement plan for the Project as per the prevalent policy of the State Government and implement Rehabilitation and Resettlement of the Project Affected Persons accordingly. The Company shall bear all costs related to such Rehabilitation and Resettlement.

15. The Company shall earmark separate funds for environmental up gradation and social upliftment of surrounding areas / villages / hamlets in order to maintain the ecological balance. The Company shall also facilitate development of the project related ancillary industries including industries related to utilization of fly-ash as per the guidelines of Ministry of Environment & Forest (MOE&F), Government of India.

16. The Company will abide by all Regulations and Acts notified by the Government of India as well as Government of Chhattisgarh, from time to time, to the extent they are applicable to the Project.

17. The Company shall adopt appropriate, State of the Art technology for setting up the Power Plant to have environment friendly, safe, and commercially viable power generation, to minimize resource inputs such as fuel, coal, water etc.

18. The cost of the dedicated transmission line, if required, for the power being supplied to the Government or its nominated agency as per Clause 10 and 12, as the case may be, shall be borne by the purchasing entity.

19. The Board shall provide to the Project, if required, adequate power for construction, erection, start-up and commissioning on payment basis at the rates, terms and conditions as prevailing on the date of such supply.

20. All expenses towards formulation and implementation of this MoU and other activities during execution of this MoU shall be borne by the respective Parties.

21. The Company understands that the offers and special considerations of the Government indicated in this MoU are for the Project. The Company shall be fully responsible for any damage or loss arising out of the Project to any property or persons.

22. The Company while implementing the Project undertakes to comply with all statutory requirements / clearances in respect of laws, regulations and procedures governing establishment and operation of the Project.

23. In the event of non-implementation of the Project, the corresponding support/commitment of the Government indicated in the MoU with regard to land, water, coal block etc., including all incentives and concessions of the Government shall be deemed to be withdrawn.

24. Any claims, differences, or disputes arising out of or in connection with this MoU shall be settled by an amicable effort by the Parties.

25. This MoU will remain in force for a period of 1 (one) year from the date of its signing ("the Term"). Time is essence of this MoU. Therefore, depending upon the progress of the Project during the period of its validity, the State Government may extend the Term of this MoU for such further period, as may be mutually agreed upon. The Parties shall replace this MoU by signing an Implementation Agreement (IA) for the Project during the validity of this MoU.

26. This MoU is being entered into on the understanding that each Party shall carry its own risks and costs and therefore neither Party shall have any claims on the other Party for any reason whatsoever under this MoU.

27. In the event of any increase in the installed capacity as mentioned above or any expanded capacity to the existing unit(s) under the Project, a fresh MoU shall be signed for such increase in the capacity as per prevailing policies of the Government, at that time.

28. Subsequent to the signing of this MoU, if Government of India, through its laws, regulations, or policies, imposes any obligations on the Project to supply free or concessional power to the State where such project is located, then the Government assures that it will set off such requirement against its entitlement defined under Clause 10 And 12, as the case may be. However, conditions defined in clause number 10 and 12, as the case may be, shall prevail in case such law/regulation/policy is less beneficial to the State.

29. Any correspondence/ notice to be given hereunder by any Party to the other Party/ Parties shall be sent by Registered letter with acknowledgement due / Speed Post / Facsimile/ Courier at the address stated below:

    a. The Principal Secretary, Government of Chhattisgarh, Energy Department, Mantralaya, Raipur- 492001, Chhattisgarh Fax: + 91(0) 771 2221 163

    b. The Secretary, Chhattisgarh State Electricity Board, Dangania, Raipur- 492 013 Chhattisgarh ; Fax: + 91(0) 771 2242955

    c. The Director, D.B. Power Limited, 6 Dwarka Sadan, Press Complex, M.P.Nagar, Zone-1, Bhopal (MP)- 462001 Fax: + 91(0) 755- 4270469

30. This MoU supersedes the earlier MoU signed on 10th January, 2007 among the same parties for 600 MW capacity project.

In witness whereof, the Parties have signed this Memorandum of Understanding through their authorized representatives on this 7th day of January, 2008.

Signed and Declared By

For & on behalf of Government of Chhattisgarh	For & on behalf of Chhattisgarh State Electricity Board	For & on behalf of The D.B.Power Limited
(Vivek Dhand) Principal Secretary Energy Department Government of Chhattisagrh	(V.K. Shrivastava) Secretary Chhattisgarh State Electricity Board	(Girish Agarwal) Director D.B.Power Limited

WITNESS :

1. (Anil Tuteja) Jt. Secy. Energy

1. P.L. Vidhani CE(C-P.) C.S.E.B.

1. GM

2. (M.S Ratnam) Addl SE (Energy) ENERGY DEPTT GOCG, RAIPUR

2. B.K. Saxena Addl. Secy. CSEB.

2. MOHD. ZAKIR Astt Manager Mktg Dairyfile & Leaser Raipur

ANNEXURE P-5

IMPLEMENTATION AGREEMENT

FOR

1100 ± 20% MW Thermal Power Project

AT

Janjgir-Champa District

BETWEEN

Government of Chhattisgarh,

Chhattisgarh State Power Holding Company Limited

&

M/s. D.B. Power Limited

on

6th August, 2009

RAIPUR

IMPLEMENTATION AGREEMENT

FOR

1100 ± 20% MW Thermal Power Project

This Implementation Agreement (the Agreement) made on this 6th day of the month of August, 2009

BETWEEN

The Government of Chhattisgarh through its Principal Secretary, Energy Department and Chhattisgarh State Power Holding Company Limited (CSPHCL), a successor company of Chhattisgarh State Electricity Board ("**Board**") through its Managing Director, having offices at Raipur (hereinafter referred to as the "**Government**" and the " **CSPHCL**" which expression unless repugnant to the context or meaning thereof, shall include its successors and permitted assigns), of the FIRST PART;

M/s. D.B. Power Limited, a Generating Company within the meaning of Section 2 (28), of the Electricity Act, 2003 having its registered office at 6, Dwarka Sadan, Press Complex, M.P. Nagar, Zone-I, Bhopal-462 011, (hereinafter referred to as the Company which expression shall unless repugnant to the context or meaning thereof, include its successors, administrators and permitted assigns), through Shri Girish Agarwal, Director, who has been duly authorized by the Company vide their resolution dated 25th August, 2008 to execute this Agreement, of the OTHER PART.

WHEREAS

A. **The Parties have entered into a MOU for implementation of the Project on 07.01.08. As per the Clause 25 of the MOU, Parties have agreed to replace the said MOU by an Implementation Agreement (IA).**

B. **The Company has carried out the necessary detailed investigations and confirmatory surveys, prepared and submitted the Feasibility Report (FR) for implementation of the project after having satisfied itself about the techno-economic viability of the Project and convinced that it can obtain all statutory clearances and approvals from the concerned authorities. List of major milestones for the implementation of the project is given in the Schedule enclosed as Annexure - I.**

C. **The Company is now desirous of undertaking the implementation of the Project in accordance with the conditions set forth in this Agreement.**

D.S. Misra
Principal Secretary
Government of Chhattisgarh
Energy Department

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Now therefore, in consideration of the premises and mutual covenants and conditions set forth herein, the agreement witnesseth as follows:

ARTICLE I

DEFINITIONS & INTERPRETATIONS

1.1 DEFINITIONS

In this Agreement, the following words and expressions shall have the respective meanings set forth below, unless the context otherwise requires.

1.1.1 **"Act" or "Electricity Act 2003"** shall mean Electricity Act 2003 or any further amendments made subsequent to the same.

1.1.2 **"Agreement"** shall mean this agreement together with all its annexures, if any, and any amendments thereto made in accordance with the provisions contained herein.

1.1.3 **"Agreement Period"** shall have the meaning as specified in Article II

1.1.4 **"Applicable Clearances"** shall mean all clearances, permits, authorizations, consents and approvals issued by any Governmental Instrumentality and that are required to be obtained or maintained under Applicable Laws in connection with the design, engineering, financing, procurement, construction, operation and maintenance of the Project Site during the subsistence of this Agreement.

1.1.5 **"Appropriate Commission"** shall mean Central Electricity Regulatory Commission (CERC) or Chhattisgarh State Electricity Regulatory Commission as the case may be.

1.1.6 **"Arbitration Act"** means the Arbitration and Conciliation Act, 1996 and shall include modifications to or any re-enactment thereof as in force from time to time.

1.1.7 **"Authority"** shall mean the Central Electricity Authority constituted under Sub-section (i) of Section 70 of Electricity Act, 2003 or its successors.

1.1.8 **"Board"** shall mean Chhattisgarh State Electricity Board constituted under Section 5 of the Electricity Supply Act, 1948 including its successor entities.

1.1.9 **"CSPHCL"** shall mean Chhattisgarh State Power Holding Company Limited constituted under the Companies Act, 1956 including its successor entities.

1.1.10 **"Commercial Operation"** shall mean the state of Unit/ Plant when Unit/Plant is capable of delivering active power and reactive power on a regular basis after having successfully completed the commissioning tests as per prudent utility practices.

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Principal Secretary
Government of Chhattisgarh
Energy Department

1.1.11 "Commercial Operation Date (COD)" shall mean the date on which the Commercial Operation of Unit/Plant as the case may be is achieved by the Company.

1.1.12 **"Company"** shall mean **M/s. D.B. Power Limited, a** generating Company within the meaning of Section 2 (28) of the Electricity Act, 2003 and registered under Companies Act, 1956 having its Registered Office at 6, Dwarka Sadan, Press Complex, M.P. Nagar, Zone-I, Bhopal-462 011, India and shall, unless repugnant to the context or meaning thereof, also include their successors, administrators or permitted assigns.

1.1.13 **"Company Event of Default"** shall have the meaning ascribed to in Clause 7.1

1.1.14 **"Contractor"** shall mean any person, firm or body corporate engaged by the Company for the implementation/operation of the Project.

1.1.15 **"CSERC"** means Chhattisgarh State Electricity Regulatory Commission.

1.1.16 **"Debt"** shall mean the amount of any loan, non-convertible debenture or other financial facility raised and received by the Company under the Financing Documents, and actually expended (or to be expended) for the Project and which shall not be greater than the principal amount of debt specified in the applicable currency in the estimate of the Project Cost as per Financing Documents.

1.1.17 **"Dispute"** shall have the meaning as specified in Article IX.

1.1.18 **"Effective Date"** shall mean the date of signing of this Agreement.

1.1.19 **"Electricity Laws"** means the Electricity Act, 2003 and the rules and regulations made there under from time to time along with amendments and replacements thereof in whole or in part and any other Law pertaining to electricity including regulations framed by the Appropriate Commission.

1.1.20 **"Electrical Output"** means the net electrical output of the Power Stations at the Interconnection Point, as expressed in kWh ;

1.1.21 **"Energy"** shall have the meaning set forth in Article III.

1.1.22 **"Equity"** shall mean the aggregate of all subscribed and paid up share capital of the Company in different currencies as converted to Rupees, by application of the procedure approved by the applicable authority/Government of India, as invested in the Project and held by one or more shareholders in the Company, which shall be in accordance with Financing Documents.

1.1.23 **"Feasibility Report"** or **"FR"** shall mean the Feasibility Report submitted by the Company after carrying out necessary detailed investigations/confirmatory surveys, etc.

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1.1.24 "**Financial Closure**" shall mean the date on which the Financing Documents providing for funding by the Lenders have become effective and the Company has immediate access to such funding under the Financing Documents.

1.1.25 "**Financing Documents**" means the documents executed by the Company in respect of financial assistance to be provided by the Lenders by way of loans, guarantees, subscription to non-convertible debentures and other debt instruments including loan agreements, guarantees, notes, debentures, bonds and other debt instruments, security agreements, and other documents relating to the financing (including refinancing) of the Project and includes amendments or modifications made from time to time.

1.1.26 "**Financing Package**" means the financing package of the Project indicating the Project Cost and the means of financing thereof as per the DPR.

1.1.27 "**Force Majeure Event**" shall have the meaning as ascribed thereto in Article VI.

1.1.28 "**Government**" or "**GOCG**" shall mean the Government of Chhattisgarh.

1.1.29 "**GOI**" shall mean the Government of India.

1.1.30 "**Governmental Approvals**" means all approvals, consents, permits, licenses or other actions required to be taken or obtained from, the Government or any Governmental Instrumentality of India and/ or Chhattisgarh in connection with this Agreement or the Project.

1.1.31 "**Government Event of Default**" shall have the meaning set forth in Clause 7.2.

1.1.32 "**Governmental Instrumentality**" means GOI, GOCG, any local government, any other authority, instrumentality, agency or political sub-division of the aforesaid or any statutory corporation or commission, or any local government.

1.1.33 "**Implementation Agreement**" shall mean this document including its schedules and annexures, if any.

1.1.34 "**Laws**" or "**Applicable Laws**" means, in relation to this Agreement or the Project or the Parties in connection with their participation in any Project related activity, all laws and Electricity Laws in force in India and would include any statute, acts, ordinance, regulation, notice, circular, code, rule or direction, or any interpretation of any of them by a Governmental Instrumentality and also includes all applicable rules, regulations, orders, directions, notifications by a Governmental Instrumentality pursuant to or under any of them and shall include all rules, regulations, decisions, directions and orders of the Appropriate Commission.

1.1.35 "**Lenders**" means the banks, other financial institutions, RBI registered non banking financial companies, mutual funds and agents or trustees of debenture / bond holders, including their successors and assignees, who have agreed as at Financial Close to provide the Seller with the debt financing described in the Capital Structure Schedule, and any successor banks or financial

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institutions to whom their interests under the Financing Agreements may be transferred or assigned.

Provided that, such assignment or transfer shall not relieve the Company of its obligations to the Government under this Agreement in any manner and shall also does not lead to an increase in the liability of the Government.

1.1.36 **"MOEF"** shall mean Ministry of Environment & Forests, GOI or its successor authority/agency.

1.1.37 **"Net Power"** means the electrical energy less auxiliary consumption in kWh, delivered by the Company at the Interconnection Point.

1.1.38 **"Off-Peak Periods"** shall be notified by the CSPHCL or the Chhattisgarh State Electricity Regulatory Commission (CSERC) from time to time.

1.1.39 **"Parties"** shall refer to the Government, the CSPHCL and the Company collectively.

1.1.40 **"Party"** shall refer to the Government or the CSPHCL or the Company individually.

1.1.41 **"Plant" or "Power Station"** shall mean the 1100 ± 20% MW, coal based thermal power station located in the State of Chhattisgarh along with associated water pipelines, captive coal mines (if any), fuel transport systems, ash disposal system and transmission lines.

1.1.42 **"PPA" or "Power Purchase Agreement"** shall mean an agreement defining tariff, terms, and conditions for sale and purchase of power between the Company and a Purchasing Entity.

1.1.43 **"Project"** shall mean the **M/s. D.B. Power Limited**, Thermal Power Project having an installed capacity of 1100 ± 20% MW, along with associated water pipelines, captive coal mines (if any), fuel transport systems, ash disposal system, and transmission lines, proposed to be established at Janjgir-Champa District in the State of Chhattisgarh, India.

1.1.44 **"Purchasing Entity"** means the Government or agency/agencies nominated by the Government to purchase Energy.

1.1.45 **"Scheduled Commercial Operation Date"** shall mean the date by which the Company shall have achieved the Commercial Operation of the Plant or the Unit, as applicable.

1.1.46 **"Site"** or **"Project Site"** shall mean the land for construction, operation and maintenance of the Power Plant, the Mines, housing colony, water carrier system, ash-bund, coal transport systems, railway siding, fuel terminal and other ancillary facilities for the Project.

1.1.47 **"SIPB"** shall mean State Industrial Promotion Board.

1.1.48 **"State"** shall mean the State of Chhattisgarh.

1.1.49 **"Station"** shall mean the **M/s. D.B. Power Limited** Thermal Power Station.

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1.1.50 **"Unit"** means one steam generator, turbine, generator and associated auxiliaries for a Coal Based Power Plant.

1.1.51 **"Variable Charge/ cost"** shall have meaning as specified in the Power Purchase Agreement.

1.2 INERPRETATIONS

In this Agreement, unless the context otherwise requires

1.2.1 Any reference to an agreement, enactment, ordinance, rules or regulation shall include such provision as is from time to time modified or re-enacted or consolidated so far as such modification or re-enactment or consolidation applies or is capable of applying to any transactions entered into hereunder.

1.2.2 The references to persons and works denoting natural persons shall include bodies corporate and partnerships, joint ventures and Statutory and other authorities and entities.

1.2.3 The nomenclature of the Agreement, headings and paragraph numbers are for the convenience of reference and shall be ignored in construing or interpreting the Agreement.

1.2.4 The term "day" shall mean a calendar day. Whenever an event is to be performed by a particular date or a period ends on a particular date, and the date in question falls on a weekend, or on a day, which is not a Business Day, the event shall be performed, or the period shall end, on the next succeeding Business Day.

1.2.5 The singular includes the plural and vice versa and the masculine shall include the feminine and neuter.

1.2.6 References to Recitals, Clauses and Schedules are, unless the context otherwise requires, references to Clauses of, and Schedules and Recitals to, this Agreement or such other agreement as the reference may specify.

1.2.7 "Includes" or "including" shall mean "including, without limitation".

1.2.8 Any reference at any time to any agreement, deed, instrument, license or document of any description shall be construed as reference to that agreement, deed, instrument, license or other document as amended, varied, supplemented, modified or suspended at the time of such reference provided that this Clause shall not operate so as to increase the liability or obligations of any Party hereunder or pursuant hereto in any manner whatsoever.

1.2.9 Any reference to any period commencing "from" a specified day or date and "till" or "until" a specified day or date shall include both such days or dates.

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1.2.10 Unless otherwise expressly provided in this Agreement, any documentation required to be provided or furnished by the Company to the Government and/or the Board shall be provided free of cost and in three copies and if Government or Board are required to return any such documentation with their comments and/or approval, they shall be entitled to retain two copies thereof.

The words / expressions used in this Agreement shall bear the same meaning as assigned to them in the context in which these have been used in this Agreement provided that their respective meaning, if any, assigned to such undefined word/ expression in the Electricity Act, 2003 shall also be taken into consideration for harmonious interpretation of the Agreement.

ARTICLE II

TERM OF THE AGREEMENT

2.1 **Effectiveness**

The Agreement shall come into force with effect from the date of signing of this Agreement.

2.2 Agreement Period

This Agreement shall continue in full force and effect for the life of the Plant.

ARTICLE III

SUPPLY OF ENERGY

3.1 Supply of Energy

i. The electrical energy proposed to be sold by the Company to the Purchasing Entity under this Clause 3.1 has been referred to as Energy.

ii. The Company will provide, on an annualized basis, to the Purchasing Entity, 5 (Five) percent of the Net Power (gross power generated minus the auxiliary consumption) generated by the Project at the Energy (variable) Charges, as determined by the Appropriate Electricity Regulatory Commission. Provided that if the Company is allocated captive coal block also in the State of Chhattisgarh for supply of coal to the Project, then the Company will provide, on an annualized basis, to the Purchasing Entity, 7.5 (seven point five) percent of the Net Power (gross power generated minus the auxiliary consumption) generated by the Project, at the Energy (variable) Charges, as determined by the Appropriate Electricity Regulatory Commission.

Subsequent to the signing of this IA, if any Governmental Instrumentality, through its laws, regulations, or its policies, imposes any obligations on the Project to supply free or

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concessional power and/or any specific duty, cess, charge, fee or levy (by whatever name) on power projects located in the State of Chhattisgarh or on the sale of power in the State of Chhattisgarh, then the Government agrees that it will set off such requirement against its entitlement defined under this Clause. However, conditions defined in this Clause shall prevail in case such law/ regulation/policy is less beneficial to the State.

iii. The quantum of Net Power to be provided at Variable Cost, as defined in clause 3.1(i), as the case may be, will be computed on real time basis based on actual generation of the Plant. The quality of such power shall be firm power and at no time the Company shall be supplying such power less than 90 (ninety) percent of the percentage defined in Clause 3.1 (ii), as the case may be. However, such percentage shall not be more than 110 (One hundred & ten) percent during the Off-Peak Periods. The Off-Peak period shall be notified by the Board or the Chhattisgarh State Electricity Regulatory Commission (CSERC) from time to time. The detailed protocols and procedure for supply, metering, evacuation, and payment of such power shall be set out in the appropriate Power Purchase Agreement (PPA) to be signed between the Company and the Purchasing Entity.

iv. The Government, the Board or their assignees do not guarantee purchase of power from the Company. However, the Government shall have the first right to purchase power up to 30 (thirty) percent of the aggregate capacity of the generating unit(s) for a period of 20 (twenty) years, through its nominated agency, at the rate to be approved by the Appropriate Electricity Regulatory Commission.

The Company shall make an offer to the Government for purchase of 30% of the aggregate capacity of the Project and corresponding energy at least 6(six) months before the schedule date of PPA. If within 90 (ninety) days of making such offer, the Government agrees to purchase the offered capacity, then the Company shall sell such capacity to Purchasing Entity.

The Company will make its offer only once and this right shall be exercisable by the Government within 90 days of the offer being made by the Company in this respect. If the Government has declined to purchase such capacity or has not responded to such offer within 90 days of the offer, the Company shall have the absolute right to sell such offered capacity as it considers appropriate.

This right is in addition to the percentage of power supplied to the Purchasing Entity under Clause 3.1(ii). Appropriate PPA shall be entered into between the Company and the Purchasing Entity to set out the detailed provisions and procedure for supply and evacuation of such electricity, payment of tariff, acceptable payment security mechanism,

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etc. The term of such power purchase agreement shall be for 20 (twenty) years from the commencement of supply of electricity.

The term of the said PPA on the expiry of 20 (twenty) years can be extended only if the Government so desires on the tariff, terms, and conditions to be mutually agreed by the Parties at that time.

v. The Company will sell Energy to the Purchasing Entity at the outgoing gantry of the Power Station. The responsibility to take this power from that point onwards will be that of the Purchasing Entity and it shall bear the cost of transmission of this energy from the outgoing bus bar onwards. In case, the dedicated transmission lines of the Company are used for this purpose, the Purchasing Entity shall bear pro-rata share of the cost of such dedicated transmission lines. In case, the Purchasing Entity prefers to pay wheeling charges instead of the cost of the dedicated transmission lines, the wheeling charges shall be as determined by the CSERC for usage of intra-state transmission network of the Chhattisgarh State Power Transmission Company Limited or Chhattisgarh State Distribution Company Limited.

ARTICLE IV

OBLIGATIONS

4.1 Obligations of the Company

4.1.1 Financial Closure

The Company shall achieve the Financial Closure within 30 months from the Effective Date, including receipt of all Applicable Clearances and approvals for setting up the Project. It shall use all reasonable endeavors at its own cost to carry out the work necessary for obtaining Applicable Clearances/approvals and for achieving Financial Closure. Upon occurrence of the Financial Closure, it shall notify, within 7 days, to the Government of the same. Failure to achieve Financial Closure within the specified period may lead to termination of the Agreement and withdrawal of all facilities provided to or availed by the Company. This shall also include recovery of all benefits gained by the Company by utilizing any or all those facilities.

4.1.2 Submission of progress report, Project related Agreements

The Company shall furnish to the Energy Department (Govt. of Chhattisgarh) with a copy to the CSPHCL and the SIPB, quarterly progress reports on the development of the Project and shall give all such other relevant information as may be reasonably required by the Government, the CSPHCL, and SIPB for the purpose of this Agreement.

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Principal Secretary
Government of Chhattisgarh
Energy Department

4.1.3 Wheeling

The Company shall procure all necessary approvals and clearances from the appropriate Commission/ Licensee to wheel power to their consumer(s) or a licensee, as per the provisions of Electricity Act, 2003.

The Company shall be allowed to wheel power to their consumer(s) or a licensee, as per the provisions of the Electricity Act, 2003 either through the Chhattisgarh State Power Transmission or Chhattisgarh State Power Distribution Company Ltd / PGCIL/ other Grid Lines or its own dedicated lines as the conditions necessitate and as may be technically feasible. The Company shall enter into a separate wheeling agreement for the purpose with the competent licensee.

The Government will directly and through the CSPHCL provide necessary support for creation of evacuation facilities, transmission lines, substations and other associated infrastructure facilities for evacuation of power from the Project. The Company shall bear the costs associated with creation of such facilities.

The Government will provide all necessary clearances and support as may be required to construct and operate the dedicated transmission lines, if any, of the Company. The Company shall bear the costs associated with creation of such dedicated transmission lines.

4.1.4 Statutory taxes, duties/cess

The Company shall pay all statutory taxes, duties, cess to Government of India and to the State Government, as may be as applicable from time to time.

4.1.5 Amendments to Certain Project documents

The Company shall enter into the PPA with the Purchasing Entity and the Company shall not without prior written consent of the Government amend the Agreement in any manner which will affect the rights of the Government hereunder.

4.1.6 Performance of obligation in PPA

The Company shall perform its obligations arising under or in connection with the PPA in accordance with the terms thereof.

4.1.7 To provide all information required under Approvals

The Company shall provide all information and supporting documentation lawfully required by any competent authority in any application for the grant of or under any Governmental Approval in respect of building, owning, operating and maintaining the Project.

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4.1.8 Suitable manpower

Suitable manpower for the Project for which this Implementation Agreement (IA) is being executed will be engaged/recruited/deployed by the Company from the State of Chhattisgarh as per the Industrial Policy or any other prevailing policy of the Government as amended from time to time.

4.1.9 **Rehabilitation & Resettlement Plan**

The Company shall prepare rehabilitation & resettlement plan for the Project as per the prevalent policy of the State Government and implement Rehabilitation & Resettlement of Project Affected Persons accordingly. The Company shall bear all costs related to such Rehabilitation & Resettlement.

4.1.10 **Environmental upgradation and Social upliftment**

The Company shall earmark separate funds for environmental up-gradation and social upliftment of surrounding area/ villages /hamlets of the Project Site in order to maintain the ecological balance as per the Applicable Laws. The Company shall also facilitate development of the Project related ancillary industries including industries related to utilization of fly-ash as per the guidelines of Ministry of Environment & Forest (MOEF), Government of India.

4.1.11 **Regulations and Acts**

The Company will abide by all Regulations and Acts notified by the Government of India as well as Government of Chhattisgarh, from time to time, to the extent they are applicable to the Project.

4.1.12 **Construction of the Project**

The Company shall adopt appropriate state of the art technology for setting-up the Power Plant to have environment friendly, safe and commercially viable power generation, to minimize resource inputs such as fuel, coal, water etc.

4.1.13 **Commercial Operation Date (COD)**

The Company shall achieve COD of the first Unit within 65 or 70 months (applicable as per unit size) from the Effective Date.

4.1.14 **Safety Measures**

The Company shall ensure proper safety measures during implementation of the Project including any geological study, construction and testing at the Site as per the Applicable Laws and in an environmentally friendly, safe manner.

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4.1.15 Promoters' Equity in the Company

If required, the Company shall be permitted to incorporate a public/private limited company for the implementation of the Project with its Registered Office or Corporate Office within Chhattisgarh. All rights and obligations under this Agreement shall thereafter be transferred to the new company.

Unless otherwise permitted by the Government, the aggregate Equity contribution of the Company/ Promoters of the allotted Company/ Consortium with which the MOU was signed shall not be less than 51% (fifty one percent) during the construction period of the Project and Until 2 (Two) years following the commencement of Commercial Operations.

4.1.16 Expanded Capacity

In the event of any increase in the installed capacity or any expanded capacity to the existing Unit(s) under the Project, a fresh MOU and IA shall be signed for such increase in the capacity as per prevailing policies of the Government, at that time.

4.1.17 Offers and Special Considerations

The Company understands that the offers and special considerations of the Government indicated in this Agreement are for the Project. The Company shall be fully responsible for any damage or loss arising out of the Project to any Property or persons. In the event of non-implementation of the Project, the corresponding support/commitment of the Government indicated in the IA with regard to land, water, coal block, etc including all incentives and concessions of the Government shall be deemed to be withdrawn.

4.1.18 Compliance with statutory requirements and clearances

The Company while implementing the Project undertakes to comply with all statutory requirements and clearances in respect of laws, regulations and procedures governing establishment and operation of the Project.

4.2 Obligations of the Government

4.2.1 Assistance in Obtaining Applicable Clearances/Approvals, etc.

i. On receipt of the Feasibility Report from the Company, the Energy Department Government of Chhattisgarh, will assess various requirements and convey its decision to the Company. As per such decision, the Company shall be permitted to proceed with the development of the Project including, but not limited to, land acquisition, water allocation, coal linkage, captive coal block allocation (subject to availability), and statutory and other Applicable Clearances required under the applicable Central and State laws for implementation of the Project. The primary responsibility of development of the Project shall be of the Company. The

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Government through the State Investment Promotion Board ("SIPB") will facilitate the Project development activities by extending cooperation to the Company.

ii. The Government will, directly or through the SIPB, facilitate expeditious grant of permissions, approvals, no objection certificates, recommendations, etc. under the purview of the State Government, that are required for implementation of the Project.

4.2.2 Incentives to the Project as per applicable Industrial Policy

The Government will make efforts to facilitate all incentives to the Company that are available to similar or industrial projects in the State as per the applicable Industrial Policy and any other State policy or declaration or announcement of the State Government or the incentives that are offered to similar projects or as may be announced in this regard from time to time.

4.2.3 Acquisition and transfer of land

i. The Company shall at its own cost and expense, identify the land required for the Project.

ii. The Government will assist in acquisition of private lands as may be required by the Company for construction, operation and maintenance of the Project (acquired Land). The Company shall also be allowed to acquire such land through direct negotiations with the owners in accordance with the prevailing laws, rules and regulations in the State. In case the land is owned by the Government, it will be leased out to the Company as per the Applicable Laws and policies. However, all the preliminary work to effect such lease shall be done by the Company at its own cost.

4.2.4 Survival of Obligations

The obligations of the Government and the CSPHCL under this Agreement shall survive notwithstanding:

(a)any reorganization or restructuring of the power generation, electricity transmission and distribution sectors in Chhattisgarh or;(ii) the restructuring, reorganization, recapitalisation, sale, divestiture, merger, consolidation, amalgamation, privatisation, change of ownership or other similar transaction involving the CSPHCL, (or any respective successor), and in either case, the Government shall cause the relevant entity succeeding the CSPHCL to adopt and become fully liable to perform the obligations of the CSPHCL under the PPA and this Agreement.

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ARTICLE V

REPRESENTATIONS AND WARRANTIES

5.1 **Representations and Warranties of the Company**

The Company represents and warrants that as of the date hereof

(a) The Company is a company duly registered and validly existing under the laws of India and has all requisite legal power and authority to execute this Agreement and carry out the terms, conditions and provisions hereof;

(b) it has the financial standing and capacity to undertake the Project;

(c) it is subject to civil and commercial laws of India with respect to this Agreement and it hereby expressly and irrevocably waives any immunity in any jurisdiction in respect thereof;

(d) it has complied with all Applicable Laws and has not been subject to any fines, penalties, injunctive relief or any other civil or criminal liabilities which in the aggregate have or may have material adverse effect on its financial condition or its ability to perform its obligations and duties under this Agreement;

(e) there are no actions, suits or proceedings pending or, to the Company's knowledge, threatened against or affecting the Company before any Court or administrative body or arbitral tribunal that might materially or adversely affect the ability of the Company to meet and carry out its obligations under this Agreement;

(f) The Company has duly paid all rents, royalties and all public demands, including provident fund dues, gratuity dues, Employees State Insurance dues and outstanding sales tax, corporation tax and all other taxes and revenues due and outstanding and that no attachments or warrants have been served on the Company in respect of sales tax, income tax, Government/ GOI Revenue and other taxes;

(g) The execution and delivery by the Company of this Agreement has been duly authorized by all requisite corporate or partnership action, and will not contravene any provision of or constitute a default under any other agreement or instrument to which it is a party or by which it is or its property may be bound; and

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(h) No representation or warranty by the Company contained herein or in any other document furnished by it to, or to any Governmental Agency in relation to clearances and approvals contains or will contain any untrue statement of material fact or omits or will omit to state a material fact necessary to make such representation or warranty no misleading.

5.2 **Representations and Warranties of the Government**

The Government hereby represents and warrants that:

(a) It has full power, authority and legal right to grant the rights and incur the obligations provided in this Agreement and to perform and observe the terms and provisions hereof;

(b) The execution, delivery and performance by the Government of this Agreement has been duly authorized by all necessary action, and does not (i) require any further consent or approval (ii) result in a breach of Applicable Laws, or any document, indenture, contract or agreement, to which it is a party or by which it or its property may be bound affecting the Project;

(c) This Agreement is a valid, binding and enforceable obligation of the Government.

ARTICLE VI

FORCE MAJEURE EVENT

6.1 Force Majeure Event shall mean any event or circumstances or combination of events or circumstances that wholly or partly prevent or unavoidably delay the Party claiming Force Majeure (hereinafter referred to as the "Affected Party") in the performance of its obligations under this Agreement and which act or event;

i) is beyond the reasonable control of and not arising out of the fault of the Affected Party;

ii) the Affected Party has been unable to prevent by the exercise of due diligence and reasonable efforts, skill and care, including through expenditure of reasonable sums and money; and

iii) has a materially adverse effect on the Project.

Such events may include acts of Government / GOI either in its sovereign or its contractual capacity expropriation, changes in Applicable Laws, war, civil war, riots, revolutions, sabotage, insurrection, rebellion, hostilities between nations, fires, acts of God, typhoons, storms, tidal waves, floods, epidemics, quarantine restrictions, freight

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embargoes, radioactivity, chemical contamination, geological and related conditions, earthquakes, any event or circumstance or a combination of the same of a nature analogous to any of the foregoing.

6.2 **Upon the occurrence of any Force Majeure Event,**

(a) There shall be no Termination except as provided in Article VIII;

(b) The date for achieving the specific obligations shall be extended by the period for which such Force Majeure shall subsist and the Agreement Period shall be extended accordingly; and

(c) The Parties shall bear their respective costs and no Party shall be required to pay to the other Party any costs arising out of any Force Majeure Event.

6.3 **Obligations**

The Parties shall discharge the following obligations in relation to the occurrence of a Force Majeure Event;

(a) The Affected Party shall not claim any relief for or in respect of Force Majeure Event unless it shall have notified the other Party in writing of the occurrence of the Force Majeure Event as soon as reasonably practicable, and in any event within 7 (seven) days after the Affected Party knew, or ought reasonably to have known, of its occurrence and the probable material effect that the Force Majeure Event is likely to have on the performance of its obligations under the Agreement.

(b) Any notice pursuant to the above Clause 6.3(a) shall include full particulars of

(i) the nature and extent of each Force Majeure Event which is the subject of any claim for relief under this Article with evidence in support thereof;

(ii) the estimated duration and the effect or probable effect which such Force Majeure Event is having or will have on the affected Party's performance of its obligations under this Agreement;

(iii) the measures which the Affected Party is taking or proposes to take, to alleviate the impact of such Force Majeure Event; and

(iv) any other information relevant to the Affected Party's claim.

(c) For so long as the Affected Party continues to claim to be affected by such Force Majeure Event, it shall provide the other Party with regular (and not less than fortnightly) written reports containing information as required by Clause 6.3 (b) and such other information as the other Party may reasonably request the Affected Party to provide.

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(d) The parties shall co-operate and negotiate in good faith and will develop implementation plan of remedial and reasonable alternative measures to remove / remedy Force Majeure Event to enable the Performance of the Affected Party.

(e) In case of any Party not willing to implement the plan of remedial and reasonable alternative measures to remove/remedy the Force Majeure event, it shall be construed as a default of such Party and then relevant provisions of Article IX shall apply

(f) Upon the occurrence and during the subsistence of any Force Majeure Event, none of the Parties shall be relieved of their liabilities/obligations including liability for payments as per the Agreement. However, the extension of time for such payment shall be allowed as per the relevant provisions of this Agreement.

(g) If the Affected Party is rendered wholly or partially unable to perform its obligations under the Agreement because of a Force Majeure Event, it shall be excused from performance of such of its obligations to the extent it is unable to perform on account of such Force Majeure Event provided that:

(i) the suspension of performance shall be of no greater scope and of no longer duration than is reasonably required by the Force Majeure Event;

(ii) the Affected Party shall make all reasonable efforts to mitigate or limit damage to the other Party arising out of or as a result of the existence or occurrence of such Force Majeure Event and to cure the same with due diligence; and

(iii) when the Affected Party is able to resume performance of its obligations under the Agreement, it shall give to the other Party written notice to that effect and shall promptly resume performance of its obligations.

ARTICLE VII

EVENTS OF DEFALUT

7.1 **Company Event of Default**

The occurrence of and continuation of any of the following events shall constitute "Company Event of Default" unless such an event occurs as a result of a Government Event of Default or due to a Force Majeure Event ;

(I) The Company repudiates this Agreement or otherwise evidences an intention not to perform its obligations under, or to be bound by this Agreement ;

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(ii) The Company fails to make payments in respect of its obligations under the Agreement for more than 90 days ;

(iii) The Company assigns all or part of its rights or transfer its obligations under this Agreement in violation of any of the provisions of this Agreement ;

(iv) The Company abandons the implementation of the Project including withdrawing all, or a substantial number of personnel from Site, for reasons other than Force Majeure for a continuous period of more than ninety days, provided that the Company shall not be deemed to have abandoned the Project so long as in the reasonable opinion of the Government, it is using its best efforts to regain control or to restart construction or operation of the Project as the case may be ;

(v) The transfer (a) pursuant to law of either the Company's rights and /or its obligations under this Agreement or all or a substantial portion of the Company's assets or undertakings; or (b) the dissolution of the Company pursuant to law including, by way of merger or consolidation, liquidation and reconstitution or reorganization unless (i) the transferee or successor of the Company expressly assumes the obligations of the Company under this Agreement and (ii) the transferee or successor in interest of the Company has a credit worthiness, in the reasonable opinion of the Government, at least equal to that of the Company and is otherwise fully capable of performing obligations of the Company under this Agreements ; or

(vi) the material breach by the Company of any terms of this Agreement other than with respect to sub-clauses (i) and (ii) of Clause 7.1(v) above.

7.2 **The Government Event of Default**

The occurrence of and continuation of any of the following events shall constitute "Government Event of Default" unless such an event occurs as a result of a Company Event of Default or due to a Force Majeure Event.

(i) The Government commits material breach of this Agreement; or

(ii) The Government directly repudiates this Agreement;

7.3 **Cure Period**

(i) Upon the occurrence of a Default by a Party (Defaulting Party) pursuant to Clause 7.1 or 7.2 above, the other Party (Non-Defaulting Party) has the right to issue a notice of default specifying in reasonable details the Event of Default giving rise to the Notice of Default.

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(ii) On receipt of the Notice of Default, the Defaulting Party shall take immediate steps to cure such a default within a period of 90 (ninety) days from the receipts of the notice of default with due notice to the Non-Defaulting Party of steps taken by it to cure the above default.

(iii) In the event the reasons leading to the Default have been cured to the reasonable satisfaction of the Non-Defaulting Party, the notice of default shall cease to have any effect.

(iv) In the event the Defaulting Party is unable to cure the Default to the reasonable satisfaction of the Non-Defaulting Party within the period specified in sub-clause (ii) above, the provisions of Clause 7.4 shall apply.

7.4 **Remedies for Default**

Following the expiration of the cure period set forth herein, the Party giving notice may exercise its rights pursuant to this Agreement by delivery of a written notice terminating this Agreement (a "Termination Notice").

ARTICLE VIII

TERMINATION

8.1 **Termination**

8.1.1 **Notice of Termination:**

This Agreement may be terminated on serving a 60 (sixty) days notice (Notice of Termination) by

i The Government, in case of Company Event of Default pursuant to Clause 7.1;

ii The Company, in case of Government Event of Default pursuant to Clause 7.2;

iii Either Party if it is affected by an Event of Force Majeure and is unable to perform any obligations required to be performed under this Agreement due to Force Majeure for a Continuous period of 18 months; and

iv The Company, in the event of enactment of any law or regulation or any subsequent act of any Governmental Instrumentality, which makes the performance of this Agreement impossible for it.

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8.1.2 On the expiry of the Notice of Termination the Party, which served the Notice of Termination, shall be entitled to terminate this Agreement under intimation to the other Party, unless the event leading to the Notice of Termination has been rectified or complied with to the satisfaction of the Party, which issued the Notice of Termination.

8.2 Upon termination of this Agreement, the non-defaulting Party shall be excused and relieved of all obligations and liabilities under this Agreement, except for any obligations that have accrued before the effective date of such termination.

Upon termination of this Agreement, the non-defaulting Party, subject to the terms of this Agreement, may exercise any rights or remedies it has under Applicable Law.

8.3 The termination or expiry of this Agreement shall not affect the accrued rights, obligations and liabilities of either Party under this Agreement, nor shall it affect any continuing obligations, which this Agreement provides, whether expressly or by necessary implication.

Pursuant to a Company Event of Default, if this Agreement is terminated prior to the start of the construction of the Project, the corresponding support/commitment of the Government extended under this Agreement with regard to land, water, coal block, etc including all incentives and concessions of the Government shall be deemed to be withdrawn. All such rights of the Company shall revert back to the Government on Termination of this Agreement and will cause withdrawal of all facilities provided to or availed by the Company. This shall also include recovery of all benefits gained by the Company by utilizing any or all those facilities.

ARTICLE IX

RESOLUTION OF DISPUTES

9.1 **Good Faith Negotiations**

In the event of a dispute, disagreement or differences, arising out of or relating to the Agreement between the Parties the Dispute in respect of which a procedure for resolution of the Dispute is not otherwise provided for in the Agreement, the following provisions shall apply.

(a) Either Party shall give to the other a written notice setting out the material particulars of the Disputes and requiring an authorized Senior Executive Officer each from the Government and the Company, to meet personally at Raipur, Chhattisgarh, India or at any other mutually agreed place within 20 (twenty) working days of the date of receipt of such notice by the relevant Party to attempt, in good faith, negotiation and using their best endeavors at all time to resolve the Disputes; and

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(b) If the Dispute is not resolved as evidenced by the terms of the settlement being reduced to writing and signed by authorised representatives of both the Parties within 30(thirty) working days after the date of receipt of the notice described in Clause 9.1 (a), the Provisions of Clause 9.2 shall apply, unless the above period is mutually extended.

(c) If the authorised representative of both the Parties meet at Raipur or at any other mutually agreed place within 30 (thirty) working days after the expiry of the period as mentioned in Clause 9.1 (b) to attempt, in good faith negotiations and using their best endeavors at all times to resolve the Dispute within a further period of 30 (thirty) days and if the Dispute is still not resolved as evidenced by the terms of the settlement being reduced to writing and signed by both the authorised representatives, the Provisions of the Clause 9.2 shall apply, unless the said period is mutually extended.

9.2 Arbitration

(a) Except as otherwise provided in this Agreement, all Disputes arising out of or relating to this Agreement shall be referred to Arbitration if Dispute is not resolved during the settlement period as per Clause 9.1 above.

(b) Arbitration Rules: The Arbitration shall be conducted in accordance with the provisions of "The Arbitration and Conciliation Act, 1996" or amendments thereof.

(c) Number of Arbitrators: For each arbitration the Arbitral Tribunal shall consist of 3 (three) arbitrators. Each Party shall appoint one arbitrator, and the two appointed arbitrators shall appoint the third arbitrator who shall act as a presiding arbitrator. If the Parties fail to appoint an arbitrator within 90 (ninety) days from the receipt of request to do so from the other Party or if the two arbitrators cannot agree on the third arbitrator within 60 (sixty) days of their appointment, the appointment shall be made, upon request of a Party, by the appropriate appointing authority of Chhattisgarh High Court as per the provisions of the Arbitration Act. No arbitrator shall be present or former employee or Agent of, or consultant or counsel to, either Party or any affiliate of either Party, or in anyway related to or closely connected with promoters, partners, or beneficiaries of the Parties.

(d) The Arbitration Tribunal so constituted may use settlement, mediation, conciliation or other procedure at any time to encourage settlement of

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Dispute. The Parties agree that Arbitration Tribunal may appoint an expert to determine any specific issues.

(e) **Place of Arbitration and Governing Law:** The Arbitration shall be conducted at Raipur, Chhattisgarh, India. The laws of India shall govern the validity, interpretation, provisions contained in this Agreement.

(f) **Language of Arbitration:** The language to be used in the Arbitration shall be the English Language.

(g) Judgment upon the award rendered in such Arbitration and / or for any interim relief or direction or otherwise, during the pendency of Arbitration proceedings and upto the date of making of the award in such Arbitration may be entered in any Court of competent jurisdiction, at Raipur, having jurisdiction in respect of any application made for the filing of the Arbitration Agreement.

ARTICLE X

ADDRESSES AND ADDRESSEES

10.1 Except as otherwise expressly provided in the Agreement, all notices and other communications which are required or permitted hereunder shall be in writing and considered as adequately served if delivered personally (under acknowledgment) or sent by registered or certified mail, telefax, telex or telegram addressed as follows:

(a) If the Company	(b) If the Government	(c) If the CSPHCL
The Director M/s D.B. Power Limited, 6, Dwarka Sadan, Press Complex, M.P. Nagar, Zone-I, Bhopal- 462 011 Fax No. 0755- 4270469	The Principal Secretary, Govt. of Chhattisgarh, Energy Department, D.K.S. Bhawan, Mantralaya, G.E. Road, RAIPUR Fax No. 0771-222 441	The Managing Director, Chhattisgarh State Power Holding Company Limited, Daganiya, RAIPUR. 0771- 4066931

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10.2 Any Party may by notice of at least 15 (fifteen) days to the other Party, Change the addresses and/or addressees to which such notices and communications are to be delivered or mailed.

10.3 The Party sending the notice shall also send a copy to the designated officer, if any, of the Party specified in respect of that notice in the Agreement.

ARTICLE XI

MISCELLANEOUS

11.1 **Governing Law**

The rights and obligations of the Parties under or pursuant to the Agreement shall be governed by and construed in accordance with the Laws of India.

11.2 **Headings**

The Headings contained in the Agreement are used solely for convenience and shall not be construed to assign any meaning to the Agreement nor shall such headings be used in any manner to aid in the construing of the Agreement.

11.3 **Language**

The language of this Agreement shall be English. All notices required to be given by one Party to the other Party and all other communications, documentation and proceedings, which are in any way relevant to the Agreement, shall be in writing and in English language.

11.4 **Amendments**

This Agreement cannot be amended, supplemented, waived or modified except by written consent of the Parties.

11.5 **Relationship of the Parties**

This Agreement shall not be interpreted or construed or create an association, Joint venture or partnership between the Parties or to impose partnership obligation or right upon either Party. Neither Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

11.6 **Third Parties**

This Agreement is intended solely for the benefit of the Parties hereto. Nothing in this Agreement shall be construed to create any duty, to standard of care with reference to, or any liability to, any person not a party to this Agreement. This Agreement shall not confer any right of suit or action whatsoever on any third party.

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11.7 No Waiver

(a) No waiver by either Party of any default by other Party in the observance and performance of any provision of or obligations of or under the Agreement

(i) shall operate or be construed as a waiver of any other or subsequent default hereof or of other provisions of or obligations under the Agreement whether of a like or different character;

(ii) shall be effective unless it is in writing and executed by a duly authorized representative of the Party; and

(iii) shall affect the validity or enforceability of the Agreement in any manner.

(b) Neither the failure by either Party to insist on any occasion upon the performance of the terms, conditions and provisions of the Agreement or any obligation there under nor time or other indulgence granted by a Party to the other Party shall be treated or deemed as waiver of such breach or acceptance of any variation or the relinquishment of any such right hereunder.

(c) No failure on the part of either Party to exercise, and no delay on the part of either Party in exercising, any right or remedy hereunder shall operate or be construed as a waiver thereof. No single or partial exercise of any right or remedy shall preclude any other or further exercise thereof or the exercise of any other right or remedy. The rights or remedies of the Parties hereunder are cumulative and not exclusive of any rights or remedies provided by law.

11.8 **Exclusion of Implied Warranties**

The Agreement expressly excludes any warranty, condition or other undertaking implied at law or by custom or otherwise arising out of any other agreement between the Parties or any representation by either Party not contained in a binding legal agreement executed by both Parties.

11.9 **Counterparts**

The Agreement may be executed in one or more counterparts, each of which when executed and delivered shall be deemed one and the same instrument.

11.10 **Assignment**

This Agreement shall ensure to the benefit of, and be binding upon, the lawful successors and permitted assigns of the Parties.

Except as provided herein, this Agreement shall not be assigned by either Party except by mutual consent of the Parties in writing. Provided that no consent of the Government will be required in case of merger, consolidation, reconstitution, reorganization or any such arrangement by the Company, subject to the Company complying with the provisions of Clause

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4.1.15 Notwithstanding the foregoing for the purpose of financing the Project, the Company may assign or create security over its rights and interests under or pursuant to the Agreement. The holder of any security created under this Clause shall not be prevented or impeded by the Government from enforcing such security in accordance with its terms, including, without limitation, exercising any right it may have to reassign the Agreement to a new qualified owner or operator of the Project. The Government shall execute all such consents to assignment and/or acknowledgement of any security created in connection with this Clause as are reasonably requested by the Company to give effect to the foregoing.

11.11 **Entire Agreement**

This Agreement is intended by the Parties as the final expression of their agreement and are intended also as a complete and exclusive statement of the terms of their agreement. All prior written or oral understandings, offers or other communications of every kind pertaining to this Agreement between the Parties are abrogated and withdrawn.

11.12 **Indemnity**

The Company shall be fully responsible for any damage or loss arising out of the construction, operation or maintenance of the Project to any Property or persons and also undertakes to indemnify the Government on such account.

11.13 **Severability**

If for any reason whatever any provision of the Agreement is or becomes invalid, illegal or unenforceable or is declared by any court of competent jurisdiction or any other instrumentality to be invalid, illegal or unenforceable, the validity, legality or enforceability of the remaining provisions shall not be affected in any manner, and the Parties will negotiate in good faith with a view to agreeing one or more provisions which may be substituted for such invalid, unenforceable or illegal provisions, as nearly as is practicable to such invalid, illegal or unenforceable provision. Failure to agree upon any such provision shall not be subject to dispute resolution under the Agreement or otherwise.

11.14 Expenses

All expenses towards formulation and implementation of this Agreement and other activities during the execution of this Agreement shall be borne by the respective Parties.

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Principal Secretary
Government of Chhattisgarh
Energy Department

IN WITNESS THEREOF, THE PARTIES HERETO HAVE CAUSED THESE PRESENT TO BE SIGNED, SEALED AND DELIVERED BY THEIR DULY AUTHORIZED REPRESENTATIVES ON THE DATE MONTH AND YEAR FIRST ABOVE WRITTEN.

For and on behalf of	For and on behalf of	For and on behalf of
The Government of	Chhattisgarh State Power	D.B. Power Limited
Chhattisgarh	Holding Company Limited	
(D.S. Misra)	(V.K. Verma)	(Girish Agarwal)
Principal Secretary	Managing Director	Director
Energy Department	Chhattisgarh State Power	D.B. Power Limited
Govt. of Chhattisgarh	Holding Company Limited	

Witness :

1) (J P Singh) OSD (E) DKS Mantralaya Raipur

M.S. Rathore

2) (M.S Rathore) Addl Secy Energy Deptt. C.G.C.G. Mantralaya Raipur C.G.

1) (DR. S. P. SHARMA) ED (Fin) CSPHCL, Raipur

2) AJAYA AGARWAL Asst. Manager (Fin.), CSPHCL Raipur

1) IRFAN QURESHI DGM (PR) Dainik Bhaskar Raipur

2) MOHD. ZAKIR Asstt. Manager Dainik Bhaskar Raipur

Annexure - I

List of major milestones for the implementation of 1100 ± 20% MW Coal based thermal power project in the Chhattisgarh by M/s. D.B. Power Limited, 6, Dwarka Sadan, Press Complex, M.P. Nagar Zone-I, Bhopal

Date of signing of Implementation Agreement or Effective Date 06.08.2009.

S. No.	Activities	Target period with reference to Effective Date
1	Deposit of requisite amount with WRD for a) Allocation /supply of water b) Construction of water storage structure	 1 month 12 months
2	Issue of TOR by MoE&F for Environmental Clearance	3 months
3	MoE&F Clearance	18 months
4	Civil Aviation Clearance for Chimney height	18 months
5	Pollution Control Board clearances a) Consent to establish b)Consent to operate	 18 months 50 months
6	Acquisition of land	20 months
7	Power Purchase Agreement with Nominated Agency of Govt. of Chhattisgarh	20 months
8	Financial Closure	30 months
9	Project Construction Commencement	32 months
10	Signing of Fuel Supply Agreement	50 months
11	Power evacuation system and/or Open access clearance	3 months prior to commissioning of 1st Unit
12	Commercial operation date of 1st Unit a)For Unit size below 500 MW b)For Unit size of 500 MW and above	 65 months 70 months

D.S. Mishra
Principal Secretary
Government of Chhattisgarh
Energy Department

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ANNEXURE P-6

POWER PURCHASE AGREEMENT

BETWEEN

M/S DB POWER LTD.

AND

CHHATTISGARH STATE POWER TRADING COMPANY LIMITED (CSPTRADECO)

2 X 600 MW UNITS 1 & 2

05th January, 2011

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DB POWER LIMITED BHOPAL (M.P.)

Managing Director,
CSP TRAD CL, Raipur

LIST OF ABBREVIATIONS

COD	Commercial Operation Date
CERC	Central Electricity Regulatory Commission
CSEB	Chhattisgarh State Electricity Board
CSERC / Commission	Chhattisgarh State Electricity Regulatory Commission
CSPDCL	Chhattisgarh State Power Distribution Company Limited
CSPGCL	Chhattisgarh State Power Generation Company Limited
CSPHCL	Chhattisgarh State Power Holding Company Limited
CSPTCL	Chhattisgarh State Power Transmission Company Limited
CSPTradeco	Chhattisgarh State Power Trading Company Limited
EC	Energy Charges
GoCG	Government of Chhattisgarh
IEGC	Indian Electricity Grid Code
IPP	Independent Power Producer
MW	Mega Watt
PPA	Power Purchase Agreement
REA	Regional Energy Accounts
RLDC	Regional Load Despatch Centre
SLDC	State Load Despatch Centre
STU	State Transmission Utility
UI	Unscheduled Interchange
WRLDC	Western Regional Load Dispatch Centre
WRPC	Western Regional Power Committee

Managing Director,
CSP TRADCO, Raipur



छत्तीसगढ़ CHHATTISGARH

B 748038

This Power Purchase Agreement (hereinafter referred to as the "PPA" or "Agreement" or "the Agreement" or "this Agreement") is made on this Fifth day of January, Two Thousand and Eleven.

BETWEEN

The Chhattisgarh State Power Trading Company Limited (CSPTradeco), a Company incorporated under the Companies Act, 1956 and having its registered office at Vidyut Sewa Bhawan, Daganiya, Raipur – 492 013, Chhattisgarh (hereinafter referred to as 'CSPTradeco' or 'Procurer', which expression shall, unless repugnant to the context or meaning thereof include its successors and permitted assigns) as the Party of One Part:

AND

M/s DB Power Ltd., a Company incorporated under the Companies Act, 1956, and having its registered office at 6, Dwarka Sadan, Press Complex, MP Nagar Zone-1, Bhopal-462.011 (hereinafter referred to as 'Company' or 'Project Developer', which expression shall, unless repugnant to the context or meaning thereof, include its successors and permitted assigns) as the Party of the Other Part.

(The Company and CSPTradeco are individually referred to as "**Party**" and collectively as "**Parties**")

Managing Director
CSPTCL, Raipur (CG)

AND WHEREAS:

a) The Company has entered into Memorandum of Understanding (MOU) on 07.01.2008 with State Government of Chhattisgarh (GOCG) and erstwhile CSEB;

b) Pursuant to the provisions of the MOU, an Implementation Agreement (IA) has been entered with State Government of Chhattisgarh, CSPHCL (a successor company of CSEB) & M/s DB Power Limited on 06.08.2009;

c) The Company is setting up a coal based thermal Power Station of the Installed Capacity of 1200 MW (consisting of 600 MW x 2 Nos. of Units) at Village - Baradarha in Janjgir-Champa District in Chhattisgarh. In accordance with the terms and conditions of the aforesaid IA, the Company has agreed to sell Five percent (5 %) on annualized basis of the Net Power (gross power generated minus the auxiliary consumption) generated by the project at Energy Charges as determined in accordance with CERC Regulations and approved by the Appropriate Commission, if required to the State Government of Chhattisgarh.

Provided that if the Company is allocated captive coal block also in the State of Chhattisgarh an additional 2.5% of the net power generated by the project shall also be supplied by the company at energy charges, as determined in accordance with CERC Regulations and approved by the Appropriate Commission, if required to the State Government of Chhattisgarh. Further provided that the additional 2.50% of the net power however shall be in proportion to the component of power generated utilizing coal from the captive coal block. Quantum of coal block allotted vis-a-vis coal requirement shall be the basis for determining the additional power to be supplied by the Company at energy charges as aforementioned. Suitable declaration in this regard (duly notarised) alongwith certified copy of the coal block allotment letter shall be submitted by the Company to CSPTradeco within 24 months of signing of this agreement or 12 months prior to COD, whichever is earlier.

d) Further, the Company is under an obligation to offer thirty percent (30 %) of the aggregate Capacity of the Power Station (as per IA) and the corresponding electrical energy at the bus-bar of Generating Station at the rate to be determined in accordance with CERC Regulations and approved by the Appropriate Commission, if required, and the State Government has agreed to purchase this power on round the clock basis through CSPTradeco, its authorised trading representative;

e) Under the provisions of The Chhattisgarh State Electricity Board Transfer Scheme 2010 (hereinafter referred to as the 'Scheme'), the Government has decided to retain the ownership of the power contracted prior to 01 January, 2009 either directly or through the erstwhile Chhattisgarh State Electricity Board from the various Developers i.e. Independent Power Producers (IPPs) and also of the power to be contracted after 01 January 2009 with the IPPs;

Managing Director, Raipur

f) The Scheme has further authorised Chhattisgarh State Power Trading Company (CSPTradeco), as an authorised representative of the GoCG, to execute power purchase agreements with the Developers- State IPPs and to sell the power so contracted on behalf of the GOCG; Whereas as per the MOU and the Implementation Agreement, both the Parties have agreed to sign this Power Purchase Agreement to set out the detailed provisions and procedures for supply and evacuation of power, payment of tariff and the payment security mechanism between the Parties;

NOW THEREFORE, in consideration of the premises and mutual agreements, covenants and conditions set forth herein, it is hereby agreed by and between the Parties that:

1. ARTICLE 1: DEFINITIONS AND INTERPRETATIONS

1.1 Definitions

The words / expressions used in this Agreement, unless as defined below or repugnant to the context, shall have the meaning respectively as assigned to them by the Electricity Act 2003, and the rules or regulations framed there under, including those issued / framed by the Appropriate Commission (as defined hereunder), as amended or re-enacted from time to time or the General Clauses Act, failing which, it shall bear its ordinary English meaning.

The words / expressions when used in this Agreement shall have the respective meanings as specified below:

"**Act**" or "**Electricity Act**" or **Electricity Act 2003**" shall mean the Electricity Act 2003 (36 of 2003) and any rules, amendments, regulation, notifications, guidelines or policies issued there under from time to time;

"**Affected Party**" shall have the meaning as ascribed thereto in Article 10.1.1 of this Agreement;

"**Agreement**" or "**PPA**" or "**Power Purchase Agreement**" shall mean this Power Purchase Agreement (PPA) including its recitals and schedules, as amended, supplemented or modified from time to time, as approved by the Appropriate Commission, if required;

"**Appropriate Commission**" shall mean the Central Electricity Regulatory Commission, or the Chhattisgarh State Electricity Regulatory Commission, as the case may be;

"**Availability**" shall, for any period, mean the average of the daily average Declared Capacities (DCs), for all the days during that period expressed as a percentage of the Installed Capacity of the Generating Station minus normative auxiliary consumption in MW, and computed in accordance with the formula prescribed by CERC;

"**Bill**" shall mean a Monthly Bill, a Supplementary Bill, or any other Bill or Invoice raised by any of the Parties;

"**Billing Date**" shall mean the date on which a Bill is presented to the Designated Officer of either Party and acknowledged by such Designated Officer of either Party;

"**Billing Month**" shall mean the calendar month for which a Bill is issued by either Party;

"**Business Day**" shall mean a day other than Sunday or a statutory holiday, on which the banks remain open for business in the State;

DB POWER LIMITED BHOPAL

Managing Director, DB Power Ltd. Raipur

"CERC" shall mean Central Electricity Regulatory Commission, as defined in the Electricity Act, 2003;

"CERC Regulations" shall mean the CERC (terms and conditions of Tariff) Regulations or any other Regulations notified from time to time;

"CSPTCL" or "CSPTransco" shall mean the Chhattisgarh State Power Transmission Company Limited, the State Transmission Utility and deemed transmission licensee for the State of Chhattisgarh as per Sub-section (1) of Section 39 of the Electricity Act 2003;

"CSPTradeco Event of Default" shall have the meaning as ascribed hereto in Article 14.2 of this Agreement;

"CTU" or "Central Transmission Utility" or "PGCIL" shall mean the utility as defined in the Electricity Act, 2003, namely, Power Grid Corporation of India Limited, or its successors;

"Capacity Charges" or **"CC"** shall mean the fixed charges to be paid by CSPTradeco on a monthly basis to the Company, determined as per the provisions of Schedule 1 to this Agreement;

"Change in Law" shall have the same meaning as ascribed thereto in Article -13 of this Agreement;

"Check Meter" shall mean the meter which shall be connected to the same core of the current transformer (CT) and voltage transformer (VT) to which Main Meter is connected and shall be used for accounting and billing of electricity in case of failure of Main Meter;

"Coal" shall mean coal procured from the subsidiaries of Coal India Limited either through Coal Supply Agreement or e-auction or open market and/or imported coal procured from other agencies or coal blocks allocated;

"Commission" or **"CSERC"** shall mean the Chhattisgarh State Electricity Regulatory Commission, constituted under Section 82 of the Electricity Act, 2003;

"Company Event of Default" shall have the meaning as ascribed hereto in Article 14.1 of this Agreement;

"Competent Court of Law" shall mean the Supreme Court or any High Court, or any tribunal or any similar judicial or quasi-judicial body in India that has jurisdiction to adjudicate upon issues relating to generation and distribution of electricity;

"Contracted Capacity" shall be equal to thirty percent (30 %) of the Aggregate Capacity of the Project and shall be in addition to the Contracted Output;

"**Contracted Output**" shall mean 5 % (Five percent) of the Net Power generated by the Project to be provided by the Company to CSPTradeco on an annualized basis and as per the terms of this Agreement. Provided that if the Company is allocated captive coal block also in the State of Chhattisgarh an additional 2.5% of the net power generated by the project shall also be supplied by the company to the State Government of Chhattisgarh at energy charges, as determined in accordance with CERC Regulations and approved by the Appropriate Commission, if required. Further provided that the additional 2.50% of the net power, however, shall be in proportion to the component of power generated utilizing coal from the captive coal block;

"**Contracted Power**" shall mean the sum of Contracted Capacity in percentage & Contracted Output in percentage of installed Capacity;

"**Contracted Energy**" shall mean the sum of energy in Kwh available ex-bus bar equivalent to Contracted Capacity & Contracted Output i.e. total share of energy of CSPTradeco in the installed Capacity;

"**Consents, Clearances & Permits**" shall mean all authorizations, licenses, approvals, registrations, permits, waivers, privileges, acknowledgments, agreements or concessions required to be obtained from or provided by any Indian Governmental Instrumentality for the development, operation and maintenance of the Generating Station including without any limitation for the construction, ownership, operation and maintenance of the Generating Station and other associated facilities;

"Declared Capacity" shall mean the net capacity at Delivery Point during any Settlement Period, as declared by the Company in its Daily Generation Schedule or Revised Generation Capability Schedule, subject to the availability of adequate Fuel and regardless of constraints in the Grid;

"Dedicated Transmission Line" shall mean the transmission line constructed by the Company for interconnection of the Project switchyard with the CTU network;

"Delivery Point" shall have the meaning ascribed to it under Article 4.5.1

"Designated Officer" shall mean the designated representative of the Company duly authorised to carry out any/all functions required under this Agreement;

"**Dispute**" shall mean any dispute or difference of any kind between CSPTradeco and the Company, in connection with or arising out of this Agreement including any issue on the interpretation and scope of the terms of this Agreement and shall be dealt as per the provisions of Article 15 of this Agreement;

"**Distribution System**" shall mean the system of wires and associated facilities between the delivery points on the transmission lines or the generating station connection and the points of connection to the installation of the consumers within the State;

"**Due Date**" in relation to any Bill, shall mean the first Business Day falling thirty (30) days after the Billing Date;

"**Effective Date of Agreement**" or "**Effective Date**" shall be as per the provisions of the Article 3.1.1;

"**Electrical Output**" shall mean the net electrical output of the Power Station at the Interconnection Point, as expressed in kWh;

"**Energy Charges**" or "**EC**" is the monthly amount payable by CSPTradeco to the Company in respect of Electrical Output and shall be determined in accordance with the provisions set forth in Schedule I of this Agreement;

"Event of Default" shall mean the Company Event of Default or CSPTradeco Event of Default, as the case may be;

"**Expiry Date**" shall mean the twentieth (20^{th}) anniversary of the date of commencement of Supply. For the avoidance of doubt, in case the date of commencement of supply is December 19, 2008, then the twentieth (20^{th}) anniversary of the date of supply would be December 19, 2028;

"**Financial Year**" or **"Year"** shall mean the period from 1st of April of any year to 31st of March of the next year;

"Financial Closure" shall mean the date on which the Financing Documents proving for funding by the Lenders have become effective and the Company has immediate access to such funding under the Financing Documents

"Financing Documents" shall mean the documents executed by the Company in respect of financial assistance to be provided by the Lenders by way of loans, guarantees, subscription to non-convertible debentures and other debt instruments including loan agreements, guarantees, notes, debentures, bonds and other debt instruments, security agreements and other documents relating to the financing (including refinancing) of the Project and includes amendments or modifications made from time to time;

"**Force Majeure**" shall have the meaning as ascribed thereto in Article-10 of this Agreement;

"Forced Outage" shall mean an outage of the Generating Station which is not a Planned Outage;

"Fuel" shall mean the Coal and Fuel Oil required for continuous operation of the Project;

"Fuel Oil" or "Secondary Fuel Oil" means the heavy oil used for start up and low load support in the steam generators

"Generating Station(s)" or **"Power Station"** or **"Station"** or **"Project"** shall mean the power station being set up at Village-Baradarha in Janjgir Champa District in Chhattisgarh consisting of Unit Nos. 1 & 2 of 600 MW each Installed Capacity for generating electricity, including any building and plant with step-up transformer, switch-gear and switch yard, cables or other auxiliary equipments, if any used for that purpose and the site thereof, a site intended to be used for the generating station, and any building used for housing the operating staff of a generating station, but does not in any case include any sub-station;

"GOCG" shall mean the State Government of Chhattisgarh;

"Grid Code" shall mean the Indian Electricity Grid Code and as amended from time to time;

"Grid System" shall mean the Central Transmission System;

"Implementation Agreement" in short **"IA"** shall mean Agreement executed between the Govt. of Chhattisgarh, CSF Holding Co. Ltd. and the Project Developer.

"Indian Governmental Instrumentality" shall mean Government of India, Government of any State in India or any ministry, department, board, authority, agency, corporation, commission under the direct or indirect control of Government of India or any State Government or both, any political sub-division of any of them including any court or Appropriate Commission or tribunal or judicial or quasi-judicial body in India, but excluding the Company and CSPTradeco;

"Installed Capacity" shall mean the summation of the nameplate capacities of all the Units of the Generating Station or the corresponding capacity of the Generating Station (reckoned at the generator terminals);

"Interconnection Point" shall mean the physical point or points of the outgoing gantry of the Generating Station where the transfer of electrical power occurs for fulfilling the obligation of the Company to deliver the Contracted Output and Contracted Capacity to CSPTradeco;

"Interface Meter" shall mean the meter used for accounting and billing of electricity, connected at the Interconnection Point;

Managing Director
CSEB Chhattisgarh, Raipur

"**Intra-state Transmission System**" or "**State Transmission System**" or "**STS**" shall mean any system for conveyance of electricity by transmission lines within the area of the State and includes all transmission lines, sub-stations and associated equipment of transmission licensee in the State;

"**Law**" **or "Laws of India"** shall mean in relation to this Agreement, all laws including electricity laws in force in India and any statute, ordinance, rule, regulation, notification code or any interpretation of any of them by an Indian Governmental Instrumentality and having force of law and shall include all rules, regulations, decisions and orders of the Appropriate Commission;

"Late Payment Surcharge" shall have the meaning as ascribed thereto in Article 8.4.2 of this Agreement;

"**Letter of Credit**" or "**LC**" shall have the meaning ascribed thereto in Article 9.1;

"Lenders" shall mean the banks, other financial institutions, RBI registered non-banking financial companies, mutual funds and agents or trustees of debenture/bond holders, including their successors and assignees, who have agreed as at Financial Close to provide the Company with the debt financing and successor banks or financial institutions to whom their interests under the Financing Agreements may be transferred or assigned

Provided that such assignment or transfer shall not relieve the Company of its obligations to the Government under this Agreement in any manner and shall also does not lead to an increase in the liability of the Government.

"**Main Meter**" shall mean the meter which would primarily be used for accounting and billing of electricity;

"**Meter**" shall mean a device suitable for recording and / or indicating consumption of electrical energy or any other quantity related with electrical system;

"**Metering Code**" shall mean the code and / or the metering section of the Grid Code covering aspects relating to metering equipment, its installations, operation and use in force or any amendments thereof approved by the CERC;

"Monthly Bill" shall mean a monthly invoice comprising Capacity Charges and Energy Charges, including Late Payment Surcharge if any as per the provisions of this Agreement;

"Net Power" shall mean gross power generated minus the auxiliary consumption (in kwh);

"Notice of Default" shall have the meaning as ascribed hereto in Article 14.3 of this Agreement;

"**Outage Planning Process**" shall have the meaning as ascribed thereto in the Grid Code;

"**Planned Outage**" shall have the meaning as ascribed thereto in the Grid Code;

"**Prudent Utility Practices**" shall mean the practices, methods and standards that are generally accepted nationally from time to time by electric utility industry for the purpose of ensuring the safe operation, repair and maintenance of the Generating Station and which practices, methods and standards shall be adjusted as necessary, to take account of:
- operation, repair and maintenance guidelines given by the manufacturers,
- the requirements of Laws of India, and
the physical conditions at the site on which a Generating Station is located;

"Regional Energy Account" or "REA" shall mean the accounts of power and energy as issued by the relevant RPC secretariat or other appropriate agency for each Week and for each Month, including the revisions and amendments thereof;

"**RLDC**" shall mean the relevant Regional Load Despatch Centre as defined in the Electricity Laws in the region in which the Project is located;

"**Rebate**" shall have the same meaning as ascribed hereto in Article 8.4.1 of this Agreement;

"**Regulations**" shall mean any regulations made by the CERC under the Electricity Act, 2003, and as subsequently amended from time to time;

"Scheduled COD" shall have the meaning as mentioned in Article 4.1.13 of the Implementation Agreement dated 06.08.2009 for the Unit or the Power Station, as the case may be.

"**Settlement Period**" shall mean the time block for issue of daily generation and drawl schedules as provided in the Grid Code and communicated by the RLDC;

"**State**" shall mean the State of Chhattisgarh;

"**State Load Despatch Centre**" or "SLDC", in relation to a State, shall mean the centre so established under Sub-section (1) of Section 31 of the Electricity Act;

"State Transmission Utility" or "STU" shall mean the Board or the Government Company specified as such by the State Government under Sub-section (1) of Section 39 of the Act. CSPTCL has been specified as the State Transmission Utility (STU) by the Government of Chhattisgarh;

Managing Director
CSP TRADECO, Raipur

"**Supplementary Bill**" shall mean the bill raised by Company for any amount due from the CSPTradeco, other than the Monthly Bill or a bill raised by CSPTradeco for any amount due from the Company and as stipulated in Article 8.3 of this Agreement;

"**Tariff**" shall mean the Capacity Charges and Energy Charges payable by CSPTradeco for purchase of Contracted Power under this Agreement as determined in accordance with the relevant regulations of CERC from time to time and approved by the Appropriate Commission, if required;

"Termination Notice" shall have the meaning as ascribed hereto in Article 14.4 of this Agreement;

"Transmission Charges" shall mean all the applicable transmission charges payable to PGCIL or any other agency for utilising their Transmission System in relation to transfer of Contracted Capacity and Contracted Output to CSPTradeco;

"**Transmission System**" shall mean the lines, sub-stations, communication, and other associated facilities and covers entire transmission system without any specific reference to any lines or sub-stations and will automatically cover all new additions, modifications, up gradation, augmentations and expansion of Transmission System by CTU or other agency;

"**Unit(s)**" shall mean the unit of the Power Generating Station;

Words importing the singular meaning shall include the plural and vice versa

2. ARTICLE 2: AMENDMENT

2.1 This Agreement is intended by the Parties as the final expression of their agreement and is intended also as a complete and exclusive statement of the terms of their agreement.

2.2 This Agreement shall not be amended without prior written consent of the GoCG in any manner which may affect the rights and interests of the GoCG.

Managing Director,
CSP TRAD Co., Saipur

3. ARTICLE 3: TERM OF THE AGREEMENT

3.1 Effective Date and Term of Agreement:

3.1.1 This Agreement shall come into force from the date of signing of the Agreement for all purposes and intent. The term of this Agreement is for a period of twenty (20) years from the date of commencement of supply of electricity by the Company to CSPTradeco, unless extended as per Article 3.4.

3.2 Conditions Precedent :

3.2.1 The Conditions Precedent and obligations of the Parties with regard thereto, are as specified below:

(i) Each Party shall make all reasonable endeavors to satisfy the Conditions Precedent within the time stipulated and shall provide the other Party with such reasonable co-operation as may be required upon mutual understanding of both parties, to assist that Party in satisfying the Conditions Precedent for which that Party is responsible.

(ii) The Conditions Precedent required to be satisfied by the Company shall be deemed to have been fulfilled when the Company achieves Financial Closure within thirty (30) months from the Effective Date of IA, and

(iii) within 36 (Thirty Six) months of the Effective Date of IA, awarded the Engineering, Procurement and Construction contract ("EPC contract") or main plant contract for boiler, turbine and generator ("BTG"), for the Project and shall have given to such contractor an irrevocable Notice To Proceed (NTP)

3.2.2 The Company shall promptly inform CSPTradeco when any Condition Precedent for which it is responsible, has been satisfied.

3.3 **Right to Terminate:**

3.3.1 (a) If the Conditions Precedent listed in Section 3.2.1 are not satisfied by the Company within the time prescribed there in, or such extended time as may be

mutually agreed between the Parties in writing, then the CSPTradeco may terminate this Agreement in the manner provided in Article-14.

(b) The Company agrees and undertakes to duly perform and complete the activities within the time stipulated, unless such completion is affected due to the CSPTradeco failure to comply with their obligations under Article 4.1 of this Agreement or by any Force Majeure event or if any of the activities is specifically waived in writing by the CSPTradeco. The Company shall make all reasonable endeavours to satisfy the Conditions Precedent within the time stipulated and each Party shall provide the other Party with such reasonable co-operation as may be required to assist that Party in satisfying the Conditions Precedent for which that Party is responsible:

c) The Company shall fulfil the obligation under Article-4.1.13 of the IA and not later than 6 months prior to Scheduled COD, filed an appropriate petition before the Appropriate Commission for determination of tariff for the sale of the Contracted Power, if required.

3.3.2 Satisfaction of Conditions Precedent by the CSPTradeco:

The CSPTradeco agrees and undertakes to duly perform and complete the following activities within the time stipulated, unless such completion is affected due to any Force Majeure event or if any of the activities is specifically waived in writing by the CSPTradeco. The CSPTradeco shall make all reasonable endeavors to satisfy the Conditions Precedent within the time stipulated and each Party shall provide the other Party with such reasonable co-operation as may be required to assist that Party in satisfying the Conditions Precedent for which that Party is responsible:

(i) The CSPTradeco shall have, not later than 12 months from the Effective Date, obtained from the STU and/or the CTU as may be required, Long Term Access for transmission of the Contracted Capacity and Contracted Output from the Delivery Point;

3.3.3 Consequences of non-fulfillment of conditions under Article 3. 2.1 & 3.3.2:

(a) In case of inability of either by the Company or CSPTradeco as the case may be, to fulfil the conditions specified in Article 3.2.1 or 3.3.2 due to any Force Majeure event or waived by the other party, the time period for fulfilment of the Condition Precedent shall be extended for the period of such Force Majeure event, subject to a maximum extension period of eighteen (18) Months, continuous or non-continuous in aggregate. Thereafter, this Agreement may be

Managing Director
CSP TRADECO Ltd. Raigarh

terminated by either the CSPTradeco or the Company by giving a notice of at least thirty (30) days, in writing to the other Party.

This, however, will not absolve the Company from payment of damages to CSPTrdCL arising out of such termination.

(b) If the Company fails to achieve COD of each of the Units on their respective Scheduled Commercial Operation Date as specified in this Agreement, subject to conditions mentioned in Article 3.2, the Company shall be liable to reimburse the Transmission Charges paid by CSPTradeco to CTU or any other agency for the transmission system associated with the evacuation of Contracted Power from the Project under this Agreement. Provided that the above failure of the Company is not due to force majeure conditions and not due to reasons attributable to CSPTradeco.

3.3.4 Immediately after CoD, a BG for an amount of Rs. 18 (Eighteen) Crores (worked out on the basis of Rs. 4 lakhs per MW of contracted power) for the term of the PPA towards Performance Security Deposit shall have to be submitted by the Company, the validity of which shall be extended from time to time till termination of this PPA.

3.4 Extension of Term:

3.4.1 Prior to at least one hundred and eighty days (180) before the Expiry Date, either Party may give a written notice to the other Party that it wishes to extend this Agreement for an additional period.

3.4.2 Upon the receipt of the notice from a Party under Article 3.4.1 above, the Parties shall in good faith negotiate the terms and conditions for extension of the Agreement including the revision in Tariff and period of extension and if the Parties mutually agree on the above, the Parties will enter into an amendment to this Agreement. Provided that any extension to this Agreement shall be given effect after the approval of GOCG.

3.5 Early Termination

This Agreement shall terminate before the Expiry Date;

a) If either the Company or the CSPTradeco terminates the Agreement pursuant to Article 14 of this Agreement; or
b) In such other circumstances as the Company and CSPTradeco may agree, in writing; or
c) In the event of termination of IA

3.6 Survival

The expiry or termination of this Agreement shall not affect accrued rights and obligations of the Parties under this Agreement as per the terms of this Agreement, nor shall it affect any continuing obligations for which this Agreement provides, either expressly or by necessary implication, the survival of, post its expiry or termination.

Managing Director

4. ARTICLE 4 : RIGHTS & OBLIGATIONS FOR SUPPLY AND OFF-TAKE

4.1 Obligation of CSPTradeco

4.1.1 The CSPTradeco shall be responsible for:

(i) Payment of the transmission charges, wheeling charges, transmission losses, RLDC and SLDC charges as determined by the Appropriate Commission and all other charges, taxes, cess, fees, levies and duties applicable to the generation, sale, purchase, despatch and transmission of the Contracted Power, to appropriate agencies;

(ii) Off take Contracted Power and pay Monthly Bills and Supplementary Bills in accordance with this Agreement;

(iii) Co-operate with the Company to facilitate the initial and periodic Performance Tests and Commissioning of the Project;

(iv) Obtaining long term access for adequate transmission capacity from CTU/ STU for evacuation of Govt's share of Contracted power;

(v) Open and maintain the Letter of Credit as required under the terms and conditions specified in Article 9 of this Agreement;

(vi) Fulfilling all other obligations undertaken by it under this Agreement and IA

4.2 Obligation of Company

4.2.1 Subject to the terms and conditions of this Agreement, the Company undertakes to be responsible, at its own cost and risk, for:

(i) Executing the Project in a timely manner so as to enable each of the Units and the Power Station as a whole to be Commissioned not later than its Scheduled Commercial Operations Date and such that as much of the Contracted Power as can be made available through the use of Prudent Utility Practices will be made available reliably to meet the CSPTradeco's scheduling and despatch requirements throughout the term of this Agreement;

(ii) Obtaining and maintaining in full force and effect all consents required by it pursuant to this Agreement and Indian Law;

(iii) Making available the Contracted Output and the Contracted Capacity through the use of Prudent Utility Practices reliably to meet the CSPTradeco's scheduling and dispatch requirements throughout the term of this Agreement;

(iv) Procure the requirements of electricity at the Project (including construction, commissioning and start-up power) and to meet in a timely manner all formalities for getting such supply of electricity;

(v) Ensure Coal supply and other inputs required for delivery of Contracted Power throughout the Term of Agreement;

(vi) Ensure Coal stock adequate for 15 days of generation at 85% PLF throughout the Term of Agreement;

(vii) Continue to maintain all insurances required to be taken in respect of this Project, as required by this Agreement, the laws of India and Prudent Utility Practices, till the expiry of the Term of Agreement;

(viii) Provide on a timely basis relevant information on Power Station specifications which may be required for interconnecting system with the transmission system; and

(ix) Fulfilling all other obligations undertaken by it under this Agreement and arising in accordance with the provisions of Implementation Agreement (IA).

4.2.2 Submission of progress report, project related Agreements:

The Company shall endeavour to furnish to the Energy Department, Govt. of Chhattisgarh or their nominated agency, quarterly progress reports of actual progress of the Project and shall give all such other relevant information as may be required by the GoCG or their nominated agency.

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Managing Director
CSP TRADCO, Raipur

4.2.3 To provide all information required under Approvals :

The Company shall provide all information and supporting documentation required to be submitted under Law, by any Competent Authority.

4.2.4 Scheduled COD:

The Company shall achieve Commercial Operation Date as per the schedule mentioned by it under the Implementation Agreement or Bulk Power Transmission Agreement executed with PGCIL. However, considering COD as per IA shall not relieve the Company from the payment of transmission charges payable to PGCIL by the CSPTradeco for the delay in COD from the date mentioned in BPTA.

4.2.5 Revised Scheduled COD:

The Revised Scheduled COD of any Unit shall be mutually discussed between the CSPTradeco and the Company provided Company agrees to pay share of CSPTradeco transmission charges to PGCIL/STU or other agency for the extended period, as per the terms of agreement entered into by the CSPTradeco with PGCIL/STU for establishment of transmission system.

4.2.6 Representations and Warranties of the Company:

The Company represents and warrants that as of the date hereof, except as disclosed otherwise in the Disclosure Schedule :

(a) The Company is a company duly registered and validly existing under the laws of India and has all requisite legal powers and authority to execute this Agreement and carry out the terms, conditions, and provisions hereof.

(b) It has the financial standing and capacity to undertake the Project.

(c) It is subject to civil and commercial laws of India with respect to this Agreement and it hereby expressly and irrevocable waives any immunity in any jurisdiction in respect thereof.

(d) It has complied with all Laws and has not been subject to any fines, penalties, injunctive relief of any other civil or criminal liabilities which in the aggregate have or may have material advance effect on its financial condition or its ability to perform its obligations and duties under this Agreement.

(e) There are no actions, suits or proceedings pending or, to the Company's knowledge, threatened against or affecting the Company before any Court or administrative body or arbitral tribunal that might materially or adversely affect the ability of the Company to meet and carry out its obligations under this Agreement.

(f) The Company has duly paid all rents, royalties and all public demands, including provident fund dues, gratuity dues, employees State Insurance dues and outstanding sales tax, corporation tax and all other taxes and revenues due and outstanding and that no attachments or warrants have been served on the Company in respect of sales tax, income tax, Government /GOI Revenue and other taxes.

(g) The execution and delivery by the Company of this Agreement has been duly authorized by all requisite corporate or partnership action, and will not contravene any provision of or constitute a default under any other agreement or instrument to which it is a party or by which it is or its property may be bound; and

(h) No representation or warranty by the Company contained herein or in any other document furnished by it to, or to any Governmental Agency in relation to clearances and approvals contains or will contain any untrue statement of material fact or omits or will omit to state a material fact necessary to make such representation or warranty no misleading.

4.3 Purchase and sale of Contracted Power:

4.3.1 Subject to the terms and conditions of this Agreement, the Company undertakes to sell to the CSPTradeco and the CSPTradeco undertakes to purchase the Contracted Power and pay the Tariff in accordance with this Agreement for the Contracted Power supplied to CSPTradeco from the Project at the Delivery Point.

4.3.2 Unless otherwise instructed by the CSPTradeco, the Company shall sell all the Contracted Power to CSPTradeco.

4.4 Right to Contracted Power:

4.4.1 CSPTradeco undertakes to purchase power up to the Contracted Capacity for a period of twenty (20) years at the Tariff determined in accordance with CERC Regulations and approved by the Appropriate Commission, if required.

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4.4.2 In addition, the Company shall be under obligation to supply the Contracted Output to CSPTradeco, at the Energy Charges as determined in accordance with CERC Regulations and approved by the Appropriate Commission, if required.

The Contracted Output to be provided at Energy Charges shall be computed based on scheduled generation of the Power Station. The quality of such power shall be firm power and at no time the Company shall be supplying such power less than ninety percentage (90%) of the percentage of the Contracted Output. Further such percentage shall not be more than one hundred and ten percentage (110%) during the off-peak periods. The off-peak period shall be notified by the Appropriate Commission from time to time. The above conditions are subject to the regulations of CERC and the provisions of IEGC.

4.4.3 CSPTradeco has exclusive rights to sell such power on behalf of GOCG. It has exclusive rights to exchange and dispose off power to any other party directly or through power exchange subject to availability of open access.

4.4.4 Subject to other provisions of this Agreement, the entire Contracted Power shall at all times be the exclusive right of the CSPTradeco to purchase the Contracted Power from the Company. The Company shall not grant to any third party or allow any third party to obtain any entitlement to the Contracted Power.

4.4.5 Notwithstanding Article 4.4.4, in the event the CSPTradeco fails to despatch all or part of the Contracted Power at any time, the Company shall be entitled to sell such non despatched Contracted Power to third parties. For any such third party sale, all open access charges including losses shall be payable by such third party as per regulations (s) of the Appropriate Commission(s).

4.4.6 Consequences of sale under Clause 4.4.5 :

In the event the Company sells power under the provisions of Article 4.4.5, the following conditions shall apply :

(i) the CSPTradeco shall continue to be liable to pay the Capacity Charges determined as part of the Tariff, to the Company for such Contracted Capacity. Furthermore, in such a case, the sale price realized by the Company in excess of Variable Charges determined as part of the Tariff, shall be shared by the Company and the CSPTradeco in equal ratio. The Company shall maintain accounts and provide all details regarding cost of sale etc. to CSPTradeco in respect of such sales under Clause 4.4.5.

(ii) where the sale under Clause 4.4.5 by the Company is consequent to a notice issued by the CSPTradeco to the Company indicating its unwillingness to purchase the Contracted Power or part thereof for a period specified in such notice, the CSPTradeco shall be entitled to request the Company for the resumption of supply of the Contracted Power at any time, however, the Company shall not be under obligation to resume such supply earlier than the period specified in the said notice.

4.4.7 The sale under Unscheduled Interchange shall not be considered as sale to third party for the purposes of this Agreement.

4.5 Delivery Point:

4.5.1 The Company will sell the Contracted Power to CSPTradeco at the outgoing gantry of the 400 KV bus of Power Station switchyard.

4.5.2 The Contracted Power shall be evacuated by the CSPTradeco through dedicated transmission line constructed and owned by the Company, which shall be connected to the existing/proposed WR transmission system owned by CTU from the bus bar of Power Station of the Company.

4.5.3 For wheeling of the Contracted Power from the bus bar of Power Station of the Company to connecting point of CTU, the transmission charges for utilization of Company's transmission line shall be payable by CSPTradeco to the Company by way of capacity charge. Accordingly the Company shall include the cost of dedicated transmission line in the Project Cost for computation of Capacity Charge

4.6 System of Supply

The supply of Contracted Power to CSPTradeco shall be at nominal frequency of 50 Hertz and at a potential of 400 KV subject to variation limits permitted by the Grid Code applicable for the transaction, as amended from time to time. Both the Parties shall take all measures expeditiously to restore the frequency within the limit as stipulated in the applicable Grid Code, as amended from time to time, concurrent with the directions of the SLDC/RLDC, if any.

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4.7 Non performance of obligation

After the Commercial Operation Date, except for reasons of Force Majeure, if the Contracted Output and/or the Contracted Capacity is not made available in full or part thereof by the Company as per the terms of this Agreement to CSPTradeco for reasons attributable to the Company for a period of equal to or more than Two (2) continuous months or four (4) non-continuous months in a Financial Year, then it shall be treated as a Company Event of Default as per Article 14.1 of this Agreement. Further the CSPTradeco shall have the right to ask GoCG to withdraw all facilities extended to the Company under the IA or availed by the Company.

In addition to the above, for every additional day, of non supply of power by the Company to CSPTradeco, beyond the period specified in the para above in this Article 4.7, the Company shall pay a penalty to CSPTradeco for the amount equivalent to the total Capacity Charges (in Rs.) corresponding to the Contracted Capacity that would had been drawn by CSPTradeco in normal conditions on such day provided such total penalty charges shall not exceed two (2) months Capacity Charges.

Notwithstanding above penal provision, no capacity charge shall be paid to the Company for the days on which supply obligation was not made by it.

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5. ARTICLE 5: OPERATION AND MAINTENANCE

5.1 Operation and Maintenance of the Power Station:

5.1.1 The Company shall be responsible at its own expense for ensuring that the Generating Station is operated and maintained in accordance with all legal requirements, including the terms of all Consents, Clearances and Permits, Prudent Utility Practices, and in particular, the Grid Code, so as to meet its obligations under this Agreement and so as not to have an adverse effect on the Grid operation.

5.2 Scheduling & Dispatch:

5.2.1 The Company and CSPTradeco shall furnish their generation schedule & drawl schedule respectively in accordance with the scheduling & dispatch procedures specified by the RLDC from time to time under the Grid Code, including provisions relating to the implementation of Availability Based Tariff, in so far as it relates to the matters connected with Scheduling & Dispatch, Prudent Utility Practices and Technical limits of the Power Plant.

5.2.2 In the event of a Forced Outage, the Company shall inform, in writing, to the concerned RLDC and CSPTradeco, the reasons and the details of occurrence of such Forced Outage. The Company shall further inform about the nature of the work to be carried out, the estimated time required to complete it and the latest time by which in its opinion the work should begin, consistent with the Prudent Utility Practices.

5.3 Planned Outages:

5.3.1 The Company shall, on a year-ahead basis, furnish to the RLDC, its outage programme as per the RLDC outage planning process for the next Financial Year under the Grid Code. The Company shall also give a copy of such outage programme to CSPTradeco so that it can plan its power procurement in advance.

5.3.2 The Company will adhere to the Planned Outage schedule agreed to by the RLDC and as modified from time to time by the RLDC.

5.4 Coordination among Parties:

5.4.1 The Parties herein agree that the issues relating to interconnection, evacuation, transmission facilities and issues related to inter-utility metering, and coordination with the Grid System will be decided and settled between the Parties mutually or as

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per any agreements executed between them and subsequently, on not being able to reach on a mutual agreement, shall be dealt with the provisions of the Grid Code.

5.5 Maintenance of Records:

5.5.1 Each Party shall keep complete and accurate records of the meter readings and other records needed to reflect power exchange between the Parties for each Settlement Period and Electrical Output of the Generating Station on a continuous real time basis;

5.5.2 Every Party shall have the right, upon reasonable prior notice, to examine the records and data of the other Parties relating to this Agreement or the operation and maintenance of the Power Station at any time during normal office hours on normal business days.

6. ARTICLE 6: METERING AND ENERGY ACCOUNTING:

6.1 Inter-connection point and boundary:

6.2 The Parties agree that the inter-connection boundary between Company's Generating Station and CSPTradeco shall be the outgoing feeder gantry of the Power Station switchyard. The switchyard associated with the Generating Station and the Dedicated Transmission Line for interconnection with the Interstate Transmission System shall be under the control of Company.

6.2.1 The Parties herein agree that, at any subsequent date after signing this Agreement, any change in above arrangement of inter-connection boundary and / or in operation and control of switchyard associated with the Generating Station of Company, effected as per orders of the CERC and agreed through mutual agreement between Company and CSPTradeco shall automatically apply to this Agreement without any further action.

6.3 Interface Metering Points:

6.3.1 The meters for measurement of Contracted Power & energy for the purpose of energy accounting and/or billing shall be provided at the Inter-connection Point(s) of the Company's Generating Station.

6.3.2 Main Meters at the Interconnection Point(s) shall be owned and maintained by Company. CSPTradeco shall provide Check Meters at its own cost at all the Interconnection Points. Check Meters shall be owned and maintained by CSPTradeco but the safety and custody thereof shall be the responsibility of the Company.

6.4 Inspection and Testing of Meters:

6.4.1 The Parties agree that the installation, sealing, inspection, calibration, maintenance and testing of meters shall be in accordance with the relevant clauses of the Metering Code.

6.5 Meter Reading:

6.5.1 Meters for measuring the energy flow for the purpose of energy accounting and billing shall be programmed so as to register and store the readings from 00.00 hrs of the first day of the current month to 00.00 hrs of the first day of the subsequent month. Joint monthly meter readings of the meters for the purpose of billing shall be taken / downloaded simultaneously by both the Parties on the first day of the subsequent month and confirmation signed by the authorised representatives of the Company and CSPTradeco. No notice is required to be issued for monthly joint meter

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readings. In case any of the above parties is not able to attend the joint meter readings at the specified time, the meter readings taken by the other party (ies) shall be considered conclusive and binding on other party (ies), unless a written objection is filed by the Party, who failed to attend the joint meter readings, within seven (7) days of communicating such readings to them.

6.5.2 Any dispute between the Parties in relation to metering, billing and settlement shall be resolved in accordance with provisions of the Article 15 of this Agreement.

6.5.3 The Company and CSPTradeco shall be entitled to have access to the metering data from the metering installation related to the Power Station and the Delivery Point through appropriate technology for their use.

6.5.4 Notwithstanding anything contained in this Agreement the Parties hereby agree that the installation, testing, calibration, collection and transmission of meter output including its periodicity etc shall be in accordance with the provisions of IEGC and orders of RLDC from time to time.

6.6 Energy Accounting:

The energy accounting shall be in accordance with the provisions of the Grid Code or any other change in methodology of energy accounting as decided by the RPC. The RPC secretariat or other appropriate agency will issue Regional Energy Accounts (REA) based on the data provided by the RLDC and output of the Main Meters and Check Meters delivered by the Company pursuant to this Article and such REAs shall be subject to subsequent corrections. The REA as finalized shall be binding on the Parties.

6.7 Transmission Loss

All applicable transmission losses associated with the purchase of Contracted Power by CSPTradeco under this Agreement shall be borne by CSPTradeco including the transmission losses if any applicable to Generator up to the Delivery Point and levied in accordance with the Point of Connection transmission charges regulations of CERC.

In case common Dedicated Transmission Line is utilized for transmission of power from Generating Station to pooling sub-station of PGCIL, the transmission losses between the outgoing gantry of Power Station of the Company and pooling sub-station of PGCIL shall be shared by the Company and CSPTradeco in proportion to their share of power being transmitted.

7. ARTICLE 7: APPLICABLE TARIFF

7.1.1 Applicable Tariff:

7.1.2 Both the Parties agree that the Tariff for supply of Contracted Power to CSPTradeco from the Generating Station of the Company under this Agreement shall be determined in accordance with CERC Regulations from time to time as per the provisions of Schedule 1 attached to this Agreement and approved by the Appropriate Commission, if required.

7.1.3 In case the Tariff is not determined prior to the commencement of commercial operation of the first generating Unit or the Power Station, as the case may be, the Parties agree to jointly work out an ad-hoc tariff based on the CERC's tariff regulation for the applicable period. Based on the ad-hoc tariff, the CSPTradeco shall make a provisional payment to the Company, subject to appropriate adjustment till the final tariff is determined in accordance with CERC Regulations and approved by the Appropriate Commission, if required.

7.1.4 Infirm power shall be governed by the CERC regulations in force.

7.1.5 RLDC Charges:

7.1.6 The scheduling and RLDC charges, as determined by the CERC from time to time, shall be applicable and payable to RLDC separately by CSPTradeco.

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8. ARTICLE 8: BILLING AND PAYMENT

8.1.1 All charges under this Agreement shall be billed and paid in accordance with the following provisions:

From the Commercial Operation Date (COD) of the Project, CSPTradeco shall pay the Company the Tariff comprising:

(i) Capacity Charges;

(ii) Energy Charges or Variable Charges; and

(iii) Incentive Payment,

determined in accordance with CERC Regulations and approved by the Appropriate Commission, if required. The actual payment shall be made against the Monthly Bills issued by the Company for each Month. All Tariff payments by CSPTradeco shall be in Indian Rupees.

8.1.2 Monthly Bill:

8.1.3 The Company shall raise a Monthly Bill for each Billing Month on the basis of REA issued by WRPC and Tariff as applicable. For the purpose of UI bills prepared by the WRPC, weekly joint meter reading shall also be taken and sent to WRPC/WRLDC, as the case may be.

8.1.4 The Company shall issue the Monthly Bill by 5th day of the month subsequent to the month in which the supply was affected to CSPTradeco. The Bills shall be raised in the name of Designated Officer of CSPTradeco.

(a) Provided that if the COD of the first Unit falls during the period between the first (1st) day and up to and including the fifteenth (15th) days of a Month, the first Monthly Bill shall be issued for such period of the Month.

(b) Provided further that if the COD of the first Unit falls after the fifteenth (15th) days of a Month, the first Monthly Bill shall be issued for the period commencing from the COD of the first Unit until the last day of the immediately following Month.

8.1.5 Each Monthly Bill shall include:

a) Availability and energy account for the relevant Month as per REA issued by appropriate competent authority which shall be binding on both the Parties for the purpose of billing.

b) On the basis of the REA, the Company shall prepare and submit the bills to CSPTradeco along with supporting data, documents and calculations in accordance with this Agreement.

Notwithstanding any thing contained in this Article 8.1.5, the procedure for preparing bills shall be as under:

i) Out of the capacity declared by the Company, CSPTradeco is entitled for 5% and 2.5% (as defined in Contracted Output) of the corresponding energy to be supplied at Energy Charge at first charge. Accordingly out of total electrical energy scheduled to CSPTradeco in the REA, the above 5% & 2.5% (as defined in Contracted Output) shall be accounted first and shall be charged at the Energy Charges as determined in accordance with CERC Regulations and approved by the Appropriate Commission, if required; This shall be on annualised basis.

ii) Subject to the above in i), the remaining electrical energy shall be accounted for, for the supply by the Company against the provision of Article 4.4.1 of this PPA i.e. 30% of aggregated installed capacity of the project and shall be worked out on net energy generated on real time basis and available ex-bus. This shall be charged at the Tariff as determined in accordance with CERC Regulations and approved by the Appropriate Commission, if required;

8.1.6 The Company shall open a bank account at Raipur (the "Designated Account") for all Tariff payments to be made by CSPTradeco to Company, and notify CSPTradeco of the details of such account within three (3) months prior to the Scheduled COD. CSPTradeco shall instruct its respective banker(s) to make all payments under this Agreement to the Designated Account and shall cause its banker(s) to notify the Company of such payments on the same day. CSPTradeco shall also designate a bank account at Raipur for payments to be made by the Company, if any (including Supplementary Bills) to the CSPTradeco and notify the Company of the details of such account within three (3) months prior to the Scheduled COD.

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8.2 Payments

8.2.1 CSPTradeco shall arrange payment of Bill(s) within the Due Date. The date of the payment shall be considered the date on which the amount has been credited to the Designated Account of the Company and shall be considered as the date of payment for computation of Rebate or Late Payment Surcharge payable, as the case may be.

8.2.2 All payments made by CSPTradeco shall be appropriated by the Company in the following order of priority towards:

(i) Late Payment Surcharge, payable by the CSPTradeco, if any;

(ii) Earlier unpaid Monthly Bill, if any, and

(iii) Current Monthly Bill.

8.2.3 All payments required to be made under this Agreement shall only include any deduction or set off for:

(i) Deductions required by the Law; and

(ii) Amounts claimed by CSPTradeco from the Company through an invoice duly acknowledged by the Company to be payable by the Company and not disputed by the Company within thirty (30) days of receipt of the said invoice and such deduction or set off shall be made to the extent of the amounts not disputed. It is clarified that the Procurer shall be entitled to claim any set off or deduction under this Article, after expiry of the said thirty (30) day period; and

(iii) Rebates provided under this agreement; and

(iv) Adjustment in tariff required by the terms of this agreement but not reflected in the Monthly Bill.

8.3 Supplementary Bills:

8.3.1 Any amount due to either Party and payable by either Party under this Agreement other than amounts set out in a Monthly Bill shall be payable within thirty (30) days of presentation of the Supplementary Bill by either Party.

8.4 Rebate for prompt payment and Late Payment Surcharge:

8.4.1 CSPTradeco shall be eligible for a Rebate of two percent (2%) of the amount of Bill in case of any Bill paid by it to the Company through any mode of payment within seven (7) Business Days of Billing Date. In case of Bills paid by CSPTradeco after seven (7) Business Days of Billing Date but prior to the Due Date, CSP Tradeco shall be entitled for a Rebate of one percent (1%). Such Rebate shall be deducted from the amount of the Bill by CSPTradeco at the time of payment and the payment shall be made to the Company accordingly.

8.4.2 In case the payment of Bills is delayed by CSPTradeco beyond a period of thirty (30) days from the Due Date, a Late Payment Surcharge, at the rate of one point two five percent (1.25%) per month or part thereof, on the outstanding amount for the period of delay shall be levied by the Company on CSPTradeco and such Late Payment Surcharge shall be payable by CSPTradeco to the Company in addition to the unpaid amount.

8.5 Disputed Bill:

8.5.1 If a Party does not dispute a Bill, raised by the other Party within thirty (30) days of receiving it, such Bill shall be taken as conclusive.

8.5.2 If a Party disputes the amount payable under a Monthly Bill or a Supplementary Bill, that Party shall, within thirty (30) days of receiving such Bill, issue a notice (the "Bill Dispute Notice") to the invoicing Party setting out:

i) Details of the disputed amount; its estimate of what the correct amount should be; and

ii) All written material in support of its claim.

8.5.3 If the invoicing Party agrees to the claim raised in the Bill Dispute Notice issued pursuant to Article 8.5.2, the invoicing Party shall revise such Bill within seven (7) days of receiving such notice and if the disputing Party has already made the excess payment, refund to the disputing Party such excess amount within fifteen (15) days of receiving such notice.

8.5.4 If the invoicing Party does not agree to the claim raised in the Bill Dispute Notice issued pursuant to Article 8.5.2, it shall, within fifteen (15) days of receiving the bill dispute notice, furnish a notice to the disputing Party providing:

i) Reasons for its disagreement;

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ii) Its estimate of what the correct amount should be; and

iii) All written material in support of its counter-claim.

8.5.5 Upon receipt of notice of disagreement to the Bill Dispute Notice under Article 8.5.4, authorised representative(s) of each Party shall meet and make best endeavours to amicably resolve such dispute

8.5.6 If the Parties do not amicably resolve the Dispute within fifteen (15) days of receipt of notice of disagreement to the Bill Dispute Notice pursuant to Article 8.5.4, the matter shall be referred to Dispute Resolution in accordance with Article 15.4 of this Agreement.

8.5.7 If a Dispute regarding a Monthly Bill or a Supplementary Bill is settled by authorised representative(s) of each Party mentioned under Article 8.5 or by Dispute resolution mechanism provided in accordance with Article 15 of this Agreement in favour of the Party, which issued a Bill Dispute Notice, the other Party shall refund the amount, if any incorrectly charged and collected from the disputing Party or pay as required, within ten (10) days of the settlement of the Dispute.

8.6 Start up power

8.6.1 The Company shall be responsible for taking Start Up Power from the Distribution licensee or from any legally permitted source and making payment thereof in accordance with law.

8.7 Statutory Duties, Taxes, Cesses, Levies, fees and other charges

The Tariff determined in accordance with CERC Regulations does not include any electricity duty / cess or other such levy by the Project State Government, currently applicable on the generation and/or sale of electricity and shall, if levied, be payable by CSPTradeco to the Company notwithstanding anything contained in this Agreement contrary to this provision.

The Tariff determined pursuant to the other provisions of this Article-8 does not include any charges payable to the SLDC/RLDC, cost of transmission charges, licence fees, etc beyond the Delivery Point, all of which shall be borne by CSPTradeco.

Transmission charges and transmission losses as applicable to the Generator in accordance with the CERC Regulations shall be borne by the CSPTradeco in addition to the transmission charges and losses applicable beyond Delivery Point.

9. ARTICLE 9: PAYMENT SECURITY MECHANISM:

9.1 Letter of Credit:

9.1.1 CSPTradeco shall establish an unconditional, irrevocable and revolving Letter of Credit (LC) in favour of the Company. The LC shall revolve, only if operated. The Letter of Credit shall be opened with any scheduled commercial bank agreeable to the Company within 15 days prior to scheduled COD. The Company shall send prior intimation of scheduled COD to the CSPTradeco at least 30 days in advance.

9.1.2 The Letter of Credit established by CSPTradeco shall:

(i) On the date it is issued, have a term equal to twelve (12) months and shall be renewed annually;

(ii) Be of a value equivalent to one hundred and five percent (105%) multiplied by one (1) month estimated / average billing (The average billing shall be computed on the basis of estimated energy supply at 85% load factor by the Company;

9.1.3 The amount of LC shall be reviewed on the basis of Tariff payments made for the previous one year by CSPTradeco to the Company, on the first day of April of each year for determination of the average monthly billing and its amount shall be enhanced / reduced accordingly.

9.1.4 All costs relating to opening and maintenance of the Letter of Credit shall be borne by CSPTradeco; however, the Letter of Credit negotiation charges shall be borne and paid by the Company.

9.1.5 The Company shall exercise its right of making a drawl from the Letter of Credit as a payment security option only on the failure of CSPTradeco to make payment by the Due Date(s). The Company shall not make more than one drawl in any month.

9.1.6 At any time, such Letter of Credit amount falls short of the amount specified above otherwise than by reason of drawl of such Letter of Credit by the Company, CSPTradeco shall restore such shortfall within seven (7) Business Days.

9.1.7 In case of drawl of the Letter of Credit by the Company in accordance with the terms of this Agreement, the amount of the Letter of Credit shall be recouped by CSPTradeco to ensure full payment of the Company's bills and there shall be no default in LC payment to the Company in respect of supply of power under this Agreement.

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Third Party Sales on default:

9.1.8 If the payment security mechanism is not fully restored within thirty (30) days of the event of the payment default, Company shall be entitled to sell the electricity generated by it to the third parties without losing claim on the pending dues from CSPTradeco.

9.1.9 The surplus revenue over Energy Charges recovered from sale to such third parties shall be adjusted against the Capacity Charge liability, if any, of CSPTradeco. In case the surplus revenue over the Energy Charges is higher than the Capacity Charge liability of the CSPTradeco, such excess over the Capacity Charge liability shall be retained by Company.

9.1.10 The third parties to whom the power can be sold under Article 9.1.8 shall be either:

(i) Any consumer, subject to applicable law; or

(ii) Any licensee under the Electricity Act, 2003.

Sales to any third party other than CSPTradeco shall cease and regular supply of electricity to the CSPTradeco in accordance with all the provisions of this Agreement shall commence and be restored within five (5) days on which CSPTradeco pays the due payment to Company and renews the Letter of Credit as per the provisions of this Agreement.

Order of Precedence:

9.1.11 The order of operating the payment security mechanism in case of payment default by CSPTradeco shall be as under:

(i) Operation of Letter of Credit, and

(ii) Sale to third party

10. ARTICLE 10: FORCE MAJEURE

10.1 Definitions

For the purpose of this Agreement, the following terms shall have the meaning given hereunder.

10.1.1 Affected Party

(i) An affected Party means CSPTradeco or the Company, whose performance has been affected by an event of Force Majeure.

(ii) An event of Force Majeure affecting the CTU, which has affected the Interconnection Point(s) thereby causing inability of CSPTradeco to evacuate power from the Power Station, shall be deemed to be an event of Force Majeure affecting CSPTradeco subject to CTU and CSPTradeco complying with other requirements of this Article

(iii) Any event of Force Majeure affecting the performance of the Construction Contractor or Fuel Oil Supplier or Coal Supplier or the transport contractors under the Fuel Oil Supply Agreement and the Coal Supply Agreement shall be deemed to be an event of Force Majeure which materially and adversely affects the obligations of the Company, subject to the Company and such Construction Contractor, Fuel Oil Supplier, Coal Supplier, transport contractors under the Fuel Oil Supply Agreement and the Coal Supply Agreement complying with the other requirements of this Article.

10.1.2 Force Majeure

10.1.3 A Force Majeure means any event or circumstance or combination of events and circumstances including those stated below that wholly or partly prevents or unavoidably delays an Affected Party in the performance of its obligations under this Agreement, but only if and to the extent that such events or circumstances are not within the reasonable control, directly or indirectly, of the Affected Party and could not have been avoided if the Affected Party had taken reasonable care or complied with Prudent Utility Practices:

(i) Natural Force Majeure Events-act of God, including but not limited to lightning, drought, fire and explosion, earthquake, volcanic eruption, landslide, flood, cyclone, typhoon, tornado; and

(ii) Non Natural Force Majeure Events

(a) Any act of war (whether declared or undeclared), invasion, armed conflict or act of foreign enemy, blockade, embargo, revolution, riot, insurrection, terrorist or military action; or

(b) Radio active contamination or ionising radiation originating from a source in India or resulting from another Non Natural Force Majeure Event excluding circumstances where the source or cause of contamination or radiation is brought or has been brought into or near the site by the Affected Party or those employed or engaged by the Affected Party; or

(c) Industry wide strikes and labour disturbances having a nationwide impact in India

(d) Any explosion, accident, breakage of facilities, plant or equipment, structural collapse or a chemical contamination caused by a person not being the Affected Party and not being due to inherent defects in the Project or the Transmission Facilities, or

(e) Any epidemic, plague or quarantine, or

(f) Meteorite crash, air crash, damage caused by objects falling from aircraft, or other flying devices or vehicles, pressure waves caused by aircraft or aerial devices travelling at supersonic speed, shipwreck, train wrecks, or

(g) Strikes, sabotage, go-slows or similar industrial disputes at the Project or at the works of boiler, steam turbine and generator manufacturer, or the Grid excluding such events which are Site specific / and/or attributable to the Company or such manufacturers, or

(h) Expropriation, requisition, confiscation, nationalization, export or import restrictions, requirements, action or omissions to act on the part of any Government Instrumentality or any person controlled by a Government Instrumentality; or

(i) Archaeological findings that were not reasonably foreseeable or discovery of historically significant artifacts on the Site; or

(j) The revocation or cancellation or delay in renewing (other than for cause) of any Consent; or

(k) Acts of government, or compliance with such acts, which directly affects such Party's ability to perform its obligations hereunder, or

(l) Any event or circumstance of a nature analogous to any of the foregoing.

10.1.4 Force Majeure shall not include

(i) Any event or circumstance which is within the reasonable control of the Parties; and

(ii) The following conditions, except to the extent that they are consequences of an event of Force Majeure;

(a) Unavailability, late delivery, or changes in cost of the plant, machinery, equipment, materials, spare parts, fuel or consumables for the Generating Station;

(b) Non-performance resulting from normal wear and tear typically experienced in power generation materials and equipment;

(c) Strikes or labour disturbance at the facilities of the Affected Party;

(d) Insufficiency of finances or funds or the Agreement becoming onerous to perform; and

(e) Non-performance caused by, or connected with, the Affected Party's negligent or intentional acts, errors or omissions, failure to comply with an Indian law, or breach of or default under this Agreement.

10.2 Notice of Force Majeure Event

10.2.1 The Affected Party shall give notice to the other Party of any event of Force Majeure as soon as reasonably practicable, but not later than seven (7) days after the date on which such Party knew or should reasonably have known of the commencement of the event of Force Majeure.

10.2.2 Such notice shall be a pre-condition to the entitlement to claim relief under this Agreement. Such notice shall include full particulars of the event of Force Majeure, its effects on the Party claiming relief and the remedial measures proposed, and the Affected Party shall give the other Party regular reports on the progress of those remedial measures and such other information as the other Party may reasonably request about the situation.

Managing Director,
CSP TRAD Co., Raipur

10.2.3 The Affected Party shall give notice to the other Party of (i) the cessation of the relevant event of Force Majeure; and (ii) the cessation of the effects of such event of Force Majeure on the performance of its rights or obligations under this Agreement, as soon as practicable after becoming aware of each of these cessations.

10.3 **Available Relief for a Force Majeure Event**

10.3.1 Available relief for a Force Majeure event shall be limited to the extent that no Party shall be in breach of its obligations pursuant to this Agreement including liability to make payments to the extent that the performance of its obligations was prevented hindered or delayed due to a Force Majeure event.

10.3.2 However the extension of time for such payment as mentioned in Article 10.3.1 shall be allowed as per the relevant provisions of this Agreement.

10.3.3 **Extended Force Majeure**

The continuance of an event of Force Majeure for a period of 18 consecutive months shall constitute Extended Force Majeure. In the event of an Extended Force Majeure, either party may terminate the Agreement without any further liability to either party from the date of such termination.

DB POWER LIMITED

11. ARTICLE 11: ASSIGNMENTS AND SUCCESSION

11.1 Succession and Assignment:

11.1.1 In the event of CSPTradeco's rights and obligations under this Agreement are assigned to and / or succeeded by any other entity(s) through a future scheme of reorganisation at a subsequent date during the term of this Agreement, either by way of formation of subsidiaries or spin-off or splitting off or re-configuration into one or more entities, then the Company and CSPTradeco shall proceed as under:

(i) The generation capacity contracted under this Agreement shall be assigned and allocated amongst the successor companies/ restructured company (ies) of CSPTradeco in the manner, proportion and from such date as may be specified in the said scheme of reorganisation.

(ii) This PPA shall be substituted by new power purchase agreement(s) between the successor entities for the capacity allocation as set out in such scheme for reorganisation.

Managing Director
CSP TRADCO, Raipur

12. ARTICLE 12: GOVERNING LAW

12.1 This Agreement shall be governed by and construed in accordance with the Laws of India. Any legal proceedings in respect of any matters, claims or disputes under this Agreement shall be under the jurisdiction of the appropriate courts in Bilaspur (Chhattisgarh).

13. ARTICLE 13: CHANGE IN LAW

13.1 **"Change in Law"** means the occurrence of any of the following after the Effective Date of this Agreement resulting into any additional recurring/non recurring expenditure by the Company or any income to the Company:

(i) the enactment, bringing into effect, adoption, promulgation, amendment, modification or repeal, of any Law, statute, decree, ordinance or other law, regulation, code or rule by any Indian Governmental Instrumentality or a change in its interpretation of any Law by a Competent Court of Law, tribunal government or statutory authority; or

(ii) the imposition by any Indian Governmental Instrumentality of any material condition in connection with the issuance, renewal, modification, revocation or non-renewal (other than for cause) of any Consent, Clearances and Permits after the Effective Date of this Agreement; or

(iii) any change in tax or introduction of any tax or surcharge or cess levied or similar charges by the Indian Governmental Instrumentality on the generation of electricity but shall not include any change in any withholding tax on income or dividends distributed to the shareholders of the Company or change in respect of UI Charges or frequency intervals by the Commission.

13.2 Compensation for Change in Law:

13.2.1 As a result of Change in Law, the compensation for any increase/decrease in revenues or cost to the Company shall be determined and effective (adjustment in monthly Tariff) from such date, as mutually decided, shall be payable subject to rights of appeal provided under applicable Law. Provided that the compensation shall be payable only if and for increase/ decrease in revenues or cost to the Company is in excess of an amount equivalent to 1% of the total amount of Letter of Credit for twelve (12) months in aggregate for any Financial Year.

13.3 Notice of Change in Law:

13.3.1 If Company is affected by a Change in Law in accordance with Article 13 and wishes to claim a Change in Law under this Article, it shall give notice to CSPTradeco of such Change in Law and the effect on Company of the matter, as soon as reasonably practicable after becoming aware of the same or should reasonably have known of the Change in Law.

DB POWER LIMITED

Managing Director,
CSP TRAD CL, Raipur

13.3.2 The Company shall be obliged to serve a notice to CSPTradeco if it is beneficially affected by a Change in Law. In case Company has not provided such notice, CSPTradeco shall have the right to issue such notice to Company.

14. ARTICLE 14: EVENT OF DEFAULT AND TERMINATION

14.1 Company Event of Default

The occurrence of and continuation of any of the following events shall constitute the Company Event of Default unless such an event occurs as a result of CSPTradeco Event of Default or due to a Force Majeure Event;

i) The Company does not rectify its breach within a period of thirty (30) days from a notice from CSPTradeco in this regard and repudiates this Agreement; or

ii) The Company fails to make payments, if any, to CSPTradeco in respect of its obligations under this Agreement for more than 90 days for an amount exceeding Rupees Twenty Five lakhs (Rs. 25 lakhs); or

iii) if

a) the Company assigns, mortgages or charges or purports to assign, mortgage or charge any of its assets or rights related to the Power Station in contravention of the provisions of this Agreement; or

b) the Company transfers or novates any of its rights and/ or obligations under this agreement, in a manner contrary to the provisions of this Agreement; except where such transfer

- is in pursuance of a Law; and does not affect the ability of the transferee to perform, and such transferee has the financial capability to perform, its obligations under this Agreement or
- is to a transferee who assumes such obligations under this Agreement and the Agreement remains effective with respect to the transferee; or

iv) if (a) the Company becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of thirty (30) days, or (b) any winding up or bankruptcy or insolvency order is passed against the Company, or (c) the Company goes into liquidation or dissolution or has a receiver or any similar officer appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law; or

v) except where due to any CSPTradeco's failure to comply with its material obligations, the Company is in breach of any of its material obligations pursuant to this Agreement; or

DB POWER LIMITED RAIGARH

Managing Director,
CSP TRADCL, Raipur

vi) Non performance of obligation by the Company as per Article 4.2 of this Agreement;

vii) Occurrence of any other event which is specified in this Agreement to be a material breach or default of the Company.

14.2 CSPTradeco Event of Default

The occurrence of and continuation of any of the following events shall constitute CSPTradeco Event of Default unless such an event occurs as a result of Company Event of Default or due to a Force Majeure Event:

i) CSPTradeco does not rectify its breach within a period of thirty (30) days from a notice from Company in this regard and repudiates this Agreement; or

ii) CSPTradeco fails to make payments to the Company in respect of its obligations under this Agreement for more than thirty (30) days after the Due Date for any portion of the undisputed part of a Monthly Bill or Supplementary Bill; or

iii) if (a) CSPTradeco becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of thirty (30) days, or (b) any winding up or bankruptcy or insolvency order is passed against CSPTradeco, or (c) CSPTradeco goes into liquidation or dissolution or has a receiver or any similar officer appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law; or

iv) except where due to any Company's failure to comply with its material obligations, CSPTradeco is in breach of any of its material obligations pursuant to this Agreement.

v) Occurrence of any other event which is specified in this Agreement to be a material breach or default of the CSPTradeco.

14.3 Procedure in case of Event of Default

i) Upon the occurrence of an Event of Default by either Party pursuant to Article 14.1 or Article 14.2 above, the non defaulting Party shall have the right to issue a default notice ("Notice of Default") with a copy to the Appropriate Commission specifying the reasonable details giving rise to such Notice of Default.

ii) On receipt of the Notice of Default, the defaulting Party shall take immediate steps to cure such a default within a period of sixty (60) days from the receipt of the Notice of Default with due notice to the non defaulting Party of the steps taken to cure the above default.

iii) In the event the reasons leading to the default have been cured to the reasonable satisfaction of the non defaulting Party, the notice of default shall cease to have any effect.

iv) In the event the Defaulting Party is unable to cure the default to the reasonable satisfaction of the non defaulting Party within the period specified in the sub clause (ii) above, the provisions of Article 14.4 shall apply.

14.4 Termination for Event of Default

Owing the expiration of the cure period set forth herein, the Party giving notice may exercise its rights pursuant to this Agreement by delivery of a written notice for terminating this Agreement ("a Termination Notice").

The notice of termination shall be served carrying a fifteen (15) days notice by;

i) The Company, in case of CSPTradeco Event of Default;

ii) CSPTradeco, in case of Company Event of Default

iii) Either Party if it is affected by a Force Majeure Event and is unable to perform any obligations required to be performed under this Agreement due to Force Majeure for a continuous period of 18 months; or

iv) The Company, in the event of enactment of any law or regulation or any subsequent act of any Governmental Instrumentality which makes the performance of this Agreement impossible for it.

14.5 Upon the expiry of the Termination Notice, the Party which served the notice shall be entitled to terminate this Agreement under intimation to the other Party unless the event leading to the Termination Notice has been rectified or complied with to the satisfaction to the Party which issued the Termination Notice.

Managing Director,
CSP TRAD CL, Raipur

14.6 Consequences of Termination

14.6.1 Consequence of Termination for Company Event of Default

Where this Agreement is terminated by CSPTradeco pursuant to Article 14.5 for a Company Event of Default, the Company shall pay as compensation to CSPTradeco an amount equal to a sum of three (3) months Tariff payments calculated in accordance with Article 14.6.4 below.

However, in case any compensation decided by the Appropriate Commission for relinquishment of the transmission access is payable by CSPTradeco then such compensation amount shall be additionally payable by the Company.

Such amount shall be paid within thirty (30) days of the day of termination of this Agreement.

14.6.2 Consequence of Termination for CSPTradeco Event of Default

Where this Agreement is terminated by the Company pursuant to Article 14.5 for a CSPTradeco Event of Default, CSPTradeco shall pay as compensation to the Company, an amount equal to a sum of three (3) months Tariff payments calculated in accordance with Article 14.6.4 below:

Such amount shall be paid within thirty (30) days of termination of this Agreement.

14.6.3 Consequence of Termination for Extended Force Majeure

Where this Agreement is terminated by either Party pursuant to an Extended Force Majeure in accordance with this article 10.3.3, then in such event this Agreement shall stand terminated without any further liability to either party from the date of such termination subject to provisions under Article-8.2 & 8.3 of the IA.

14.6.4 Calculation of termination payments

Termination payments shall be the Monthly Capacity Charge and Monthly Energy Charge for the number of Months set out in 14.6.1 and 14.6.2, assuming Normative PLF of 85% and Capacity Charges, cost of Coal and Fuel Oil being the average of such costs over the last twelve (12) Months of this Agreement.

DB POWER LIMITED

15. ARTICLE 15: DISPUTE RESOLUTION & ARBITRATION

15.1.1 Either Party is entitled to raise any claim, dispute or difference of whatever nature arising under, out of or in connection with this Agreement including its existence or validity or termination (collectively called "Dispute") by giving a written notice to the other Party, containing a description of the Dispute, the grounds for such Dispute and all written material in support of its claim.

15.1.2 The other Party shall, within thirty (30) days of issue of Dispute notice issued under Article 15.1, furnish counter-claim and defences, if any, regarding the Dispute and all written material in support of its defences and counter-claim.

15.1.3 Within thirty (30) days of issue of notice by any Party pursuant to Article 15.1, both the Parties to the Dispute shall meet to settle such Dispute amicably. If the Parties fail to resolve the Dispute amicably within thirty (30) days of receipt of the notice referred to in the preceding sentence, the Dispute shall be referred for Dispute Resolution in accordance with Article15.2 unless the above period of thirty (30) days is mutually extended.

15.2 Dispute Resolution:

15.2.1 All Disputes between the parties herein arising out of or in connection with this Agreement shall be endeavoured to be settled amicably through mutual discussions between the Parties, failing which, it shall be referred to the dispute resolution mechanism in accordance with following procedure.

15.2.2 Where any Dispute arises from a claim made by any Party for any change in or determination of the Tariff or any matter related to Tariff or claims made by any party which partly or wholly relate to any change in the Tariff or determination of any such claims could result in change in the Tariff or relates to any matter agreed to be referred to the Appropriate Commission under the provisions of Law, such Dispute shall be submitted to adjudication by the Appropriate Commission. The obligations of both the parties under this Agreement shall not be affected in any manner by reasons of inter-se disputes.

Managing Director
CSP TRADECO, Raipur

15.2.3 If the Dispute arises out of or in connection with any claims not covered in Article 15.2.1, such Dispute shall be resolved by arbitration under the Indian Arbitration and Conciliation Act, 1996 and the Rules of the Indian Council of Arbitration, in accordance with the process specified in this Article. The Arbitration tribunal shall consist of three (3) arbitrators to be appointed in accordance with the Indian Council of Arbitration Rules.

15.2.4 The place of arbitration shall be Raipur, India. The language of the arbitration shall be English. The arbitration tribunal's award shall be substantiated in writing. The arbitration tribunal shall also decide on the costs of the arbitration proceedings and the allocation thereof. The award shall be enforceable in any court having jurisdiction, subject to the applicable Laws.

15.2.5 Notwithstanding the existence of any Dispute and difference referred to the Arbitral Tribunal as provided in Article 15.1.3 and save as the Arbitral Tribunal may otherwise direct by a final or interim order, the Parties hereto shall continue to perform their respective obligations (which are not in dispute) under this Agreement.

16. ARTICLE 16: MISCELLANEOUS PROVISIONS

16.1 Amendment

Any amendment (s) to this Agreement shall be in writing signed by all the Parties and only after prior written consent of GoCG.

16.2 Language

The language of this Agreement and all written communication between the Parties relating to this Agreement shall be in English.

16.3 Confidential Information

The Parties herein shall at all time during the continuance of this Agreement use their reasonable endeavours to keep all information relating to technical and commercial aspects affecting their business as confidential and accordingly no Party shall disclose the same to any other person unless the information which at the time of disclosure was in the public domain.

16.4 Severability

The invalidity or enforceability, for any reason, of any part of this Agreement shall not prejudice or affect the validity or enforceability of the remainder of this Agreement unless the part held invalid or unenforceable is fundamental to this Agreement.

If for any reason, if any provision of this Agreement becomes invalid, illegal or unenforceable or is declared by any Competent Court of Law or any other Indian Governmental Instrumentality to be invalid, illegal or unenforceable then, both the Parties will negotiate in good faith with a view to agree on one or more provisions which may be substituted/replaced for such invalid, illegal or unenforceable provision. Failure to agree upon any such provision shall not be subjected to dispute resolution under the Agreement or otherwise.

16.5 Compliance with Law

Despite anything contained in this Agreement, if any provision of this Agreement shall be in deviation or inconsistent with or repugnant to the provisions contained in the Electricity Act, 2003, or any rules and regulations made there under, such provision shall be deemed to be amended to the extent required to bring it into compliance with the aforesaid relevant provisions as amended from time to time.

DB POWER LIMITED BHOPAL

Managing Director,
CSP TRAD CL, Raipur

16.6 Taxes and Duties

Subject to Article 8.7, the Company shall bear and promptly pay all statutory taxes, duties, levies and cess, assessed / levied on the Company, its contractors or their employees that are required to be paid by the Company as per the Law in relation to the operation of the Generating Station and for providing services as per the terms of this Agreement.

16.7 Promoters Equity in the Company

Unless otherwise permitted by GoCG, the aggregate equity contribution of the Company with which the MOU was signed shall not be less than fifty one percent (51%) during the construction period of the project and until two (2) years following the commencement of the commercial operation of the Power Station.

16.8 Third Party Beneficiaries

This Agreement is solely for the benefit of the Parties and their respective successors and permitted assigns and shall not be construed as creating any duty, standard of care or any liability to, any person not a party to this Agreement.

16.9 Waiver

16.9.1 No waiver by either Party of any default or breach by the other Party in the performance of any of the provisions of this Agreement shall be effective unless in writing duly executed by an authorised representative of such Party.

16.9.2 Neither the failure by either Party to insist on any occasion upon the performance of the terms, conditions and provisions of this Agreement nor time or other indulgence granted by one Party to the other Parties shall act as a waiver of such breach or acceptance of any variation or the relinquishment of any such right or any other right under this Agreement, which shall remain in full force and effect.

16.10 Entirety

16.10.1 This Agreement is intended by the Parties as the final expression of their agreement and is intended also as a complete and exclusive statement of the terms of their agreement.

16.10.2 Except as provided in this Agreement, all prior written or oral understandings, offers or other communications of every kind pertaining to this Agreement or supply of power up to the Contracted Capacity under this Agreement to CSPTradeco by the Company shall stand superseded and abrogated.

16.11 Affirmation

The Company and CSPTradeco both affirm that:

a) neither it nor its respective directors, employees, or agents has paid or undertaken to pay or shall in the future pay any unlawful commission, bribe, pay-off or kick-back; and

b) it has not in any other manner paid any sums, whether in Indian currency or foreign currency and whether in India or abroad to the other Party to procure this Agreement, and the Company and CSPTradeco hereby undertake not to engage in any similar acts during the term of Agreement.

16.12 **Notices**

16.12.1 All notices or other communications which are required to be given under this Agreement shall be in writing and in the English language.

16.12.2 All notices must be delivered personally, by registered post or any method duly acknowledged or facsimile to the addresses below:

16.12.3 If to the Company, all notices or other communications which are required must be delivered personally, by registered post or facsimile or any other method duly acknowledged to the addresses below:

Address	: G-3A/4-6, Kamanwala Chambers, New Udyog Mandir-2, Mogul lane, Mahim (West), Mumbai-400016.
Attention	: Mr. R.K.Gupta, C.E.O.
Email	: rk.gupta@dbpower.in
Fax. No.	: 022-39804793
Telephone No.	: 022-39888840

Managing Director
CSP TRADECO Ltd., Raipur

16.12.4 If to CSPTradeco, all notices or communications must be delivered personally or by registered post or facsimile or any other mode duly acknowledged to the address(es) below:

Name & Address: ED/CE(Technical Cell),
CSP Trading Company Ltd.,
2nd Floor,
Vidyut Sewa Bhawan, Raipur-492013.

Email : ce.techcell@gmail.com

Fax. No. : 0771-2242955

Telephone No. : 0771-2574117

16.13 No Consequential or Indirect Losses

The liability of the Company and CSPTradeco shall be limited to that explicitly provided in this Agreement. Provided that notwithstanding anything contained in this Agreement, under no event shall the Company or CSPTradeco claim from one another any indirect or consequential losses or damages.

16.14 Remedies

Where this Agreement provides for any rebate or other remedies for any breach or shortfall in performance, the parties shall not be entitled to make any other claim or pursue other remedies under law.

16.15 Assignment

16.15.1 This Agreement shall not be assigned by either Party other than by mutual agreement between the Parties in writing.

16.15.2 Subject to Article 16.9, a Party may assign its rights and transfer its obligations under this Agreement to its Affiliate with the prior consent of the other Party, which shall not be unreasonably withheld.

Provided that:

(i) an entity shall qualify as an "Affiliate" of the Party if it, directly or indirectly, controls, is controlled by or is under common control of such Party; the term "control" meaning ownership of more than fifty percent (50%) of the equity share capital or voting rights of such Party or the power to appoint a majority of the board of directors of such Party;

(ii) such affiliate has the ability to perform all obligations of the Party under this Agreement; and

(iii) such affiliate expressly assumes such obligations;

16.15.3 Notwithstanding the provisions of Article 16.15.2, the Company may, for the purpose of financing of the Project under the Financing Agreements, with CSPTradeco's consent, which consent shall not be unreasonably withheld, assign or create security over its rights and interests of:

(i) the Agreement and the Project;

(ii) the Site;

(iii) the movable property and intellectual property of the Company; and

(iv) the revenues or any of the rights or assets of the Company;

(v) CSPTradeco shall execute the required consent to such assignment of the required acknowledgement of the creation of such security in accordance with this Article 16.15.3, as is reasonably requested by the Company to give effect to such assignment or creation of security and CSPTradeco will effect such assignment in form and substance acceptable to CSPTradeco and the Lenders.

16.15.4 CSPTradeco may assign its rights and transfer its obligations under this Agreement to any entity that is formed as a result of a merger, consolidation or reorganisation of CSPTradeco and provided that such resulting entity expressly assumes all obligations of CSPTradeco under this Agreement and is in a position to perform them.

Managing Director,
CSP TRAD CL, Raipur

IN WITNESS WHEREOF the Parties have executed these presents through their authorized representatives at Raipur, Chhattisgarh.

For and on behalf of:
M/S DB POWER LTD.

.....
Signature

(Name: Irfan Quareshi
Designation: General Manager
For, DB POWER LIMITED
Seal: .....
Authorised Signatory

In the presence of:
Witness :

1. .....
(Signature of the Witness)
Name: RANJAN JINDAL
Designation: AGM (P&A)
VISA POWER LTD.

2. .....
(Signature of the Witness)
Name: MD. ZAKIR, ASST. MANAGER
Designation: DB POWER LTD

For and on behalf of:
CHHATTISGARH STATE POWER TRADING COMPANY LIMITED (CSPTradeco), RAIPUR

.....
Signature 5.1.11

(Name: V.K.SHRIVASTAV

Designation: Managing Director
Seal: Managing Director CSPTCL, Raipur (CG)

In the presence of:
Witness :

1. .....
(Signature of the Witness)
Name: A.K. GARG
Designation: ED (Tech. Coll), CSPTradeco

2. .....
(Signature of the Witness)
Name: U.K. CHOWDHURY
Designation: SE (Tech. Cell), CSPTrd. CL

DB POWER LIMITED

17. SCHEDULE 1: TARIFF SCHEDULE

The calculation of applicable Tariff for the Contracted Capacity and the calculation of Energy Charges for the Contracted Energy shall be as per the provisions as laid down in 'Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations 2009' and as amended from time to time.

1.1 The method of determination of Tariff payments for any Tariff Year during the Term of Agreement shall be in accordance with that set out in the CERC Tariff Regulations, except as otherwise specifically provided in this Schedules - 1.

1.2 Paragraph - 2 of this Schedule - 1 sets out the method of determination of Annual Capacity Charges and the Monthly Capacity Charges required for determination of monthly Capacity Charges payment. Paragraph - 3 sets out the method of determination of Energy Charge payments, accounting for the Contracted Capacity and the Contracted Output (at energy charge).

2. Annual Capacity Charges and Monthly Capacity Charges

2.1 The Annual Capacity Charges or Annual Fixed Charges shall consist the following as per CERC Regulations:

(i) Return on equity;
(ii) Interest on loan capital;
(iii) Depreciation;
(iv) Interest on working capital;
(v) Operation and maintenance expenses;
(vi) Cost of secondary fuel oil;
(vii) Special allowance in lieu of R&M or separate compensation allowance, wherever applicable.

2.2 The Annual Capacity Charge shall be calculated based on the following financial parameters and formula:

(i) Capital Cost of the Project as finalized in accordance with CERC Regulations and as approved by the Lenders

Managing Director
CSPTRADECO, Raipur

(ii) Debt and Equity as per CERC Regulations with equity not exceeding 30% of the Capital Cost and with debt having the principal amount, effective interest rate and tenors as per the Financing Agreements.

(iii) Depreciation as per CERC Regulations applicable for the Project

(iv) Return on equity grossed up for Tax in accordance with CERC Regulations;

(v) O&M expenses calculated in accordance with CERC Regulations as applicable for the Project,

(vi) Interest on Working Capital calculated in accordance with the CERC Regulations in respect of the Project and

(vii) Secondary Fuel Oil calculated in accordance with CERC Regulations

2.3 Annual Capacity Charge Formula

Annual Capacity Charges shall be calculated taking into account the Installed Capacity and the Saleable Capacity of the Project and shall be determined using the following formulae:

$$ACCyn = \frac{CCyn * IC}{SC}$$

where:

CCyn is the Capacity Charge for the Tariff Year n determined in accordance with Paragraph 2.1 and 2.2 above, (in Rupees) ;

SC is the Saleable Capacity of the Project during the Tariff Year n (in kW) which is equal to Installed Capacity minus the capacity equivalent to the energy to be supplied at Energy Charge to CSPTradeco;

IC is the Installed Capacity of the Project.

ACCyn is the Annual Capacity Charges for the Tariff Year n (in Rupees);

2.4. Monthly Capacity Charge formula:

The capacity charge (inclusive of incentive) payable for a calendar month (MCCtotal) shall be calculated in accordance with the following formulae:

(a) If the Project is in commercial operation for less than ten (10) years on 1st April of the financial year:

MCCtotal =ACCyn x (NDM / NDY) x (0.5 + 0.5 x PAFM / NAPAF) (in Rupees)

Provided that in case the plant availability factor achieved during a financial year (PAFY) is less than 70%, the total capacity charge for the year shall be restricted to

ACCyn x (0.5 + 35 / NAPAF) x (PAFY / 70) (in Rupees).

(b) If the Project is in commercial operation for ten (10) years or more on 1st April of the financial year:

MCCtotal = ACCyn x (NDM / NDY) x (PAFM / NAPAF) (in Rupees).

Where,

MCCtotal = Total Monthly Capacity Charge for the Project
ACCyn = Annual Capacity Charge calculated for the year n as per Para 2.3,
NAPAF = Normative annual plant availability factor in percentage as per CERC Regulations
NDM = Number of days in the month
NDY = Number of days in the year
PAFM = Plant availability factor achieved during the month, in percent:
PAFY = Plant availability factor achieved during the year, in percent

2.5 The PAFM and PAFY shall be computed in accordance with the following formula:

$$PAFM \text{ or } PAFY = 10000 \times \sum_{i=1}^{N} DCi / \{ N \times IC \times (100 - AUX) \} \%$$

Where,

DB POWER LIMITED BHOPAL (M.P.)

CSP TRADECO Ltd., Rai

AUX = Normative auxiliary energy consumption in percentage as per CERC Regulations

DCi = Average Declared Capacity (in ex-bus MW), subject to clause 21(4) of CERC Tariff Regulations 2009-14, for the ith day of the period i.e. the month or the year as the case may be, as certified by the concerned load dispatch centre after the day is over.

IC = Installed Capacity (in MW) of the Project

N = Number of days during the period i.e. the month or the year as the case may be.

2.6 Monthly Capacity Charge payable by CSPTradeco:

The Monthly Capacity Charge payable by CSPTradeco shall be in proportion to the Contracted Capacity as per following formula:

MCCcsptradeco = MCCtotal * Contracted Capacity/Installed Capacity

3.1 Monthly Energy Charge

The energy charge shall cover the Coal cost and shall be payable by CSPTradeco for the energy scheduled to be supplied during the calendar month on ex-power plant basis including the energy corresponding to Contracted Output, at the energy charge rate of the month (with fuel price adjustment). Energy Charge payable by CSPTradeco for a month shall be:

ECm = ECRm * SEm

Where,

ECm is the Energy Charge payable by CSPTradeco for the month m(In Rupees)

ECRm is the Energy Charge rate in Rs./kWh for the month m and

SEm is the CSPTradeco Scheduled energy(ex-bus) for the month m in kWh as per REA

3.2 **Energy Charge rate (ECR) in Rupees per kWh on ex-power plant basis shall be determined to three decimal places in accordance with the following formulae :**

ECR = { (GHR – SFC x CVSF) x LPPF / CVPF } x 100 / (100 – AUX)
Where,

AUX = Normative auxiliary energy consumption in percentage as per CERC Regulations

CVPF = Gross calorific value of Coal as fired, in kCal per kg for the month

CVSF = Calorific value of secondary fuel, in kCal per ml for the month

ECR = Energy Charge rate, in Rupees per kWh sent out for the month

GHR = Gross station heat rate, in kCal per kWh as per CERC Regulations

LPPF = Weighted average landed price of Coal, in Rupees per kg for the month.

SFC = Specific fuel oil consumption, in ml per kWh as per CERC Regulations

3.3 **Landed Cost of Coal**

The landed cost of Coal for the month shall include price of Coal corresponding to the grade and quality of Coal inclusive of royalty, taxes and duties as applicable, transportation cost by rail / road or any other means, costs associated with handling of Coal and arrived at after considering normative transit and handling losses as percentage of the quantity of Coal dispatched by the Coal supply company during the month as per CERC Regulations :

Director,

CHHATTISGARH STATE POWER DISTRIBUTION CO.LTD.
(A Government of Chhattisgarh Undertaking) (A Successor Company of CSEB)
CIN:U40108CT2003SGC015822
OFFICE OF CHIEF ENGINEER (Regulatory Affairs & Power Management)
Ph. (0771) 2574441 (Fax) 2574442, website: www.cspdcl.co.in Email: recomcseb@rediff.com

No.02-02/ACE-II/1473 Raipur. Dt: 11/08/2017

To

M/s D B POWER LIMITED,
3rd Floor, Naman Corporate Link,
Opp. Dena Bank, C-31, G Block,
Bandra Kurla Compex, Bandra (E),
Mumbai-51.

Sub: Certification from DISCOM.

Ref: Your letter no. 08082017 dtd. 08.08.17.

Dear Sir,

In the above subject matter, as desired vide letter cited under reference, the Certificate regarding long term power purchase agreement executed between M/s DB Power Ltd. and Chhattisgarh State Power Trading Co. Ltd. and back to back arrangement between CSPTrdCL and CSPDCL is enclosed herewith for onward submission to Coal India Limited & Central Electricity Authority.

Thanking you.

Yours Sincerely,

Encl:- As above.

Chief Engineer(RA&PM)
CSPDCL: Raipur

CHHATTISGARH STATE POWER DISTRIBUTION CO.LTD.
(A Government of Chhattisgarh Undertaking) (A Successor Company of CSEB)
CIN:U40108CT2003SGC015822

CERTIFICATE

TO WHOM SO EVER IT MAY CONCERN

This is to certify that M/s DB Power Limited are supplying 5% of the net power (gross power generated minus the auxiliary consumption) generated by both the units of their 2x600 MW Thermal Power Plant (TPP) at Village Baradarha in Janjgir-Champa District in Chhattisgarh to Chhattisgarh State Power Trading Co. Ltd. (CSPTrdCL) under the long term Power Purchase Agreement (PPA) dated 05.01.2011 entered into between M/s DB Power Ltd. and CSPTrdCL. As per the terms and conditions of the said PPA, M/s DB Power Ltd. are required to supply 5% of the net power generated from both the units of their above-mentioned TPP.

This is to further certify that in line with the directives of the Government of Chhattisgarh, M/s DB Power Ltd. and CSPTrdCL will be signing a Supplementary PPA to the aforesaid PPA dated 05.01.2011 according to which M/s DB Power Ltd. will supply only 5% of the net power generated by its 2x600 MW TPP at Village Baradarha in Janjgir-Champa District in Chhattisgarh, to CSPTrdCL throughout the life time of the said TPP.

It is further certified that the afore-mentioned 5% power being supplied to CSPTrdCL is being procured back-to-back by Chhattisgarh State Power Distribution Company Ltd.

Managing Director
CSPDCL: Raipur

ANNEXURE P-8

CSPTrdCL CHHATTISGARH STATE POWER TRADING CO. LTD
Regd. Office : 2nd Floor, Vidyut Sewa Bhawan, Dangania, Raipur
(A Government of Chhattisgarh Undertaking)
CIN : U40108CT2008SGC020994

No.CSPTrading/Tech Cell/ 130 / Raipur, Dated 18 MAY 2022

To

M/s D B Power Ltd ,
3rd Floor, Express Towers
Nariman Point,
Mumbai - 400 021

Sub - Power Sale Agreement dt 20.04.2022 executed between CSPTrdCL & CSPDCL in respect of M/s DB Power Ltd.

A copy of Power Sale Agreement dt 20.04.2022 executed between CSPTrdCL & CSPDCL in respect of M/s DB Power Ltd is enclosed herewith for your ready reference and further necessary action

Encl As above

Chief Engineer (Tech. Cell)
CSPTrading Co. Ltd Raipur

Copy to

1 The GM (Finance), CSPTrading Co Ltd., Raipur



छत्तीसगढ़ CHHATTISGARH P 170236

POWER SALE AGREEMENT BETWEEN CHHATTISGARH STATE POWER TRADING COMPANY LIMITED AND CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED FOR SALE OF POWER ON BACK-TO-BACK BASIS

THIS AGREEMENT, made on this 20th day of April, 2022 at Raipur (CG) **BETWEEN** :-

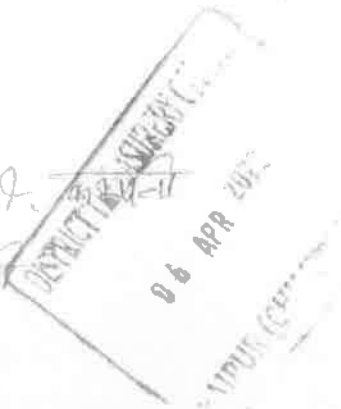
Chhattisgarh State Power Trading Company Limited, a Government of Chhattisgarh undertaking, and a company incorporated under the Companies Act, 1956, having its registered office at **Vidyut Sewa Bhawan, Dangania, Raipur, Chhattisgarh** (hereinafter referred to as "**CSPTrdCL**"), which expression, unless repugnant to the context or meaning thereof, shall be deemed to include its successors and permitted assigns) as Party of the **FIRST PART**;

AND

Chhattisgarh State Power Distribution Company Limited, a Government of Chhattisgarh undertaking, and a Company incorporated under the Companies Act, 1956 having its registered office at **Vidyut Sewa Bhawan, Dangania, Raipur, Chhattisgarh** (hereinafter referred to as "**CSPDCL**", which expression, unless repugnant to the context or meaning thereof shall be deemed to include its successors and permitted assigns) as Party of the **SECOND PART**;

"**CSPTrdCL**" and "**CSPDCL**" shall, for the purpose of this Agreement, be individually referred to as "**PARTY**" and collectively as "**PARTIES**".

H.P.Mangipudi-92372240
Executive Director
(Regulatory Affairs & Power Management)
C.S.P.D.C.L. Raipur



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वी. हच. पी. टी. -आर. ए. टी.

पी.एम.ओ. रायपुर

वी. हच. पी. डिस्ट्रीब्यूटर कंपनी

पी.एम.ओ. रायपुर





छत्तीसगढ़ CHHATTISGARH P 170237

WHEREAS:

A. M/S D B Power Limited (hereinafter referred to as "DBPL") has set up a coal based thermal power project of an installed capacity of 1200 MW (consisting of 2 nos. of units of 600 MW) at village Baradarha in Janjgir-Champa District (hereinafter referred to as the "DBPL Project"). The said Project has been set up pursuant to a Memorandum of Understanding (MoU) entered into by DBPL with the Government of Chhattisgarh (hereinafter referred to as "GoCG") and the erstwhile Chhattisgarh State Electricity Board (hereinafter referred to as "CSEB") on 07.01.2008 and subsequently followed up by an Implementation Agreement (IA) executed on 06.08.2009 by DBPL with GoCG and the Chhattisgarh State Power Holding Company Limited (a successor company formed pursuant to the restructuring of the erstwhile CSEB, hereinafter referred to as "CSPHCL"). As per the provisions of the MoU, IA, and the Power Purchase Agreement signed between DBPL and CSPTrdCL dated 05.01.2011 (hereinafter referred to as the "DBPL PPA"), wherein DBPL agreed;

   a. To sell 5% on annualized basis of the net power generated by Project at energy (variable) charges to the nominated agency of the State Government.
   b. In the event of a captive coal block located within Chhattisgarh is allocated to DBPL the DBPL shall supply additional 2.5 % (over and above the 5 % power indicated in (a) above) of the net power generated by using the coal from the captive coal block allocated to DBPL.
   c. M/s DBPL is under obligation to offer thirty percent (30%) of the aggregate Capacity of the power station (as per IA) and the corresponding electrical energy at the bus-bar of generating station at the rate to be determined in accordance with CERC Regulation and approved by the Appropriate Commission, if required and the State Government has agreed to purchase this power on round the clock basis through CSPTrdCL, its authorized trading representative.

B. Under the CSEB Transfer Scheme Rules, 2010, CSPTrdCL (a successor company formed pursuant to the restructuring of the erstwhile CSEB) has been authorized to act as a representative of the GoCG to execute Power Purchase Agreements (PPAs) with the

H.P.Mangipudi-92372240
Executive Director
(Regulatory Affairs & Power Management)
C.S.P.D.C.L. Raipur



छत्तीसगढ़ CHHATTISGARH P 170238

developers of coal based thermal power projects being set up as Independent Power Producers (IPPs) in the State of Chhattisgarh under the MoU route.

C. CSPTrdCL signed a Power Purchase Agreement with DBPL on 05.01.2011 for purchase of energy obligated under the terms of the MOU and IA from their said project at rates specified therein.

D. Later, Special Secretary, Department of Energy, GOCG letter No. 1992 dated 24.08.2013, had issued guidelines in connection with execution of PPA between IPPs and CSPTrdCL, wherein CSPTrdCL has been advised to enter into PPA with IPs having MOU and IA with GoCG for

d. procurement of 5% on annualized basis of the net power generated by IPP at energy (variable) charges and
e. In the event of a captive coal block located within Chhattisgarh is allocated to IPP then to procure 2.5 % (over and above the 5 % power indicated in (d) above) of the net power generated by using the coal from the captive coal block allocated to IPP.
f. CSPTrdCL shall be not bound to procure the thirty percent (30%) of the aggregate Capacity of the power station (as per IA) of IPPs which is prerogative first right of the State of Chhattisgarh Government subject to condition laid down in the said letter.
g. Power so procured by CSPTrdCL has to be supplied to CSPDCL on no loss no profit basis

E. In consonance with the guidelines dated 24.08.2013 issued by Deptt of Energy, GOCG, The Board of M/s. DB Power Limited has passed a resolution dated 19.02.2014 wherein, it has agreed that in the event CSPTrdCL is not in position to sell the Contracted capacity of power as defined under Clause 4.1.1 of DB Power PPA dt. 05.01.2011, then M/s. DB Power would not insist on performance of CSPTrdCL's obligations under PPA and that there will not be any financial liability or contractual obligation on either party. M/s. DB Power has further

H.P.Mangipudi-92372240
Executive Director
(Regulatory Affairs & Power Management)
CSPDCL Raipur

434 20/4/2022 1001

DISTRICT FREE LEGAL AID CENTRE
06 APR 2022

agreed to supply this power to any third party in Long Term, Medium Term and Short Term contracts without any financial liability to CSPTrdCL.

F. Board of Directors of CSPDCL in a meeting held on14th May 2013 have resolved that CSPDCL may enter into Back to Back PPA with CSPTrdCL for a period of 20 Years for purchase of 5 % / 7.5 % power to be procured by CSPTrdCL at variable cost from various IPPs under PPAs executed/ to be executed.

G. In accordance with (d and e above) and mutual consent between CSPTrdCL and CSPDCL, the power supplied by DBPL to CSPTrdCL is being supplied to CSPDCL on back to back basis.

H. As already, CSPTrdCL has agreed to supply the power being supplied by DBPL as above at (a) and (b), onward to CSPDCL, on a back to back basis and CSPDCL has agreed to purchase the above power (mentioned at (a) & (b) of A i.e. 5% & additional 2.5 %) from the date of commencement of supply by DBPL to CSPTrdCL at the rate, terms and conditions of this Agreement in the manner set forth below.

NOW, THEREFORE, in consideration of the premises and mutual agreements, covenants and conditions set forth herein, it is hereby agreed by and between the Parties as follows:

H.P.Mangipudi-92372240
Executive Director
(Regulatory Affairs & Power Management)
C.S.P.D.C.L. Raipur

1 DEFINITIONS AND INTERPRETATION

1.1 Definitions

The terms used in this Agreement, unless as defined below or repugnant to the context, shall have the same meaning as assigned to them by the Electricity Act, 2003 and the rules or regulations framed there under, including those issued / framed by CSERC (as defined here inder), as amended or re-enacted from time to time.

"**Act**" or "**Electricity Act 2003**" or "**E Act 2003**" shall mean the Electricity Act, 2003 and any rules, amendments, regulation, notifications, guidelines or policies issued there under from time to time;

"**Agreement**" or "**PSA**" shall mean this back to back Power Sale Agreement, including its recitals and Schedules, amended or modified from time to time in accordance with the terms hereof;

"**Business Days**" shall mean with respect to CSPTrdCL and CSPDCL, a day other than Sunday or a statutory holiday, on which the banks remain open for business in Raipur;

"**Bill Disagreement Notice**" shall have the meaning set forth in Article 6.8.4 of this Agreement;

"**Bill Dispute Notice**" shall mean the notice issued by a Party raising a Dispute regarding a Monthly Bill or a Supplementary Bill issued by the other Party, pursuant to Article 6.8.2 of this Agreement;

"**CSEB**" shall have the meaning set forth in Recital A;

"**CSERC**" shall mean the Chhattisgarh State Electricity Regulatory Commission, constituted by the Government of Chhattisgarh vide Notification No. 3190/S/E/2002 dated 23/8/2002 read with Notification No. 432/R/352/03 dated 11/5/2004, or its successors;

"**CSPDCL**" shall have the meaning set forth in the Preamble of this Agreement;

"**CSPDCL's Designated Account**" shall have the meaning set forth in Article 6.3.2 of this Agreement;

"**CSPDCL's Preliminary Default Notice**" shall have the meaning set forth in Article 7.4.1 of this Agreement;

"**CSPHCL**" shall refer to the Chhattisgarh State Power Holding Company Limited, a company incorporated under the Companies Act 1956, as a result of the unbundling of the erstwhile Chhattisgarh State Electricity Board;

"**CSPTrdCL**" shall have the meaning set forth in the Preamble of this Agreement;

"**CSPTrdCL's Designated Account**" shall have the meaning set forth in Article 6.3.1 of this Agreement;

H.P.Manglani 02372-50
Executive Director
(Regulatory Affairs & Power Management)
C.S.P.D.C.L. Raipur

"CSPTrdCL's Preliminary Default Notice" shall have the meaning set forth in Article 7.2.1 of this Agreement;

"**Consultation Period**" shall mean the period of ninety (90) days, or such other longer period as the Parties may agree, commencing from the date of issuance of CSPDCL's Preliminary Default Notice or CSPTrdCL's Preliminary Default Notice as provided in Article 7 of this Agreement, for consultation between the Parties to mitigate the consequence of the relevant event having regard to all the circumstances;

"**Contract Year**" shall mean each period of twelve (12) months commencing on April 1 and ending on March 31;

Provided that

i. the first Contract Year would commence from the date of commencement of supply to CSPDCL and end on the immediately succeeding March 31, and thereafter each period of twelve (12) months commencing on April 1 and ending on March 31, and

ii. that the last Contract Year of this Agreement shall end on the last day of the Term of this Agreement;

"**Contracted Capacity**" shall mean capacity equivalent to contracted output in DBPL PPA in MW and this capacity would be used only for the purpose of scheduling and dispatch and will not have any commercial implications in terms of charges of a fixed nature;

"**Contracted Energy**" or "**Output Energy**" shall mean the net energy in kWh available ex-bus bar, equivalent to energy corresponding to contracted capacity in this agreement or energy corresponding to contracted output in DBPL PPA, which is contracted to be supplied to CSPDCL by CSPTrdCL under this Agreement on a back to back basis;

"**Control**" shall mean the acquisition of either: (a) the voting rights attaching to 50% or more of the voting shares in a Party or (b) the power to direct or cause the direction and management of the policies of a Party in accordance with the acquirer's wishes, whether as a result of the ownership of shares, control of the board of directors, contract or any powers conferred by the articles of association or other constitutional documents of the Party;

"**Day**" shall mean a day, if not a Business Day, the immediately succeeding Business Day;

"**Delivery Point**" shall have the meaning ascribed to it under Article 4.4;

"**Dispute**" shall mean any dispute or difference of any kind between CSPTrdCL and CSPDCL, in connection with or arising out of this Agreement, including but not limited to any issue on the interpretation and scope of the terms of this Agreement as provided in Article 8 of this Agreement;

"**Dispute Notice**" shall have the same meaning ascribed thereto in Article 8.2.1.1 of this Agreement

"**Due Date**" shall have the same meaning ascribed thereto in Article 6.4.1 of this Agreement;

"**Effective Date**" shall have the meaning ascribed thereto in Article 2.1 of this Agreement;

H.P.Mangpuli-9425722429
Executive Director
(Regulatory Affairs & Power Management)
C.S.P.D.C.L. Raipur

"Energy Accounts" shall mean the regional energy accounts/state energy accounts as specified in the Grid Code issued by the appropriate agency for each Month (as per their prescribed methodology), including the revisions and amendments thereof;

"**Event of Default**" shall mean the events as defined in Article 7 of this Agreement;

"**GoCG**" shall have the meaning set forth in Recital A;

"**Grid Code**" or "**IEGC**" or "**State Grid Code**" shall mean the Grid Code specified by the CERC under Clause (h) of Sub-section (1) of Section 79 of the Electricity Act, as amended from time to time, and/or the State Grid Code as specified by the CSERC, referred under Clause (h) of Subsection (1) of Section 86 of the Electricity Act 2003, as applicable;

"**Invoice**" or "**Bill**" shall mean a Monthly Bill / Supplementary Bill or a Monthly Invoice / Supplementary Invoice raised by any of the Parties;

"**DBPL**" shall have the meaning set forth in Recital A;

"**DBPL PPA**" shall have the meaning set forth in Recital A;

"**DBPL Project**" shall have the meaning set forth in Recital A;

"**Late Payment Surcharge**" shall have the meaning ascribed thereto in Article 6.6 of this Agreement;

"**Law**" shall mean in relation to this Agreement, all laws including Electricity Laws in force in India and any statute, ordinance, regulation, notification or code, rule, or any interpretation of any of them by an Indian Governmental Instrumentality and having force of law and shall further include without limitation all applicable rules, regulations, orders, notifications by an Indian Governmental Instrumentality pursuant to or under any of them and shall include without limitation all rules, regulations, decisions and orders of the CSERC;

"**Letter of Credit**" or "**LC**" shall have the meaning ascribed thereto in Article 6.7.1 of this Agreement;

"**Meter**" or "**Metering System**" shall mean meters used for accounting and billing of electricity in accordance with Central Electricity Authority (Installation and Operations of Meters) Regulations, 2006, Grid Code and ABT, as amended from time to time;

"**Metering Point**" shall have the same meaning as ascribed thereto in Article 4 of this Agreement;

"**Month**" shall mean a period of thirty (30) days from (and excluding) the date of the event, where applicable, else a calendar month;

"**Monthly Bill**" shall mean a monthly invoice comprising of the Tariff charges (as applicable), including any Trading Margin, Rebate and Late Payment Surcharge, as per Article 5 hereof;

"**Party**" or "**Parties**" shall have the meaning ascribed thereto in the Preamble to this Agreement;

"**Payment Security Mechanism**" shall have the meaning ascribed thereto in Article 6.7 of this Agreement;

H.P.Mangaldi-92372240
Executive Director
(Regulatory Affairs & Power Management)

"Project" or "Power Station" or "Generating Station" shall refer to the coal based thermal power project set forth in Recital A of this Agreement;

"Rebate" shall have the meaning ascribed thereto in Article 6.5 of this Agreement;

"RLDC" shall mean the Western Regional Load Dispatch Centre established under Sub-section (1) of Section 27 of the Electricity Act, 2003;

"SLDC" shall mean the state load dispatch centre established in the state of Chhattisgarh pursuant to the provisions of the Electricity Act 2003;

"State Transmission Utility" or **"STU"** shall mean the Chhattisgarh State Transmission Company Limited, notified by the GoCG under Sub-section (1) of Section 39 of the Act;

"Supplementary Bill" shall have the meaning set forth in Article 6.10.1 of this Agreement;

"Tariff" or **"Applicable Tariff"** shall have the same meaning as provided for in Article 5 of this Agreement;

"Tariff Payments" shall mean the payments to be made under Monthly Bills as referred to in Article 6 and the relevant Supplementary Bills;

"Term of the Agreement" shall have the meaning ascribed thereto in Article 2 of this Agreement;

"Trading Margin" shall mean any margin notified by the CSERC applicable to CSPTrdCL for intra state trading of power;

1.2 Interpretations

Save where the contrary is indicated, any reference in this Agreement to:

1.2.1 **"Agreement"** shall be construed as including a reference to its Schedules and/or Appendices and/or Annexures;

1.2.2 An **"Article"**, a **"Recital"**, a **"Schedule"** and a **"paragraph / clause"** shall be construed as a reference to an Article, a Recital, a Schedule and a paragraph/clause respectively of this Agreement;

1.2.3 A **"crore"** means a reference to ten million (10,000,000) and a **"lakh"** means a reference to one tenth of a million (1,00,000);

1.2.4 An **"encumbrance"** shall be construed as a reference to a mortgage, charge, pledge, lien or other encumbrance securing any obligation of any person or any other type of preferential arrangement (including, without limitation, title transfer and retention arrangements) having a similar effect;

1.2.5 **"Indebtedness"** shall be construed so as to include any obligation (whether incurred as principal or surety) for the payment or repayment of money, whether present or future, actual or contingent;

1.2.6 A **"person"** shall be construed as a reference to any person, firm, company, corporation, society, trust, government, state or agency of a state or any association or partnership

H.P.Manglani 9357240
Executive Director
(Regulatory Affairs & Power Management)
C.S.P.D.C.L. Raipur

(whether or not having separate legal personality) of two or more of the above and a person shall be construed as including a reference to its successors, permitted transferees and permitted assigns in accordance with their respective interests;

1.2.7 "**Rupee**", "**Rupees**", "**Rs**" or "**INR**" shall denote Indian Rupees, the lawful currency of India;

1.2.8 The "**winding-up**", "**dissolution**", "**insolvency**", or "**reorganization**" of a company or corporation shall be construed so as to include any equivalent or analogous proceedings under the Law of the jurisdiction in which such company or corporation is incorporated or any jurisdiction in which such company or corporation carries on business including the seeking of liquidation, winding-up, reorganization, dissolution, arrangement, protection or relief of debtors;

1.2.9 Words importing the singular shall include the plural and vice versa;

1.2.10 This Agreement itself or any other agreement or document shall be construed as a reference to this or to such other agreement or document as it may have been, or may from time to time be, amended, varied, novated, replaced or supplemented;

1.2.11 A Law shall be construed as a reference to such Law including its amendments or reenactments from time to time;

1.2.12 A time of day shall, save as otherwise provided in any agreement or document be construed as a reference to Indian Standard Time;

1.2.13 Different parts of this Agreement are to be taken as mutually explanatory and supplementary to each other and if there is any inconsistency between or among the parts of this Agreement, they shall be interpreted in a harmonious manner so as to give effect to each part;

1.2.14 The tables of contents and any headings or sub-headings in this Agreement have been inserted for ease of reference only and shall not affect the interpretation of this Agreement;

1.2.15 All interest, if applicable and payable under this Agreement, shall accrue from day to day and be calculated on the basis of a year of three hundred and sixty five (365) days;

1.2.16 The words "**hereof**" or "**herein**", if and when used in this Agreement shall mean a reference to this Agreement;

1.2.17 The terms "**including**" or "**including without limitation**" shall mean that any list of examples following such term shall in no way restrict or limit the generality of the word or provision in respect of which such examples are provided.

H.P.Menglpuli-92372240
Executive Director
(Regulatory Affairs & Power Management)
C.S.P.D.C.L. Raipur

2 TERM OF THE AGREEMENT

2.1 Effective Date

This Agreement shall come into effect from the date of its execution by both the Parties and such date shall be referred to as the Effective Date.

2.2 Term of the Agreement

Subject to Article 2.3, Article 2.4 and Article 7, this Agreement shall continue for 20 years from the date of commencement of supply of electricity by CSPTrdCL to CSPDCL (i.e.01.08.2015)

2.3 Early Termination

This Agreement shall terminate if the Parties terminate this Agreement pursuant to Article 7 of this Agreement, or if there is a change in Control of a Party.

2.4 Survival

The expiry or termination of this Agreement shall not affect any accrued rights, obligations and liabilities of the Parties under this Agreement until the effective date of expiry or termination, including the right to receive penalty as per the terms of this Agreement, nor shall it affect the survival of any continuing obligations for which this Agreement provides, either expressly or by necessary implication, which are to survive after the effective date of termination, including, but not limited to, those under **Article 7 (Events of Default and Termination), Article 8 (Governing Law and Dispute Resolution), Article 9 (Miscellaneous Provisions).**

H.P.Mangibudi-92372240
Executive Director
(Regulatory Affairs & Power Management)
C.S.P.D.C.L. Raipur

3. COMMENCEMENT OF SUPPLY OF ENERGY TO CSPDCL

3.1 The date of commencement of supply of the Contracted Energy by CSPTrdCL to CSPDCL shall be the date on which CSPTrdCL receives power from DBPL under the PPA dated 05.01.2011 executed with DBPL.

H.P.Manglpudi-92372240
Executive Director
(Regulatory Affairs & Power Management)
C.S.P.D.C.L. Raipur

4 DISPATCH, METERING AND ENERGY ACCOUNTING

4.1 Dispatch

The Power Project shall be required to maintain compliance to the applicable Grid Code requirements and directions, if any, as specified by the SLDC/RLDC from time to time.

4.2 Meters, Metering and Metering Point

4.2.1 For installation of Meters, Meter testing, Meter calibration, Meter reading and all matters incidental thereto, CSPTrdCL and CSPDCL shall follow and be bound by the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006, and the Grid Code, as amended and revised from time to time.

4.2.2 CSPTrdCL shall bear all costs pertaining to installation, testing, calibration, maintenance, renewal and repair of meters at the Metering Point.

4.3 Scheduling and Energy Accounting

4.3.1 The scheduling and energy accounting of Contracted Capacity and Contracted Energy shall be as per the provisions of the Grid Code and the DBPL PPA.

4.3.2 The Contracted Energy agreed to be supplied by CSPTrdCL to CSPDCL under this Agreement shall be the energy supplied to CSPTrdCL from the Power Station equivalent energy corresponding to contracted output under the DBPL PPA under the terms and conditions set out in the DBPL PPA.

4.3.3 The energy details obtained from Energy Accounts shall be provided to CSPDCL by CSPTrdCL along with each Monthly Bill, validating the total energy for which the Monthly Bill is generated.

4.3.4 Energy Accounts shall be binding on both the Parties for billing and payment purposes.

4.4 Delivery Point

4.4.1 CSPTrdCL will sell the Contracted Energy to CSPDCL at the outgoing gantry of the Power Station switchyard, which shall be the Delivery Point for the purpose of this Agreement

4.5 Transmission Charges and Losses

4.5.1 CSPDCL would be responsible to arrange for the evacuation of the Contracted Energy from the Delivery Point.

4.5.2 Any transmission losses and transmission / open access charges from the Delivery Point would be to the account of CSPDCL.

H.P.Mangipudi-92372240
Executive Director
(Regulatory Affairs & Power Management)
C.S.P.D.C.L Raipur

5 APPLICABLE TARIFF AND TRADING MARGIN

5.1 Applicable Tariff

CSPDCL shall pay CSPTrdCL charges determined in accordance with Article - 7 and Schedule - 1 of the DBPL PPA, along with any Trading Margin, if applicable, pursuant to Article 5.2 of this Agreement. Applicability of tariff so determined shall exclude capacity charges and only energy charge or variable cost shall be payable by CSPDCL to CSPTrdCL for the contracted energy in this PPA.

5.2 Trading Margin

CSPTrdCL shall charge a Trading Margin, if decided to be recovered from CSPDCL by the GoCG from time to time, over and above the Applicable Tariff.

H.P.Mangipudi-9237224O
Executive Director
(Regulatory Affairs & Power Management)
C.S.P.D.C.L. Raipur

6 BILLING AND PAYMENT

6.1 General

From the commencement of supply of power, CSPDCL shall pay to CSPTrdCL the monthly Tariff Payments, in accordance with this Article and Article 5. All Tariff Payments by CSPDCL shall be in Indian Rupees only.

6.2 Delivery and Content of Monthly Bills / Supplementary Bills

6.2.1 CSPTrdCL shall issue to CSPDCL a signed Monthly Bill / Supplementary Bill by the 7th day of every Month ("**Billing Date**") for the supply of energy in the preceding Month.

6.2.2 Each Monthly Bill shall include all charges as per this Agreement for the energy supplied for the relevant Month based on Energy Accounts issued by RLDC / SLDC or any other competent authority, which shall be binding on both the Parties. The Monthly Bill amount shall be the product of the energy scheduled and the Applicable Tariff.

6.2.3 All payments required to be made under this Agreement shall also include any deduction or set off for:

a. deductions required by the Law;

b. amounts claimed by CSPDCL, if any, from CSPTrdCL, through an Invoice to be payable by the CSPTrdCL, and not disputed by CSPTrdCL within twenty (20) days of receipt of the said Invoice and such deduction or set-off shall be made to the extent of the amounts not disputed. It is clarified that CSPDCL shall not be entitled to claim any set off or deduction under this Article, after expiry of the said twenty (20) day period.

c. Rebates provided under this Agreement; and

d. Adjustment in Tariff Payments required by the terms of this Agreement, but not reflected in the Monthly Bill.

6.3 Designated Bank Accounts

6.3.1 CSPTrdCL shall open a bank account at Raipur, Chhattisgarh (the "**CSPTrdCL's Designated Account**") for all Tariff Payments (including Supplementary Bills) to be made by CSPDCL to CSPTrdCL, and notify CSPDCL of the details of such account not less than ninety (90) Days before the dispatch of the first Monthly Bill.

6.3.2 CSPDCL shall also designate a bank account at Raipur, Chhattisgarh ("**CSPDCL's Designated Account**") for payments to be made by CSPTrdCL to CSPDCL, if any, and notify CSPTrdCL of the details of such account no less than ninety (90) Days before the commencement of supply of power under this Agreement.

6.3.3 CSPDCL and CSPTrdCL shall instruct their respective bankers to make all payments under this Agreement to the CSPTrdCL's Designated Account or CSPDCL's Designated Account, as the case may be, and shall notify either Party of such instructions on the same Day.

H.P.Mangipudi-92372240
Executive Director
(Regulatory Affairs & Power
C.S.P.D.C.L. Raipur

6.4 Payment of Monthly Bills

6.4.1 CSPDCL shall pay the Monthly Bill / Supplementary Bill by the 23rd (twenty third) day from the Billing Date (the "**Due Date**"), to such account of CSPTrdCL as shall have been previously notified by CSPTrdCL in accordance with Article 6.3.1 of this Agreement.

6.5 **Rebate**

6.5.1 CSPTrdCL shall be eligible for a Rebate as per the provisions of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 as amended from time to time, which at present is two percent (2%) of the Invoice amount, in case payment is through a letter of credit (LC) on presentation, or through NEFT / RTGS within a period of three (3) Days of presentation of such Invoice. Such Rebate shall be deducted from the amount of the Invoice by CSPDCL at the time of payment and the payment shall be made to CSPTrdCL accordingly.

6.5.2 Where payments are made on any day after two (2) days but within a period of thirty (30) days of presentation of the Monthly Bills / Supplementary Bills, a rebate of one percent (1%) shall be allowed.

6.6 **Late Payment Surcharge**

In case the payment of any Invoice is delayed by CSPDCL beyond a period of thirty (30) days from the Due Date, a Late Payment Surcharge as per the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 as amended from time to time, shall be levied on the outstanding amount for the period of delay by CSPTrdCL on CSPDCL and such Late Payment Surcharge shall be payable by CSPDCL to CSPTrdCL in addition to the unpaid amount. The rate of Late Payment Surcharge, as per the provisions of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014, is one point five percent (1.50%) per month or part thereof.

6.7 **Payment Security Mechanism**

6.7.1 **Letter of Credit**

6.7.1.1 CSPDCL shall provide to CSPTrdCL, in respect of payment of its Monthly Bills and/or Supplementary Bills, a monthly unconditional, revolving and irrevocable letter of credit ("**Letter of Credit**" or "**LC**"), opened and maintained, which may be drawn upon by CSPTrdCL in accordance with this Article.

6.7.1.2 Not later than one (1) Month before the commencement of supply under the terms of this Agreement, CSPDCL, through a scheduled bank at Raipur, Chhattisgarh, shall open a Letter of Credit in favour of CSPTrdCL, to be made operative from a date prior to the Due Date of its first Monthly Bill under this Agreement.

6.7.1.3 The Letter of Credit shall have a term of twelve (12) Months and shall be renewed annually, for an amount equal to:

i. One hundred and five percent (105%) of the estimated average monthly billing on the date it is issued, where in the average billing shall be computed on the basis of the

T.P. Mangalmudi-92372240
Executive Director
(Regulatory Affairs & Power Management)

estimated Contracted Energy supplied by CSPTrdCL at eighty five percent (85%) load factor of the Contracted Capacity; and

ii. for each subsequent Contract Year, one hundred and five percent (105%) of the average of the Monthly billing of the previous Contract Year, which amount shall be enhanced / reduced accordingly;

Provided that, CSPTrdCL shall not draw upon such Letter of Credit prior to the Due Date of the relevant Monthly Bill and/or Supplementary Bill, and shall not make more than one (1) drawal in a Month;

Provided further that, if at any time, such Letter of Credit amount falls short of the amount specified in this Article 6.7.1.3 due to any reason whatsoever, CSPDCL shall restore such shortfall within seven (7) Business Days.

6.7.1.4 CSPDCL shall cause the scheduled bank issuing the Letter of Credit to intimate CSPTrdCL, in writing, regarding establishing of such irrevocable Letter of Credit.

6.7.1.5 CSPDCL shall ensure that the Letter of Credit shall be renewed not later than forty five (45) days prior to its expiry.

6.7.1.6 All costs relating to the opening and maintenance of the Letter of Credit shall be borne by CSPDCL. However, all LC negotiation charges shall be borne by CSPTrdCL.

6.7.1.7 If CSPDCL fails to pay a Monthly Bill or Supplementary Bill or part thereof within and including the Due Date, then, subject to Article 6.7.1.5, CSPTrdCL may draw upon the Letter of Credit, and accordingly the bank shall pay, without any reference or instructions from CSPDCL, an amount equal to such Monthly Bill or Supplementary Bill or part thereof, if applicable, in accordance with Article 6.6 above, by presenting to the scheduled bank issuing the Letter of Credit, the following documents:

i. a copy of the Monthly Bill or Supplementary Bill which has remained unpaid to CSPTrdCL;

ii. a certificete from CSPTrdCL to the effect that the bill at item(i) above, or specified part thereof, is in accordance with the Agreement and has remained unpaid beyond the Due Date; and

iii. A calculation of the Late Payment Surcharge, if any.

6.7.2 Collateral Arrangement – Third Party Sales on Default

6.7.2.1 If the payment security mechanism is not fully restored within thirty (30) days from the date as mentioned in Article 6.7.1.3 above, CSPTrdCL shall be entitled to sell the Contracted Energy to any third party, without losing claim on the pending dues from CSPDCL.

6.7.2.2 The surplus revenue over Energy Charges recovered from such sale to such third parties shall be entirely to the account of CSPTrdCL.

6.7.2.3 Sales to any third party under Article 6.7.2.1 above shall cease and regular supply of electricity to CSPDCL shall resume within five (5) days of CSPDCL's payment of dues to

H.P.Mangnani-92372240
Executive Director
(Regulatory Affairs & Power Management)
C.S.P.D.C.L. Raipur

CSPTrdCL and subsequent renewal of the LC as per the provisions of this Agreement.

6.8 Disputed Bills

6.8.1 If a Party does not dispute a Monthly Bill or a Supplementary Bill raised by the other Party by the Due Date, such Bill shall be taken as conclusive.

6.8.2 If any Party disputes the amount payable under a Monthly Bill or a Supplementary Bill, as the case may be, it shall pay ninety five percent (95%) of the disputed amount to the other Party and it shall, within fifteen (15) days of receiving such Bill, issue a notice (the "Bill Dispute Notice") to the invoicing Party setting out:

i. the details of the disputed amount;

ii. its estimate of what the correct amount should be; and

iii. all written material in support of its claim.

6.8.3 If the invoicing Party agrees to the claim raised in the Bill Dispute Notice issued pursuant to Article 6.8.2, the invoicing Party shall revise such Bill and present along with the next Monthly Bill. In such a case, the excess amount shall be refunded, along with interest at the same rate as the Late Payment Surcharge, which shall be applied from the date on which such excess payment was made by the disputing Party to the invoicing Party and up to and including the date on which such payment has been received as refund.

6.8.4 If the invoicing Party does not agree to the claim raised in the Bill Dispute Notice issued pursuant to Article 6.8.2, it shall, within fifteen (15) days of receiving the Bill Dispute Notice, furnish a notice ("**Bill Disagreement Notice**") to the disputing Party providing:

i. reasons for its disagreement;

ii. its estimate of what the correct amount should be; and

iii. all written material in support of its counter-claim.

6.8.5 Upon receipt of the Bill Disagreement Notice by the disputing Party under Article 6.8.4, authorized representative(s) or a director of the board of directors/ member of board of CSPTrdCL and CSPDCL shall meet and make best endeavors to amicably resolve such dispute within fifteen (15) days of receipt of the Bill Disagreement Notice.

6.8.6 If the Parties do not amicably resolve the Dispute within fifteen (15) days of receipt of Bill Disagreement Notice pursuant to Article 6.8.4, the matter shall be referred to Dispute resolution in accordance with Article 8.2.

6.9 **Quarterly and Annual Reconciliation**

6.9.1 The Parties acknowledge that all payments made against Monthly Bills and Supplementary Bills shall be subject to quarterly reconciliation within thirty (30) days of the end of the quarter of each Contract Year and annual reconciliation within thirty (30) days of the end of each Contract Year to take into account the Energy Accounts, Tariff adjustment payments, Rebate, Late Payment Surcharge, or any other reasonable circumstance provided under this Agreement.

H.P.Mangipudi 92372240
Executive Director
(Regulatory Affairs & Power Management)
CSPDCL Raipur

6.9.2 The Parties, therefore, agree that as soon as all such data in respect of the quarter of a Contract Year or a full Contract Year, as the case may be, has been finally verified and adjusted, CSPTrdCL and CSPDCL shall jointly sign such reconciliation statement. Within fifteen (15) days of signing of a reconciliation statement, CSPTrdCL shall make appropriate adjustments in the next Monthly Bill. Late Payment Surcharge/ interest shall be payable in such a case from the date on which such payment had been made to the invoicing Party or the date on which any payment was originally due, as may be applicable. Any Dispute with regard to the above reconciliation shall be dealt with in accordance with the provisions of Article 8.2

6.10 Payment of Supplementary Bill

6.10.1 Either Party may raise a **"Supplementary Bill"** on the other Party for payment on account of adjustments required by the Energy Accounts (if applicable) or any other payments becoming due on the other Party as a result of changes in Tariff pursuant to provisions of the **DBPL** PPA or any other adjustments and such Supplementary Bill shall be paid by the other Party.

6.10.2 CSPDCL shall remit all amounts due under a Supplementary Bill raised by CSPTrdCL to the CSPTrdCL's Designated Account by the Due Date and notify CSPTrdCL of such remittance on the same Day. For such payments by CSPDCL, Rebate as applicable to Monthly Bills pursuant to Article 6.5 shall equally apply. Similarly, CSPTrdCL shall pay all amounts due under a Supplementary Bill raised by CSPDCL by the Due Date to CSPDCL's Designated Account and notify CSPDCL of such payment on the same Day.

6.10.3 In the event of delay in payment of a Supplementary Bill by either Party beyond its Due Date, a Late Payment Surcharge shall be payable at the same terms applicable to the Monthly Bill in Article 6.6.

H.P.Manglpudi-92372240
Executive Director
(Regulatory Affairs & Power Management)
C.S.P.D.C.L. Raipur

7 EVENTS OF DEFAULT AND TERMINATION

7.1 CSPDCL's Event of Default

The occurrence and continuation of any of the following events shall constitute a CSPDCL's Event of Default:

a. Any undisputed amount remains outstanding beyond a period of ninety (90) days after the Due Date and CSPTrdCL is unable to recover the amount outstanding from CSPDCL through the Letter of Credit; or

b. If (a) CSPDCL becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of thirty (30) days, or (b) any winding up or bankruptcy or insolvency order is passed against CSPDCL, or (c) CSPDCL goes into liquidation or dissolution or has a receiver or any similar officer appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law,

Provided that a dissolution or liquidation of CSPDCL will not be a CSPDCL's Event of Default if such dissolution or liquidation is for the purpose of a merger, consolidation or reorganization and where the resulting company retains creditworthiness similar to CSPDCL and expressly assumes all obligations of CSPDCL under this Agreement and is in a position to perform them; or

c. CSPDCL is in breach of any obligation under this Agreement and does not rectify such breach within a period of ninety (90) days from a notice from CSPTrdCL in this regard.

7.2 CSPTrdCL's Event of Default

The occurrence and continuation of any of the following events, unless any such event occurs as a result of a force majeure event under the DBPL PPA, shall constitute a CSPTrdCL's Event of Default:

a. if (a) CSPTrdCL becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of thirty (30) days, or (b) any winding up or bankruptcy or insolvency order is passed against CSPTrdCL, or (c) CSPTrdCL goes into liquidation or dissolution or has a receiver or any similar officer appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law,

Provided that, a dissolution or liquidation of CSPTrdCL will not be a CSPTrdCL Event of Default if such dissolution or liquidation is for the purpose of a merger, consolidation or reorganization and where the resulting company retains creditworthiness similar to CSPTrdCL and expressly assumes all obligations of CSPTrdCL under this Agreement and is in a position to perform them; or

b. CSPTrdCL is in breach of any obligation under this Agreement and does not rectify such breach within a period of ninety (90) days from a notice from CSPDCL in this regard.

H.P.Manghnani-02372240
Executive Director
(Regulatory Affairs & Power Management)
C.S.P.D.C.L. Raipur

7.3 Procedure for cases of CSPDCL's Event of Default

7.3.1 Upon the occurrence and continuation of any CSPDCL's Event of Default under Article 7.1, CSPTrdCL shall have the right to deliver to CSPDCL a notice, stating its intention to terminate this Agreement ("**CSPTrdCL's Preliminary Default Notice**"), which shall specify in reasonable detail, the circumstances giving rise to the issue of such notice.

7.3.2 Following the issue of the CSPTrdCL's Preliminary Default Notice, the Consultation Period of ninety (90) days, or such longer period as the Parties may agree, shall apply, and the Parties shall discuss the steps to be taken to mitigate the consequences of the Event of Default having regard to all the circumstances.

7.3.3 During the Consultation Period, the Parties shall, save as otherwise provided in this Agreement, continue to perform their respective obligations under this Agreement.

7.3.4 Within a period of seven (7) days following the expiry of the Consultation Period, unless the Parties shall have otherwise agreed to the contrary or the CSPDCL's Event of Default giving rise to the Consultation Period shall have ceased to exist or shall have been remedied, CSPTrdCL may terminate this Agreement by giving a written Termination Notice of thirty (30) days to CSPDCL.

7.4 Procedure for cases of CSPTrdCL's Event of Default

7.4.1 Upon the occurrence and continuation of any CSPTrdCL's Event of Default under Article 7.2, CSPDCL shall have the right to deliver to CSPTrdCL a notice, stating its intention to terminate this Agreement ("CSPDCL's Preliminary Default Notice"), which shall specify in reasonable detail, the circumstances giving rise to the issue of such notice.

7.4.2 Following the issue of the CSPDCL's Preliminary Default Notice, the Consultation Period of ninety (90) days, or such longer period as the Parties may agree, shall apply, and the Parties shall discuss the steps to be taken to mitigate the consequences of the Event of Default having regard to all the circumstances.

7.4.3 During the Consultation Period, the Parties shall, save as otherwise provided in this Agreement, continue to perform their respective obligations under this Agreement.

7.4.4 Within a period of seven (7) days following the expiry of the Consultation Period, unless the Parties shall have otherwise agreed to the contrary or the CSPTrdCL's Event of Default giving rise to the Consultation Period shall have ceased to exist or shall have been remedied, CSPDCL may terminate this Agreement by giving a written Termination Notice of thirty (30) days to CSPTrdCL.

7.5 Termination by Mutual Agreement

This Agreement can be terminated by mutual consent, recorded in writing between both Parties.

H.P.Mangipudi-92372240
Executive Director
(Regulatory Affairs & Power Management)
C.S.P.D.C.L. Raipur

7.6.3 Termination of back to back agreements

In case of termination of the DBPL PPA, this Agreement shall automatically terminate.

7.7 **Effect of Termination**

Expiry or termination of this Agreement shall not affect the rights and obligations of the Parties that have accrued until the effective date of expiry or termination, including each Party's monetary obligation, as well as any continuing obligations under a clause that is stated, or from the content can be interpreted, to survive termination of this Agreement.

H.R.Mimglani-92372240
Executive Director
(Regulatory Affairs & Power Management)
C.S.P.D.C.L. Raipur

8 GOVERNING LAW AND DISPUTE RESOLUTION

8.1 Governing Law

This Agreement shall be governed by and construed in accordance with the Laws of India. Any legal proceedings in respect of any matters, claims or disputes under this Agreement shall be under the jurisdiction of appropriate courts in Raipur in the state of Chhattisgarh.

8.2 Amicable Settlement and Dispute Resolution

8.2.1 Amicable Settlement

8.2.1.1 Either Party is entitled to raise any claim, dispute or difference of whatever nature arising under, out of or in connection with this Agreement ("**Dispute**") by giving a written notice ("**Dispute Notice**") to the other Party, which shall contain:

a. a description of the Dispute;

b. the grounds for such Dispute; and

c. all written material in support of its claim.

8.2.1.2 The other Party shall, within thirty (30) days of issue of Dispute Notice issued under Article 8.2.1.1, furnish:

a. counter-claim and defenses, if any, regarding the Dispute; and

b. all written material in support of its defenses and counter-claim.

8.2.1.3 Within thirty (30) days of issue of Dispute Notice by any Party pursuant to Article 8.2.1.1, if the other Party does not furnish any counter claim or defense under Article 8.2.1.2, or thirty (30) days from the date of furnishing counter claims or defense by the other Party, both the Parties to the Dispute shall meet to settle such Dispute amicably. If the Parties fail to resolve the Dispute amicably within thirty (30) days from the later of the dates mentioned above, the Dispute shall be referred for dispute resolution in accordance with Article 8.2.2.

8.2.2 Dispute Resolution

8.2.2.1 If amicable settlement is not reached between the Parties in respect of any matter arising out of and relating to this Agreement and relates to any matter required to be referred to the CSERC under the provisions of law, such dispute shall be submitted for adjudication by the CSERC.

8.2.2.2 If the dispute arises out of or in connection with any claims not covered above, such dispute shall be resolved by arbitration under the Indian Arbitration and Conciliation Act, 1996 and the Rules of the Indian Council of Arbitration. The place of arbitration shall be Raipur, Chhattisgarh. Both the Parties shall share the cost of arbitration proceedings equally. The arbitrator shall be appointed jointly by the Parties, and the arbitration award shall be considered final and binding.

H.P.Manglani-92372210
Executive Director
(Regulatory Affair. & Power Management)
C.S.P.D.C.L. Raipur

8.3 Parties to Perform Obligations

Notwithstanding the existence of any Dispute and difference referred for the Dispute Resolution process as provided in Article 8.2.2 and save as the Dispute Resolution Panel may otherwise direct by a final or interim order, the Parties hereto shall continue to perform their respective obligations (which are not in dispute) under this Agreement.

8.4 Injunctions and Preliminary Relief

Nothing in this Article shall preclude a Party from filing for an injunction or preliminary relief from the relevant court of law. This right shall be in addition to any other rights and remedies a Party may have under law and/or equity.

Executive Director
(Regulatory Affairs & Power Management)
C.S.P.D.C.L. Raipur

9 MISCELLANEOUS PROVISIONS

9.1 Amendment

This Agreement may only be amended or supplemented by a written agreement between the Parties.

9.2 Third Party Beneficiaries

This Agreement is solely for the benefit of the Parties and their respective successors and permitted assigns and shall not be construed as creating any duty, standard of care or any liability to, any person not a party to this Agreement.

9.3 Waiver

9.3.1 No waiver by either Party of any default or breach by the other Party in the performance of any of the provisions of this Agreement shall be effective unless in writing duly executed by an authorised representative of such Party.

9.3.2 Neither the failure by either Party to insist on any occasion upon the performance of the terms, conditions and provisions of this Agreement nor time or other indulgence granted by one Party to the other Parties shall act as a waiver of such breach or acceptance of any variation or the relinquishment of any such right or any other right under this Agreement, which shall remain in full force and effect. A waiver, once given, shall be limited to that particular situation alone and shall not mean subsequent waivers.

9.4 Confidentiality

The Parties undertake to hold in confidence this Agreement and not to disclose the terms and conditions of the transaction contemplated hereby to third parties, except:

a. to their professional advisors;

b. to their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for the proper performance of their activities; or

c. disclosures required under Law;

without the prior written consent of the other Party.

9.5 Severability

The invalidity or unenforceability, for any reason, of any part of this Agreement shall not prejudice or affect the validity or enforceability of the remainder of this Agreement, unless the part held invalid or unenforceable is fundamental to this Agreement.

9.6 Notices

9.6.1 All notices or other communications which are required to be given under this Agreement shall be in writing and in the English language.

H.P.Mangla, M. 09372240
Executive Director
(Regulatory Affairs & Power Management)
C.S.P.D.C.L. Raipur

9.8 Compliance with Law

Despite anything contained in this Agreement but without prejudice to this Article, if any provision of this Agreement shall be in deviation or inconsistent with or repugnant to the provisions contained in the Electricity Act, 2003, or any rules and regulations made there under, such provision of this Agreement shall be deemed to be amended to the extent required to bring it into compliance with the aforesaid relevant provisions as amended from time to time.

9.9 Counterparts

This Agreement may be signed in one or more counterparts, each of which shall be considered individually, and all counterparts together shall be treated as an original signed copy.

10 LIABILITY AND INDEMNITY

Notwithstanding anything contained above, the liability of CSPDCL under this Agreement is limited to procurement of Contracted Energy from CSPTrdCL supplied by M/s DBPL. Further CSPTrdCL indemnify CSPDCL from any obligations, disputes not covered in this PPA and arising out from PPA between DBPL and CSPTrdCL dated 05.01.2011.

H.P.Mangipudi-92372240
Executive Director
(Regulatory Affairs & Power Management)
C.S.P.D.C.L. Raipur

IN WITNESS WHEREOF the Parties have caused the Agreement to be executed through their duly authorized representatives as of the date and place set forth above.

For and on behalf of CSPTrdCL

(Signature with seal)

Name: I.N. Kadwey

Designation: Chief Engineer

Witnesses:

1. .....

Name: Smt Kanika Shrivastava

Designation: EE (Tech Cell) CSPTrdCL

2. .....

Name: Tulsi Ram Tatwa

Designation: O.A. Gr. I

For and on behalf of CSPDCL

(Signature with seal)

Hitendra Mangtani-92372240
Executive Director
(Regulatory Affairs & Power Management)
C.S.P.D.C.L. Raipur

Name:

Designation:

Addl. Chief Engineer
O/o. The Executive Director (R.A.& P.M.)
C.S.P.D.C.L. Raipur

1. .....

Name: .....

Designation: .....

2. Manjit Singh

Name: .....

Designation: SE O/O ED (RA & PM) CSPDCL

ANNEXURE P-9

CSPDCL

CHHATTISGARH STATE POWER DISTRIBUTION CO. LTD.
(A Government of Chhattisgarh undertaking & Successor Company of CSEB)
CIN:U40108CT2003SGC015822
OFFICE OF EXECUTIVE DIRECTOR (RA&PM),
Ph: (0771) 2574441 (Fax) 2574442, website- www.cspdcl.co.in Email: cecomcseb@rediff.com

No. 02-02/SE-II/EE(RA&PM)/ 3040 Raipur Dtd. 24/03/2022

To,

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Sub: Merger of Chhattisgarh State Power Trading Company Limited into Chhattisgarh State Power Distribution Company Limited.

Energy Department Govt. of Chhattisgarh vide notification no. 1686/F-21/13/2009/13/2 dtd. 08.06.2022 has made an amendment in CSEB Transfer Scheme-2010. In pursuance of this notification Chhattisgarh State Power Trading Company Limited has been dissoved and merged into Chhattisgarh State Power Distribution Company Limited. It is therefore advised that all correspondence shall be made in future in the following address: -

Executive Director (RA&PM),
Chhattisgarh State Power Distribution Company Limited,
4th Floor, Vidyut Sewa Bhawan, Dagania, Raipur
Pin-492001,
Email id-cecomcseb@rediff.com

Further scheduling for daily power transaction may be intimated in e-mail id-dcc.cspdcl@gmail.com

Executive Director (RA&PM)
CSPDCL: Raipur

Scanned with CamScanner

	Kasai Pali Power Plant,Katghora Distt. Korba (C.G.)	
2	M/s ACB(INDIA) Ltd. (270 MW) Kasai Pali Power Plant,Katghora Distt. Korba (C.G.)	
3	M/s ACB(INDIA) Ltd. (SCPL) (50 MW) Ratiza Power Plant,Katghora Distt. Korba (C.G.)	
4	M/s Bharat Aluminium Co. Ltd. Po. Balco Nagar, Distt. Korba, Chhattisgarh 495684	
5	M/s DB Power Ltd. 3rd Floor, Naman Corporate Link, Opp. Dena Bank,C-31, G-Block, Bandra - Kurla Complex, Bandra (E), Mumbai - 400051, Maharashtra.	
6	M/s Jindal Power Ltd. Po. Tamnar, Distt Raigarh, Chhattisgarh 496107	M/s Jindal Power Ltd. 6th Floor, MTNL Building, 812-Bikaji Kama Place, New Delhi – 110066
7	M/s KSK Mahanadi Power Ltd. 8-2-293/82/A/431/A, Road no 22, Jubilee Hills, Hydrabad-500033	M/s KSK Mahanadi Power Ltd. Vill. Narniyara, Teh. Akaltara Distt. Janjgir chapa. (C.G.)
8	M/s Maruti Clean Coal & Power Ltd. Vill. Bandhakhar,Teh. Pali, Distt. Korba (C.G.)	M/s Maruti Clean Coal & Power Ltd. 7th Floor ,Corporate Tower, Ambience Mall. NH-8, Gurgaon-122002,Haryana
9	M/s TRN Energy Pvt Ltd. Po. Navapara (Tenda) Teh. Gharghoda Distt. Raigarh (C.G) 496111	M/s TRN Energy Pvt Ltd. 18,Vasant Enclave, Rao, Tula Ram Marg, New Delhi-110057.
10	M/s Lanco Amarkantak Power Ltd. Vill. Pathadi, Po. Tilkeja, Distt. Korba (C.G.) Pin. 495674	M/s Lanco Amarkantak Power Ltd., Lanco House plot no 397, Udyog Vihar Phase-3, Gurgaon-122016
11	M/s SKS Power Generation (C.G.) Ltd. Vill. Binjkot, Po. Dharamuda, Kharsiya Distt. Raigarh (C.G.) 496001	M/s SKS Power Generation (C.G.) Ltd. 501/B, Elegant Business Park, Andheri Kurla Road,J B Nagar Andheri East, Mumbai-400059
12	M/s SV Power Private Ltd. Vill. Renki, Po. Chainpur, Teh. Pali,Hardibazar, Distt. Korba (C.G.) 495446	M/s SV Power Private Ltd. 7th Floor, Corporate Tower, Ambience Mall, NH-8, Gurgaon – 122002, Haryana
13	M/s Raipur Energen Ltd. Adani Corporate House, Shanti gram, Near Vaishnodevi cercal, khodiyar, Ahmadabad, Gujrat. 382421	
14	M/s Raigarh Energy Generation Ltd. Adani Corporate House, Shanti gram, SG Harveys, Ahmadabad, Gujrat. 382421	

ANNEXURE P-10

Chhattisgarh State Electricity Regulatory Commission
Vidhyut Niyamak Bhawan
Irrigation Colony, Shanti Nagar, Raipur - 492 001 (C.G.)
Ph.0771-4073568, Fax: 4073553
www.cserc.gov.in, e-mail: cserc.sec.cg@nic.in

Petition No. 86 of 2023(T)

In the Matter of :

Truing up of Energy charge rate including approval of reimbursement of other expenses for FY 2022-23 and determination of Energy Charge Rate including approval for reimbursement of other expenses for FY 2024-25.

M/s D B Power Limited ..... **Petitioner**

Vs

M/s Chhattisgarh State Power Distribution Company Ltd. ..... **Respondent**

PRESENT : **Hemant Verma, Chairperson**
: **Pramod Kumar Gupta, Member**

Appearance : Shri Shailendra Bajpai for petitioner
Shri Abhinav Kardekar, Counsel along with Shri Biplab Dutta, EE for respondent

ORDER

(Passed on 26/06//2024)

This order is passed in petition filed by M/s D B Power Limited under the provisions of Section 62, 86 (1) (b) of the Electricity Act, 2003, for truing up of Energy charge rate including approval of reimbursement of other expenses for FY 2022-23 and determination of Energy Charge Rate including approval for reimbursement of other expenses for FY 2024-25 from 1200 MW (2x600 MW) of thermal generating station located at Badadarha, Distt. Janjgir-Champa, Chhattisgarh. The petitioner has supplied 5% of net power generated from aforesaid generating station during FY 2022-23 at variable cost to Chhattisgarh State Power Distribution Company Limited (CSPDCL).

2. Petitioner has sought following reliefs:

(i) True up the Energy (Variable) Charges of Rs. 3.073/unit and reimbursable expenses of Rs. 0.218/unit for FY 2022-23;

(ii) Direct the Respondent to pay the difference / shortfall in the energy (variable) charge and reimbursable expenses for FY 2022-23 forthwith upon approval by this Hon'ble Commission;

(iii) Approve the provisional Energy (Variable) Charges of Rs 3.155/unit together with reimbursable expenses (electricity duty, water charges, fly ash expenses etc.) on actual basis for FY 2023-24; along with collecting Fuel Cost Adjustment (FCA) charges as specified in the CSERC MYT Tariff Regulations, 2021.

(iv) Direct the Respondent to reimburse the filing fees paid by the Petitioner towards this Petition;

(v) Allow carrying cost from the respective billing month: and

(vi) Condone any inadvertent omissions / errors / rounding off differences / shortcomings and permit the Petitioner to add/alter the Petition and make further submissions as may be required at a future date.

3. The instant petition was filed on 22.11.2023 and registered as petition no 86/2023 on 04.12.2023. In compliance to the clause 6.4 of MYT Regulations, 2021, the petitioner had published a notice comprising salient features of the tariff petitions on 12.02.2024 in newspapers for inviting objections/suggestions from the stakeholders.

4. Respondent CSPDCL has submitted objections to the petition on 26.03.2024.

5. Public hearing was conducted on 27.03.2023.

6. **Methodology for computation of energy charge**

Clause 45.5 of CSERC MYT Regulations, 2021 specifies methodology and principle for determination of energy charges of thermal power generating stations. The same has been followed for determining energy charge rate for the aforesaid power plant. The clause reads as under:

"45.5. The energy charge shall cover the fuel cost (primary fuel as well as secondary fuel), and shall be payable by every beneficiary for the total energy scheduled to be supplied to such beneficiary during the calendar month on ex-power plant basis, at the energy charge rate of the month. Total Energy charge payable to the generating company for a month shall be:

(Energy charge rate in Rs./kWh) x {Scheduled energy (ex-bus) for the month in kwh.)

Energy charge rate (ECR) in Rupees per kWh on ex-power plant basis shall be determined up to three decimal places in accordance with the following formulae for coal based stations:

ECR: [{(GHR- SFC x CVSF) x LPPF/ CVPF}+ SFC x LPSFi] x 100 /(100- AUX)

Where,

AUX = Normative auxiliary energy consumption in percentage.

CVPF = (a) Gross calorific value of primary fuel as received at generating station, in kCal per kg, per litre or per standard cubic meter, as applicable after prudence check.

Provided where arrangements for taking samples for 'as received' basis is not in place, GCV of coal as received may be computed from GCV of coal "as billed"

Adjustment for total moistures shall be computed as per the CERC formula given as under:

GCV x (l-TM) / (1-IM)

Where, GCV = Gross calorific value of coal

TM = Total Moisture

IM : Inherent Moisture

(b) Weighted Average Gross calorific value of coal as received, in kCal per kg for coal based stations less 85 Kcal/kg on account of variation during storage at generating station; Provided that at the time of true-up the GCV of coal on account of variation during storage at generating station shall be allowed at maximum value of 85 Kcal/kg.

(c) In case of blending of fuel received through different sources, the weighted average Gross calorific value of primary fuel shall be arrived in proportion to blending ratio.;

CVSF = Calorific value of secondary fuel, in kCal per ml.

ECR = Energy charge rate, in Rupees per kWh sent out.

GHR = Gross station heat rate, in kCal per kWh.

LPPF = Weighted average landed price of primary fuel, in Rupees per kg, per litre or per standard cubic meter, as applicable, during the month.

Provided that, in case of blending of fuel from different sources, the weighted average, landed cost of the primary fuel shall be arrived by considering the blending ratio.

Provided that, in case of primary fuel supply from integrated mines, the cost of fuel shall be computed in accordance with the regulations notified by CSERC. In the absence of State regulation, regulation notified by CERC shall be adopted.

SFC= Specific fuel oil consumption, in ml per kWh.

LPSFi = Weighted Average Landed Price of Secondary Fuel in Rs./ml considered initially"

Truing up of Energy Charge Rate for FY 2022-23

7. Auxiliary Energy Consumption

Petitioner's Submission

Petitioner submitted that Regulation 43.5 of CSERC MYT Regulations, 2021 stipulates Auxiliary Energy Consumption of coal based generating stations of 500 MW and above having steam driven boiler feed pumps at 5.25%. Accordingly, Petitioner has computed actual auxiliary energy consumption as 5.55%.

Respondent's Submission

Respondent has submitted that normative auxiliary consumption of the petitioner's plant should be considered as 5.25% as specified in CSERC MYT Regulations 2021 and actual value of auxiliary energy consumption submitted by the petitioner should not be considered for determining energy charge rate.

Commission's View

Submission of the respondent CSPDCL that actual value of auxiliary energy consumption should not be considered for computation of energy charge rate cannot be accepted as CSERC MYT Regulations 2021 provides for sharing of gains and losses between controllable normative parameters and actual normative parameters. Therefore, as per Regulations, the Commission has to consider actual values of controllable parameters alongwith normative parameters, hence the Commission has considered actual value of normative auxiliary consumption for computation of energy charge rate.

The normative auxiliary energy consumption is 5.25% for the petitioner's plant as specified in MYT Regulations, 2021. Therefore, the Commission accepts the submission of the petitioner and considered normative auxiliary energy consumption as 5.25% for truing up of energy charge rate for FY 2022-23. The petitioner has submitted actual auxiliary energy consumption as 5.55% and the same has been considered by the Commission for sharing gains/losses.

Table-1

S. No.	Particular	Unit	As submitted by the Petitioner	Normative as considered by the Commission	Actual as considered by the Commission
1	Auxiliary Energy Consumption	%	5.55	5.25	5.55

8. Gross Calorific Value (CVPF) of Primary Fuel

Petitioner's Submission

The petitioner has claimed energy charge rate for FY 2022-23 on the basis of as received GCV of 3,047.32 kcal/kg for the coal consumed. Petitioner submitted relevant data and documents on 23.02.2024 and 24.05.2024 pertaining to the GCV of coal procured through e-auction coal, open market coal and imported coal in response to additional information sought by the Commission.

Respondent's Submission

Respondent submitted that the Petitioner has not provided the exact values pertaining to Gross Calorific Value of the coal procured from various sources. Further, even the coal auction notices annexed with the Petition do not provide the GCV data of the coal procured by the Petitioner. However, the Petitioner has on one hand failed to provide exact data pertaining to GCV and on the other hand has conveniently taken value of GCV as 3047.32 kCal/kg. Therefore, the Petitioner may be directed to file documents in support of gross calorific value of coal consumed in relevant period for the determination of ECR.

Commission's View

Clause 45.5 of CSERC MYT Regulations, 2021 specify methodology and principle for determination of energy charges of thermal power generating stations. Accordingly, CVPF is taken as gross calorific value of primary fuel 'as received basis' in kCal per kg. In the petition, petitioner has computed energy charge rate on the basis of 'as received GCV' in accordance with provisions of the CSERC MYT Regulations 2021. It is pertinent to mention here that Ministry of Power, Government

of India, under Section 11 of the Electricity Act, 2003 issued directions to state gencos and IPPs to blend imported coal @ 4% upto 27.04.2022 and @ 10% from 28.04.2022 to 31.03.2023. This direction was also applicable to petitioner's power plant and hence petitioner has procured imported coal and blended the same with domestic coal. During scrutiny, it was found that petitioner has blended imported coal within the specified limits. Therefore, the Commission has computed CVPF by taking weighted-average GCV of e-auction coal, open market coal and imported coal. The Commission has considered GCV of the coal as 3047.32 kCal/kg for computation of energy charge rate as computing energy charge rate on the basis of 'as received GCV' is in the interest of the consumers of the State.

9. Calorific Value of Secondary Fuel

Petitioner's Submission

The petitioner has submitted calorific value of secondary fuel as 10,000 kcal/litre for FY 2022-23.

Respondent's Submission

Respondent has not submitted any objection in respect of CVSF.

Commission's View

After prudence check of secondary fuel bills, the Commission has considered calorific value of secondary fuel as 10,000 kcal/litre for FY 2022-23 for computation of energy charge rate.

10. Gross Station Heat Rate (GSHR)

Petitioner's Submission

Petitioner has claimed actual GSHR as 2,380.61 kCal/kWh considering weighted average GCV on as fired basis of coal procured from all sources.

Respondent's Submission

Respondent has not submitted any objection in respect of Gross Station Heat Rate.

Commission's View

As the petitioner's plant has achieved COD on 26/03/2016 i.e. prior to 01/04/2022, therefore, this generating station will be categorized as 'existing generating station' in

accordance with the CSERC MYT Regulations, 2021. Hence, the Commission has considered normative GSHR as 2390 kCal/kWh for this generating station in accordance with the clause 43.3 (A) of CSERC MYT Regulations, 2021.

After prudence check of the information submitted by the petitioner, the Commission has computed actual GSHR as 2361.95 kCal/ kWh considering weighted-average GCV on as received basis of the coal procured through all sources, for the purpose of sharing gains and losses for FY 2022-23.

Table-2

S. No.	Particular	Unit	As submitted by the Petitioner	Normative as considered by the Commission	Actual GSHR as considered by the Commission
1	Gross Station Heat rate	kCal/kWh	2,380.61	2,390	2361.95

11. Weighted Average Landed Price of Primary Fuel

Petitioner's Submission

The petitioner claimed actual weighted average landed price of primary fuel from e-auction coal, open market coal and imported coal for the FY 2022-23 as Rs. 3699.21/MT.

Respondent's Submission

Respondent submitted that on 30.06.2022 the CSPTrCL was merged with CSPDCL by a notification issued by the State Government. Therefore, energy supplied by the petitioner during FY 2022-23 shall be treated as energy supplied to distribution licensee directly and therefore, it was contractually bound to procure linkage coal for supplying power to the respondent. However, the petitioner in its petition has submitted that it did not use linkage coal to supply power to respondent which is the default on the part of the petitioner. Therefore, the respondent has requested that the landed price of primary fuel may be considered only by taking the cost of linkage coal.

Commission's View

In response to respondent's submission that obtaining the linkage coal allocation is responsibility of the petitioner and as petitioner has not obtained linkage coal allocation therefore, for computing ECR cost of linkage coal should be considered,

petitioner has submitted that Mahanadi Coalfields refused to allow linkage coal allocation even after submission of eligibility criteria certificate and advised the petitioner to seek clarification from Central Electricity Authority (CEA). Consequently, the petitioner has taken up this issue with CEA seeking clarification of the aforesaid issue and is awaiting response from CEA. Therefore, petitioner has utilized a mix of e-auction coal, open market coal and imported coal from claiming ECR.

The Commission has verified the submission of the petitioner and found the same in order, therefore, has considered mix of e-auction coal, open market coal and imported coal from claiming ECR.

After prudence check, the Commission has considered the landed price of coal as Rs. 3699.21/MT .

Table-3

S. No.	Particular	Unit	As submitted by the Petitioner	As considered by the Commission
1	Weighted Average Landed Price of Primary Fuel	₹/MT	Rs. 3699.21/MT	Rs. 3699.21/MT

12. Secondary Fuel Oil Consumption

Petitioner's Submission

The petitioner has submitted actual secondary fuel oil consumption 0.17 ml/kwh as against the normative value of 0.50 ml/kwh for the FY 2022-23.

Respondent's Submission

Respondents have made no submission in relation to Secondary fuel oil consumption.

Commission's View

The Commission has considered the normative secondary fuel oil consumptionfor FY 2022-23 as 0.50 ml/kwh in accordance with the MYT Regulations, 2021. Further for the purpose of sharing of gains/losses, the Commission after prudence check, has considered actual secondary fuel oil consumption as 0.17 ml/kwh as submitted by petitioner.

Table-4

S. No.	Particular	Unit	As submitted by the Petitioner	Normative value as considered by the Commission	Actual as considered by the Commission
1	Secondary Fuel Oil Consumption	ml/kwh	0.17	0.50	0.17

13. Weighted Average Landed Price of Secondary Fuel

Petitioner's Submission

The petitioner has claimed actual weighted average landed price of secondary fuel of Rs. 85,706.07 /KL for the FY 2022-23.

Respondent's Submission

Respondents have made no submission in relation to weighted average landed price of secondary fuel.

Commission's View

The Commission has considered weighted average landed price of secondary fuel as Rs. 85,706.07 /KL for FY 2022-23 after prudence check.

Table-5

S. No.	Particular	Unit	As submitted by the Petitioner	As considered by the Commission
1	Weighted average landed price of secondary fuel	Rs/ml	0.09	0.09

14. **Energy charge rate considering sharing of gains and losses:**
Clause 11 of MYT Regulations, 2021 specifies controllable and uncontrollable factors as under:

"11.1. For the purpose of this Regulation, the term "uncontrollable factors" shall comprise of the following factors, but not limited to, which were beyond the control of the applicant, and could not be mitigated by the applicant:

(a) Force Majeure events;

(b) Change in law,

(c) Judicial pronouncements,

(d) Fuel prices;

(e) Sales mix

(f) Quantum of Sales;

(g) Cost of power purchase;

(h) Cost on account of inflation;

(i) Human Resource (HR) Expenses;

(j) All Taxes, including Income Tax, cess and Statutory levies and

(k) Any other expenses as admitted by Commission.

11.2. For the purpose of this Regulation, the term "Controllable factors" shall comprise of
the following:

(a) Capitalization on account of cost overrun in the implementation of a CIP not attributable to an approved change in scope of such project, change in statutory levies or circumstances beyond control of the generating company or the licensee, as the case may be.

(b) Generation performance parameters like PLF, SHR, Auxiliary consumption, PAF etc;

(c) Energy losses computed in accordance to Regulation 98;

(d) Maintenance & General (M&G) expenses;

(e) Failure to meet the standards specified in the Standards of Performance Regulations, except where exempted;

(f) Variation in Wires Availability and Supply Availability."

MYT Regulations, 2021, specifies generation performance parameters like PLF, SHR, Auxiliary consumption, PAF as controllable factor. Clause 13 of MYT, Regulations, 2021 specifies mechanism for sharing of gains and losses on account of controllable factors. Accordingly, aggregate net gain on account of over achievement or aggregate net loss on account of under achievement in reference to the norms set in tariff order for efficiency linked controllable items shall be passed on to the beneficiary/consumer(s) and retained by the generating company in the ratio of 1/3:2/3 in case of losses and 2/3:1/3 in case of gains.

Table-6

S. No.	Particular		FY 2022-23			
			Petitioner's Submission		Approved by the Commission	
		Unit	Normative	Actual	Normative	Actual
1	Aux	%	5.25	5.55	5.25	5.55
2	CVPF	kCal /kg	3047.32	3047.32	3047.32	3,047.32
3	CVSF	kCal /ml	10.00	10.00	10.00	10.00
4	GSHR	kCal /kWh	2390	2380.61	2,390	2,362
5	LPPF	Rs. /Kg	3.723	3.699	3.061	3.699
6	SFC	ml/kWh	0.50	0.17	0.50	0.17
7	LPSFI	Rs. / ml	0.09	0.09	0.09	0.09
8	**ECR (Ex-Bus)**	**Rs. /kWh**	**3.121**	**3.073**	**2.574**	**3.049**
10	ECR (after sharing of Gains and Losses)	Rs. / kWh	**3.089**		**2.891**	

15. Reimbursement of water charges, electricity duty on auxiliary consumption and electricity duty on sale of electricity

Petitioner's Submission

The petitioner submitted that Govt. of Chhattisgarh is levying electricity duty on auxiliary consumption, electricity duty on sale of electricity and water charges. The

PPA signed with respondent also prescribes that these charges shall be borne by the buyer i.e. CSPDCL.

Respondent's Submission

Respondent has submitted that the water charges being part of the fixed charges should not be allowed to the petitioner as the PPA with the petitioner is for procurement of 5%of net generated energy at variable cost.

Commission's View

The Commission has considered the submissions of the parties. The MYT Regulations, 2021, provides for reimbursement of statutory taxes, such as electricity duty, cess, water charges etc. as pass through component. Accordingly, the Commission has allowed the petitioner's claim and CSPDCL is required to pay to the petitioner these charges namely water charges, electricity duty on auxiliary consumption and electricity duty on sale of electricity on actual basis. However, these charges shall be limited only tothe proportion of quantum of power purchased by CSPDCL.

16. Reimbursement of ash disposal expenses.

Petitioner's Submission

The petitioner has submitted that it is incurring expenditure towards ash disposal which is reimbursable based on the actual cost incurred in disposing the ash. Hence, it has requested the Commission to allow reimbursement of expenditure incurred for ash disposal.

Respondent's Submission

It is submitted that, as per CSERC MYT Regulations, 2021 expenses incurred towards Ash disposal is a part O&M expenses. As the petitioner is supplying 5% of net power generated at variable cost, expenses towards ash disposal is a part of O&M expenses, hence, is part of fixed cost. Therefore, petitioner is not entitled for reimbursement of expenses incurred towards ash disposal.

Commission's View

The Commission has considered the submissions of the parties. This issue has already been settled in order dated 01.01.2020 passed in petition 43 of 2017 wherein the Commission has disallowed the reimbursement of expenses incurred towards ash handling. Therefore, there is no need to reconsider the same, hence claim is denied.

17. Issue of reimbursement of petition filing fees

Petitioner's Submission

The petitioner has prayed for reimbursement of petition filing fee.

Commission's View

We have considered the claim of the petitioner for reimbursement of filling fee and allowed them to recover the petition filling fee in accordance with the clause no. 82 of the MYT regulations, 2021 which is as under;

"The application filing fee and the expenses incurred on publication of notices in the application for approval of tariff, be allowed to be recovered by the generating company or the transmission licensee/STU or the distribution licensee, as the case may be, directly from the beneficiaries or the transmission customers, as the case may be:"

In the light of the aforesaid provision, the petitioner is at liberty to recover the said amount from the beneficiary.

18. Issue of determination Energy Charge Rate for FY 2024-25

The Commission while approving power purchase cost of CSPDCL in para 8.5 of order dated 01.06.2024 passed in petition no. 09 of 2024, has ruled as under:

"Thus, the Commission after due prudence check has approved purchase of 2,351.96 MU of concessional power during FY 2022-23 at the cost of Rs. 675.64 Crore at an average rate of Rs. 2.87/kWh. It is pertinent to mention here that the Commission has determined tariff in respect of concessional power of majority of generators. It is,

therefore, clarified that for the generators whose tariff has been so determined, energy charges for FY 2024-25 shall be billed in accordance with the latest tariff determined by the Commission. For others whose tariff is yet to be determined by the Commission, the energy charges shall be billed at the rate of Rs. 1.60/kWh."

It is evident from above that petitioner who is supplying concessional power to the respondent is entitled to issue bills @ Rs.2.891/kWh for FY 2024-25 for supply of concessional power to CSPDCL. Petitioner may also recover other reimbursable expenses as per the provision of the applicable tariff regulation.

19. Summary of truing up of energy charge rate of FY 2022-23

(i) Considering the gains and losses with respect to normative parameters, ex-bus energy (variable) charge rate for FY 2022-23 shall be Rs. 2.891/kWh against Rs. 3.089 /kWh.

(ii) As regards to the petitioner's submission for reimbursement of water charges, electricity duty and cess, the Commission is of the view that in the light of specific provisions in the regulations in this regard, water charges, electricity duty and cess paid by the petitioner shall be pass through, therefore, petitioner is at liberty to recover the said amount from the beneficiary.

(iii) Petitioner is allowed to recover carrying cost, if any, from the date of filing of the petition at the rate as approved by the Commission in the relevant tariff orders passed in petitions filed by State Power Companies and shall be computed in line with the computations done by the Commission while passing the tariff orders for State Power Companies. However, holding cost, if any, shall be payable from the date it became due at the rate as approved by the Commission in the relevant tariff orders passed in petitions filed by State Power Companies.

(iv) As per the tariff order dated 01.06.2024 passed in petition no. 09 of 2024, petitioner is allowed to raise the bill for FY 2024-25 @ Rs. 2.891/kWh as approved in this order alongwith other reimbursable expenses as per the provision of the applicable tariff regulation.

(v) During scrutiny, the Commission has observed that petitioner has supplied approximately 3.34% of net generated energy which is less than energy agreed under PPA i.e. 5% of net generated energy.

20. We order accordingly.

Sd/-
(Pramod Kumar Gupta)
Member

Sd/-
(Hemant Verma)
Chairperson

BROAD DESIGN PARAMETERS (ATTACHMENT-5)

DB POWER LTD. GURGAON

Bharat Heavy Electricals Limited Mktg. Delhi

Attachment - 5

Broad Design Parameters of Boilers, Steam Turbine, Generators and Fuel data

A. Boiler:

SN	Description	Unit	Value at 100% BMCR	Value at 100% TMCR
1	Type	Controlled circulation, single reheat, semi outdoor type, balanced draft		
2	Boiler Capacity	TPH	1950	1798.15
3	Pressure (at SH outlet header)	Kg/cm2 (g)	178	176.72
4	Main steam temp at SH outlet	Deg C	540 ± 5	540 ± 5
5	Feed water temp at economizer inlet	Deg C	254.6	253.7
6	Main steam temp at reheater outlet	Deg C	540 ± 5	540 ± 5
7	Boiler efficiency	%		Refer Guarantees

B. Steam Turbine:

SN	Description	Unit	Value at 100% TMCR	Value at VWO (with 0 % MU)
1	Type	Multi cylinder, Multi casing, horizontal tandem compound, Reheat, regenerative, condensing, directly coupled with generator		
2	Electrical Power output at Generator Terminal	MW	600	635.511
3	Main steam flow at inlet of HP Turbine	TPH	1798.158	1906.83
4	Main Steam Pressure at HP Turbine inlet	Kg/cm2 (abs.)	170	170
5	Main steam temp at HP Turbine inlet	Deg C	537	537
6	Condenser Vacuum	Kg/cm2 (abs.)	0.1033	0.1033
7	CW inlet temp	Deg C	33	33
8	CW Outlet temp	Deg C	42	43

D.B. POWER LTD. GURGAON

Bharat Heavy Electricals Limited

C. Generator:

SN	Description	Unit	Value at 100% TMCR
1	Rated output	MW	600
2	MVA Rating	MVA	705.9
3	Power factor		0.85 Lagging
4	Terminal voltage	KV	21
5	No. of phases		3
6	RPM		3000
7	Frequency	Hz	50
8	Type of cooling		
	Stator winding		Direct water cooled
	Stator core		Direct H2 cooled
	Rotor		Direct H2 cooled
9	Type of excitation		Brushless
10	Type of AVR		Digital

Light Diesel Oil (LDO)

		Test Method
Specification		IS : 1460 1995
Acidity (inorganic)	-	P : 2
Ash content by weight (maximum)	0.02%	P : 4
Kinematic Viscosity	2.5 to 15.7 CSt at 40°C	P : 25
Total Sulphur by weight (maximum)	1.8%	P : 33, IP : 336
Flash point (minimum), (Pensky-Martens, Closed)	66°C	P : 21
Pour point (maximum)	15°C for Winter 21°C for Summer	P : 10
Sediment by weight (maximum)	0.10%	P : 30
Water content by volume (maximum)	0.25%	P : 40
Carbon residue (Rams Bottom) by weight (maximum)	1.5%	P : 8

DB POWER LTD. GURGAON

Bharat Heavy Electricals Limited

Attachment-3

PERFORMANCE GUARANTEE SCHEDULE

BHEL hereby confirms only the following Guarantees

A) Guarantees under Liquidated Damages (LD):

S no.	Description	Value
1	Steam Generator Guaranteed Steam Flow @ BMCR	1950 t/h
2	Efficiency of Steam Generator @ TMCR-DC with 33 °C / 60% RH	86.32%
3	Guaranteed Auxiliary Power Consumption for One unit @ TMCR-DC	19400 KW (List of auxiliaries as per Annexure-1)
4	Minimum Guaranteed Gross Turbine Heat Rate	1944 Kcal/ KWHr.
5	Capacity of TG at Generator Terminals (MCR)	600 MW

B) Guarantee under Demonstration (NOT LINKED WITH LD):

S no.	Description	Value
1	Guaranteed Dust Emission at ESP outlet with (N-1) fields in service	50 mg/Nm^3 @ BMCR-DC

DB POWER LTD. GURGAON

BHARAT HEAVY ELECTRICALS LTD. BHEL House, Siri Fort, N.D.-49

List of auxiliaries for Auxiliary power consumption Guarantee

(Annexure-1 of Attachment 3)

DB POWER LTD. GURGAON

Bharat Heavy Electricals Limited

Annexure-1

LIST OF AUXILIARIES FOR AUXILIARY POWER CONSUMPTION GUARANTEE

2X600MW DAINIK BHASKAR

(For BTG offer)-REV.03

	UNIT AUXILIARIES	No of auxiliaries working @ TMCR-DC	
1	Boiler feed pumps (Not applicabe)		
2	Condensate Extraction pump	2	
3	TG Control fluid system pumps (NA)		
4	Vacuum Pumps	2	
5	Excitation Losses (Not applicable)		
6	ESP (Total Power)	4	
7	I.D. Fans	2	
8	F.D. Fans	2	
9	PA Fans	2	
10	Scanner air fans	1	
11	Mills(No. working)	6	
12	Seal air fans(working)	1	
13	Air heaters(Nos Working)	2	
14	Coal feeders(Nos Working)	6	
15	Lube oil pumps for fans, AH, Mills ( )	6, 4, 6	
16	VFD blower cooling fan (W)	1	
17	SG Circulation pumps (Working)	2	
18	DMCW System		
19	Chemical feed system	1	
20	COLTCS BR pumps		
21	Generator busduct losses (IPB)		Remark: 1 set comprises of Main run, delta connection & tap-off to 2nos. Uts.
22	Transformers losses (GT and UAT) at TMCR load	3 Nos GT, 2 Nos UT, 1 No ST, 2 Nos UAT, 1 No SAT for One Unit	
23	DCS for electrical system		
24	Hotwell M/u pump		
	Total Aux. Power per unit		19400 KW

Notes:

1	Auxiliaries listed above have only been considered for Aux Power Consumption.
2	Design Coal is considered for calculating the aux. Power consumption.
3	Normal operation of transformers without any outage is considered.
4	Aux. Power Consumption of station Auxiliaries has been apportioned for one unit. (Aux. Power Consumption per unit = Aux. Power Consumption for station/2)

DB POWER LTD GURGAON

Bharat Heavy Electricals Limited RS-M&P Delhi

Data from P&L - (Annexure-7)

Details of Coal and secondary fuel consumed for FY 2024-25 as per audited P&L Account.

S. No.	Particular	Amount as per P&L A/C.	Reconciled if organisation has many business and having consolidated P&L		DBPL Remarks
			Expenses related to generation under consideration	Other business (if Company has other business)	
		A = B + C	B	C	
	Major Head:				
1	**Cost of Fuel Consumed:**				
1.1	Coal Cost (duly reconcilled with S. No. 2 below)	15,20,54,55,396	15,20,54,55,396	-	Cost is inclusive of cost of transportation
1.2	Other Coal related cost (if any)				
1.2.1	Coal transportation by Rails	-	-	-	Cost of transportation is not seperately represented in Audited P&L accounts. Sr. No. 1.1 above incluedes both cost of fuel as well as cost of transportation
1.2.2	Coal transportation by Road	-	-	-	
1.2.3	Coal grade slipage Claim	5,34,95,269	5,34,95,269	-	
1.2.4	Coal Handling Expenses	3,51,97,146	3,51,97,146	-	
1.2.5	Railway shunting & Demmurage Charges	3,85,48,758	3,85,48,758	-	
1.2.6	Coal EMD charges	7,90,13,430	7,90,13,430	-	
1.2.7	CG Dev Cess & Env. Cess (Provision)	9,52,40,011	9,52,40,011	-	
1.2.8	Performance Incentive	8,73,11,698	8,73,11,698	-	
1.2.9	Others	-30,70,441	-30,70,441	-	
	KJSL	1,66,48,940	1,66,48,940.4		
1.3	Secondary Fuel:				
1.3.1	HSD	-	-	-	
1.3.2	LDO+Biomass	12,91,76,141	12,91,76,141	-	Cost is inclusive of cost of transportation
1.3.3	etc.	-	-	-	
1.4	Other Secondary Fuel related cost (if any)				
1.4.1	transportation cost	-	-	-	Cost of transportation is not seperately represented in Audited P&L accounts. Sr. No. 1.1 above incluedes both cost of fuel as well as cost of transportation
1.4.2	etc.	-	-	-	

2 Coal Details as per Column B above and as provided in serial no 1.1:

S. No.	Particular	Amount	Qty	Rate	GCV (ARB)	
		in ₹	in MT	₹/kg	kCal/kg	
1.1	Cost of Fuel Consumed: **(Amount as per Column B)**	15,20,54,55,396	60,40,344	2.52	3,458	
1.1.1	Linkage Coal (FSA)	6,34,13,98,025	26,99,443	2.35	3,584	changed
1.1.2	Linkage Coal - SHAKTI B(III)	86,65,34,818	3,87,930	2.23	3,281	changed
1.1.3	Non-Linkage – SHAKTI B(VIII)	2,68,57,25,387	10,26,464	2.62	3,213	
1.1.4	SFEA/SPOT e auction	2,88,57,41,369	9,52,387	3.03	3,371	
1.1.5	Open Market Coal	48,58,76,726	1,23,677	3.93	3,747	changed
1.1.6	Imported Coal	-	0	-	-	
1.1.7	Linkage Coal - SHAKTI B(IV)	1,94,01,79,071	8,50,443	2.28	3,488	

Annexure P-12

Data from P&L - (Annexure-7)

Details of Coal and secondary fuel consumed for FY 2024-25 as per audited P&L Account.

3 Other Coal related cost Details as per Column B above and as provided in serial no 1.2:

S. No.	Particular	Linkage Coal (FSA)	Linkage Coal - SHAKTI B(III)	Non-Linkage – SHAKTI B(VIII)	SFEA/SPOT e auction (SWMA)	Open Market Coal	Linkage Coal - SHAKTI B(IV)	Total
		Amount in ₹	Amount in ₹	Amount in ₹	Amount in ₹	Amount in ₹	Amount in ₹	
1.2	Other Coal related cost (if any)							
1.2.1	Coal transportation by Rails							
1.2.2	Coal transportation by Road							
1.2.3	Coal grade slipage Claim	6,45,65,934	15,85,546	54,15,752			-1,80,71,963	5,34,95,269
1.2.4	Coal Handling Expenses	1,91,39,271	27,50,457	72,77,711			60,29,709	3,51,97,148
1.2.5	Railway shunting & Demmurage Charges - Modificat	2,09,61,787	30,12,366	79,70,724			66,03,883	3,85,48,760
1.2.6	Coal EMD charges - Processing	-	3,93,15,872	3,54,30,870	42,66,688			7,90,13,430
1.2.7	CG Dev Cess & Env. Cess (Provision)	6,00,86,439	34,61,573	57,48,185	51,77,166		2,07,66,647	9,52,40,011
	Coal Transporter	1,66,48,940						1,66,48,940
1.2.8	Performance Incentive	8,73,11,698						8,73,11,698
1.2.9	Others (Price Diff) with coal Transporter	-66,68,445	57,46,991	-21,48,987				-30,70,441
	Total	26,20,45,626	5,58,72,805	5,96,94,256	94,43,854	-	1,53,28,276	40,23,84,817

4 Secondary Fuel Consumption Details as per Column B above and as provided in serial no 1.3:

S. No.	Particular	Amount in ₹	Qty in kl	Rate ₹/L	GCV (ARB) kCal/kg
1.3	Secondary Fuel:	12,91,76,141	1,712	75.45	10,000
1.3.1	HSD	-	-	-	-
1.3.2	LDO	12,91,76,141	1,712	75.45	10,000
1.3.3	Bio Mass	-	-	-	-

5 Other Coal related cost Details as per Column B above and as provided in serial no 1.4:

S. No.	Particular	HSD Amount in ₹	LDO Amount in ₹	Etc. Amount in ₹
1.4	Other Secondary Fuel related cost (if any)			
1.4.1	Transportation cost by road			
1.4.2	loading and unloading charges			
1.4.3	etc.			
	Total	-	-	-

Coal Details (Annexure-2) for FY 2024-25

2 Summary of Coal Details — Purchase as per Invoice, GRN Qty & Value

S. No.	Particulars	Opening Stock		Purchase		Received in Stock Yard		Consumption as per book		Closing Stock		GCV ARB	GCV as Fired
		Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	kCal/kg	kCal/kg
2.1	Linkage Coal (FSA)	2,44,976	57,02,99,750	26,81,227	6,32,87,78,070	26,70,508	6,29,30,63,997	26,99,443	6,34,13,98,025	2,16,041	52,19,65,722	3,631.52	3,486
2.2	Linkage Coal - SHAKTI B(III)	60	1,46,597	3,89,814	87,08,93,438	3,87,870	86,63,88,221	3,87,930	86,65,34,818	-	-	3,254.23	3,253
2.3	Non-Linkage – SHAKTI B(VIII)	436	16,12,659	10,32,012	2,70,06,02,754	10,26,028	2,68,41,12,728	10,26,464	2,68,57,25,387	-	-	3,188.17	3,213
2.4	SFEA/SPOT e auction (SWMA)	328	12,51,751	12,39,008	3,53,00,98,308	12,39,003	3,80,11,57,672	9,52,387	2,68,57,41,360	2,86,944	91,60,68,054	3,367.20	3,351
2.5	Open Market Coal	1	1,327	1,24,232	48,85,51,469	1,23,676	48,58,76,726	1,23,677	48,58,76,726	0	-	3,746.11	3,747
2.6	Imported Coal	-	-	-	-	-	-	-	-	-	-	-	-
2.7	Linkage Coal - SHAKTI B(IV)	-	0	9,29,718	2,10,59,27,762	9,22,962	2,10,59,27,994	8,50,445	1,94,01,79,071	72,519	16,57,48,923	3,404.88	3,404
		2,45,801	**57,33,12,184**	**63,96,011**	**16,32,48,51,802**	**63,70,047**	**16,23,65,25,911**	**60,40,344**	**15,20,54,55,306**	**5,75,504**	**1,60,43,82,699.51**		3,458

2.1 Linkage Coal (FSA)

S. No.	Month	Opening Stock		Purchase		Received in Stock Yard		Consumption as per book		Closing Stock		GCV ARB	GCV as Fired
		Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	kCal/kg	kCal/kg
1	Apr-24	2,44,976	57,02,99,750	3,01,172	70,75,35,657	3,00,379	71,07,27,324	3,22,665	76,41,80,828	2,22,690	51,68,46,246	3,607	3,607
2	May-24	2,22,690	51,68,46,246	2,61,228	58,36,73,482	2,60,731	58,07,96,089	1,83,226	41,57,57,531	3,00,175	67,88,84,496	3,451	3,451
3	Jun-24	3,00,175	67,88,84,496	1,99,626	44,84,07,470	1,98,461	43,76,70,642	2,40,849	54,30,12,495	2,57,787	57,35,42,644	3,431	3,431
4	Jul-24	2,57,787	57,35,42,644	1,56,679	35,60,28,852	1,55,556	33,52,74,384	1,65,792	36,44,53,455	2,47,581	54,43,63,571	3,323	3,323
5	Aug-24	2,47,581	54,43,63,571	22,836	5,31,76,246	22,793	5,37,64,665	1,85,224	40,96,68,807	85,149	18,84,59,632	3,142	3,142
6	Sep-24	85,149	18,84,59,632	1,08,331	25,66,84,063	1,07,841	25,76,98,252	1,90,457	44,03,03,006	2,534	58,54,790	3,283	3,283
7	Oct-24	2,534	58,54,790	1,84,118	45,05,81,847	1,83,659	45,00,67,949	1,83,097	44,90,76,786	3,096	68,45,952	3,629	3,629
8	Nov-24	3,096	68,45,952	2,76,565	64,45,14,849	2,75,579	64,46,63,163	2,18,429	51,06,86,543	60,246	14,08,22,472	3,435	3,435
9	Dec-24	60,246	14,08,22,472	3,06,695	73,58,14,562	3,05,215	73,73,83,204	2,64,924	63,71,19,063	1,00,537	24,10,86,713	3,703	3,703
10	Jan-25	1,00,537	24,10,86,713	2,06,824	51,22,11,598	2,06,462	50,14,58,891	2,03,568	49,38,51,928	1,03,431	24,76,93,676	3,853	3,853
11	Feb-25	1,03,431	24,76,93,676	2,92,006	69,43,12,731	2,90,452	69,20,97,177	2,14,409	51,36,26,389	1,79,354	42,61,64,463	3,875	3,875
12	Mar-25	1,79,354	42,61,64,463	3,65,745	88,56,36,714	3,63,431	89,14,62,284	3,26,744	79,56,61,025	2,16,041	52,19,65,722	3,926	3,926
	Total	**2,44,976**	**57,02,99,750**	**26,81,227**	**6,32,87,78,070**	**26,70,508**	**6,29,30,63,997**	**26,99,443**	**6,34,13,98,025**	2,16,041	52,19,65,722	**3,632**	3,584

2.2 Linkage Coal - SHAKTI B(III)

S. No.	Month	Opening Stock		Purchase		Received in Stock Yard		Consumption as per book		Closing Stock		GCV ARB	GCV as Fired
		Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	kCal/kg	kCal/kg
1	Apr-24	60	1,46,597	38,364	8,36,14,586	38,067	8,39,83,765	38,050	8,39,62,758	77	1,67,604	3,166	3,166
2	May-24	77	1,67,604	40,325	8,46,55,430	40,072	8,70,49,619	39,705	8,69,24,525	352	7,92,498	3,406	3,406
3	Jun-24	352	7,92,498	38,930	8,24,29,316	38,918	8,10,22,612	39,143	8,10,39,893	128	2,55,217	3,223	3,223
4	Jul-24	128	2,55,217	9,099	2,15,52,211	9,097	2,15,28,806	9,181	2,16,76,578	44	1,07,445	3,814	3,814
5	Aug-24	44	1,07,445	41,521	8,20,08,177	41,016	8,36,64,745	36,726	7,47,03,408	4,335	90,68,782	2,780	2,780
6	Sep-24	4,335	90,68,782	25,040	5,33,44,735	25,557	5,16,90,614	27,806	5,65,58,506	2,086	41,70,800	3,152	3,152
7	Oct-24	2,086	41,70,800	25,002	5,06,73,874	24,552	5,00,56,301	25,457	5,15,20,054	1,181	24,07,047	2,730	2,730
8	Nov-24	1,181	24,07,047	53,456	11,55,60,355	53,387	11,59,35,705	27,640	6,01,17,394	26,928	5,82,27,356	3,226	3,226
9	Dec-24	26,928	5,82,27,356	59,955	14,86,57,651	59,849	14,83,60,750	81,983	19,50,52,416	4,794	1,15,35,689	3,607	3,607
10	Jan-25	4,794	1,15,35,689	57,522	14,83,97,102	57,353	14,30,93,310	62,147	15,46,28,900	-	-	3,405	3,405
11	Feb-25	-	-	-	-	-	-	-	-	-	-		-
12	Mar-25	-	-	-	-	-	-	-	-	-	-		-
	Total	**60**	**1,46,597**	**3,89,814**	**87,08,93,438**	**3,87,870**	**86,63,88,221**	**3,87,930**	**86,65,34,818**	-	-	**3,254**	3,253

2.3 Non-Linkage – SHAKTI B(VIII)

S. No.	Month	Opening Stock		Purchase		Received in Stock Yard		Consumption as per book		Closing Stock		GCV ARB	GCV as Fired
		Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	kCal/kg	kCal/kg
1	Apr-24	436	16,12,659	1,59,754	31,78,22,459	1,59,143	31,48,98,369	1,59,351	31,57,70,795	228	7,40,233	3,208	3,208
2	May-24	228	7,40,233	1,71,360	32,05,39,872	1,70,825	31,95,24,976	1,64,542	30,04,69,028	6,511	1,97,95,251	3,223	3,223
3	Jun-24	6,511	1,97,95,251	1,31,366	35,03,56,262	1,30,707	34,74,99,602	1,37,846	36,69,00,028	172	3,94,824	3,114	3,114
4	Jul-24	172	3,94,824	1,10,121	24,77,07,616	1,09,473	20,70,73,251	86,026	15,69,99,430	23,918	5,00,68,646	3,079	3,079
5	Aug-24	23,918	5,00,68,646	1,43,143	31,93,34,769	1,41,496	32,55,32,663	1,29,503	29,32,63,834	35,009	7,93,97,475	2,894	2,894
6	Sep-24	35,009	7,93,97,475	1,40,702	31,74,72,361	1,39,339	31,53,16,091	1,37,610	31,19,33,937	36,738	8,31,70,628	3,004	3,004
7	Oct-24	36,738	8,31,70,628	63,533	15,13,49,101	63,100	17,83,18,952	75,944	19,13,75,587	26,874	6,99,19,993	3,312	3,312
8	Nov-24	26,874	6,99,19,993	9,137	2,44,42,878	9,124	2,30,97,498	30,826	7,80,60,377	5,372	1,39,51,113	3,864	3,864
9	Dec-24	5,372	1,39,51,113	19,816	5,21,65,610	19,855	5,24,62,541	18,045	4,75,75,858	7,182	1,88,37,767	4,067	4,067
10	Jan-25	7,182	1,88,37,767	18,507	4,98,05,546	18,402	4,97,86,652	25,004	6,86,24,418	41	0	4,012	4,012
11	Feb-25	-0	0	42,463	9,96,15,901	42,352	10,12,99,593	42,350	10,12,94,528	2	4,765	3,669	3,669
12	Mar-25	2	4,765	22,100	4,98,00,377	22,052	4,95,03,430	22,054	4,95,08,205	-	0	3,770	3,770
	Total	**436**	**16,12,659**	**10,32,012**	**2,70,06,02,754**	**10,26,028**	**2,68,41,12,728**	**10,26,464**	**2,68,57,25,387**			3,188	3,213

Coal Details (Annexure-2) for FY 2024-25

2 Summary of Coal Details — Purchase as per Invoice / GRN Qty & Value

2.4 SFEA/SPOT e auction (SWMA)

S. No.	Month	Opening Stock		Purchase		Received in Stock Yard		Consumption as per book		Closing Stock		GCV ARB	GCV as Fired
		Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	kCal/kg	kCal/kg
1	Apr-24	328	12,51,751	31,860	9,48,35,288	31,718	9,37,41,331	31,958	9,47,32,609	88	2,60,473	**3,257**	3,257
2	May-24	88	2,60,473	1,10,499	34,65,37,919	1,10,093	33,94,14,594	1,05,786	32,62,19,871	4,395	1,34,55,196	**3,542**	3,542
3	Jun-24	4,395	1,34,55,196	1,19,568	33,69,97,443	1,19,251	33,03,30,540	1,23,368	35,19,81,853	278	8,03,883	**2,932**	2,932
4	Jul-24	278	8,03,883	1,17,782	33,92,33,020	1,17,228	32,01,09,070	1,12,726	30,77,40,236	4,780	1,31,72,717	**3,043**	3,043
5	Aug-24	4,780	1,31,72,717	55,710	15,65,80,322	55,484	15,41,95,876	59,784	16,60,57,621	480	13,30,972	**2,926**	2,926
6	Sep-24	480	13,30,972	77,243	22,47,00,009	76,748	22,32,17,523	71,858	20,90,00,175	5,369	1,55,48,322	**3,100**	3,100
7	Oct-24	5,369	1,55,48,322	1,36,817	43,42,85,618	1,36,050	43,89,59,381	1,13,747	36,49,70,857	27,672	8,95,31,646	**3,586**	3,586
8	Nov-24	27,672	8,95,31,646	1,30,102	41,69,50,896	1,29,678	41,64,62,375	70,465	22,88,01,778	86,884	27,71,92,247	**3,510**	3,510
9	Dec-24	86,884	27,71,92,247	1,85,711	57,28,87,094	1,85,083	55,51,72,852	46,573	14,25,66,346	2,25,395	68,99,98,753	**3,375**	3,375
10	Jan-25	2,25,395	68,99,98,753	2,13,522	69,54,63,711	2,13,250	69,99,61,532	83,700	26,67,61,326	3,54,854	1,12,31,68,959	**3,520**	3,520
11	Feb-25	3,54,854	1,12,31,68,959	58,505	20,54,77,304	62,706	22,37,76,424	1,01,686	32,70,26,193	3,15,874	1,01,99,19,190	**3,936**	3,936
12	Mar-25	3,15,874	1,01,99,19,190	1,697	61,49,684	1,716	-31,83,829	30,646	10,00,67,306	2,86,944	91,66,68,054	**3,963**	3,963
	Total	**328**	**12,51,751**	**12,39,008**	**3,83,00,98,308**	**12,39,003**	**3,80,11,57,672**	**9,52,387**	**2,88,57,41,369**	2,86,944	91,66,68,054	**3,367**	3,371

2.5 Open Market Coal

S. No.	Month	Opening Stock		Purchase		Received in Stock Yard		Consumption as per book		Closing Stock		GCV ARB	GCV as Fired
		Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	kCal/kg	kCal/kg
1	Apr-24	0.8	1,427	78	90,475	77	91,894	77	91,890	1	1,432	**3,257.0**	3,257
2	May-24	1	1,432	49,213	19,16,10,108	48,804	18,52,26,164	46,060	17,48,03,601	2,746	1,03,17,995	**3,943.6**	3,944
3	Jun-24	2,746	1,04,17,995	-	-	-	1,55,93,222	2,745	2,00,05,467	1	5,659	**3,943.6**	3,944
4	Jul-24	1	5,659	-	-	-	-	-	-	1	5,659	-	
5	Aug-24	1	5,659	14,684	5,86,90,560	14,638	6,08,80,731	13,678	5,68,89,758	961	39,96,632	**3,534.1**	3,534
6	Sep-24	961	39,96,632	29,393	11,63,35,631	29,310	11,42,55,482	24,220	9,49,20,770	6,051	2,33,31,344	**3,634.4**	3,634
7	Oct-24	6,051	2,33,31,344	30,864	12,18,24,696	30,846	10,98,33,805	11,000	5,97,00,663	25,897	9,34,64,385	**3,641.5**	3,642
8	Nov-24	25,897	9,34,64,488	-	-	-	-	15,168	5,47,43,603	10,729	3,87,20,885	**3,641.5**	3,642
9	Dec-24	10,729	3,87,20,885	-	-	-	-	6,199	2,23,73,127	4,530	1,63,47,758	**3,641.5**	3,642
10	Jan-25	4,530	1,63,47,758	-	-	-	-	4,530	1,63,47,758	0	-	**3,641.5**	3,642
11	Feb-25	0	-	-	-	-	-	-	-	0	-	-	
12	Mar-25	0	-	-	-	-	-	-	-	0	-	-	
	Total	1	1,427	1,24,232	48,85,51,469	1,23,676	48,58,75,299	1,23,677	48,58,76,726	0		**3,746.1**	3,747

2.6 Imported Coal

S. No.	Month	Opening Stock		Purchase		Received in Stock Yard		Consumption as per book		Closing Stock		GCV ARB	GCV as Fired
		Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	kCal/kg	kCal/kg
1	Apr-24												
2	May-24												
3	Jun-24												
4	Jul-24												
5	Aug-24												
6	Sep-24												
7	Oct-24												
8	Nov-24												
9	Dec-24												
10	Jan-25												
11	Feb-25												
12	Mar-25												
	Total	-	-	-	-	-	-	-	-	-	-	-	

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

	Coal Purchase Cost									
S. No.	Bill No.	Bill Qty	Received Month	GCV as received	Basic Amount as per invoice	Other taxes and cess related to coal purchase excluding GST	IGST	CGST	SGST	Total amount as per purchase bill
Linkage Coal (FSA)										
1	SECL241222000044	3,773	Apr-24	3,652	36,40,800	29,33,149	-	1,28,742	1,28,742	68,31,434
2	SECL241222000046	3,775	Apr-24	3,801	36,43,165	29,35,054	-	1,28,826	1,28,826	68,35,871
3	SECL241222000045	3,650	Apr-24	3,575	35,22,298	28,37,680	-	1,24,552	1,24,552	66,09,083
4	SECL241222000058	3,899	Apr-24	3,364	37,62,873	30,31,495	-	1,33,059	1,33,059	70,60,486
5	SECL241222000059	3,848	Apr-24	3,474	37,13,272	29,91,535	-	1,31,305	1,31,305	69,67,417
6	SECL241222000147	3,909	Apr-24	3,411	37,72,137	30,38,958	-	1,33,387	1,33,387	70,77,869
7	SECL241222000173	3,775	Apr-24	3,511	36,43,116	29,35,015	-	1,28,824	1,28,824	68,35,780
8	SECL241222000153	3,975	Apr-24	3,443	38,35,441	30,89,958	-	1,35,625	1,35,625	71,96,649
9	SECL241222000197	3,690	Apr-24	3,671	35,60,512	28,68,467	-	1,25,903	1,25,903	66,80,785
10	SECL241222000211	3,908	Apr-24	3,261	37,70,882	30,37,889	-	1,33,342	1,33,342	70,75,456
11	SECL241222000266	3,905	Apr-24	3,173	37,67,939	30,35,577	-	1,33,238	1,33,238	70,69,992
12	SECL241222000277	3,909	Apr-24	3,288	37,72,089	30,38,920	-	1,33,385	1,33,385	70,77,778
13	SECL241222000310	3,701	Apr-24	3,804	35,71,658	28,77,446	-	1,26,298	1,26,298	67,01,700
14	SECL241222000321	3,834	Apr-24	3,666	36,99,907	29,80,767	-	1,30,833	1,30,833	69,42,340
15	SECL241222000320	3,895	Apr-24	3,636	37,59,061	30,28,424	-	1,32,924	1,32,924	70,53,333
16	SECL241222000384	3,699	Apr-24	3,779	35,69,969	28,76,086	-	1,26,238	1,26,238	66,98,531
17	SECL241222000438	3,898	Apr-24	3,767	37,61,667	30,30,523	-	1,33,016	1,33,016	70,56,222
18	SECL241222000488	3,765	Apr-24	3,814	36,33,515	29,27,280	-	1,28,485	1,28,485	68,17,764
19	SECL241222000490	3,966	Apr-24	3,685	38,27,335	30,83,428	-	1,35,339	1,35,339	71,81,441
20	SECL241222000491	3,904	Apr-24	3,824	37,67,746	30,35,421	-	1,33,231	1,33,231	70,69,629
21	SECL241222000487	3,899	Apr-24	3,786	37,62,535	30,31,223	-	1,33,047	1,33,047	70,59,852
22	SECL240922000007	3,957	Apr-24	3,611	32,72,067	33,27,848	-	1,28,109	1,28,109	68,56,133
23	SECL240922000025	3,941	Apr-24	3,245	32,59,091	33,17,852	-	1,27,601	1,27,601	68,32,146
24	SECL240922000034	3,960	Apr-24	3,655	32,74,655	33,41,080	-	1,28,210	1,28,210	68,72,156
25	SECL240922000048	3,884	Apr-24	3,562	32,12,266	32,58,825	-	1,25,768	1,25,768	67,22,627
26	SECL240922000054	3,737	Apr-24	4,182	30,90,458	31,22,911	-	1,20,998	1,20,998	64,55,365
27	SECL240922000064	3,810	Apr-24	3,856	31,51,085	32,21,147	-	1,23,372	1,23,372	66,18,976
28	SECL240922000072	3,972	Apr-24	3,012	32,84,480	33,49,054	-	1,28,595	1,28,595	68,90,724
29	SECL241022000039	3,831	Apr-24	3,744	36,96,983	30,45,731	-	1,32,711	1,32,711	70,08,136
30	SECL241022000031	3,929	Apr-24	3,559	37,91,910	31,24,551	-	1,36,119	1,36,119	71,88,699
31	SECL241022000208	3,921	Apr-24	3,063	37,84,055	31,26,497	-	1,35,837	1,35,837	71,82,225
32	SECL241022000224	3,865	Apr-24	3,604	37,29,243	30,73,687	-	1,33,869	1,33,869	70,70,667
33	SECL241022000257	3,806	Apr-24	3,280	36,72,636	30,22,415	-	1,31,837	1,31,837	69,58,725
34	SECL241022000286	3,859	Apr-24	3,470	37,24,060	30,62,680	-	1,33,683	1,33,683	70,54,106
35	SECL241222000090	3,715	Apr-24	3,057	35,84,657	30,03,395	-	1,30,193	1,30,193	68,48,438
36	SECL241222000297	3,930	Apr-24	3,749	37,92,711	31,44,851	-	1,37,750	1,37,750	72,13,062
37	SECL241222000376	3,509	Apr-24	3,067	33,86,224	28,00,571	-	1,22,986	1,22,986	64,32,766

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

38	SECL241222000391	3,824	Apr-24	3,619	36,90,015	30,90,145	-	1,34,020	1,34,020	70,48,201
39	SECL241222000400	3,634	Apr-24	3,354	35,06,665	29,04,098	-	1,27,361	1,27,361	66,65,489
40	SECL241222000449	3,657	Apr-24	3,816	35,28,764	29,31,168	-	1,28,163	1,28,163	67,16,258
41	SECL241022000095	3,897	Apr-24	3,419	37,60,624	32,32,693	-	1,38,601	1,38,601	72,70,519
42	SECL241022000103	3,729	Apr-24	3,448	35,98,910	30,79,367	-	1,32,641	1,32,641	69,43,558
43	SECL241022000116	3,683	Apr-24	3,475	35,53,709	30,47,608	-	1,30,975	1,30,975	68,63,267
44	SECL241022000131	3,918	Apr-24	3,257	37,81,131	32,56,128	-	1,39,356	1,39,356	73,15,970
45	SECL241022000161	3,957	Apr-24	2,826	38,18,235	32,85,663	-	1,40,724	1,40,724	73,85,346
46	SECL241022000169	3,808	Apr-24	2,945	36,74,643	31,71,841	-	1,35,432	1,35,432	71,17,348
47	SECL241022000198	3,838	Apr-24	3,170	37,03,988	31,74,333	-	1,36,513	1,36,513	71,51,347
48	SECL241022000218	3,850	Apr-24	3,647	37,14,835	31,89,560	-	1,36,913	1,36,913	71,78,221
49	SECL241022000271	4,106	Apr-24	3,825	39,61,904	34,16,991	-	1,46,019	1,46,019	76,70,933
50	SECL241022000294	3,762	Apr-24	3,837	36,30,562	30,95,254	-	1,33,807	1,33,807	69,93,430
51	SECL241022000306	3,776	Apr-24	3,873	36,43,522	31,05,036	-	1,34,285	1,34,285	70,17,128
52	SECL241022000303	3,670	Apr-24	4,126	35,41,463	30,05,562	-	1,30,523	1,30,523	68,08,071
53	SECL241022000333	3,827	Apr-24	4,128	36,92,698	31,63,623	-	1,36,097	1,36,097	71,28,514
54	SECL241022000387	3,766	Apr-24	4,212	36,34,518	31,09,041	-	1,33,953	1,33,953	70,11,665
55	SECL241222000053	4,229	Apr-24	3,195	40,80,985	34,22,154	-	1,48,600	1,48,600	78,00,339
56	SECL241222000056	3,499	Apr-24	3,426	33,76,139	27,34,350	-	1,22,935	1,22,935	63,56,359
57	SECL241122000090	3,671	Apr-24	3,560	35,42,920	29,66,413	-	1,29,007	1,29,007	67,67,347
58	SECL241122000107	3,455	Apr-24	3,533	33,33,882	27,94,750	-	1,21,396	1,21,396	63,71,424
59	SECL241222000342	3,776	Apr-24	3,171	36,44,062	30,25,602	-	1,32,351	1,32,351	69,34,366
60	SECL241222000355	3,867	Apr-24	3,251	37,31,655	30,95,581	-	1,35,532	1,35,532	70,98,300
61	SECL241222000412	3,870	Apr-24	3,232	37,34,782	31,29,821	-	1,35,646	1,35,646	71,35,894
62	F29120187943	39	Apr-24	4,217	37,181	30,793	-	1,336	1,336	70,640
63	F29120188283	1,158	Apr-24	4,217	11,17,296	9,25,311	-	40,138	40,138	21,22,884
64	SECL241021000021	1,419	Apr-24	4,217	13,69,731	11,34,370	-	49,207	49,207	26,02,514
65	SECL241021000096	2,471	Apr-24	4,217	23,84,438	19,74,720	-	85,660	85,660	45,30,478
66	SECL241021000217	2,109	Apr-24	4,217	20,35,060	16,85,375	-	73,108	73,108	38,66,651
67	SECL241021000281	2,148	Apr-24	4,217	20,72,357	17,16,264	-	74,448	74,448	39,37,516
68	SECL241021000409	1,225	Apr-24	4,217	11,82,000	9,78,897	-	42,463	42,463	22,46,822
69	SECL241021000507	1,108	Apr-24	4,217	10,69,326	8,85,584	-	38,415	38,415	20,31,740
70	SECL241021000589	1,134	Apr-24	4,217	10,94,117	9,06,115	-	39,306	39,306	20,78,844
			Apr-24							
71	SECL241021000675	1,232	Apr-24	4,217	11,88,494	9,84,275	-	42,696	42,696	22,58,161
72	SECL241021000744	912	Apr-24	4,217	8,79,858	7,28,672	-	31,608	31,608	16,71,746
73	SECL241021000878	1,077	Apr-24	4,217	10,39,093	8,60,545	-	37,329	37,329	- 19,74,296
74	SECL241021000966	1,567	Apr-24	4,217	15,12,445	12,52,561	-	54,334	54,334	28,73,674
75	SECL241021001032	2,931	Apr-24	4,217	28,27,942	23,42,017	-	1,01,592	1,01,592	53,73,143
76	SECL241121000138	100	Apr-24	3,969	96,722	78,388	-	3,432	3,432	1,81,974
77	SECL241121000163	856	Apr-24	3,969	8,25,963	6,69,401	-	29,306	29,306	15,53,970
78	SECL241121000234	852	Apr-24	3,969	8,21,794	6,66,023	-	29,158	29,158	15,46,135
79	SECL241121000269	894	Apr-24	3,969	8,62,855	6,99,300	-	30,615	30,615	16,23,385
80	SECL241121000348	1,170	Apr-24	3,969	11,29,098	9,15,077	-	40,062	40,062	21,24,306
81	SECL241121000403	2,819	Apr-24	3,969	27,20,046	22,04,460	-	96,511	96,511	51,17,528

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

82	SECL241121000488	1,730	Apr-24	3,969	16,68,996	13,52,638	-	59,218	59,218	31,40,670
83	SECL241121000560	1,899	Apr-24	3,969	18,32,381	14,85,052	-	65,016	65,016	34,47,408
84	SECL241121000647	3,251	Apr-24	3,969	31,37,273	25,42,602	-	1,11,315	1,11,315	59,03,505
85	SECL241121000721	3,803	Apr-24	3,969	36,69,885	29,74,258	-	1,30,213	1,30,213	69,04,569
			Apr-24							
86	SECL241221000011	1,927	Apr-24	3,575	18,59,130	14,37,934	-	64,245	64,245	34,25,355
87	SECL241221000089	1,585	Apr-24	3,575	15,29,486	11,82,973	-	52,853	52,853	28,18,165
88	SECL241221000180	3,518	Apr-24	3,575	33,94,638	26,25,565	-	1,17,306	1,17,306	62,54,815
89	SECL241221000277	2,556	Apr-24	3,575	24,66,704	19,07,859	-	85,240	85,240	45,45,043
90	SECL241221000358	3,056	Apr-24	3,575	29,48,982	22,80,874	-	1,01,906	1,01,906	54,33,668
91	SECL241221000443	1,465	Apr-24	3,575	14,13,957	10,93,617	-	48,861	48,861	26,05,290
92	SECL241221000531	2,418	Apr-24	3,575	23,32,984	18,04,434	-	80,619	80,619	42,98,656
93	SECL241221000607	3,010	Apr-24	3,575	29,05,094	22,46,929	-	1,00,389	1,00,389	53,52,801
94	SECL241221000692	1,886	Apr-24	3,575	18,20,434	14,08,005	-	62,907	62,907	33,54,253
			Apr-24							
95	SECL241221000772	3,542	Apr-24	3,575	34,17,586	26,43,313	-	1,18,099	1,18,099	62,97,097
96	SECL241221000866	2,149	Apr-24	3,575	20,73,775	16,03,950	-	71,662	71,662	38,21,050
97	SECL241221000931	2,888	Apr-24	3,575	27,87,229	21,55,767	-	96,316	96,316	51,35,528
			Apr-24							
1	SECL241222000620	3,845	May-24	3,342	37,10,811	29,89,552	-	1,31,218	1,31,218	69,62,799
2	SECL241222000617	3,907	May-24	3,929	37,70,159	30,37,365	-	1,33,317	1,33,317	70,76,157
3	SECL241222000619	3,905	May-24	3,647	37,68,711	30,36,199	-	1,33,266	1,33,266	70,71,442
4	SECL241222000622	3,786	May-24	3,944	36,53,490	29,43,373	-	1,29,191	1,29,191	68,55,245
5	SECL241222000618	3,846	May-24	3,278	37,10,908	29,89,630	-	1,31,222	1,31,222	69,62,983
6	SECL241222000624	3,917	May-24	3,546	37,79,857	30,45,178	-	1,33,660	1,33,660	70,92,355
7	SECL241222000623	3,893	May-24	3,128	37,56,407	30,26,286	-	1,32,830	1,32,830	70,48,353
8	SECL241222000636	3,904	May-24	3,463	37,67,698	30,35,382	-	1,33,230	1,33,230	70,69,540
9	SECL241222000654	3,906	May-24	3,303	37,69,242	30,36,626	-	1,33,284	1,33,284	70,72,434
10	SECL241222000681	3,781	May-24	3,642	36,49,003	29,39,758	-	1,29,033	1,29,033	68,46,826
11	SECL241222000680	3,901	May-24	3,547	37,64,320	30,32,661	-	1,33,110	1,33,110	70,63,201
12	SECL241222000679	3,891	May-24	3,486	37,54,670	30,24,887	-	1,32,769	1,32,769	70,45,095
13	SECL241222000705	3,698	May-24	3,483	35,68,667	28,75,036	-	1,26,192	1,26,192	66,96,087
14	SECL241222000712	3,893	May-24	3,646	37,56,793	30,26,597	-	1,32,844	1,32,844	70,49,078
15	SECL241222000740	3,891	May-24	3,631	37,55,249	30,25,353	-	1,32,790	1,32,790	70,46,183
16	SECL241222000749	3,908	May-24	3,641	37,71,027	30,38,064	-	1,33,347	1,33,347	70,75,785
17	SECL241222000748	3,836	May-24	3,524	37,01,402	29,81,972	-	1,30,885	1,30,885	69,45,149
18	SECL241222000760	3,640	May-24	3,683	35,12,407	28,29,712	-	1,24,202	1,24,202	65,90,528
19	SECL241222000761	3,520	May-24	3,336	33,96,993	27,36,730	-	1,20,121	1,20,121	63,73,965
20	SECL241222000795	3,906	May-24	3,604	37,69,676	30,36,976	-	1,33,300	1,33,300	70,73,252
21	SECL241222000796	3,900	May-24	3,351	37,63,018	30,31,612	-	1,33,064	1,33,064	70,60,757
22	SECL241222000827	3,906	May-24	3,660	37,69,145	30,36,548	-	1,33,281	1,33,281	70,72,556
23	SECL241222000861	3,889	May-24	3,272	37,52,547	30,23,177	-	1,32,694	1,32,694	70,41,112
24	SECL241222000862	3,899	May-24	3,502	37,62,776	30,31,417	-	1,33,056	1,33,056	70,60,300
25	SECL241222000883	3,903	May-24	3,385	37,66,299	30,34,255	-	1,33,180	1,33,180	70,66,015
26	SECL241222000897	3,898	May-24	3,139	37,61,281	30,30,212	-	1,33,003	1,33,003	70,57,498

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27	SECL241222000896	3,911	May-24	3,439	37,74,501	30,40,863	-	1,33,470	1,33,470	70,82,304
28	SECL241222000962	3,891	May-24	3,152	37,55,249	30,25,353	-	1,32,790	1,32,790	70,46,183
29	SECL241222000965	3,917	May-24	3,156	37,79,664	30,45,022	-	1,33,653	1,33,653	70,91,992
30	SECL241222000978	3,899	May-24	3,473	37,62,149	30,30,912	-	1,33,033	1,33,033	70,59,127
31	SECL241022000476	3,828	May-24	3,705	36,94,155	30,51,890	-	1,32,610	1,32,610	70,14,269
32	SECL241022000516	3,840	May-24	3,385	37,05,349	30,61,417	-	1,33,012	1,33,012	70,32,790
33	SECL241022000518	3,697	May-24	3,496	35,67,740	29,47,334	-	1,28,072	1,28,072	67,74,219
34	SECL241022000545	3,825	May-24	3,840	36,91,212	30,37,744	-	1,32,504	1,32,504	69,93,964
35	SECL241022000574	3,901	May-24	3,664	37,64,272	31,11,086	-	1,35,127	1,35,127	71,45,612
36	SECL241022000578	3,667	May-24	3,469	35,38,259	29,23,563	-	1,27,014	1,27,014	67,15,850
37	SECL241022000639	3,885	May-24	3,771	37,48,755	30,94,901	-	1,34,570	1,34,570	71,12,796
38	SECL241022000734	3,835	May-24	3,254	37,00,775	30,60,836	-	1,32,847	1,32,847	70,27,305
39	SECL241022000780	3,846	May-24	3,505	37,11,544	30,56,240	-	1,33,234	1,33,234	70,54,252
40	SECL241022000810	3,769	May-24	3,417	36,37,182	30,08,239	-	1,30,565	1,30,565	69,06,551
41	SECL241222000595	3,757	May-24	3,573	36,25,071	30,06,846	-	1,31,661	1,31,661	68,95,239
42	SECL241222000594	3,517	May-24	3,535	33,93,818	27,74,043	-	1,23,262	1,23,262	64,14,386
43	SECL241222000610	3,684	May-24	3,553	35,55,504	29,27,917	-	1,29,134	1,29,134	67,41,689
44	SECL241222000870	3,830	May-24	4,084	36,96,153	30,98,832	-	1,34,243	1,34,243	70,63,476
45	SECL241222000947	4,090	May-24	3,221	39,46,416	33,17,010	-	1,43,332	1,43,332	75,50,089
46	SECL241222000989	3,807	May-24	3,529	36,73,880	30,77,860	-	1,33,434	1,33,434	70,18,609
47	SECL240922000074	3,935	May-24	3,304	32,54,353	33,14,292	-	1,27,415	1,27,415	68,23,475
48	SECL240922000091	3,903	May-24	2,597	32,28,161	32,90,171	-	1,26,390	1,26,390	67,71,115
49	SECL240922000093	3,836	May-24	2,812	31,72,670	32,28,258	-	1,24,217	1,24,217	66,49,362
50	SECL240922000111	3,720	May-24	3,366	30,76,399	30,80,184	-	1,20,448	1,20,448	63,97,478
51	SECL240922000105	3,915	May-24	3,144	32,37,680	32,90,449	-	1,26,763	1,26,763	67,81,656
52	SECL240922000108	3,687	May-24	3,488	30,49,356	30,76,218	-	1,19,389	1,19,389	63,64,353
53	SECL240922000112	3,722	May-24	3,512	30,77,763	30,82,140	-	1,20,501	1,20,501	64,00,904
54	SECL240922000117	3,882	May-24	3,453	32,10,356	32,55,091	-	1,25,693	1,25,693	67,16,834
55	SECL240922000124	3,688	May-24	3,521	30,50,150	30,68,962	-	1,19,420	1,19,420	63,57,951
56	SECL240922000126	3,873	May-24	3,164	32,03,062	32,42,809	-	1,25,407	1,25,407	65,96,685
57	SECL240922000137	3,761	May-24	3,421	31,10,380	31,25,241	-	1,21,778	1,21,778	64,79,177
58	SECL240922000140	3,678	May-24	3,068	30,41,623	31,00,298	-	1,19,087	1,19,087	63,80,095
59	SECL240922000160	3,882	May-24	3,543	32,10,414	32,81,284	-	1,25,695	1,25,695	67,43,089
60	SECL241022000397	3,870	May-24	3,979	37,34,396	32,09,024	-	1,37,634	1,37,634	72,18,688
61	SECL241022000401	3,881	May-24	3,304	37,45,078	32,22,691	-	1,38,028	1,38,028	72,43,825
62	SECL241022000611	4,076	May-24	3,530	39,33,234	33,92,635	-	1,44,962	1,44,962	76,15,793
63	SECL241022000662	3,920	May-24	3,149	37,82,327	32,32,560	-	1,39,401	1,39,401	72,93,689
64	SECL241022000721	3,846	May-24	3,264	37,11,728	31,92,414	-	1,36,799	1,36,799	71,77,740
65	SECL241022000673	3,922	May-24	3,764	37,84,923	32,75,555	-	1,39,496	1,39,496	73,39,470
66	SECL241022000727	3,913	May-24	3,658	37,75,563	32,67,454	-	1,39,151	1,39,151	73,21,318
67	SECL241022000735	3,911	May-24	3,265	37,73,681	32,65,825	-	1,39,082	1,39,082	73,17,670
68	SECL241022000783	3,844	May-24	3,043	37,09,219	32,10,039	-	1,36,706	1,36,706	71,92,669
1	SECL241022000990	3,637	Jun-24	3,706	35,09,850	30,37,500	-	1,29,358	1,29,358	68,06,066
2	SECL241022001010	3,853	Jun-24	3,845	37,18,386	32,17,972	-	1,37,044	1,37,044	72,10,447
3	SECL241022001039	3,656	Jun-24	3,799	35,27,895	30,53,117	-	1,30,023	1,30,023	68,41,059

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

4	SECL241022001057	3,910	Jun-24	3,466	37,72,764	32,65,032	-	1,39,048	1,39,048	73,15,892
5	SECL241022001130	3,791	Jun-24	3,327	36,58,412	31,66,069	-	1,34,834	1,34,834	70,94,148
6	SECL241022001132	3,845	Jun-24	3,363	37,10,136	32,10,832	-	1,36,740	1,36,740	71,94,448
7	SECL241022001195	3,714	Jun-24	3,537	35,84,396	31,02,014	-	1,32,106	1,32,106	69,50,622
8	SECL241022001215	3,853	Jun-24	3,214	37,18,435	32,18,014	-	1,37,046	1,37,046	72,10,541
9	SECL241022001241	3,917	Jun-24	3,471	37,80,146	32,71,421	-	1,39,320	1,39,320	73,30,207
10	SECL241022001281	3,723	Jun-24	3,674	35,92,502	31,09,029	-	1,32,404	1,32,404	69,56,339
11	SECL241022001282	3,709	Jun-24	3,457	35,79,185	30,97,505	-	1,31,914	1,31,914	69,40,515
12	SECL241022001290	3,931	Jun-24	3,456	37,93,656	32,83,113	-	1,39,818	1,39,818	73,56,405
13	SECL241022001292	3,864	Jun-24	3,473	37,28,422	32,26,658	-	1,37,414	1,37,414	72,29,908
14	SECL241022001305	3,845	Jun-24	3,209	37,10,859	32,11,458	-	1,36,767	1,36,767	71,95,853
15	SECL241022001319	3,735	Jun-24	3,334	36,03,841	31,18,842	-	1,32,822	1,32,822	69,88,327
16	SECL241022001366	3,909	Jun-24	3,440	37,72,040	32,64,406	-	1,39,021	1,39,021	73,14,488
17	SECL241022001407	3,721	Jun-24	3,595	35,90,765	31,07,526	-	1,32,340	1,32,340	69,62,971
18	SECL241022001420	3,921	Jun-24	3,642	37,84,055	32,74,803	-	1,39,464	1,39,464	73,37,786
19	SECL241022000965	3,707	Jun-24	3,494	35,77,352	29,58,755	-	1,28,417	1,28,417	67,92,941
20	SECL241022001044	3,887	Jun-24	3,601	37,51,052	30,94,467	-	1,34,652	1,34,652	71,14,823
21	SECL241022001093	3,902	Jun-24	3,531	37,65,575	31,14,431	-	1,35,174	1,35,174	71,50,356
22	SECL241022001144	3,919	Jun-24	3,266	37,81,883	31,27,919	-	1,35,759	1,35,759	71,81,320
23	SECL241022001180	3,911	Jun-24	3,887	37,74,405	31,21,734	-	1,35,491	1,35,491	71,67,120
24	SECL241222001139	3,848	Jun-24	3,363	37,13,127	29,91,418	-	1,31,300	1,31,300	69,67,145
25	SECL241222001127	3,898	Jun-24	3,671	37,61,425	30,30,329	-	1,33,008	1,33,008	70,57,770
26	SECL241222001122	3,765	Jun-24	3,157	36,32,743	29,26,658	-	1,28,458	1,28,458	68,16,316
27	SECL241222001204	3,640	Jun-24	2,987	35,12,938	28,30,139	-	1,24,221	1,24,221	65,91,519
28	SECL241222001221	3,913	Jun-24	3,341	37,76,093	30,42,146	-	1,33,527	1,33,527	70,85,293
29	SECL241222001225	3,840	Jun-24	3,858	37,05,552	29,85,315	-	1,31,032	1,31,032	69,52,931
30	SECL241222001302	3,902	Jun-24	3,677	37,65,285	30,33,439	-	1,33,144	1,33,144	70,65,012
31	SECL241222001301	3,897	Jun-24	3,453	37,60,219	30,29,357	-	1,32,965	1,32,965	70,55,506
32	SECL241222001307	3,918	Jun-24	3,130	37,80,677	30,45,839	-	1,33,689	1,33,689	70,93,890
33	SECL241222001321	3,848	Jun-24	3,429	37,13,658	29,91,846	-	1,31,319	1,31,319	69,68,140
34	SECL241222001502	3,707	Jun-24	3,557	35,77,303	28,81,994	-	1,26,497	1,26,497	67,12,291
35	SECL240922000190	3,457	Jun-24	3,507	28,58,674	28,77,709	-	1,11,924	1,11,924	59,60,232
36	SECL240922000199	3,807	Jun-24	3,617	31,48,025	31,93,925	-	1,23,252	1,23,252	65,88,454
37	SECL240922000222	3,848	Jun-24	3,038	31,82,031	32,28,371	-	1,24,584	1,24,584	66,59,571
38	SECL240922000225	3,744	Jun-24	2,966	30,96,056	31,41,107	-	1,21,218	1,21,218	64,79,600
39	SECL240922000233	3,706	Jun-24	3,178	30,65,234	30,92,026	-	1,20,011	1,20,011	63,97,383
40	SECL240922000241	3,893	Jun-24	3,042	32,19,321	32,71,871	-	1,26,044	1,26,044	67,43,279
41	SECL240922000244	4,012	Jun-24	3,185	33,17,552	33,73,635	-	1,29,890	1,29,890	69,50,966
42	SECL240922000245	3,898	Jun-24	3,135	32,23,853	32,88,220	-	1,26,221	1,26,221	67,64,518
43	SECL241022000956	3,721	Jun-24	3,410	35,91,132	30,79,940	-	1,32,354	1,32,354	69,35,780
44	SECL241022001016	3,803	Jun-24	3,708	36,69,441	31,49,036	-	1,35,240	1,35,240	70,88,957
45	SECL241022001301	3,926	Jun-24	3,570	37,88,165	32,47,080	-	1,39,616	1,39,616	73,14,477
46	SECL241022001334	4,127	Jun-24	3,530	39,82,960	34,36,655	-	1,46,795	1,46,795	77,13,209
47	SECL241122000313	4,060	Jun-24	2,354	39,18,141	33,21,414	-	1,42,670	1,42,670	75,28,896
48	SECL241222001175	3,777	Jun-24	3,523	36,44,824	30,52,995	-	1,32,379	1,32,379	69,62,577

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

49	SECL241222001213	4,059	Jun-24	3,521	39,16,501	32,98,377	-	1,42,246	1,42,246	74,90,370
50	SECL241222001314	3,842	Jun-24	3,517	37,07,163	31,19,458	-	1,34,643	1,34,643	70,95,907
51	SECL241222001435	3,646	Jun-24	3,777	35,18,660	29,18,359	-	1,27,796	1,27,796	66,92,611
52	SECL241222001492	3,665	Jun-24	3,440	35,37,053	29,58,151	-	1,28,464	1,28,464	67,52,132
1	SECL241022001423	3,899	Jul-24	3,271	37,62,873	32,56,472	-	1,38,684	1,38,684	72,96,715
2	SECL241022001437	3,903	Jul-24	3,651	37,65,961	32,59,144	-	1,38,797	1,38,797	73,02,699
3	SECL241022001448	3,787	Jul-24	3,785	36,54,359	31,62,561	-	1,34,684	1,34,684	70,86,288
4	SECL241022001466	3,906	Jul-24	3,876	37,69,676	32,62,360	-	1,38,934	1,38,934	73,09,964
5	SECL241022001468	3,850	Jul-24	3,782	37,15,154	32,15,175	-	1,36,925	1,36,925	72,04,179
6	SECL241022001482	3,788	Jul-24	3,648	36,55,806	31,63,814	-	1,34,737	1,34,737	70,89,094
7	SECL241022001499	3,910	Jul-24	3,976	37,73,440	32,65,617	-	1,39,073	1,39,073	73,17,203
8	SECL241022001537	3,854	Jul-24	4,193	37,18,917	32,18,432	-	1,37,063	1,37,063	72,11,473
9	SECL241022001573	3,851	Jul-24	2,975	37,15,877	32,15,801	-	1,36,951	1,36,951	72,05,580
10	SECL241022001596	3,792	Jul-24	3,220	36,58,991	31,66,570	-	1,34,855	1,34,855	70,95,271
11	SECL241022001609	3,859	Jul-24	3,568	37,23,935	32,22,774	-	1,37,248	1,37,248	72,21,205
12	SECL241022001617	3,851	Jul-24	3,816	37,16,649	32,16,469	-	1,36,980	1,36,980	72,07,078
13	SECL241022001620	3,869	Jul-24	3,183	37,33,199	32,30,792	-	1,37,590	1,37,590	72,39,171
14	SECL241022001633	3,589	Jul-24	3,342	34,63,578	29,97,456	-	1,27,653	1,27,653	67,16,340
15	SECL241022001664	3,602	Jul-24	3,129	34,76,123	30,08,312	-	1,28,115	1,28,115	67,40,665
16	SECL241222001558	3,848	Jul-24	3,518	37,13,031	29,91,340	-	1,31,297	1,31,297	69,66,969
17	SECL241222001562	3,861	Jul-24	3,160	37,25,431	30,01,331	-	1,31,735	1,31,735	69,90,231
18	SECL241222001576	3,786	Jul-24	3,216	36,53,104	29,43,062	-	1,29,178	1,29,178	68,50,532
19	SECL241222001701	3,845	Jul-24	3,209	37,10,473	29,89,280	-	1,31,206	1,31,206	69,62,166
20	SECL241222001700	3,859	Jul-24	3,260	37,24,321	30,00,436	-	1,31,696	1,31,696	69,88,149
21	SECL241222001740	3,847	Jul-24	2,977	37,11,873	29,90,408	-	1,31,256	1,31,256	69,64,792
22	SECL241222001764	3,776	Jul-24	2,691	36,43,406	29,35,248	-	1,28,835	1,28,835	68,36,324
23	SECL241222001797	3,591	Jul-24	2,438	34,65,315	27,91,773	-	1,22,537	1,22,537	65,02,162
24	SECL241022001521	3,767	Jul-24	3,955	36,35,348	31,23,185	-	1,33,983	1,33,983	70,26,490
25	SECL241022001591	4,013	Jul-24	3,048	38,72,159	33,34,376	-	1,42,711	1,42,711	74,91,957
26	SECL241022001700	3,972	Jul-24	3,046	38,32,507	33,11,822	-	1,41,250	1,41,250	74,26,829
27	SECL241022001554	3,868	Jul-24	3,636	37,32,813	30,75,436	-	1,33,998	1,33,998	70,76,345
28	SECL241022001601	3,730	Jul-24	3,170	35,98,968	29,76,633	-	1,29,193	1,29,193	68,33,987
29	SECL241222001526	3,837	Jul-24	3,148	37,02,483	31,16,135	-	1,34,473	1,34,473	70,87,564
30	SECL241222001551	3,893	Jul-24	3,215	37,57,141	31,53,101	-	1,36,458	1,36,458	71,83,158
31	SECL241222001578	3,844	Jul-24	2,979	37,09,730	31,00,512	-	1,34,736	1,34,736	70,79,714
32	SECL241222001640	3,818	Jul-24	3,252	36,83,936	30,84,185	-	1,33,799	1,33,799	70,35,718
33	SECL241222001626	3,805	Jul-24	3,367	36,72,240	30,93,162	-	1,33,374	1,33,374	70,32,150
34	SECL241222001724	3,701	Jul-24	3,051	35,71,166	30,04,110	-	1,29,703	1,29,703	68,34,682
35	SECL240922000251	3,661	Jul-24	3,208	30,28,027	30,73,133	-	1,18,554	1,18,554	63,38,368
36	SECL240922000269	3,821	Jul-24	3,477	31,59,884	32,15,675	-	1,23,717	1,23,717	66,22,993
37	SECL241122000450	4,084	Jul-24	3,382	39,40,877	33,10,072	-	1,43,498	1,43,498	75,37,045
38	SECL241122000485	3,734	Jul-24	2,691	36,03,638	30,38,829	-	1,31,218	1,31,218	69,04,906
39	SECL241122000493	3,498	Jul-24	3,609	33,75,985	28,45,977	-	1,22,929	1,22,929	64,67,820
40	SECL241122000526	4,076	Jul-24	3,210	39,33,388	33,34,339	-	1,43,225	1,43,225	75,54,178
41	SECL241122000532	3,835	Jul-24	2,825	37,01,219	31,13,585	-	1,34,772	1,34,772	70,84,348

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

1	SECL241122000542	3,481	Aug-24	3,886	33,59,512	28,22,344	-	1,22,329	1,22,329	64,26,514
2	SECL241122000621	3,755	Aug-24	3,552	36,23,459	30,69,008	-	1,31,940	1,31,940	69,56,348
3	SECL241022001855	3,846	Aug-24	3,287	37,11,101	30,69,376	-	1,33,218	1,33,218	70,46,913
4	SECL241222002007	4,128	Aug-24	2,451	39,83,231	32,09,023	-	1,40,851	1,40,851	74,73,955
5	SECL241222002009	3,783	Aug-24	2,733	36,50,643	29,41,079	-	1,29,091	1,29,091	68,49,905
6	SECL241222002067	3,844	Aug-24	3,077	37,09,219	29,88,270	-	1,31,162	1,31,162	69,59,812
1	SECL241222002269	3,943	Sep-24	2,533	38,05,381	31,56,211	-	1,38,210	1,38,210	72,38,014
2	SECL241222002284	4,146	Sep-24	2,674	40,01,180	33,76,896	-	1,45,321	1,45,321	76,68,717
3	SECL241222002306	3,989	Sep-24	3,152	38,49,395	32,28,102	-	1,39,808	1,39,808	73,57,112
4	SECL241222002318	4,088	Sep-24	3,150	39,44,621	33,10,745	-	1,43,267	1,43,267	75,41,900
5	SECL241222002345	4,108	Sep-24	2,981	39,63,950	33,29,303	-	1,43,969	1,43,969	75,81,191
6	SECL241222002368	4,051	Sep-24	3,061	39,09,128	32,80,779	-	1,41,978	1,41,978	74,73,865
7	SECL241222002369	4,135	Sep-24	3,039	39,90,391	33,67,791	-	1,44,929	1,44,929	76,48,039
8	SECL241022002091	4,134	Sep-24	3,515	39,88,876	34,52,040	-	1,47,013	1,47,013	77,34,942
9	SECL241022002106	4,128	Sep-24	3,501	39,83,665	34,47,492	-	1,46,821	1,46,821	77,24,798
10	SECL241022002133	4,197	Sep-24	3,548	40,50,346	35,05,219	-	1,49,279	1,49,279	78,54,123
11	SECL241022002085	4,015	Sep-24	3,544	38,74,186	33,45,480	-	1,42,786	1,42,786	75,05,237
12	SECL241022002149	4,095	Sep-24	3,341	39,51,800	34,02,929	-	1,45,647	1,45,647	76,46,024
13	SECL241022002152	4,086	Sep-24	3,544	39,42,797	33,98,071	-	1,45,315	1,45,315	76,31,498
14	SECL241022002218	4,220	Sep-24	2,481	40,72,252	35,15,430	-	1,50,086	1,50,086	78,87,854
15	SECL241222002374	3,772	Sep-24	3,142	36,39,691	29,32,255	-	1,28,703	1,28,703	68,29,352
16	SECL241222002384	3,957	Sep-24	3,424	38,18,216	30,76,081	-	1,35,016	1,35,016	71,64,329
17	SECL240922000442	4,163	Sep-24	3,131	34,43,090	35,06,256	-	1,34,805	1,34,805	72,18,956
18	SECL240922000469	3,819	Sep-24	3,076	31,58,594	32,01,136	-	1,23,666	1,23,666	66,07,065
19	SECL240922000472	4,292	Sep-24	3,321	35,49,856	36,21,917	-	1,38,985	1,38,985	74,49,743
20	SECL241122000788	3,986	Sep-24	2,611	38,46,065	32,37,534	-	1,40,046	1,40,046	73,63,691
21	SECL241022002155	4,262	Sep-24	3,172	41,12,927	34,01,699	-	1,47,643	1,47,643	78,09,911
22	SECL241021014018	982	Sep-24	3,949	9,47,900	7,85,022	-	34,053	34,053	18,01,029
23	SECL241021014108	782	Sep-24	3,949	7,54,842	6,25,138	-	27,117	27,117	14,34,214
24	SECL241021014176	361	Sep-24	3,949	3,48,201	2,88,370	-	12,509	12,509	6,61,589
25	SECL241021014233	302	Sep-24	3,949	2,91,652	2,41,537	-	10,477	10,477	5,54,143
26	SECL241021014300	177	Sep-24	3,949	1,70,409	1,41,128	-	6,122	6,122	3,23,783
			Sep-24							
27	SECL241021014403	488	Sep-24	3,949	4,71,200	3,90,234	-	16,928	16,928	8,95,389
28	SECL241021014446	1,016	Sep-24	3,949	9,80,160	8,11,739	-	35,212	35,212	18,62,323
29	SECL241021014514	557	Sep-24	3,949	5,37,756	4,45,353	-	19,319	19,319	10,21,747
30	SECL241021014577	1,017	Sep-24	3,949	9,80,923	8,12,371	-	35,239	35,239	18,63,771
31	SECL241021014649	757	Sep-24	3,949	7,30,930	6,05,334	-	26,258	26,258	13,88,780
32	SECL241021014719	863	Sep-24	3,949	8,33,094	6,89,944	-	29,928	29,928	15,82,896
33	SECL241021014788	614	Sep-24	3,949	5,92,124	4,90,379	-	21,272	21,272	11,25,047
34	SECL241021014879	967	Sep-24	3,949	9,33,145	7,72,803	-	33,523	33,523	17,72,994
35	SECL241021014936	1,527	Sep-24	3,949	14,73,261	12,20,111	-	52,926	52,926	27,99,220
36	SECL241021015056	1,506	Sep-24	3,949	14,52,882	12,03,233	-	52,194	52,194	27,60,503
37	SECL241021015164	935	Sep-24	3,949	9,01,805	7,46,847	-	32,397	32,397	17,13,446
38	SECL241021013916	29	Sep-24	3,631	27,975	23,168	-	1,005	1,005	53,158

Billwise Coal Details - (Annexure-S)

Monthwise Coal Details for the FY 2024-25

39	SECL241021013920	757	Sep-24	3,631	7,30,872	6,05,286	-	26,256	26,256	13,88,670
40	SECL241021013996	1,087	Sep-24	3,631	10,48,608	8,68,425	-	37,671	37,671	19,92,375
41	SECL241021014091	1,002	Sep-24	3,631	9,67,258	8,01,054	-	34,748	34,748	18,37,808
42	SECL241021014192	440	Sep-24	3,631	4,24,368	3,51,449	-	15,245	15,245	8,06,368
43	SECL241021014239	675	Sep-24	3,631	6,51,066	5,39,194	-	23,389	23,389	12,37,038
44	SECL241021014336	113	Sep-24	3,631	1,09,286	90,508	-	3,926	3,926	2,07,640
45	SECL241021014413	660	Sep-24	3,631	6,36,842	5,27,414	-	22,878	22,878	12,10,013
46	SECL241021014532	367	Sep-24	3,631	3,54,348	2,93,460	-	12,730	12,730	6,73,268
47	SECL241021014576	417	Sep-24	3,631	4,02,009	3,32,932	-	14,442	14,442	7,63,825
48	SECL241021014666	361	Sep-24	3,631	3,48,751	2,88,825	-	12,529	12,529	6,62,634
49	SECL241021014736	437	Sep-24	3,631	4,22,130	3,49,595	-	15,165	15,165	8,02,059
50	SECL241021014816	238	Sep-24	3,631	2,29,709	1,90,238	-	8,252	8,252	4,36,450
51	SECL241021014880	510	Sep-24	3,631	4,91,841	4,07,328	-	17,669	17,669	9,34,507
52	SECL241021014967	942	Sep-24	3,631	9,08,779	7,52,624	-	32,647	32,647	17,26,697
53	SECL241021015068	708	Sep-24	3,631	6,83,625	5,66,158	-	24,559	24,559	12,98,901
54	SECL241021015174	1,007	Sep-24	3,631	9,71,765	8,04,786	-	34,910	34,910	18,46,371
55	SECL241021015289	145	Sep-24	3,631	1,39,713	1,15,706	-	5,019	5,019	2,65,457
1	SECL241022002376	4,064	Oct-24	4,133	39,22,050	33,59,350	-	1,44,550	1,44,550	75,70,499
2	SECL241022002524	4,303	Oct-24	3,256	41,52,154	35,85,677	-	1,53,031	1,53,031	80,43,895
3	SECL241022002365	4,046	Oct-24	3,905	39,04,390	32,29,184	-	1,40,157	1,40,157	74,13,368
4	SECL241022002532	3,896	Oct-24	3,634	37,59,737	31,09,602	-	1,34,964	1,34,964	71,39,267
5	SECL241022002647	3,817	Oct-24	3,828	36,83,839	30,46,829	-	1,32,240	1,32,240	69,95,148
6	SECL241222002492	3,904	Oct-24	2,769	37,67,553	30,35,266	-	1,33,225	1,33,225	70,69,269
7	SECL241222002481	3,922	Oct-24	3,362	37,84,778	30,49,143	-	1,33,834	1,33,834	71,01,583
8	SECL241222002506	4,190	Oct-24	3,217	40,43,061	32,57,224	-	1,42,967	1,42,967	75,86,218
9	SECL241222002505	3,897	Oct-24	3,413	37,60,798	30,29,824	-	1,32,986	1,32,986	70,56,596
10	SECL241222002527	4,035	Oct-24	3,264	38,93,872	31,37,032	-	1,37,691	1,37,691	73,06,286
11	SECL241222002564	4,186	Oct-24	3,431	40,39,104	32,54,036	-	1,42,827	1,42,827	75,78,794
12	SECL241222002576	4,132	Oct-24	3,308	39,86,898	32,11,977	-	1,40,981	1,40,981	74,80,836
13	SECL241222002600	4,110	Oct-24	3,254	39,66,102	31,95,223	-	1,40,245	1,40,245	74,41,815
14	SECL241222002662	3,910	Oct-24	3,346	37,73,005	30,39,658	-	1,33,417	1,33,417	70,79,697
15	SECL241222002671	4,198	Oct-24	3,238	40,51,504	32,64,026	-	1,43,265	1,43,265	76,02,060
16	SECL241222002689	4,257	Oct-24	3,177	41,07,909	33,09,467	-	1,45,260	1,45,260	77,07,896
17	SECL241222002699	3,893	Oct-24	2,931	37,56,359	30,26,247	-	1,32,829	1,32,829	70,48,264
18	SECL241222002807	3,782	Oct-24	3,179	36,49,485	29,40,146	-	1,29,050	1,29,050	68,47,738
19	SECL241222002833	3,584	Oct-24	3,157	34,58,271	27,86,097	-	1,22,288	1,22,288	64,88,944
20	SECL241222002601	3,754	Oct-24	3,304	36,22,485	30,16,285	-	1,31,567	1,31,567	69,01,904
21	SECL241222002690	3,873	Oct-24	2,855	37,37,860	30,92,979	-	1,35,758	1,35,758	71,02,359
22	SECL241022002426	4,064	Oct-24	3,821	39,22,098	33,94,269	-	1,44,552	1,44,552	76,05,470
23	SECL241022002439	3,988	Oct-24	3,670	38,48,372	33,30,465	-	1,41,835	1,41,835	74,62,506
24	SECL241022002472	4,129	Oct-24	3,676	39,84,726	34,48,449	-	1,46,860	1,46,860	77,26,896
25	SECL241022002519	3,919	Oct-24	3,310	37,81,401	32,72,506	-	1,39,366	1,39,366	73,32,639
26	SECL241022002622	3,644	Oct-24	2,999	35,16,074	30,42,887	-	1,29,588	1,29,588	68,18,137
27	SECL241021014936	37	Oct-24	3,921	35,912	29,741	-	1,290	1,290	68,235
28	SECL241021015056	274	Oct-24	3,921	2,64,490	2,19,043	-	9,502	9,502	5,02,537

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Monthwise Coal Details for the FY 2024-25

29	SECL241021015164	1,382	Oct-24	3,921	13,33,676	11,04,510	-	47,912	47,912	25,34,010
30	SECL241021015253	1,559	Oct-24	3,921	15,04,126	12,45,672	-	54,035	54,035	28,57,868
31	SECL241021015352	1,231	Oct-24	3,921	11,87,973	9,83,843	-	42,677	42,677	22,57,170
32	SECL241021015480	1,252	Oct-24	3,921	12,08,547	10,00,882	-	43,416	43,416	22,96,263
33	SECL241021015542	2,507	Oct-24	3,921	24,19,342	20,03,626	-	86,914	86,914	45,96,796
34	SECL241021015647	1,731	Oct-24	3,921	16,70,299	13,83,292	-	60,005	60,005	31,73,601
35	SECL241021015739	2,229	Oct-24	3,921	21,50,667	17,81,117	-	77,262	77,262	40,86,308
36	SECL241021015850	1,581	Oct-24	3,921	15,25,858	12,63,670	-	54,816	54,816	28,99,160
			Oct-24							
37	SECL241021015973	2,699	Oct-24	3,921	26,04,207	21,56,726	-	93,555	93,555	49,48,043
38	SECL241021016069	2,524	Oct-24	3,921	24,35,438	20,16,957	-	87,492	87,492	46,27,379
39	SECL241021016422	1,981	Oct-24	3,921	19,11,269	15,82,856	-	68,661	68,661	36,31,447
40	SECL241021016247	3,022	Oct-24	3,921	29,16,616	24,15,454	-	1,04,778	1,04,778	55,41,626
41	SECL241021016345	2,424	Oct-24	3,921	23,38,745	19,36,878	-	84,018	84,018	44,43,659
42	SECL241021016443	1,915	Oct-24	3,921	18,48,129	15,30,565	-	66,393	66,393	35,11,481
43	SECL241021016520	2,395	Oct-24	3,921	23,11,580	19,14,381	-	83,042	83,042	43,92,046
44	SECL241021016615	3,134	Oct-24	3,921	30,24,397	25,04,715	-	1,08,650	1,08,650	57,46,411
			Oct-24							
45	SECL241021015174	642	Oct-24	4,036	6,19,607	5,13,140	-	22,259	22,259	11,77,263
46	SECL241021015289	813	Oct-24	4,036	7,84,410	6,49,625	-	28,180	28,180	14,90,305
47	SECL241021015399	1,047	Oct-24	4,036	10,10,162	8,36,586	-	36,290	36,290	19,19,328
48	SECL241021015482	665	Oct-24	4,036	6,41,397	5,31,186	-	23,042	23,042	12,18,667
49	SECL241021015587	845	Oct-24	4,036	8,15,444	6,75,327	-	29,294	29,294	15,49,359
50	SECL241021015640	1,025	Oct-24	4,036	9,89,173	8,19,204	-	35,536	35,536	18,79,449
51	SECL241021015827	1,432	Oct-24	4,036	13,82,247	11,44,735	-	49,656	49,656	26,26,293
52	SECL241021015845	536	Oct-24	4,036	5,17,520	4,28,594	-	18,592	18,592	9,83,298
53	SECL241021015982	701	Oct-24	4,036	6,76,590	5,60,332	-	24,306	24,306	12,85,534
54	SECL241021016076	1,341	Oct-24	4,036	12,93,785	10,71,474	-	46,479	46,479	24,58,217
55	SECL241021016160	507	Oct-24	4,036	4,88,859	4,04,859	-	17,562	17,562	9,28,842
56	SECL241021016248	982	Oct-24	4,036	9,47,263	7,84,495	-	34,030	34,030	17,99,818
57	SECL241021016386	950	Oct-24	4,036	9,16,364	7,58,905	-	32,920	32,920	17,41,109
58	SECL241021016461	454	Oct-24	4,036	4,37,811	3,62,582	-	15,728	15,728	8,31,849
59	SECL241021016530	1,290	Oct-24	4,036	12,45,072	10,31,131	-	44,729	44,729	23,65,663
			Oct-24							
60	SECL241021016620	1,142	Oct-24	4,036	11,01,702	9,12,397	-	39,578	39,578	20,93,254
61	SECL241021016742	925	Oct-24	4,036	8,92,625	7,39,245	-	32,067	32,067	16,96,009
62	SECL241021016826	3,224	Oct-24	4,036	31,11,266	25,76,657	-	1,11,771	1,11,771	59,11,466
63	SECL241021016902	2,163	Oct-24	4,036	20,87,054	17,28,435	-	74,976	74,976	39,65,441
64	SECL241021017032	3,051	Oct-24	4,036	29,43,810	24,37,975	-	1,05,755	1,05,755	55,93,295
65	SECL241021017170	3,551	Oct-24	4,036	34,26,802	28,37,975	-	1,23,106	1,23,106	65,10,984
66	SECL241021017279	202	Oct-24	4,036	1,94,756	1,61,291	-	6,997	6,997	3,70,042
67	SECL241021017204	643	Oct-24	3,984	6,20,476	5,13,859	-	22,290	22,290	11,78,915
68	SECL241021017280	790	Oct-24	3,984	7,62,804	6,31,731	-	27,403	27,403	14,49,341
69	SECL241021017465	1,310	Oct-24	3,984	12,64,575	10,47,283	-	45,429	45,429	24,02,715
70	SECL241021017564	1,370	Oct-24	3,984	13,21,857	10,94,722	-	47,487	47,487	25,11,553

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71	SECL241021017686	1,420	Oct-24	3,984	13,70,011	11,34,602	-	49,217	49,217	26,03,046
72	SECL241021017748	1,304	Oct-24	3,984	12,58,215	10,42,016	-	45,201	45,201	23,90,633
73	SECL241021017913	1,362	Oct-24	3,984	13,14,253	10,88,425	-	47,214	47,214	24,97,105
74	SECL241021017994	1,113	Oct-24	3,984	10,74,074	8,89,516	-	38,586	38,586	20,40,762
75	SECL241021018125	652	Oct-24	3,984	6,29,074	5,20,980	-	22,599	22,599	11,95,253
76	SECL241021018301	1,149	Oct-24	3,984	11,08,534	9,18,055	-	39,823	39,823	21,06,235
77	SECL241021018224	897	Oct-24	3,984	8,65,267	7,16,588	-	31,084	31,084	16,44,024
78	SECL241021018486	566	Oct-24	3,984	5,46,306	4,52,434	-	19,626	19,626	10,37,993
79	SECL241021018564	290	Oct-24	3,984	2,79,686	2,31,628	-	10,048	10,048	5,31,410
80	SECL241121011285	147	Oct-24	3,882	1,42,096	1,15,162	-	5,042	5,042	2,67,342
81	SECL241121011345	151	Oct-24	3,882	1,45,329	1,17,782	-	5,156	5,156	2,73,423
82	SECL241121011373	399	Oct-24	3,882	3,85,440	3,12,380	-	13,676	13,676	7,25,173
83	SECL241121011397	187	Oct-24	3,882	1,80,523	1,46,304	-	6,405	6,405	3,39,637
84	SECL241121011447	672	Oct-24	3,882	6,48,171	5,25,310	-	22,998	22,998	12,19,477
85	SECL241121011487	107	Oct-24	3,882	1,03,400	83,800	-	3,669	3,669	1,94,538
86	SECL241121011521	470	Oct-24	3,882	4,53,811	3,67,791	-	16,102	16,102	8,53,805
87	SECL241121011582	627	Oct-24	3,882	6,04,650	4,90,038	-	21,454	21,454	11,37,596
88	SECL241121011559	30	Oct-24	3,882	28,699	23,259	-	1,018	1,018	53,994
89	SECL241121011628	255	Oct-24	3,882	2,46,278	1,99,596	-	8,738	8,738	4,63,349
90	SECL241121011703	565	Oct-24	3,882	5,44,762	4,41,502	-	19,329	19,329	10,24,922
91	SECL241121011828	765	Oct-24	3,882	7,38,177	5,98,255	-	26,192	26,192	13,88,816
92	SECL241121011765	115	Oct-24	3,882	1,10,985	89,947	-	3,938	3,938	2,08,808
93	SECL241121011948	740	Oct-24	3,882	7,13,849	5,78,539	-	25,328	25,328	13,43,046
94	SECL241121012039	979	Oct-24	3,882	9,44,455	7,65,433	-	33,511	33,511	17,76,911
95	SECL241121012040	186	Oct-24	3,882	1,79,133	1,45,178	-	6,356	6,356	3,37,023
1	SECL241022002689	4,106	Nov-24	3,505	39,62,676	34,29,386	-	1,46,047	1,46,047	76,84,156
2	SECL241022002807	3,923	Nov-24	3,545	37,85,724	32,34,728	-	1,39,526	1,39,526	72,99,504
3	SECL241022002698	3,975	Nov-24	3,541	38,36,261	31,72,894	-	1,37,711	1,37,711	72,84,577
4	SECL241022002699	4,088	Nov-24	3,456	39,44,534	32,62,386	-	1,41,598	1,41,598	74,90,116
5	SECL241022002838	3,783	Nov-24	3,373	36,50,354	30,19,134	-	1,31,037	1,31,037	69,31,567
6	SECL241222002869	3,840	Nov-24	2,874	37,05,552	29,85,315	-	1,31,032	1,31,032	69,52,931
7	SECL241222002870	3,763	Nov-24	2,963	36,31,102	29,25,336	-	1,28,400	1,28,400	68,13,239
8	SECL241222002852	3,900	Nov-24	3,098	37,63,307	30,31,845	-	1,33,074	1,33,074	70,61,300
9	SECL241222002887	3,715	Nov-24	3,030	35,84,879	28,88,097	-	1,26,765	1,26,765	67,26,505
10	SECL241222002878	4,189	Nov-24	2,838	40,41,951	32,56,330	-	1,42,928	1,42,928	75,84,136
11	SECL241222002876	3,837	Nov-24	2,337	37,02,802	29,83,100	-	1,30,935	1,30,935	69,47,771
12	SECL241222002966	3,699	Nov-24	3,391	35,69,390	28,75,619	-	1,26,217	1,26,217	66,97,443
13	SECL241222002987	3,908	Nov-24	2,353	37,71,606	30,38,531	-	1,33,368	1,33,368	70,76,873
14	SECL241222003018	3,983	Nov-24	2,557	38,43,643	30,96,566	-	1,35,915	1,35,915	72,12,040
15	SECL241222003126	3,853	Nov-24	2,816	37,18,435	29,95,694	-	1,31,488	1,31,488	69,77,105
16	SECL241222003143	4,048	Nov-24	3,018	39,06,465	31,47,178	-	1,38,137	1,38,137	73,29,916
17	SECL241222003137	3,713	Nov-24	3,652	35,82,563	28,86,231	-	1,26,683	1,26,683	67,22,160
18	SECL240922000627	3,849	Nov-24	3,439	31,82,842	32,39,598	-	1,24,616	1,24,616	66,71,673
19	SECL240922000635	3,662	Nov-24	3,461	30,28,507	30,77,936	-	1,18,573	1,18,573	63,43,589
20	SECL241222002902	4,085	Nov-24	2,979	39,41,562	33,26,580	-	1,43,156	1,43,156	75,54,456

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Monthwise Coal Details for the FY 2024-25										
21	SECL241222002928	3,800	Nov-24	2,779	36,67,309	30,73,389	-	1,33,195	1,33,195	70,07,068
22	SECL241222002957	3,738	Nov-24	2,628	36,06,909	30,36,728	-	1,31,001	1,31,001	69,05,636
23	SECL241222002971	3,838	Nov-24	2,737	37,03,390	31,21,249	-	1,34,506	1,34,506	70,93,651
24	SECL241222002991	4,055	Nov-24	2,851	39,13,046	32,91,254	-	1,42,120	1,42,120	74,88,540
25	SECL241222003039	3,707	Nov-24	2,871	35,77,602	29,96,881	-	1,29,937	1,29,937	68,34,557
26	SECL241122000964	3,661	Nov-24	2,580	35,32,547	29,64,940	-	1,28,630	1,28,630	67,54,747
27	SECL241122000980	3,603	Nov-24	2,877	34,76,548	28,96,183	-	1,26,591	1,26,591	66,25,913
28	SECL241122000982	3,878	Nov-24	2,419	37,42,405	31,50,554	-	1,36,271	1,36,271	71,65,501
29	SECL241122000998	3,769	Nov-24	3,341	36,36,738	30,62,506	-	1,32,424	1,32,424	69,64,093
30	SECL241022002933	3,976	Nov-24	3,390	38,37,130	33,20,735	-	1,41,420	1,41,420	74,40,705
31	SECL241022002751	3,858	Nov-24	3,204	37,22,970	32,21,939	-	1,37,213	1,37,213	72,19,335
32	SECL241022002795	3,947	Nov-24	3,386	38,08,855	32,96,266	-	1,40,378	1,40,378	73,85,877
33	SECL241022002949	3,910	Nov-24	3,675	37,73,488	32,65,658	-	1,39,075	1,39,075	73,17,296
34	SECL241022003016	3,777	Nov-24	3,930	36,44,516	31,54,043	-	1,34,321	1,34,321	70,67,201
35	SECL241022003035	3,709	Nov-24	3,455	35,78,944	30,97,296	-	1,31,905	1,31,905	69,40,050
36	SECL241021018486	62	Nov-24	3,760	60,312	49,949	-	2,167	2,167	1,14,595
37	SECL241021018564	670	Nov-24	3,760	6,46,897	5,35,741	-	23,239	23,239	12,29,116
38	SECL241021018663	898	Nov-24	3,760	8,66,445	7,17,563	-	31,127	31,127	16,46,262
39	SECL241021018764	1,213	Nov-24	3,760	11,70,217	9,69,138	-	42,039	42,039	22,23,433
40	SECL241021018891	848	Nov-24	3,760	8,17,944	6,77,396	-	29,384	29,384	15,54,108
41	SECL241021018960	260	Nov-24	3,760	2,50,813	2,07,716	-	9,010	9,010	4,76,549
42	SECL241021019092	1,134	Nov-24	3,760	10,94,735	9,06,626	-	39,328	39,328	20,80,017
43	SECL241021019227	1,185	Nov-24	3,760	11,43,100	9,46,681	-	41,065	41,065	21,71,917
44	SECL241021019313	865	Nov-24	3,760	8,34,407	6,91,030	-	29,976	29,976	15,85,389
45	SECL241121012040	318	Nov-24	4,013	3,07,111	2,48,898	-	10,897	10,897	5,77,803
46	SECL241121012096	74	Nov-24	4,013	71,806	58,195	-	2,548	2,548	1,35,097
47	SECL241121012117	771	Nov-24	4,013	7,44,044	6,03,010	-	26,400	26,400	13,99,854
48	SECL241121012110	137	Nov-24	4,013	1,32,437	1,07,333	-	4,699	4,699	2,49,158
49	SECL241121012228	715	Nov-24	4,013	6,89,850	5,59,088	-	24,477	24,477	12,97,892
50	SECL241121012270	638	Nov-24	4,013	6,15,467	4,98,805	-	21,838	21,838	11,57,949
51	SECL241121012328	189	Nov-24	4,013	1,82,250	1,47,704	-	6,466	6,466	3,42,886
52	SECL241121012357	551	Nov-24	4,013	5,32,120	4,31,257	-	18,880	18,880	10,01,137
53	SECL241121012731	1,208	Nov-24	4,013	11,66,164	9,45,117	-	41,377	41,377	21,94,035
54	SECL241121012420	198	Nov-24	4,013	1,91,138	1,54,907	-	6,782	6,782	3,59,609
55	SECL241121012462	984	Nov-24	4,013	9,49,792	7,69,758	-	33,700	33,700	17,86,950
56	SECL241121012510	38	Nov-24	4,013	36,323	29,438	-	1,289	1,289	68,334
57	SECL241121012548	697	Nov-24	4,013	6,72,779	5,45,253	-	23,871	23,871	12,65,774
58	SECL241121012613	38	Nov-24	4,013	36,506	29,586	-	1,295	1,295	68,682
59	SECL241121012627	420	Nov-24	4,013	4,04,933	3,28,178	-	14,368	14,368	7,61,847
60	SECL241121012793	477	Nov-24	4,013	4,60,402	3,73,132	-	16,336	16,336	8,66,206
61	SECL241121012824	558	Nov-24	4,013	5,38,374	4,36,325	-	19,102	19,102	10,12,902
62	SECL241121012901	404	Nov-24	4,013	3,90,314	3,16,330	-	13,849	13,849	7,34,341
			Nov-24							
63	SECL241121012936	114	Nov-24	4,013	1,09,778	88,970	-	3,895	3,895	2,06,538
64	SECL241121012980	106	Nov-24	4,013	1,02,377	82,971	-	3,632	3,632	1,92,612

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65	SECL241121013010	870	Nov-24	4,013	8,39,502	6,80,374	-	29,787	29,787	15,79,450
66	SECL241121013072	38	Nov-24	4,013	36,602	29,664	-	1,299	1,299	68,869
67	SECL241121013081	603	Nov-24	4,013	5,81,953	4,71,644	-	20,649	20,649	10,96,894
68	SECL241121013144	75	Nov-24	4,013	72,462	58,727	-	2,571	2,571	1,36,331
69	SECL241121013151	660	Nov-24	4,013	6,37,199	5,16,418	-	22,609	22,609	11,98,835
70	SECL241121013203	289	Nov-24	4,013	2,79,213	2,26,288	-	9,907	9,907	5,25,315
71	SECL241121013236	629	Nov-24	4,013	6,06,551	4,91,579	-	21,521	21,521	11,41,172
72	SECL241121013279	388	Nov-24	4,013	3,74,526	3,03,535	-	13,289	13,289	7,04,639
73	SECL241121013326	1,185	Nov-24	4,013	11,43,178	9,26,488	-	40,562	40,562	21,50,799
74	SECL241121013302	564	Nov-24	4,013	5,43,778	4,40,704	-	19,294	19,294	10,23,070
75	SECL241121013372	2,015	Nov-24	4,013	19,44,301	15,75,758	-	68,987	68,987	36,58,034
76	SECL241121013515	2,767	Nov-24	4,013	26,69,798	21,63,737	-	94,728	94,728	50,22,991
77	SECL241121013517	189	Nov-24	4,013	1,82,491	1,47,900	-	6,475	6,475	3,43,341
78	SECL241121013554	1,426	Nov-24	4,013	13,76,283	11,15,408	-	48,833	48,833	25,89,357
			Nov-24							
79	SECL241321008889	686	Nov-24	3,752	6,14,943	5,02,099	-	21,449	21,449	11,59,920
80	SECL241321008898	62	Nov-24	3,752	55,507	45,321	-	1,936	1,936	1,04,701
81	SECL241321008948	1,104	Nov-24	3,752	9,88,736	8,07,299	-	34,487	34,487	18,65,009
82	SECL241321008956	225	Nov-24	3,752	2,01,663	1,64,657	-	7,034	7,034	3,80,388
83	SECL241321009019	1,070	Nov-24	3,752	9,59,159	7,83,150	-	33,455	33,455	18,09,219
84	SECL241321009025	61	Nov-24	3,752	54,226	44,275	-	1,891	1,891	1,02,283
85	SECL241321009081	873	Nov-24	3,752	7,82,396	6,38,824	-	27,290	27,290	14,75,800
86	SECL241321009095	31	Nov-24	3,752	27,436	22,401	-	957	957	51,751
87	SECL241321009160	619	Nov-24	3,752	5,54,714	4,52,922	-	19,348	19,348	10,46,331
88	SECL241321009168	249	Nov-24	3,752	2,22,799	1,81,915	-	7,771	7,771	4,20,256
89	SECL241321009239	651	Nov-24	3,752	5,83,735	4,76,618	-	20,360	20,360	11,01,073
90	SECL241321009248	31	Nov-24	3,752	27,355	22,335	-	954	954	51,598
91	SECL241321009313	963	Nov-24	3,752	8,62,642	7,04,344	-	30,089	30,089	16,27,184
92	SECL241321009381	1,392	Nov-24	3,752	12,47,277	10,18,397	-	43,504	43,504	23,52,682
			Nov-24							
93	SECL241321009389	243	Nov-24	3,752	2,17,871	1,77,891	-	7,599	7,599	4,10,961
94	SECL241321009467	1,457	Nov-24	3,752	13,05,454	10,65,899	-	45,534	45,534	24,62,421
95	SECL241321009471	153	Nov-24	3,752	1,37,294	1,12,100	-	4,789	4,789	2,58,972
96	SECL241321009548	912	Nov-24	3,752	8,17,582	6,67,553	-	28,517	28,517	15,42,159
97	SECL241321009555	221	Nov-24	3,752	1,98,132	1,61,774	-	6,911	6,911	3,73,729
98	SECL241321009620	2,047	Nov-24	3,752	18,33,816	14,97,304	-	63,963	63,963	34,59,047
99	SECL241321009687	1,818	Nov-24	3,752	16,28,659	13,29,794	-	56,807	56,807	30,72,068
100	SECL241321009760	1,163	Nov-24	3,752	10,41,770	8,50,602	-	36,336	36,336	19,65,044
101	SECL241321009834	1,688	Nov-24	3,752	15,12,869	12,35,252	-	52,768	52,768	28,53,657
102	SECL241321009840	220	Nov-24	3,752	1,96,977	1,60,831	-	6,870	6,870	3,71,547
103	SECL241321009912	1,735	Nov-24	3,752	15,54,327	12,69,102	-	54,214	54,214	29,31,858
104	SECL241321010003	327	Nov-24	3,752	2,92,660	2,38,956	-	10,208	10,208	5,52,033
105	SECL241321009085	363	Nov-24	3,718	3,24,925	2,65,300	-	11,333	11,333	6,12,892
106	SECL241321009094	192	Nov-24	3,718	1,71,844	1,40,310	-	5,994	5,994	3,24,142
107	SECL241321009157	522	Nov-24	3,718	4,67,622	3,81,812	-	16,310	16,310	8,82,054

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108	SECL241321009167	67	Nov-24	3,718	60,023	49,009	-	2,094	2,094	1,15,220
109	SECL241321009241	398	Nov-24	3,718	3,56,268	2,90,891	-	12,426	12,426	6,72,011
110	SECL241321009247	60	Nov-24	3,718	53,455	43,646	-	1,864	1,864	1,00,829
111	SECL241321009315	402	Nov-24	3,718	3,60,174	2,94,081	-	12,563	12,563	6,79,381
112	SECL241321009386	713	Nov-24	3,718	6,38,454	5,21,295	-	22,269	22,269	12,04,287
			Nov-24							
113	SECL241321009394	186	Nov-24	3,718	1,66,656	1,36,074	-	5,813	5,813	3,14,556
114	SECL241321009469	1,057	Nov-24	3,718	9,47,484	7,73,617	-	33,048	33,048	17,87,198
115	SECL241321009543	565	Nov-24	3,718	5,06,016	4,13,160	-	17,650	17,650	9,54,476
116	SECL241321009554	93	Nov-24	3,718	83,131	67,876	-	2,900	2,900	1,56,807
117	SECL241321009625	1,131	Nov-24	3,718	10,13,304	8,27,359	-	35,344	35,344	19,11,352
118	SECL241321009692	958	Nov-24	3,718	8,58,700	7,01,125	-	29,951	29,951	16,19,727
119	SECL241321009761	780	Nov-24	3,718	6,98,656	5,70,450	-	24,369	24,369	13,17,844
120	SECL241321009764	38	Nov-24	3,718	33,905	27,683	-	1,183	1,183	63,954
121	SECL241321009832	984	Nov-24	3,718	8,81,539	7,19,773	-	30,748	30,748	16,62,808
122	SECL241321009911	782	Nov-24	3,718	7,00,224	5,71,730	-	24,423	24,423	13,20,800
123	SECL241321009917	92	Nov-24	3,718	82,522	67,379	-	2,878	2,878	1,55,656
124	SECL241321010004	3,246	Nov-24	3,718	29,08,174	23,74,514	-	1,01,436	1,01,436	54,85,560
125	SECL241321010072	4,161	Nov-24	3,718	37,28,157	30,44,027	-	1,30,036	1,30,036	70,32,257
			Nov-24							
126	SECL241321010083	140	Nov-24	3,718	1,25,709	1,02,641	-	4,385	4,385	2,37,120
127	SECL241321010142	454	Nov-24	3,718	4,06,435	3,31,852	-	14,176	14,176	7,66,639
			Nov-24							
128	SECL241021020878	411	Nov-24	3,874	3,96,982	3,28,768	-	14,261	14,261	7,54,272
129	SECL241021020970	1,037	Nov-24	3,874	10,00,232	8,28,362	-	35,933	35,933	19,00,460
130	SECL241021021082	919	Nov-24	3,874	8,87,125	7,34,690	-	31,869	31,869	16,85,552
131	SECL241021021235	1,621	Nov-24	3,874	15,64,294	12,95,501	-	56,196	56,196	29,72,182
132	SECL241021021332	901	Nov-24	3,874	8,69,726	7,20,281	-	31,244	31,244	16,52,496
133	SECL241021021489	915	Nov-24	3,874	8,83,172	7,31,416	-	31,727	31,727	16,78,042
			Nov-24							
134	SECL241021021637	425	Nov-24	3,874	4,10,019	3,39,565	-	14,730	14,730	7,79,044
135	SECL241021021722	982	Nov-24	3,874	9,47,871	7,84,998	-	34,052	34,052	18,00,974
136	SECL241021021869	699	Nov-24	3,874	6,74,499	5,58,600	-	24,231	24,231	12,81,563
137	SECL241121013536	37	Nov-24	4,004	35,609	28,859	-	1,263	1,263	66,995
138	SECL241121013575	461	Nov-24	4,004	4,44,662	3,60,376	-	15,777	15,777	8,36,593
139	SECL241121013614	299	Nov-24	4,004	2,88,902	2,34,140	-	10,251	10,251	5,43,544
140	SECL241121013638	762	Nov-24	4,004	7,35,378	5,95,987	-	26,092	26,092	13,83,609
141	SECL241121013689	68	Nov-24	4,004	65,552	53,127	-	2,326	2,326	1,23,331
142	SECL241121013715	1,319	Nov-24	4,004	12,72,989	10,31,694	-	45,168	45,168	23,95,019
143	SECL241121013782	148	Nov-24	4,004	1,42,945	1,15,850	-	5,072	5,072	2,68,940
144	SECL241121013810	1,325	Nov-24	4,004	12,78,586	10,36,230	-	45,366	45,366	24,05,548
145	SECL241121013865	187	Nov-24	4,004	1,80,706	1,46,453	-	6,412	6,412	3,39,983
146	SECL241121013910	1,272	Nov-24	4,004	12,27,287	9,94,654	-	43,546	43,546	23,09,033
147	SECL241121013950	182	Nov-24	4,004	1,75,205	1,41,995	-	6,217	6,217	3,29,635
148	SECL241121013969	599	Nov-24	4,004	5,78,151	4,68,562	-	20,514	20,514	10,87,741

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149	SECL241121014024	506	Nov-24	4,004	4,88,116	3,95,594	-	17,319	17,319	9,18,348
150	SECL241121014060	917	Nov-24	4,004	8,85,059	7,17,296	-	31,403	31,403	16,65,162
151	SECL241121014110	107	Nov-24	4,004	1,03,323	83,738	-	3,666	3,666	1,94,392
152	SECL241121014125	768	Nov-24	4,004	7,40,705	6,00,304	-	26,281	26,281	13,93,571
153	SECL241121014206	38	Nov-24	4,004	36,236	29,367	-	1,286	1,286	68,175
154	SECL241121014207	1,221	Nov-24	4,004	11,78,593	9,55,190	-	41,818	41,818	22,17,420
			Nov-24							
155	SECL241121014258	372	Nov-24	4,004	3,58,700	2,90,708	-	12,727	12,727	6,74,863
156	SECL241121014277	609	Nov-24	4,004	5,87,289	4,75,968	-	20,838	20,838	11,04,934
157	SECL241121014293	217	Nov-24	4,004	2,09,723	1,69,970	-	7,441	7,441	3,94,576
158	SECL241121014314	661	Nov-24	4,004	6,38,029	5,17,090	-	22,638	22,638	12,00,396
159	SECL241121014366	399	Nov-24	4,004	3,85,247	3,12,223	-	13,669	13,669	7,24,809
160	SECL241321010150	707	Nov-24	3,631	6,33,463	5,17,220	-	22,095	22,095	11,94,873
161	SECL241321010163	62	Nov-24	3,631	55,928	45,665	-	1,951	1,951	1,05,496
162	SECL241321010222	3,101	Nov-24	3,631	27,78,182	22,68,376	-	96,902	96,902	52,40,362
			Nov-24							
163	SECL241321010293	2,415	Nov-24	3,631	21,63,688	17,66,643	-	75,468	75,468	40,81,267
164	SECL241321010318	61	Nov-24	3,631	54,244	44,290	-	1,892	1,892	1,02,318
165	SECL241321010365	2,794	Nov-24	3,631	25,03,191	20,43,847	-	87,310	87,310	47,21,658
166	SECL241321010436	1,667	Nov-24	3,631	14,93,435	12,19,384	-	52,090	52,090	28,16,999
167	SECL241321010455	292	Nov-24	3,631	2,61,946	2,13,878	-	9,137	9,137	4,94,097
168	SECL241321010503	1,600	Nov-24	3,631	14,34,003	11,70,858	-	50,017	50,017	27,04,896
169	SECL241321010533	815	Nov-24	3,631	7,30,616	5,96,546	-	25,484	25,484	13,78,130
170	SECL241321010599	2,042	Nov-24	3,631	18,29,713	14,93,954	-	63,819	63,819	34,51,304
171	SECL241321010628	289	Nov-24	3,631	2,59,025	2,11,493	-	9,035	9,035	4,88,587
172	SECL241321010682	1,926	Nov-24	3,631	17,25,472	14,08,842	-	60,184	60,184	32,54,682
173	SECL241321010720	158	Nov-24	3,631	1,41,640	1,15,648	-	4,940	4,940	2,67,168
174	SECL241321010765	2,879	Nov-24	3,631	25,79,324	21,06,009	-	89,966	89,966	48,65,265
175	SECL241321010802	93	Nov-24	3,631	83,516	68,191	-	2,913	2,913	1,57,533
176	SECL241321010866	1,899	Nov-24	3,631	17,01,782	13,89,499	-	59,357	59,357	32,09,994
			Nov-24							
177	SECL241321010906	232	Nov-24	3,631	2,07,442	1,69,376	-	7,235	7,235	3,91,288
178	SECL241321010961	2,241	Nov-24	3,631	20,08,232	16,39,714	-	70,046	70,046	37,88,038
179	SECL241321011005	222	Nov-24	3,631	1,98,491	1,62,067	-	6,923	6,923	3,74,400
180	SECL241321011077	1,022	Nov-24	3,631	9,16,045	7,47,947	-	31,951	31,951	17,27,894
181	SECL241321009989	700	Nov-24	3,519	6,75,442	5,82,582	-	24,845	24,845	13,07,715
182	SECL241321010091	1,882	Nov-24	3,519	18,16,082	15,66,407	-	66,801	66,801	35,16,091
183	SECL241321010164	796	Nov-24	3,519	7,68,304	6,62,678	-	28,261	28,261	14,87,504
184	SECL241321010245	2,864	Nov-24	3,519	27,63,702	23,83,749	-	1,01,658	1,01,658	53,50,767
			Nov-24							
185	SECL241321010322	2,519	Nov-24	3,519	24,31,308	20,97,052	-	89,431	89,431	47,07,222
186	SECL241321010386	2,357	Nov-24	3,519	22,74,688	19,61,965	-	83,670	83,670	44,03,995
187	SECL241321010466	1,761	Nov-24	3,519	16,99,770	14,66,086	-	62,523	62,523	32,90,903
188	SECL241321010561	1,690	Nov-24	3,519	16,30,599	14,06,425	-	59,979	59,979	31,59,982
			Nov-24							

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189	SECL241321010641	1,180	Nov-24	3,519	11,38,555	9,82,027	-	41,880	41,880	22,04,342
190	SECL241321010732	1,503	Nov-24	3,519	14,50,636	12,51,203	-	53,359	53,359	28,08,557
191	SECL241321010811	2,061	Nov-24	3,519	19,89,126	17,15,661	-	73,166	73,166	38,51,119
192	SECL241321010911	1,994	Nov-24	3,519	19,24,316	16,59,762	-	70,783	70,783	37,25,644
193	SECL241321011024	2,245	Nov-24	3,519	21,66,026	18,68,242	-	79,673	79,673	41,93,614
194	SECL241321011116	746	Nov-24	3,519	7,20,239	6,21,221	-	26,493	26,493	13,94,445
195	SECL241021021200	156	Nov-24	3,912	1,50,801	1,24,888	-	5,417	5,417	2,80,523
196	SECL241021021220	325	Nov-24	3,912	3,13,992	2,60,038	-	11,280	11,280	5,96,590
197	SECL241021021220	151	Nov-24	3,912	1,45,619	1,20,597	-	5,231	5,231	2,76,677
198	SECL241021021345	313	Nov-24	3,912	3,01,900	2,50,025	-	10,846	10,846	5,73,617
199	SECL241021021345	549	Nov-24	3,912	5,29,582	4,38,584	-	19,025	19,025	10,06,217
200	SECL241021021473	1,065	Nov-24	3,912	10,27,638	8,51,059	-	36,917	36,917	19,52,523
			Nov-24							
201	SECL241021021473	617	Nov-24	3,912	5,95,637	4,93,288	-	21,398	21,398	11,31,721
202	SECL241021021618	794	Nov-24	3,912	7,66,548	6,34,832	-	27,538	27,538	14,56,456
	SECL241021021618	184	Nov-24	3,912	1,77,271	1,46,810	-	6,368	6,368	3,36,817
203	SECL241021021758	166	Nov-24	3,912	1,60,171	1,32,649	-	5,754	5,754	3,04,327
	SECL241021021758	529	Nov-24	3,912	5,10,369	4,22,672	-	18,335	18,335	9,69,712
204	SECL241021021872	186	Nov-24	3,912	1,79,567	1,48,712	-	6,451	6,451	3,41,181
	SECL241021021872	337	Nov-24	3,912	3,25,312	2,69,413	-	11,687	11,687	6,18,059
1	SECL241022003064	3,849	Dec-24	3,767	37,13,996	32,14,173	-	1,36,882	1,36,882	72,01,932
2	SECL241222003163	3,472	Dec-24	3,321	33,50,770	26,99,491	-	1,18,487	1,18,487	62,87,235
3	SECL241222003175	3,627	Dec-24	3,654	35,00,296	28,19,955	-	1,23,774	1,23,774	65,67,799
4	SECL241222003179	3,911	Dec-24	3,914	37,74,115	30,40,552	-	1,33,457	1,33,457	70,81,581
5	SECL241222003188	4,087	Dec-24	3,670	39,43,714	31,77,187	-	1,39,454	1,39,454	73,99,808
6	SECL241222003201	4,188	Dec-24	2,708	40,41,227	32,55,746	-	1,42,902	1,42,902	75,82,777
7	SECL241222003199	4,139	Dec-24	3,660	39,94,280	32,17,924	-	1,41,242	1,41,242	74,94,688
8	SECL241222003226	3,859	Dec-24	3,159	37,24,128	30,00,281	-	1,31,689	1,31,689	69,87,787
9	SECL241222003250	3,594	Dec-24	3,581	34,67,776	27,93,755	-	1,22,624	1,22,624	65,06,779
10	SECL241222003263	3,848	Dec-24	3,202	37,13,658	29,91,846	-	1,31,319	1,31,319	69,68,142
11	SECL241222003340	3,920	Dec-24	3,602	37,82,462	30,47,277	-	1,33,752	1,33,752	70,97,143
12	SECL241222003432	4,127	Dec-24	3,512	39,82,217	32,08,206	-	1,40,815	1,40,815	74,72,054
13	SECL241222003466	3,709	Dec-24	3,442	35,78,751	28,83,160	-	1,26,548	1,26,548	67,15,907
14	SECL241222003509	3,519	Dec-24	3,186	33,95,932	27,35,875	-	1,20,084	1,20,084	63,71,975
15	SECL241222003191	3,850	Dec-24	3,602	37,15,501	31,30,414	-	1,34,945	1,34,945	71,15,805
16	SECL241222003221	4,136	Dec-24	3,174	39,90,970	33,68,279	-	1,44,950	1,44,950	76,49,149
17	SECL241222003278	4,293	Dec-24	3,728	41,42,427	34,96,105	-	1,50,451	1,50,451	79,39,434
18	SECL241222003328	4,044	Dec-24	3,776	39,02,460	32,75,034	-	1,41,736	1,41,736	74,60,966
19	SECL241222003347	3,971	Dec-24	3,516	38,32,189	32,01,168	-	1,39,184	1,39,184	73,11,724
20	SECL241222003376	4,203	Dec-24	3,784	40,55,750	34,22,952	-	1,47,303	1,47,303	77,75,309
21	SECL241222003463	4,201	Dec-24	3,047	40,53,579	34,21,120	-	1,47,224	1,47,224	77,69,147
22	SECL241222003538	4,009	Dec-24	3,385	38,68,280	32,45,902	-	1,40,494	1,40,494	75,95,170
23	SECL240922000683	3,738	Dec-24	3,338	30,91,695	31,43,547	-	1,21,047	1,21,047	64,77,537
	SECL240922000683	58	Dec-24	3,338	47,716	48,792	-	1,868	1,868	1,00,244
	SECL240922000683	54	Dec-24	3,338	44,713	45,722	-	1,751	1,751	93,936

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	SECL240922000683	56	Dec-24	3,338	46,381	47,428	-	1,816	1,816	97,441
	SECL240922000683	63	Dec-24	3,338	52,387	53,569	-	2,051	2,051	1,10,059
24	SECL240922000693	3,545	Dec-24	3,424	29,31,368	29,57,672	-	1,14,770	1,14,770	61,18,580
25	SECL240922000696	3,741	Dec-24	3,650	30,93,509	31,02,098	-	1,21,118	1,21,118	64,37,844
26	SECL240922000729	3,692	Dec-24	3,289	30,52,879	31,21,753	-	1,19,527	1,19,527	64,13,886
27	SECL240922000732	3,767	Dec-24	3,291	31,15,574	31,55,242	-	1,21,810	1,21,810	65,14,435
28	SECL240922000746	3,679	Dec-24	3,218	30,42,665	30,82,803	-	1,19,127	1,19,127	63,63,722
29	SECL240922000750	3,702	Dec-24	3,168	30,61,777	31,12,109	-	1,19,876	1,19,876	64,13,638
30	SECL240922000752	3,783	Dec-24	3,427	31,28,797	31,86,945	-	1,22,500	1,22,500	65,60,742
31	SECL241022003260	3,591	Dec-24	3,555	34,65,740	29,99,326	-	1,27,732	1,27,732	67,20,590
32	SECL241022003294	4,327	Dec-24	3,880	41,75,960	36,13,967	-	1,53,908	1,53,908	80,97,743
33	SECL241022003344	4,226	Dec-24	4,023	40,77,772	35,28,992	-	1,50,289	1,50,289	79,07,347
34	SECL241022003416	4,153	Dec-24	3,874	40,07,510	34,68,186	-	1,47,700	1,47,700	77,71,096
35	SECL241022003277	3,442	Dec-24	4,461	33,21,578	28,74,566	-	1,22,419	1,22,419	64,40,982
36	SECL241022003279	3,715	Dec-24	4,040	35,84,975	31,02,515	-	1,32,127	1,32,127	69,51,744
37	SECL241022003296	3,723	Dec-24	3,503	35,93,129	31,09,572	-	1,32,427	1,32,427	69,67,555
	SECL241022003296	66	Dec-24	3,503	63,642	55,077	-	2,346	2,346	1,23,411
38	SECL241022003434	3,908	Dec-24	3,974	37,70,979	32,63,487	-	1,38,982	1,38,982	73,12,450
39	SECL241122001122	3,681	Dec-24	4,077	35,51,750	30,10,824	-	1,29,329	1,29,329	68,21,232
40	SECL241021021489	38	Dec-24	3,781	36,589	30,302	-	1,314	1,314	69,519
41	SECL241021021869	526	Dec-24	3,781	5,07,172	4,20,025	-	18,220	18,220	9,63,637
42	SECL241021022035	928	Dec-24	3,781	8,95,578	7,41,691	-	32,173	32,173	17,01,615
43	SECL241021022150	830	Dec-24	3,781	8,00,747	6,63,155	-	28,766	28,766	15,21,434
44	SECL241021022250	1,217	Dec-24	3,781	11,74,502	9,72,687	-	42,193	42,193	22,31,574
45	SECL241021022391	921	Dec-24	3,781	8,89,219	7,36,424	-	31,945	31,945	16,89,535
46	SECL241021022561	1,183	Dec-24	3,781	11,42,058	9,45,818	-	41,028	41,028	21,69,732
47	SECL241021022594	1,055	Dec-24	3,781	10,18,336	8,43,355	-	36,583	36,583	19,34,856
48	SECL241021022736	985	Dec-24	3,781	9,50,969	7,87,564	-	34,163	34,163	18,06,859
49	SECL241021022819	1,187	Dec-24	3,781	11,45,706	9,48,839	-	41,159	41,159	21,76,363
50	SECL241021022998	1,257	Dec-24	3,781	12,12,812	10,04,414	-	43,570	43,570	23,04,366
			Dec-24							
51	SECL241021023061	1,154	Dec-24	3,781	11,13,494	9,22,162	-	40,002	40,002	21,15,661
52	SECL241021023200	590	Dec-24	3,781	5,69,070	4,71,287	-	20,444	20,444	10,81,245
53	SECL241021023302	841	Dec-24	3,781	8,11,179	6,71,794	-	29,141	29,141	15,41,255
54	SECL241021023452	543	Dec-24	3,781	5,23,590	4,33,621	-	18,810	18,810	9,94,861
55	SECL241021023547	507	Dec-24	3,781	4,88,811	4,04,819	-	17,560	17,560	9,28,750
56	SECL241021023685	461	Dec-24	3,781	4,44,817	3,68,384	-	15,980	15,980	8,45,181
57	SECL241021023801	746	Dec-24	3,781	7,20,083	5,96,351	-	25,869	25,869	13,68,172
58	SECL241021023867	589	Dec-24	3,781	5,68,472	4,70,791	-	20,422	20,422	10,80,107
			Dec-24							
59	SECL241021024016	507	Dec-24	3,781	4,89,043	4,05,010	-	17,569	17,569	9,29,191
60	SECL241021024381	25	Dec-24	3,781	23,836	19,740	-	856	856	45,287
61	SECL241121014277	39	Dec-24	3,896	37,510	30,400	-	1,331	1,331	70,571
62	SECL241121014366	214	Dec-24	3,896	2,06,481	1,67,343	-	7,326	7,326	3,88,476
63	SECL241121014410	289	Dec-24	3,896	2,79,107	2,26,202	-	9,903	9,903	5,25,119

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64	SECL241121014452	237	Dec-24	3,896	2,29,091	1,85,667	-	8,128	8,128	4,31,014
65	SECL241121014484	866	Dec-24	3,896	8,36,018	6,77,551	-	29,663	29,663	15,72,890
66	SECL241121014583	153	Dec-24	3,896	1,47,375	1,19,440	-	5,229	5,229	2,77,273
67	SECL241121014617	997	Dec-24	3,896	9,61,960	7,79,620	-	34,132	34,132	18,09,845
68	SECL241121014673	927	Dec-24	3,896	8,94,314	7,24,796	-	31,732	31,732	16,82,574
69	SECL241121014723	640	Dec-24	3,896	6,17,417	5,00,385	-	21,907	21,907	11,61,610
70	SECL241121014776	368	Dec-24	3,896	3,55,004	2,87,713	-	12,596	12,596	6,67,909
71	SECL241121014809	525	Dec-24	3,896	5,07,021	4,10,915	-	17,990	17,990	9,53,915
72	SECL241121014841	498	Dec-24	3,896	4,80,155	3,89,142	-	17,037	17,037	9,03,371
73	SECL241121014887	252	Dec-24	3,896	2,43,576	1,97,406	-	8,642	8,642	4,58,265
74	SECL241121014925	1,053	Dec-24	3,896	10,16,357	8,23,707	-	36,062	36,062	19,12,188
75	SECL241121014987	354	Dec-24	3,896	3,41,330	2,76,631	-	12,111	12,111	6,42,183
76	SECL241121015019	726	Dec-24	3,896	7,00,619	5,67,816	-	24,859	24,859	13,18,153
77	SECL241121015088	226	Dec-24	3,896	2,17,974	1,76,657	-	7,734	7,734	4,10,009
78	SECL241121015128	688	Dec-24	3,896	6,64,132	5,38,246	-	23,564	23,564	12,49,506
79	SECL241121015193	367	Dec-24	3,896	3,53,721	2,86,673	-	12,551	12,551	6,65,496
			Dec-24							
80	SECL241121015232	608	Dec-24	3,896	5,86,807	4,75,577	-	20,821	20,821	11,04,026
81	SECL241121015335	653	Dec-24	3,896	6,29,663	5,10,310	-	22,341	22,341	11,84,654
82	SECL241121015400	214	Dec-24	3,896	2,06,471	1,67,335	-	7,326	7,326	3,88,458
83	SECL241121015429	438	Dec-24	3,896	4,22,371	3,42,310	-	14,986	14,986	7,94,653
84	SECL241121015613	36	Dec-24	3,896	35,010	28,374	-	1,242	1,242	65,868
85	SECL241121015915	123	Dec-24	3,896	1,19,081	96,509	-	4,225	4,225	2,24,040
86	SECL241121015850	36	Dec-24	3,896	34,441	27,913	-	1,222	1,222	64,797
87	SECL241321011077	55	Dec-24	3,688	49,332	40,280	-	1,721	1,721	93,054
88	SECL241321011159	1,082	Dec-24	3,688	9,69,884	7,91,907	-	33,829	33,829	18,29,449
89	SECL241321011220	1,516	Dec-24	3,688	13,58,694	11,09,369	-	47,391	47,391	25,62,846
90	SECL241321011299	1,481	Dec-24	3,688	13,27,343	10,83,771	-	46,297	46,297	25,03,708
91	SECL241321011347	2,166	Dec-24	3,688	19,41,005	15,84,823	-	67,701	67,701	36,61,230
92	SECL241321011383	31	Dec-24	3,688	27,355	22,335	-	954	954	51,598
93	SECL241321011419	2,555	Dec-24	3,688	22,89,647	18,69,489	-	79,862	79,862	43,18,860
94	SECL241321011487	2,786	Dec-24	3,688	24,96,614	20,38,477	-	87,081	87,081	47,09,253
95	SECL241321011523	247	Dec-24	3,688	2,21,572	1,80,913	-	7,728	7,728	4,17,940
96	SECL241321011567	3,112	Dec-24	3,688	27,88,460	22,76,767	-	97,260	97,260	52,59,747
97	SECL241321011631	3,458	Dec-24	3,688	30,98,269	25,29,726	-	1,08,066	1,08,066	58,44,127
98	SECL241321011711	2,895	Dec-24	3,688	25,93,678	21,17,729	-	90,466	90,466	48,92,339
			Dec-24							
99	SECL241321011822	1,944	Dec-24	3,688	17,42,173	14,22,478	-	60,766	60,766	32,86,184
100	SECL241321011889	1,556	Dec-24	3,688	13,94,534	11,38,632	-	48,641	48,641	26,30,449
101	SECL241321011970	1,147	Dec-24	3,688	10,27,730	8,39,138	-	35,847	35,847	19,38,562
102	SECL241321012035	1,430	Dec-24	3,688	12,80,993	10,45,926	-	44,680	44,680	24,16,280
103	SECL241321012080	32	Dec-24	3,688	28,493	23,264	-	994	994	53,745
104	SECL241321012099	1,495	Dec-24	3,688	13,39,592	10,93,772	-	46,724	46,724	25,26,812
			Dec-24							
105	SECL241321012138	62	Dec-24	3,688	55,884	45,629	-	1,949	1,949	1,05,410

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106	SECL241321012155	1,934	Dec-24	3,688	17,32,497	14,14,577	-	60,429	60,429	32,67,932
107	SECL241321012208	1,266	Dec-24	3,688	11,34,166	9,26,042	-	39,559	39,559	21,39,326
108	SECL241321012243	502	Dec-24	3,688	4,49,891	3,67,334	-	15,692	15,692	8,48,609
109	SECL241321012283	729	Dec-24	3,688	6,52,817	5,33,022	-	22,770	22,770	12,31,379
110	SECL241321011024	37	Dec-24	3,493	35,303	30,449	-	1,299	1,299	68,350
111	SECL241321011116	468	Dec-24	3,493	4,51,763	3,89,655	-	16,617	16,617	8,74,652
112	SECL241321011183	2,808	Dec-24	3,493	27,09,961	23,37,396	-	99,681	99,681	52,46,720
113	SECL241321011532	497	Dec-24	3,493	4,79,364	4,13,461	-	17,633	17,633	9,28,091
114	SECL241321011600	181	Dec-24	3,493	1,74,665	1,50,652	-	6,425	6,425	3,38,167
115	SECL241021021872	100	Dec-24	3,980	96,191	79,662	-	3,456	3,456	1,82,765
116	SECL241021022022	395	Dec-24	3,980	3,80,886	3,15,438	-	13,683	13,683	7,23,689
	SECL241021022022	726	Dec-24	3,980	7,00,329	5,79,992	-	25,159	25,159	13,30,639
117	SECL241021022143	564	Dec-24	3,980	5,43,787	4,50,348	-	19,535	19,535	10,33,205
	SECL241021022143	598	Dec-24	3,980	5,77,205	4,78,024	-	20,736	20,736	10,96,701
118	SECL241021022271	450	Dec-24	3,980	4,33,980	3,59,409	-	15,590	15,590	8,24,569
	SECL241021022271	89	Dec-24	3,980	86,010	71,231	-	3,090	3,090	1,63,424
119	SECL241021022390	737	Dec-24	3,980	7,11,427	5,89,182	-	25,558	25,558	13,51,725
120	SECL241021022566	713	Dec-24	3,980	6,88,373	5,70,090	-	24,729	24,729	13,07,923
	SECL241021022566	145	Dec-24	3,980	1,39,925	1,15,882	-	5,027	5,027	2,65,861
121	SECL241021022597	1,601	Dec-24	3,980	15,44,907	12,79,446	-	55,500	55,500	29,35,353
	SECL241021022597	641	Dec-24	3,980	6,18,208	5,11,981	-	22,209	22,209	11,74,607
122	SECL241021022703	1,265	Dec-24	3,980	12,20,908	10,11,120	-	43,860	43,860	23,19,748
			Dec-24							
	SECL241021022703	360	Dec-24	3,980	3,47,709	2,87,962	-	12,491	12,491	6,60,653
123	SECL241021022844	779	Dec-24	3,980	7,51,793	6,22,612	-	27,008	27,008	14,28,421
	SECL241021022844	591	Dec-24	3,980	5,70,402	4,72,390	-	20,491	20,491	10,83,774
124	SECL241021023004	738	Dec-24	3,980	7,11,967	5,89,630	-	25,577	25,577	13,52,751
	SECL241021023004	763	Dec-24	3,980	7,35,977	6,09,514	-	26,440	26,440	13,98,370
125	SECL241021023052	507	Dec-24	3,980	4,88,966	4,04,947	-	17,566	17,566	9,29,044
	SECL241021023052	828	Dec-24	3,980	7,98,875	6,61,604	-	28,699	28,699	15,17,878
126	SECL241021023196	1,496	Dec-24	3,980	14,43,322	11,95,316	-	51,851	51,851	27,42,339
	SECL241021023196	499	Dec-24	3,980	4,81,467	3,98,737	-	17,296	17,296	9,14,796
127	SECL241021023292	1,310	Dec-24	3,980	12,64,324	10,47,075	-	45,420	45,420	24,02,239
	SECL241021023292	801	Dec-24	3,980	7,72,859	6,40,058	-	27,765	27,765	14,68,447
128	SECL241021023417	944	Dec-24	3,980	9,11,365	7,54,765	-	32,740	32,740	17,31,611
	SECL241021023417	619	Dec-24	3,980	5,97,364	4,94,719	-	21,460	21,460	11,35,003
129	SECL241021023550	920	Dec-24	3,980	8,87,868	7,35,305	-	31,896	31,896	16,86,965
	SECL241021023550	970	Dec-24	3,980	9,36,195	7,75,328	-	33,632	33,632	17,78,787
130	SECL241021023640	1,296	Dec-24	3,980	12,50,379	10,35,527	-	44,919	44,919	23,75,744
	SECL241021023640	799	Dec-24	3,980	7,71,170	6,38,660	-	27,704	27,704	14,65,238
131	SECL241021023807	2,043	Dec-24	3,980	19,71,206	16,32,493	-	70,814	70,814	37,45,327
	SECL241021023807	1,430	Dec-24	3,980	13,80,259	11,43,089	-	49,585	49,585	26,22,518
			Dec-24							
132	SECL241021023871	1,819	Dec-24	3,980	17,54,920	14,53,372	-	63,045	63,045	33,34,382
			Dec-24							

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	SECL241021023871	1,390	Dec-24	3,980	13,41,138	11,10,690	-	48,180	48,180	25,48,198
133	SECL241021024020	2,387	Dec-24	3,980	23,03,426	19,07,628	-	82,749	82,749	43,76,552
			Dec-24							
	SECL241021024020	2,012	Dec-24	3,980	19,41,609	16,07,982	-	69,751	69,751	36,89,093
134	SECL241021024146	3,582	Dec-24	3,980	34,56,813	28,62,829	-	1,24,184	1,24,184	65,68,010
			Dec-24							
	SECL241021024146	2,294	Dec-24	3,980	22,13,343	18,33,024	-	79,513	79,513	42,05,391
135	SECL241021024278	1,391	Dec-24	3,980	13,42,585	11,11,889	-	48,232	48,232	25,50,938
	SECL241021024278	1,359	Dec-24	3,980	13,11,715	10,86,323	-	47,123	47,123	24,93,284
136	SECL241021024394	934	Dec-24	3,980	9,01,223	7,46,366	-	32,376	32,376	17,12,341
	SECL241021024394	2,633	Dec-24	3,980	25,41,308	21,04,635	-	91,295	91,295	48,28,533
137	SECL241021024526	828	Dec-24	3,980	7,99,271	6,61,932	-	28,713	28,713	15,18,629
	SECL241021024526	4,522	Dec-24	3,980	43,64,193	36,14,294	-	1,56,781	1,56,781	82,92,049
138	SECL241021024645	3,634	Dec-24	3,980	35,06,414	29,03,907	-	1,25,966	1,25,966	66,62,253
			Dec-24							
139	SECL241021024769	126	Dec-24	3,980	1,22,034	1,01,065	-	4,384	4,384	2,31,867
140	SECL241121015079	37	Dec-24	3,882	35,850	29,054	-	1,272	1,272	67,346
141	SECL241121015169	114	Dec-24	3,882	1,10,232	89,337	-	3,911	3,911	2,07,591
142	SECL241121015250	491	Dec-24	3,882	4,73,863	3,84,042	-	16,813	16,813	8,91,532
143	SECL241121015384	185	Dec-24	3,882	1,78,689	1,44,819	-	6,340	6,340	3,36,188
144	SECL241121015426	37	Dec-24	3,882	35,464	28,742	-	1,258	1,258	66,721
145	SECL241121015439	332	Dec-24	3,882	3,20,081	2,59,409	-	11,357	11,357	6,02,204
146	SECL241121015525	112	Dec-24	3,882	1,07,819	87,382	-	3,826	3,826	2,02,854
147	SECL241121015587	819	Dec-24	3,882	7,90,412	6,40,589	-	28,045	28,045	14,87,092
148	SECL241121015889	75	Dec-24	3,882	72,636	58,867	-	2,577	2,577	1,36,657
149	SECL241121015953	411	Dec-24	3,882	3,96,856	3,21,632	-	14,081	14,081	7,46,650
150	SECL241121015676	608	Dec-24	3,882	5,87,058	4,75,781	-	20,830	20,830	11,04,499
151	SECL241121015732	74	Dec-24	3,882	71,487	57,937	-	2,536	2,536	1,34,496
152	SECL241121015763	224	Dec-24	3,882	2,16,247	1,75,257	-	7,673	7,673	4,06,850
153	SECL241121015829	287	Dec-24	3,882	2,77,254	2,24,701	-	9,837	9,837	5,21,629
			Dec-24							
154	SECL241121016040	151	Dec-24	3,882	1,45,377	1,17,821	-	5,158	5,158	2,73,514
155	SECL241121016071	340	Dec-24	3,882	3,28,052	2,65,869	-	11,640	11,640	6,17,201
156	SECL241121016163	466	Dec-24	3,882	4,49,343	3,64,170	-	15,943	15,943	8,45,398
157	SECL241121016243	559	Dec-24	3,882	5,39,039	4,36,864	-	19,126	19,126	10,14,156
158	SECL241121016311	219	Dec-24	3,882	2,11,673	1,71,550	-	7,510	7,510	3,98,243
159	SECL241121016388	547	Dec-24	3,882	5,27,585	4,27,581	-	18,719	18,719	9,92,604
160	SECL241121016463	113	Dec-24	3,882	1,09,267	88,555	-	3,877	3,877	2,05,576
161	SECL241121016521	188	Dec-24	3,882	1,81,188	1,46,844	-	6,429	6,429	3,40,891
162	SECL241121016569	111	Dec-24	3,882	1,07,076	86,780	-	3,799	3,799	2,01,454
163	SECL241121016625	505	Dec-24	3,882	4,87,692	3,95,250	-	17,304	17,304	9,17,549
164	SECL241121016705	256	Dec-24	3,882	2,46,722	1,99,955	-	8,754	8,754	4,64,185
			Dec-24							
165	SECL241121016813	561	Dec-24	3,882	5,41,085	4,38,522	-	19,198	19,198	10,18,004
166	SECL241121016928	400	Dec-24	3,882	3,86,405	3,13,162	-	13,710	13,710	7,26,987

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167	SECL241121017004	74	Dec-24	3,882	71,748	58,148	-	2,546	2,546	1,34,988
168	SECL241121017066	894	Dec-24	3,882	8,62,507	6,99,019	-	30,603	30,603	16,22,734
169	SECL241121017127	710	Dec-24	3,882	6,84,687	5,54,904	-	24,294	24,294	12,88,179
170	SECL241121017185	1,469	Dec-24	3,882	14,17,122	11,48,506	-	50,282	50,282	26,66,192
171	SECL241121017265	73	Dec-24	3,882	70,349	57,014	-	2,496	2,496	1,32,358
172	SECL241121017327	1,735	Dec-24	3,882	16,74,603	13,57,182	-	59,417	59,417	31,50,619
173	SECL241121017406	338	Dec-24	3,882	3,25,765	2,64,016	-	11,559	11,559	6,12,899
174	SECL241121017470	884	Dec-24	3,882	8,53,185	6,91,464	-	30,272	30,272	16,05,191
175	SECL241121017766	1,782	Dec-24	3,882	17,19,495	13,93,564	-	61,010	61,010	32,35,079
			Dec-24							
176	SECL241121017622	1,877	Dec-24	3,882	18,11,749	14,68,332	-	64,283	64,283	34,08,646
177	SECL241121017490	113	Dec-24	3,882	1,08,717	88,110	-	3,857	3,857	2,04,540
178	SECL241121017573	525	Dec-24	3,882	5,06,189	4,10,241	-	17,960	17,960	9,52,350
179	SECL241121017790	38	Dec-24	3,882	36,235	29,366	-	1,286	1,286	68,173
180	SECL241121017368	225	Dec-24	3,707	2,16,787	1,75,695	-	7,692	7,692	4,07,866
181	SECL241121017403	30	Dec-24	3,707	29,384	23,814	-	1,043	1,043	55,285
182	SECL241121017462	263	Dec-24	3,707	2,53,689	2,05,602	-	9,001	9,001	4,77,293
183	SECL241121017754	369	Dec-24	3,707	3,56,519	2,88,941	-	12,650	12,650	6,70,760
184	SECL241121017628	1,117	Dec-24	3,707	10,77,973	8,73,643	-	38,248	38,248	20,28,111
185	SECL241121017457	40	Dec-24	3,707	38,127	30,900	-	1,353	1,353	71,733
186	SECL241121017532	933	Dec-24	3,707	9,00,423	7,29,748	-	31,948	31,948	16,94,067
187	SECL241121017796	38	Dec-24	3,707	36,626	29,683	-	1,300	1,300	68,909
188	SECL241221013947	115	Dec-24	3,835	1,11,371	86,139	-	3,849	3,849	2,05,208
189	SECL241221014047	977	Dec-24	3,835	9,42,612	7,29,058	-	32,573	32,573	17,36,816
190	SECL241221014137	297	Dec-24	3,835	2,86,547	2,21,628	-	9,902	9,902	5,27,979
191	SECL241221014200	429	Dec-24	3,835	4,14,352	3,20,478	-	14,318	14,318	7,63,466
192	SECL241221014227	302	Dec-24	3,835	2,91,227	2,25,248	-	10,064	10,064	5,36,603
193	SECL241221014285	871	Dec-24	3,835	8,40,747	6,50,271	-	29,053	29,053	15,49,124
194	SECL241221014375	604	Dec-24	3,835	5,82,628	4,50,631	-	20,133	20,133	10,73,525
			Dec-24							
195	SECL241221014450	191	Dec-24	3,835	1,84,662	1,42,826	-	6,381	6,381	3,40,253
196	SECL241221014525	307	Dec-24	3,835	2,96,564	2,29,376	-	10,248	10,248	5,46,439
197	SECL241221014563	238	Dec-24	3,835	2,29,429	1,77,450	-	7,928	7,928	4,22,736
198	SECL241221014623	102	Dec-24	3,835	97,986	75,787	-	3,386	3,386	1,80,545
199	SECL241221014687	331	Dec-24	3,835	3,19,598	2,47,192	-	11,044	11,044	5,88,878
200	SECL241221014773	222	Dec-24	3,835	2,13,969	1,65,494	-	7,394	7,394	3,94,251
201	SECL241221014806	265	Dec-24	3,835	2,56,095	1,98,076	-	8,850	8,850	4,71,871
202	SECL241021025178	63	Dec-24	3,918	60,428	50,045	-	2,171	2,171	1,14,819
203	SECL241021025239	159	Dec-24	3,918	1,53,001	1,26,711	-	5,496	5,496	2,90,709
204	SECL241021025350	130	Dec-24	3,918	1,25,286	1,03,758	-	4,501	4,501	2,38,046
205	SECL241021025416	174	Dec-24	3,918	1,68,277	1,39,362	-	6,045	6,045	3,19,728
206	SECL241021025573	68	Dec-24	3,918	65,713	54,421	-	2,361	2,361	1,24,856
207	SECL241221014559	322	Dec-24	3,452	3,10,720	2,40,325	-	10,737	10,737	5,72,519
208	SECL241221014627	250	Dec-24	3,452	2,40,989	1,86,392	-	8,328	8,328	4,44,037
209	SECL241221014662	573	Dec-24	3,452	5,53,215	4,27,881	-	19,117	19,117	10,19,330

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210	SECL241221014756	444	Dec-24	3,452	4,28,750	3,31,614	-	14,816	14,816	7,89,995
211	SECL241221014786	437	Dec-24	3,452	4,21,421	3,25,946	-	14,563	14,563	7,76,493
212	SECL241021024933	337	Dec-24	3,884	3,25,543	2,69,605	-	11,695	11,695	6,18,537
213	SECL241021025036	309	Dec-24	3,884	2,97,876	2,46,692	-	10,701	10,701	5,65,970
214	SECL241021025162	283	Dec-24	3,884	2,73,259	2,26,305	-	9,817	9,817	5,19,198
215	SECL241021025271	216	Dec-24	3,884	2,08,778	1,72,903	-	7,500	7,500	3,96,681
216	SECL241021025365	346	Dec-24	3,884	3,33,909	2,76,534	-	11,996	11,996	6,34,435
217	SECL241021025481	475	Dec-24	3,884	4,57,960	3,79,269	-	16,452	16,452	8,70,133
218	SECL241021025585	239	Dec-24	3,884	2,30,500	1,90,893	-	8,281	8,281	4,37,955
219	SECL240921007766	93	Dec-24	3,846	76,622	75,472	-	2,928	2,928	1,57,950
220	SECL240921007767	308	Dec-24	3,846	2,54,319	2,50,504	-	9,718	9,718	5,24,359
221	SECL240921007820	274	Dec-24	3,846	2,26,408	2,23,012	-	8,652	8,652	4,66,724
222	SECL240921007821	199	Dec-24	3,846	1,64,333	1,61,868	-	6,280	6,280	3,38,761
223	SECL240921007925	37	Dec-24	3,846	30,922	30,458	-	1,182	1,182	63,743
224	SECL240921007931	39	Dec-24	3,846	32,137	31,655	-	1,228	1,228	66,248
225	SECL240921007983	150	Dec-24	3,846	1,23,719	1,21,864	-	4,728	4,728	2,55,039
226	SECL240921008188	500	Dec-24	3,846	4,13,417	4,07,216	-	15,798	15,798	8,52,230
227	SECL240921008059	304	Dec-24	3,846	2,51,698	2,47,923	-	9,618	9,618	5,18,856
228	SECL240921008101	38	Dec-24	3,846	31,306	30,837	-	1,196	1,196	64,535
229	SECL241221014536	293	Dec-24	4,167	2,82,677	2,18,635	-	9,768	9,768	5,20,849
230	SECL241221014618	486	Dec-24	4,167	4,69,444	3,63,089	-	16,222	16,222	8,64,976
231	SECL241221014675	526	Dec-24	4,167	5,07,609	3,92,608	-	17,541	17,541	9,35,299
232	SECL241221014766	114	Dec-24	4,167	1,09,576	84,751	-	3,787	3,787	2,01,901
233	SECL241221014781	493	Dec-24	4,167	4,76,014	3,68,170	-	16,449	16,449	8,77,082
234	SECL241221014842	37	Dec-24	4,167	36,159	27,967	-	1,250	1,250	66,625
1	SECL241022003546	3,634	Jan-25	3,452	35,06,337	30,06,811	-	1,29,229	1,29,229	67,71,606
2	SECL241022003547	3,680	Jan-25	3,394	35,50,853	30,72,985	-	1,30,869	1,30,869	68,85,576
3	SECL241022003727	4,223	Jan-25	3,734	40,75,320	35,26,871	-	1,50,199	1,50,199	79,02,589
4	SECL241022003532	3,793	Jan-25	3,925	36,60,679	30,27,674	-	1,31,408	1,31,408	69,51,169
5	SECL241022003533	3,748	Jan-25	3,897	36,16,386	29,91,040	-	1,29,818	1,29,818	68,67,061
6	SECL241022003788	3,393	Jan-25	3,614	32,73,763	27,07,663	-	1,17,519	1,17,519	62,16,463
7	SECL241022003790	3,709	Jan-25	3,878	35,78,799	29,59,952	-	1,28,469	1,28,469	67,95,689
8	SECL241222003834	3,970	Jan-25	4,092	38,30,616	30,86,071	-	1,35,455	1,35,455	71,87,597
9	SECL241222003863	4,188	Jan-25	4,348	40,40,986	32,55,552	-	1,42,893	1,42,893	75,82,328
10	SECL241222003870	3,853	Jan-25	4,190	37,18,096	29,95,421	-	1,31,476	1,31,476	69,76,469
	SECL241222003870	65	Jan-25	4,190	63,112	50,845	-	2,232	2,232	1,18,421
11	SECL241222003988	3,774	Jan-25	3,747	36,42,344	29,34,393	-	1,28,797	1,28,797	68,34,332
12	SECL241222004019	3,850	Jan-25	3,954	37,15,298	29,93,167	-	1,31,377	1,31,377	69,71,220
13	SECL241222003949	4,115	Jan-25	3,626	39,71,313	33,34,313	-	1,44,236	1,44,236	75,94,098
14	SECL241222003996	4,116	Jan-25	3,776	39,71,458	33,47,604	-	1,44,242	1,44,242	76,07,545
15	SECL241322001311	3,643	Jan-25	3,513	32,64,397	29,13,113	-	1,20,054	1,20,054	64,17,618
16	SECL241022003537	3,928	Jan-25	3,238	37,90,231	32,80,148	-	1,39,692	1,39,692	73,49,782
17	SECL241022003578	3,928	Jan-25	3,181	37,90,424	32,80,315	-	1,39,699	1,39,699	73,50,136
18	SECL241022003733	3,884	Jan-25	4,242	37,47,771	32,43,402	-	1,38,127	1,38,127	72,67,127
19	SECL241022003794	3,864	Jan-25	3,970	37,28,374	32,26,616	-	1,37,412	1,37,412	72,29,814

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

20	SECL241022003815	3,794	Jan-25	3,658	36,61,258	31,68,533	-	1,34,938	1,34,938	70,99,667
21	SECL241022003872	3,875	Jan-25	3,724	37,38,941	32,35,761	-	1,37,801	1,37,801	72,50,303
22	SECL241121017573	548	Jan-25	3,667	5,29,053	4,28,771	-	18,772	18,772	9,95,368
23	SECL241121017790	756	Jan-25	3,667	7,29,551	5,91,264	-	25,886	25,886	13,72,587
24	SECL241121017872	705	Jan-25	3,667	6,80,566	5,51,565	-	24,147	24,147	12,80,425
25	SECL241121017932	1,294	Jan-25	3,667	12,48,681	10,11,993	-	44,305	44,305	23,49,284
26	SECL241121018005	303	Jan-25	3,667	2,92,134	2,36,760	-	10,365	10,365	5,49,625
27	SECL241121018057	1,228	Jan-25	3,667	11,84,904	9,60,305	-	42,042	42,042	22,29,293
28	SECL241121018166	325	Jan-25	3,667	3,14,088	2,54,553	-	11,144	11,144	5,90,929
			Jan-25							
29	SECL241121017532	444	Jan-25	3,803	4,28,169	3,47,010	-	15,192	15,192	8,05,563
30	SECL241121017796	339	Jan-25	3,803	3,27,150	2,65,139	-	11,608	11,608	6,15,505
31	SECL241121017866	693	Jan-25	3,803	6,68,620	5,41,883	-	23,724	23,724	12,57,930
32	SECL241121017920	853	Jan-25	3,803	8,23,116	6,67,094	-	29,205	29,205	15,48,620
33	SECL241121018009	265	Jan-25	3,803	2,55,339	2,06,939	-	9,060	9,060	4,80,398
34	SECL241121018049	1,492	Jan-25	3,803	14,40,060	11,67,096	-	51,095	51,095	27,09,346
35	SECL241121018114	484	Jan-25	3,803	4,67,002	3,78,482	-	16,570	16,570	8,78,624
36	SECL241121018158	1,378	Jan-25	3,803	13,29,886	10,77,806	-	47,186	47,186	25,02,063
37	SECL241121018227	567	Jan-25	3,803	5,46,827	4,43,176	-	19,402	19,402	10,28,807
38	SECL241121018264	2,721	Jan-25	3,803	26,25,929	21,28,184	-	93,172	93,172	49,40,457
39	SECL241121018328	2,021	Jan-25	3,803	19,50,255	15,80,584	-	69,198	69,198	36,69,235
40	SECL241121018402	596	Jan-25	3,803	5,75,555	4,66,458	-	20,422	20,422	10,82,857
41	SECL241121018457	2,003	Jan-25	3,803	19,33,098	15,66,678	-	68,589	68,589	36,36,954
42	SECL241121018525	144	Jan-25	3,803	1,38,690	1,12,401	-	4,921	4,921	2,60,933
43	SECL241121018564	1,557	Jan-25	3,803	15,02,167	12,17,431	-	53,299	53,299	28,26,196
			Jan-25							
44	SECL241121018631	494	Jan-25	3,803	4,77,106	3,86,670	-	16,928	16,928	8,97,632
45	SECL241121018670	1,444	Jan-25	3,803	13,93,190	11,29,110	-	49,432	49,432	26,21,164
46	SECL241121018746	290	Jan-25	3,803	2,79,464	2,26,492	-	9,916	9,916	5,25,788
47	SECL241121018783	1,337	Jan-25	3,803	12,90,099	10,45,560	-	45,775	45,775	24,27,209
48	SECL241121018841	240	Jan-25	3,803	2,31,253	1,87,419	-	8,205	8,205	4,35,081
49	SECL241121018890	3,541	Jan-25	3,803	34,17,007	27,69,313	-	1,21,240	1,21,240	64,28,800
50	SECL241121018949	697	Jan-25	3,803	6,72,702	5,45,191	-	23,868	23,868	12,65,628
51	SECL241121018987	3,386	Jan-25	3,803	32,67,789	26,48,379	-	1,15,946	1,15,946	61,48,060
52	SECL241221014806	74	Jan-25	3,655	71,464	55,274	-	2,470	2,470	1,31,670
53	SECL241221014875	539	Jan-25	3,655	5,19,836	4,02,064	-	17,964	17,964	9,57,328
54	SECL241221014900	562	Jan-25	3,655	5,41,944	4,19,164	-	18,728	18,728	9,98,564
55	SECL241221014985	821	Jan-25	3,655	7,92,342	6,12,833	-	27,380	27,380	14,59,935
56	SECL241221015022	440	Jan-25	3,655	4,24,890	3,28,628	-	14,683	14,683	7,82,884
57	SECL241221015060	529	Jan-25	3,655	5,10,311	3,94,697	-	17,634	17,634	9,40,377
			Jan-25							
58	SECL241221015148	479	Jan-25	3,655	4,62,602	3,57,797	-	15,986	15,986	8,52,370
59	SECL241221015184	566	Jan-25	3,655	5,45,978	4,22,283	-	18,867	18,867	10,05,996
60	SECL241221015231	783	Jan-25	3,655	7,55,161	5,84,075	-	26,096	26,096	13,91,428
61	SECL241221015293	899	Jan-25	3,655	8,67,699	6,71,117	-	29,984	29,984	15,98,784

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Monthwise Coal Details for the FY 2024-25

62	SECL241221015354	990	Jan-25	3,655	9,55,794	7,39,254	-	33,029	33,029	17,61,105
63	SECL241221015425	318	Jan-25	3,655	3,07,179	2,37,586	-	10,615	10,615	5,65,905
64	SECL241221015502	226	Jan-25	3,655	2,18,283	1,68,830	-	7,543	7,543	4,02,199
			Jan-25							
65	SECL241021025573	97	Jan-25	3,910	93,657	77,564	-	3,365	3,365	1,77,951
66	SECL241021025637	813	Jan-25	3,910	7,84,149	6,49,409	-	28,170	28,170	14,89,895
67	SECL241021025746	2,342	Jan-25	3,910	22,60,213	18,71,841	-	81,197	81,197	42,94,448
68	SECL241021025863	1,731	Jan-25	3,910	16,70,695	13,83,619	-	60,019	60,019	31,74,352
69	SECL241021025976	2,444	Jan-25	3,910	23,58,557	19,53,286	-	84,730	84,730	44,81,302
70	SECL241021026098	2,867	Jan-25	3,910	27,66,375	22,91,029	-	99,381	99,381	52,56,166
71	SECL241021026177	1,971	Jan-25	3,910	19,01,648	15,74,888	-	68,316	68,316	36,13,168
72	SECL241021026310	2,850	Jan-25	3,910	27,50,433	22,77,826	-	98,808	98,808	52,25,876
			Jan-25							
73	SECL241021026415	1,196	Jan-25	3,910	11,53,754	9,55,504	-	41,448	41,448	21,92,154
74	SECL241021026508	1,404	Jan-25	3,910	13,54,918	11,22,102	-	48,675	48,675	25,74,370
75	SECL241021026629	1,776	Jan-25	3,910	17,14,158	14,19,615	-	61,580	61,580	32,56,933
76	SECL241021026703	1,957	Jan-25	3,910	18,88,235	15,63,779	-	67,834	67,834	35,87,682
77	SECL241021026792	2,410	Jan-25	3,910	23,25,978	19,26,305	-	83,559	83,559	44,18,401
78	SECL241021026898	2,070	Jan-25	3,910	19,97,531	16,54,295	-	71,760	71,760	37,95,346
79	SECL241021027003	1,973	Jan-25	3,910	19,04,273	15,77,062	-	68,410	68,410	36,18,155
			Jan-25							
80	SECL241021027132	2,130	Jan-25	3,910	20,55,305	17,02,142	-	73,836	73,836	39,05,119
81	SECL241021027221	3,223	Jan-25	3,910	31,10,359	25,75,906	-	1,11,738	1,11,738	59,09,741
82	SECL241021027323	2,940	Jan-25	3,910	28,37,370	23,49,825	-	1,01,931	1,01,931	53,91,057
83	SECL241021027426	3,212	Jan-25	3,910	30,99,686	25,67,067	-	1,11,355	1,11,355	58,89,463
84	SECL241221014786	92	Jan-25	3,905	89,016	68,849	-	3,076	3,076	1,64,016
85	SECL241221014839	138	Jan-25	3,905	1,32,745	1,02,671	-	4,587	4,587	2,44,591
86	SECL241221014920	31	Jan-25	3,905	30,195	23,354	-	1,043	1,043	55,635
87	SECL241221014941	238	Jan-25	3,905	2,29,294	1,77,346	-	7,924	7,924	4,22,488
88	SECL241221015014	464	Jan-25	3,905	4,47,712	3,46,280	-	15,471	15,471	8,24,934
89	SECL241221015057	820	Jan-25	3,905	7,91,377	6,12,086	-	27,347	27,347	14,58,158
			Jan-25							
90	SECL241221015119	533	Jan-25	3,905	5,14,644	3,98,049	-	17,784	17,784	9,48,261
91	SECL241221015172	209	Jan-25	3,905	2,01,338	1,55,723	-	6,957	6,957	3,70,975
92	SECL241221015230	184	Jan-25	3,905	1,77,483	1,37,273	-	6,133	6,133	3,27,022
93	SECL241221015324	76	Jan-25	3,905	73,272	56,672	-	2,532	2,532	1,35,009
94	SECL241221015406	223	Jan-25	3,905	2,14,770	1,66,113	-	7,422	7,422	3,95,727
95	SECL241221015427	672	Jan-25	3,905	6,48,432	5,01,526	-	22,407	22,407	11,94,772
96	SECL241221015495	1,137	Jan-25	3,905	10,97,302	8,48,702	-	37,919	37,919	20,21,841
			Jan-25							
97	SECL241221015572	670	Jan-25	3,905	6,46,077	4,99,705	-	22,326	22,326	11,90,434
98	SECL241221015647	995	Jan-25	3,905	9,60,638	7,43,000	-	33,196	33,196	17,70,081
99	SECL241221015719	714	Jan-25	3,905	6,88,749	5,32,710	-	23,801	23,801	12,69,061
100	SECL241221015796	1,254	Jan-25	3,905	12,09,734	9,35,662	-	41,804	41,804	22,29,004
101	SECL241221015869	1,537	Jan-25	3,905	14,83,244	11,47,207	-	51,255	51,255	27,32,960

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Monthwise Coal Details for the FY 2024-25

102	SECL241221016034	728	Jan-25	3,905	7,02,983	5,43,719	-	24,293	24,293	12,95,284
103	SECL241021025585	107	Jan-25	3,927	1,03,409	85,641	-	3,715	3,715	1,96,480
104	SECL241021025700	528	Jan-25	3,927	5,09,559	4,22,001	-	18,306	18,306	9,68,172
105	SECL241021025775	346	Jan-25	3,927	3,33,794	2,76,438	-	11,991	11,991	6,34,213
106	SECL241021025916	107	Jan-25	3,927	1,03,429	85,657	-	3,716	3,716	1,96,517
107	SECL241021025969	836	Jan-25	3,927	8,06,518	6,67,934	-	28,974	28,974	15,32,400
108	SECL241021026150	468	Jan-25	3,927	4,52,006	3,74,338	-	16,238	16,238	8,58,820
109	SECL241021026243	586	Jan-25	3,927	5,65,934	4,68,689	-	20,331	20,331	10,75,289
110	SECL241021026359	210	Jan-25	3,927	2,02,264	1,67,509	-	7,266	7,266	3,84,305
111	SECL241021026399	663	Jan-25	3,927	6,40,239	5,30,227	-	23,000	23,000	12,16,466
112	SECL241021026552	415	Jan-25	3,927	4,00,707	3,31,853	-	14,395	14,395	7,61,359
113	SECL241021026632	739	Jan-25	3,927	7,12,710	5,90,245	-	25,604	25,604	13,54,164
114	SECL241021026762	563	Jan-25	3,927	5,43,141	4,49,813	-	19,512	19,512	10,31,977
115	SECL241021026832	419	Jan-25	3,927	4,04,113	3,34,674	-	14,518	14,518	7,67,823
116	SECL241021026951	398	Jan-25	3,927	3,83,694	3,17,764	-	13,784	13,784	7,29,025
117	SECL241021027068	578	Jan-25	3,927	5,58,098	4,62,200	-	20,049	20,049	10,60,396
118	SECL241021027206	389	Jan-25	3,927	3,74,903	3,10,483	-	13,468	13,468	7,12,321
119	SECL241021027211	455	Jan-25	3,927	4,39,393	3,63,892	-	15,785	15,785	8,34,856
120	SECL241021027377	859	Jan-25	3,927	8,28,974	6,86,531	-	29,780	29,780	15,75,065
121	SECL241021027505	251	Jan-25	3,927	2,42,476	2,00,811	-	8,711	8,711	4,60,709
122	SECL241021027604	574	Jan-25	3,927	5,53,987	4,58,796	-	19,902	19,902	10,52,587
123	SECL241021027653	547	Jan-25	3,927	5,27,527	4,36,882	-	18,951	18,951	10,02,311
124	SECL241021027816	137	Jan-25	3,927	1,32,070	1,09,376	-	4,745	4,745	2,50,930
125	SECL241021027900	98	Jan-25	3,927	94,502	78,264	-	3,395	3,395	1,79,557
126	SECL240921008059	28	Jan-25	4,002	23,553	23,199	-	900	900	48,552
127	SECL240921008101	62	Jan-25	4,002	51,237	50,468	-	1,958	1,958	1,05,621
128	SECL240921008148	567	Jan-25	4,002	4,69,248	4,62,210	-	17,932	17,932	9,67,322
129	SECL240921008207	347	Jan-25	4,002	2,87,300	2,82,991	-	10,979	10,979	5,92,248
130	SECL240921008299	129	Jan-25	4,002	1,06,336	1,04,741	-	4,063	4,063	2,19,202
131	SECL240921008317	69	Jan-25	4,002	57,261	56,403	-	2,188	2,188	1,18,040
132	SECL240921008361	92	Jan-25	4,002	76,192	75,049	-	2,912	2,912	1,57,064
133	SECL240921008362	163	Jan-25	4,002	1,34,454	1,32,437	-	5,138	5,138	2,77,167
134	SECL240921008363	220	Jan-25	4,002	1,82,056	1,79,325	-	6,957	6,957	3,75,295
135	SECL240921008448	182	Jan-25	4,002	1,50,911	1,48,647	-	5,767	5,767	3,11,092
136	SECL240921008449	246	Jan-25	4,002	2,03,789	2,00,733	-	7,787	7,787	4,20,096
137	SECL240921008565	68	Jan-25	4,002	55,971	55,132	-	2,139	2,139	1,15,381
138	SECL240921008566	557	Jan-25	4,002	4,60,846	4,53,933	-	17,610	17,610	9,49,999
139	SECL240921008681	233	Jan-25	4,002	1,92,815	1,89,923	-	7,368	7,368	3,97,474
140	SECL240921008701	632	Jan-25	4,002	5,22,474	5,14,637	-	19,965	19,965	10,77,041
141	SECL240921008775	189	Jan-25	4,002	1,56,080	1,53,739	-	5,964	5,964	3,21,746
142	SECL240921008802	457	Jan-25	4,002	3,77,980	3,72,311	-	14,444	14,444	7,79,179
143	SECL240921008842	274	Jan-25	4,002	2,26,251	2,22,857	-	8,646	8,646	4,66,400
144	SECL240921008862	334	Jan-25	4,002	2,75,937	2,71,798	-	10,544	10,544	5,68,823
145	SECL240921008922	296	Jan-25	4,002	2,44,800	2,41,128	-	9,355	9,355	5,04,839
146	SECL240921009015	410	Jan-25	4,002	3,38,796	3,33,715	-	12,947	12,947	6,98,405

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147	SECL240921009052	93	Jan-25	4,002	76,564	75,415	-	2,926	2,926	1,57,821
148	SECL240921009106	1,030	Jan-25	4,002	8,51,438	8,38,667	-	32,536	32,536	17,55,177
149	SECL240921009100	1,345	Jan-25	4,002	11,11,976	10,95,297	-	42,492	42,492	22,92,257
150	SECL241221014766	36	Jan-25	4,153	34,962	27,041	-	1,208	1,208	64,439
151	SECL241221014781	115	Jan-25	4,153	1,10,947	85,812	-	3,834	3,834	2,04,427
152	SECL241221014842	379	Jan-25	4,153	3,65,446	2,82,652	-	12,628	12,628	6,73,353
153	SECL241221014904	295	Jan-25	4,153	2,85,022	2,20,449	-	9,849	9,849	5,25,169
154	SECL241221014968	229	Jan-25	4,153	2,20,802	1,70,778	-	7,630	7,630	4,06,839
155	SECL241221014999	529	Jan-25	4,153	5,10,003	3,94,459	-	17,624	17,624	9,39,709
156	SECL241221015054	561	Jan-25	4,153	5,40,969	4,18,410	-	18,694	18,694	9,96,767
157	SECL241221015129	649	Jan-25	4,153	6,26,169	4,84,307	-	21,638	21,638	11,53,752
158	SECL241221015167	449	Jan-25	4,153	4,33,189	3,35,047	-	14,969	14,969	7,98,174
159	SECL241221015286	219	Jan-25	4,153	2,11,094	1,63,269	-	7,295	7,295	3,88,953
160	SECL241221015288	570	Jan-25	4,153	5,49,654	4,25,127	-	18,994	18,994	10,12,770
161	SECL241221015358	444	Jan-25	4,153	4,27,978	3,31,017	-	14,789	14,789	7,88,572
162	SECL241221015423	722	Jan-25	4,153	6,96,788	5,38,927	-	24,078	24,078	12,83,871
163	SECL241221015492	702	Jan-25	4,153	6,77,141	5,23,731	-	23,399	23,399	12,47,669
164	SECL241221015575	533	Jan-25	4,153	5,14,204	3,97,708	-	17,769	17,769	9,47,450
165	SECL241221015646	524	Jan-25	4,153	5,05,313	3,90,831	-	17,462	17,462	9,31,068
166	SECL241221015712	720	Jan-25	4,153	6,94,404	5,37,083	-	23,996	23,996	12,79,480
167	SECL241221015795	426	Jan-25	4,153	4,10,772	3,17,709	-	14,195	14,195	7,56,871
168	SECL241221015897	153	Jan-25	4,153	1,48,050	1,14,509	-	5,116	5,116	2,72,791
169	SECL241221016036	113	Jan-25	4,153	1,08,852	84,191	-	3,762	3,762	2,00,567
170	SECL241221016007	1,481	Jan-25	4,153	14,29,580	11,05,701	-	49,401	49,401	26,34,083
171	SECL241221016113	1,958	Jan-25	4,153	18,89,914	14,61,744	-	65,308	65,308	34,82,274
172	SECL241221016191	2,018	Jan-25	4,153	19,47,003	15,05,899	-	67,281	67,281	35,87,464
173	SECL241221016275	1,917	Jan-25	4,153	18,49,722	14,30,657	-	63,920	63,920	34,08,210
174	SECL241221016348	2,047	Jan-25	4,153	19,75,268	15,27,760	-	68,258	68,258	36,39,546
175	SECL241221016440	227	Jan-25	4,153	2,19,518	1,69,785	-	7,586	7,586	4,04,475
1	SECL241022003895	3,807	Feb-25	3,561	36,73,523	31,79,147	-	1,35,390	1,35,390	71,23,450
2	SECL241022004054	3,663	Feb-25	3,916	35,34,573	30,45,915	-	1,30,269	1,30,269	68,41,026
3	SECL241022004131	3,926	Feb-25	3,489	37,89,034	32,79,112	-	1,39,648	1,39,648	73,47,442
4	SECL241022004147	3,814	Feb-25	3,345	36,80,607	31,85,277	-	1,35,652	1,35,652	71,37,187
5	SECL241022004198	4,032	Feb-25	3,557	38,91,025	33,67,377	-	1,43,407	1,43,407	75,45,210
6	SECL241022003911	3,840	Feb-25	3,522	37,05,648	30,64,867	-	1,33,022	1,33,022	70,36,559
7	SECL241022004112	3,718	Feb-25	3,952	35,87,436	29,67,096	-	1,28,779	1,28,779	68,12,089
8	SECL241022004149	3,578	Feb-25	3,850	34,52,384	28,55,397	-	1,23,931	1,23,931	65,55,643
9	SECL241022004187	3,836	Feb-25	3,766	37,01,981	30,61,834	-	1,32,891	1,32,891	70,29,597
10	SECL241022004201	3,712	Feb-25	3,837	35,82,128	29,62,706	-	1,28,588	1,28,588	68,02,010
11	SECL241022004214	3,909	Feb-25	4,052	37,71,992	31,19,738	-	1,35,404	1,35,404	71,62,938
12	SECL241222004031	3,843	Feb-25	3,816	37,08,254	29,87,492	-	1,31,128	1,31,128	69,58,002
13	SECL241222004032	3,582	Feb-25	3,938	34,56,630	27,84,776	-	1,22,230	1,22,230	64,85,366
14	SECL241222004059	3,836	Feb-25	3,714	37,02,174	29,82,594	-	1,30,913	1,30,913	69,46,595
15	SECL241222004104	3,772	Feb-25	3,976	36,39,691	29,32,255	-	1,28,703	1,28,703	68,29,352
16	SECL241222004225	3,781	Feb-25	3,760	36,48,520	29,39,369	-	1,29,015	1,29,015	68,45,919

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Monthwise Coal Details for the FY 2024-25

17	SECL241222004224	3,842	Feb-25	4,029	37,07,096	29,86,559	-	1,31,087	1,31,087	69,55,829
18	SECL241222004227	3,901	Feb-25	4,230	37,64,127	30,32,506	-	1,33,103	1,33,103	70,62,839
19	SECL241222004243	3,909	Feb-25	4,470	37,72,233	30,39,036	-	1,33,390	1,33,390	70,78,049
20	SECL241222004265	3,922	Feb-25	3,806	37,84,392	30,48,832	-	1,33,820	1,33,820	71,00,864
21	SECL241222004303	3,776	Feb-25	3,676	36,43,647	29,35,443	-	1,28,843	1,28,843	68,38,776
22	SECL241222004398	3,589	Feb-25	4,276	34,63,723	27,90,490	-	1,22,481	1,22,481	64,99,175
23	SECL241222004400	3,824	Feb-25	3,839	36,90,112	29,72,876	-	1,30,486	1,30,486	69,23,960
24	SECL241222004427	3,520	Feb-25	3,893	33,96,655	27,36,458	-	1,20,109	1,20,109	63,73,331
25	SECL241222004426	3,902	Feb-25	3,999	37,64,948	30,33,167	-	1,33,132	1,33,132	70,64,378
26	SECL241222004431	3,767	Feb-25	3,911	36,34,721	29,28,252	-	1,28,527	1,28,527	68,20,026
27	SECL241222004443	3,904	Feb-25	3,884	37,67,505	30,35,227	-	1,33,223	1,33,223	70,68,178
28	SECL241222004469	3,906	Feb-25	3,314	37,68,808	30,36,276	-	1,33,269	1,33,269	70,71,622
29	SECL240922000854	3,523	Feb-25	4,210	29,13,728	29,17,723	-	1,14,079	1,14,079	60,59,603
30	SECL240922000856	3,725	Feb-25	3,957	30,80,864	31,04,316	-	1,20,623	1,20,623	64,26,426
31	SECL240922000870	3,667	Feb-25	3,759	30,32,932	30,56,794	-	1,18,746	1,18,746	63,27,217
32	SECL240922000880	3,660	Feb-25	3,117	30,26,903	30,77,040	-	1,18,510	1,18,510	63,40,968
	SECL240922000880	92	Feb-25	3,117	75,836	77,547	-	2,969	2,969	1,59,321
33	SECL240922000907	3,703	Feb-25	3,775	30,62,662	30,78,382	-	1,19,910	1,19,910	63,80,865
34	SECL240922000905	3,822	Feb-25	3,984	31,60,951	31,93,620	-	1,23,758	1,23,758	66,02,087
35	SECL241222004147	3,994	Feb-25	3,568	38,54,606	32,14,917	-	1,39,998	1,39,998	75,49,519
36	SECL241222004218	4,197	Feb-25	3,580	40,50,047	34,18,139	-	1,47,096	1,47,096	77,62,378
37	SECL241222004239	4,061	Feb-25	3,301	39,19,058	32,99,406	-	1,42,339	1,42,339	75,03,142
38	SECL241222004327	3,800	Feb-25	3,717	36,66,739	30,82,142	-	1,33,174	1,33,174	70,15,230
39	SECL241222004418	3,828	Feb-25	3,244	36,93,837	30,86,997	-	1,34,159	1,34,159	70,49,151
40	SECL241222004039	3,901	Feb-25	3,703	37,64,697	31,70,407	-	1,36,732	1,36,732	72,08,567
41	SECL241222004065	3,928	Feb-25	3,908	37,90,288	31,98,909	-	1,37,662	1,37,662	72,64,523
42	SECL241222004088	3,728	Feb-25	3,374	35,97,452	30,22,482	-	1,30,658	1,30,658	68,81,250
43	SECL241222004161	3,695	Feb-25	3,357	35,65,511	30,03,647	-	1,29,498	1,29,498	68,28,154
44	SECL241222004185	3,853	Feb-25	3,258	37,17,942	31,27,145	-	1,35,034	1,35,034	71,15,155
45	SECL241222004198	4,026	Feb-25	3,467	38,85,264	32,66,560	-	1,41,111	1,41,111	74,34,046
46	SECL241222004284	3,728	Feb-25	3,490	35,97,366	30,29,273	-	1,30,655	1,30,655	68,87,940
47	SECL241222004461	3,917	Feb-25	4,205	37,80,146	31,81,295	-	1,37,293	1,37,293	72,36,027
48	SECL241122001368	3,730	Feb-25	4,098	35,99,382	30,51,202	-	1,31,063	1,31,063	69,12,713
49	SECL241122001402	4,042	Feb-25	3,560	39,00,241	32,91,265	-	1,42,018	1,42,018	74,75,541
50	SECL241022003929	3,845	Feb-25	4,070	37,10,329	32,10,999	-	1,36,747	1,36,747	71,94,822
51	SECL241022004077	3,971	Feb-25	3,593	38,31,677	33,16,017	-	1,41,219	1,41,219	74,30,132
52	SECL241022004103	3,645	Feb-25	4,100	35,17,232	30,43,889	-	1,29,630	1,29,630	68,20,381
53	0	-	Feb-25	3,361	-	-	-	-	-	-
54	SECL241221015575	37	Feb-25	4,659	35,760	27,658	-	1,236	1,236	65,890
55	SECL240921009015	37	Feb-25	3,838	30,856	30,393	-	1,179	1,179	63,607
56	SECL241021029483	812	Feb-25	4,137	7,83,898	6,49,201	-	28,161	28,161	14,89,422
57	SECL241021029623	581	Feb-25	4,137	5,60,655	4,64,318	-	20,141	20,141	10,65,233
58	SECL241021029701	340	Feb-25	4,137	3,28,351	2,71,930	-	11,796	11,796	6,23,973
59	SECL241021029846	421	Feb-25	4,137	4,05,937	3,36,185	-	14,583	14,583	7,71,288
60	SECL241021029945	879	Feb-25	4,137	8,48,399	7,02,619	-	30,478	30,478	16,11,974

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61	SECL241021030071	1,273	Feb-25	4,137	12,28,860	10,17,705	-	44,146	44,146	23,34,857
62	SECL241021030209	362	Feb-25	4,137	3,49,764	2,89,664	-	12,565	12,565	6,64,558
63	SECL241021030348	164	Feb-25	4,137	1,58,588	1,31,338	-	5,697	5,697	3,01,320
64	SECL241021030530	37	Feb-25	4,137	35,560	29,450	-	1,277	1,277	67,564
65	SECL241021030577	415	Feb-25	4,137	4,00,012	3,31,278	-	14,370	14,370	7,60,030
66	SECL241021030734	520	Feb-25	4,137	5,01,424	4,15,264	-	18,013	18,013	9,52,714
67	SECL241021030841	247	Feb-25	4,137	2,38,461	1,97,486	-	8,567	8,567	4,53,092
			Feb-25							-
68	SECL241021030974	616	Feb-25	4,137	5,94,006	4,91,938	-	21,339	21,339	11,28,621
69	SECL241021031101	262	Feb-25	4,137	2,52,685	2,09,266	-	9,078	9,078	4,80,108
70	SECL241021031204	823	Feb-25	4,137	7,94,533	6,58,008	-	28,543	28,543	15,09,627
71	SECL241021031298	734	Feb-25	4,137	7,08,136	5,86,457	-	25,439	25,439	13,45,472
72	SECL241021031422	678	Feb-25	4,137	6,54,241	5,41,823	-	23,503	23,503	12,43,070
73	SECL241021031622	734	Feb-25	4,137	7,08,735	5,86,953	-	25,461	25,461	13,46,609
74	SECL241021031710	664	Feb-25	4,137	6,41,040	5,30,890	-	23,029	23,029	12,17,988
75	SECL241021031812	220	Feb-25	4,137	2,12,175	1,75,717	-	7,622	7,622	4,03,135
76	SECL241021031887	575	Feb-25	4,137	5,55,184	4,59,787	-	19,945	19,945	10,54,860
			Feb-25							-
77	SECL241021031995	617	Feb-25	4,137	5,95,832	4,93,450	-	21,405	21,405	11,32,092
78	SECL241021032155	300	Feb-25	4,137	2,89,160	2,39,474	-	10,388	10,388	5,49,410
79	SECL241121021709	37	Feb-25	4,158	36,168	29,313	-	1,283	1,283	68,047
80	SECL241121021756	1,465	Feb-25	4,158	14,13,600	11,45,651	-	50,157	50,157	26,59,565
81	SECL241121022695	2,167	Feb-25	4,158	20,91,416	16,94,987	-	74,206	74,206	39,34,815
82	SECL241121021846	451	Feb-25	4,158	4,35,032	3,52,571	-	15,436	15,436	8,18,475
83	SECL241121021919	599	Feb-25	4,158	5,78,489	4,68,836	-	20,526	20,526	10,88,376
84	SECL241121021976	781	Feb-25	4,158	7,53,279	6,10,495	-	26,727	26,727	14,17,228
85	SECL241121022081	113	Feb-25	4,158	1,08,900	88,258	-	3,864	3,864	2,04,886
86	SECL241121022229	492	Feb-25	4,158	4,74,915	3,84,895	-	16,851	16,851	8,93,512
87	SECL241121022139	149	Feb-25	4,158	1,43,582	1,16,366	-	5,095	5,095	2,70,139
88	SECL241121022263	301	Feb-25	4,158	2,90,118	2,35,126	-	10,294	10,294	5,45,831
89	SECL241121022548	152	Feb-25	4,158	1,47,008	1,19,143	-	5,216	5,216	2,76,583
90	SECL241121022749	38	Feb-25	4,158	36,979	29,969	-	1,312	1,312	69,572
91	SECL241121023125	37	Feb-25	4,158	35,531	28,796	-	1,261	1,261	66,850
92	SECL241121023164	751	Feb-25	4,158	7,25,062	5,87,627	-	25,726	25,726	13,64,141
93	SECL241121023289	296	Feb-25	4,158	2,85,679	2,31,528	-	10,136	10,136	5,37,479
94	SECL241121023321	186	Feb-25	4,158	1,79,094	1,45,147	-	6,355	6,355	3,36,951
95	SECL241121023382	415	Feb-25	4,158	4,00,562	3,24,635	-	14,213	14,213	7,53,623
96	SECL241121023432	1,166	Feb-25	4,158	11,25,151	9,11,879	-	39,922	39,922	21,16,874
97	SECL241121023649	675	Feb-25	4,158	6,51,307	5,27,852	-	23,109	23,109	12,25,377
			Feb-25							-
98	SECL241121023563	75	Feb-25	4,158	72,365	58,648	-	2,568	2,568	1,36,150
99	SECL241121023732	903	Feb-25	4,158	8,71,849	7,06,589	-	30,934	30,934	16,40,306
100	SECL241121023799	489	Feb-25	4,158	4,72,165	3,82,666	-	16,753	16,753	8,88,387
101	SECL241121023859	264	Feb-25	4,158	2,54,548	2,06,298	-	9,032	9,032	4,78,910
102	SECL241121023901	1,132	Feb-25	4,158	10,92,013	8,85,022	-	38,746	38,746	20,54,527

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103	SECL241121023994	1,472	Feb-25	4,158	14,20,818	11,51,501	-	50,413	50,413	26,73,145
104	SECL241121024080	523	Feb-25	4,158	5,05,071	4,09,335	-	17,921	17,921	9,50,248
105	SECL241121024134	335	Feb-25	4,158	3,23,314	2,62,029	-	11,472	11,472	6,08,287
106	SECL241121024466	1,164	Feb-25	4,158	11,23,048	9,10,174	-	39,847	39,847	21,12,915
107	SECL241121024149	488	Feb-25	4,158	4,70,901	3,81,641	-	16,708	16,708	8,85,958
108	SECL241121024298	1,208	Feb-25	4,158	11,65,266	9,44,390	-	41,345	41,345	21,92,346
109	SECL241121024347	150	Feb-25	4,158	1,44,731	1,17,297	-	5,135	5,135	2,72,298
110	SECL241121024745	77	Feb-25	4,158	73,938	59,923	-	2,623	2,623	1,39,108
111	SECL241121024789	486	Feb-25	4,158	4,68,912	3,80,030	-	16,638	16,638	8,82,218
112	SECL241121024538	370	Feb-25	4,158	3,57,248	2,89,532	-	12,676	12,676	6,72,132
113	SECL241221017760	380	Feb-25	4,112	3,66,729	2,83,645	-	12,673	12,673	6,75,710
114	SECL241221017875	1,027	Feb-25	4,112	9,91,200	7,66,638	-	34,252	34,252	18,26,342
115	SECL241221017933	1,090	Feb-25	4,112	10,51,850	8,13,548	-	36,348	36,348	19,38,094
116	SECL241221018047	1,194	Feb-25	4,112	11,52,171	8,91,141	-	39,815	39,815	21,22,947
117	SECL241221018100	1,469	Feb-25	4,112	14,18,048	10,96,782	-	49,003	49,003	26,12,836
118	SECL241221018172	1,210	Feb-25	4,112	11,67,621	9,03,090	-	40,349	40,349	21,51,409
			Feb-25							-
119	SECL241221018205	708	Feb-25	4,112	6,83,066	5,28,313	-	23,604	23,604	12,58,587
120	SECL241221018291	638	Feb-25	4,112	6,15,574	4,76,112	-	21,272	21,272	11,34,229
121	SECL241221018375	300	Feb-25	4,112	2,89,838	2,24,173	-	10,016	10,016	5,34,043
122	SECL241221018462	375	Feb-25	4,112	3,61,643	2,79,711	-	12,497	12,497	6,66,349
123	SECL241221018550	705	Feb-25	4,112	6,80,200	5,26,097	-	23,505	23,505	12,53,306
124	SECL241221018627	498	Feb-25	4,112	4,80,387	3,71,552	-	16,600	16,600	8,85,139
125	SECL241221018701	78	Feb-25	4,112	75,395	58,314	-	2,605	2,605	1,38,920
126	SECL241221018790	306	Feb-25	4,112	2,95,522	2,28,570	-	10,212	10,212	5,44,515
127	SECL241221018867	267	Feb-25	4,112	2,58,060	1,99,595	-	8,918	8,918	4,75,492
128	SECL241221019000	75	Feb-25	4,112	72,114	55,777	-	2,492	2,492	1,32,875
129	SECL241221019023	116	Feb-25	4,112	1,11,921	86,564	-	3,868	3,868	2,06,221
130	SECL241221017791	116	Feb-25	4,176	1,12,094	86,699	-	3,874	3,874	2,06,541
131	SECL241221017881	1,024	Feb-25	4,176	9,88,112	7,64,250	-	34,146	34,146	18,20,653
132	SECL241221017932	1,174	Feb-25	4,176	11,33,142	8,76,422	-	39,157	39,157	20,87,878
133	SECL241221018045	1,522	Feb-25	4,176	14,68,624	11,35,899	-	50,750	50,750	27,06,023
134	SECL241221018093	1,185	Feb-25	4,176	11,43,226	8,84,222	-	39,506	39,506	21,06,460
			Feb-25							
135	SECL241221018175	1,079	Feb-25	4,176	10,40,965	8,05,129	-	35,972	35,972	19,18,037
136	SECL241221018207	268	Feb-25	4,176	2,58,504	1,99,939	-	8,933	8,933	4,76,309
137	SECL241221018303	477	Feb-25	4,176	4,60,730	3,56,349	-	15,921	15,921	8,48,920
138	SECL241221018551	226	Feb-25	4,176	2,18,273	1,68,822	-	7,543	7,543	4,02,182
139	SECL241221018629	253	Feb-25	4,176	2,44,299	1,88,952	-	8,442	8,442	4,50,135
140	SECL241221018700	904	Feb-25	4,176	8,72,707	6,74,991	-	30,158	30,158	16,08,014
141	SECL241221018779	1,269	Feb-25	4,176	12,24,267	9,46,902	-	42,306	42,306	22,55,781
142	SECL241221018865	751	Feb-25	4,176	7,24,435	5,60,310	-	25,034	25,034	13,34,814
143	SECL241221018950	936	Feb-25	4,176	9,02,902	6,98,345	-	31,201	31,201	16,63,648
144	SECL241221019027	890	Feb-25	4,176	8,58,638	6,64,109	-	29,671	29,671	15,82,088
145	SECL241221019175	341	Feb-25	4,176	3,28,930	2,54,409	-	11,367	11,367	6,06,073

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

146	SECL241221019263	386	Feb-25	4,176	3,72,615	2,88,197	-	12,876	12,876	6,86,565
147	SECL241021029984	580	Feb-25	4,072	5,59,324	4,63,215	-	20,093	20,093	10,62,725
148	SECL241021030102	1,089	Feb-25	4,072	10,51,319	8,70,671	-	37,768	37,768	19,97,526
149	SECL241021030221	1,043	Feb-25	4,072	10,06,611	8,33,645	-	36,162	36,162	19,12,580
150	SECL241021030279	2,113	Feb-25	4,072	20,38,997	16,88,636	-	73,250	73,250	38,74,135
151	SECL241021030424	1,075	Feb-25	4,072	10,37,529	8,59,251	-	37,273	37,273	19,71,326
152	SECL241021030580	1,142	Feb-25	4,072	11,02,464	9,13,028	-	39,605	39,605	20,94,702
153	SECL241021030722	882	Feb-25	4,072	8,51,255	7,04,984	-	30,581	30,581	16,17,402
154	SECL241021030855	1,727	Feb-25	4,072	16,66,401	13,80,063	-	59,865	59,865	31,66,193
			Feb-25							-
155	SECL241021030949	1,034	Feb-25	4,072	9,97,347	8,25,973	-	35,829	35,829	18,94,477
156	SECL241021031041	1,282	Feb-25	4,072	12,37,506	10,24,866	-	44,457	44,457	23,51,286
157	SECL241021031188	579	Feb-25	4,072	5,59,092	4,63,023	-	20,085	20,085	10,62,285
158	SECL241021031340	107	Feb-25	4,072	1,03,081	85,369	-	3,703	3,703	1,95,856
159	SECL241021031505	38	Feb-25	4,072	36,786	30,465	-	1,322	1,322	69,895
160	SECL241021031937	152	Feb-25	4,072	1,46,468	1,21,300	-	5,262	5,262	2,78,297
161	SECL241021032028	74	Feb-25	4,072	71,825	59,483	-	2,580	2,580	1,36,468
162	SECL241021030260	76	Feb-25	4,171	73,437	60,818	-	2,638	2,638	1,39,530
163	SECL241021030337	703	Feb-25	4,171	6,78,443	5,61,866	-	24,373	24,373	12,89,056
164	SECL241021030446	1,021	Feb-25	4,171	9,85,728	8,16,351	-	35,412	35,412	18,73,005
165	SECL241021030593	1,013	Feb-25	4,171	9,77,680	8,09,685	-	35,123	35,123	18,57,614
166	SECL241021030742	962	Feb-25	4,171	9,28,349	7,68,831	-	33,350	33,350	17,63,880
167	SECL241021030800	1,167	Feb-25	4,171	11,26,087	9,32,592	-	40,454	40,454	21,39,587
168	SECL241021030933	412	Feb-25	4,171	3,97,377	3,29,096	-	14,276	14,276	7,55,025
169	SECL241021031055	300	Feb-25	4,171	2,89,432	2,39,699	-	10,398	10,398	5,49,928
			Feb-25							-
170	SECL241021031215	377	Feb-25	4,171	3,64,259	3,01,668	-	13,086	13,086	6,92,099
171	SECL241021031285	474	Feb-25	4,171	4,57,121	3,78,573	-	16,422	16,422	8,68,589
172	SECL241021031423	332	Feb-25	4,171	3,20,660	2,65,561	-	11,520	11,520	6,09,261
173	SECL241021031592	594	Feb-25	4,171	5,73,471	4,74,931	-	20,602	20,602	10,89,606
174	SECL241021031685	964	Feb-25	4,171	9,30,492	7,70,605	-	33,427	33,427	17,67,853
175	SECL241021031783	530	Feb-25	4,171	5,11,103	4,23,280	-	18,361	18,361	9,71,104
176	SECL241021031871	1,134	Feb-25	4,171	10,94,697	9,06,595	-	39,326	39,326	20,79,945
177	SECL241021031961	2,698	Feb-25	4,171	26,03,703	21,56,309	-	93,537	93,537	49,47,086
178	SECL241021032088	669	Feb-25	4,171	6,45,718	5,34,764	-	23,197	23,197	12,26,876
179	SECL241321015647	206	Feb-25	3,822	1,84,531	1,50,669	-	6,436	6,436	3,45,072
180	SECL241321015660	642	Feb-25	3,822	5,75,608	4,69,982	-	20,077	20,077	10,85,744
181	SECL241321015728	153	Feb-25	3,822	1,37,428	1,12,210	-	4,793	4,793	2,59,224
182	SECL241321015779	93	Feb-25	3,822	83,328	68,037	-	2,906	2,906	1,57,177
183	SECL241321015839	229	Feb-25	3,822	2,05,220	1,67,561	-	7,158	7,158	3,87,057
184	SECL241321015875	216	Feb-25	3,822	1,93,464	1,57,963	-	6,748	6,748	3,64,923
185	SECL241321015916	215	Feb-25	3,822	1,92,721	1,57,356	-	6,722	6,722	3,63,520
186	SECL241321015990	286	Feb-25	3,822	2,55,853	2,08,903	-	8,924	8,924	4,82,604
187	SECL241321016064	92	Feb-25	3,822	82,665	67,496	-	2,883	2,883	1,55,927
188	SECL241321016119	280	Feb-25	3,822	2,51,292	2,05,179	-	8,765	8,765	4,74,001

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Monthwise Coal Details for the FY 2024-25

189	SECL241321016169	604	Feb-25	3,822	5,40,978	4,41,707	-	18,869	18,869	10,20,422
190	SECL241321016253	822	Feb-25	3,822	7,36,351	6,01,228	-	25,684	25,684	13,88,946
191	SECL241321016282	628	Feb-25	3,822	5,62,536	4,59,308	-	19,621	19,621	10,61,086
192	SECL241321016344	166	Feb-25	3,822	1,48,781	1,21,479	-	5,189	5,189	2,80,638
193	SECL241321016397	622	Feb-25	3,822	5,56,873	4,54,685	-	19,423	19,423	10,50,406
194	SECL241321016462	352	Feb-25	3,822	3,15,240	2,57,392	-	10,995	10,995	5,94,622
195	SECL241321016644	507	Feb-25	3,822	4,54,586	3,71,168	-	15,856	15,856	8,57,465
196	SECL241321016562	766	Feb-25	3,822	6,86,076	5,60,179	-	23,930	23,930	12,94,115
197	SECL241321016622	288	Feb-25	3,822	2,58,326	2,10,922	-	9,010	9,010	4,87,268
198	SECL241321016655	94	Feb-25	3,822	84,063	68,637	-	2,932	2,932	1,58,564
199	SECL241021031842	37	Feb-25	3,932	35,821	29,666	-	1,287	1,287	68,061
200	SECL241021031917	552	Feb-25	3,932	5,32,748	4,41,206	-	19,139	19,139	10,12,233
201	SECL241021031962	1,052	Feb-25	3,932	10,15,001	8,40,593	-	36,463	36,463	19,28,520
202	SECL241021032071	113	Feb-25	3,932	1,08,616	89,952	-	3,902	3,902	2,06,372
203	SECL241121024100	75	Feb-25	4,169	72,134	58,461	-	2,559	2,559	1,35,718
204	SECL241121024433	477	Feb-25	4,169	4,60,595	3,73,289	-	16,343	16,343	8,66,569
205	SECL241121024271	367	Feb-25	4,169	3,53,721	2,86,673	-	12,551	12,551	6,65,496
206	SECL241121024255	625	Feb-25	4,169	6,02,768	4,88,513	-	21,387	21,387	11,34,055
			Feb-25							
207	SECL241121024735	163	Feb-25	4,169	1,56,861	1,27,128	-	5,566	5,566	2,95,121
208	SECL241121024778	1,419	Feb-25	4,169	13,69,026	11,09,527	-	48,575	48,575	25,75,703
209	SECL241121024591	38	Feb-25	4,169	36,699	29,743	-	1,302	1,302	69,046
1	SECL241022004277	4,238	Mar-25	3,680	40,89,525	35,39,164	-	1,50,723	1,50,723	79,90,135
2	SECL241022004450	3,735	Mar-25	3,636	36,04,690	31,19,577	-	1,32,854	1,32,854	69,89,975
3	SECL241022004449	4,033	Mar-25	3,964	38,91,826	33,68,071	-	1,43,436	1,43,436	75,46,768
4	SECL241022004707	3,870	Mar-25	3,528	37,34,473	32,31,894	-	1,37,637	1,37,637	72,41,641
5	SECL241022004628	3,882	Mar-25	3,691	37,45,850	32,41,740	-	1,38,056	1,38,056	72,62,702
6	SECL241022004687	3,890	Mar-25	3,530	37,54,140	32,46,522	-	1,38,362	1,38,362	72,77,385
7	SECL241022004688	3,705	Mar-25	3,763	35,75,064	30,62,381	-	1,31,762	1,31,762	69,00,969
8	SECL241022004664	4,159	Mar-25	3,523	40,12,962	34,66,504	-	1,47,901	1,47,901	77,70,268
9	SECL241022004680	3,853	Mar-25	4,031	37,18,367	32,01,382	-	1,37,043	1,37,043	71,93,835
10	SECL241022004711	3,503	Mar-25	3,908	33,80,791	29,23,585	-	1,24,602	1,24,602	65,53,580
11	SECL241022004306	3,907	Mar-25	3,500	37,70,496	31,18,501	-	1,35,350	1,35,350	71,59,698
12	SECL241022004632	3,843	Mar-25	3,305	37,08,640	30,67,341	-	1,33,130	1,33,130	70,42,241
13	SECL241022004694	3,912	Mar-25	3,466	37,75,321	31,22,492	-	1,35,523	1,35,523	71,68,859
14	SECL241222004493	3,903	Mar-25	3,851	37,66,685	30,34,566	-	1,33,194	1,33,194	70,67,638
15	SECL241222004496	3,906	Mar-25	3,156	37,69,483	30,36,820	-	1,33,293	1,33,293	70,72,889
16	SECL241222004529	3,764	Mar-25	3,417	36,31,826	29,25,919	-	1,28,425	1,28,425	68,14,595
17	SECL241222004593	3,780	Mar-25	3,859	36,47,507	29,38,553	-	1,28,980	1,28,980	68,44,020
18	SECL241222004609	3,900	Mar-25	3,753	37,63,355	30,31,884	-	1,33,076	1,33,076	70,61,391
19	SECL241222004621	3,708	Mar-25	4,137	35,78,606	28,83,044	-	1,26,543	1,26,543	67,14,726
20	SECL241222004620	3,848	Mar-25	3,943	37,13,224	29,91,496	-	1,31,303	1,31,303	69,67,325
21	SECL241222004634	3,847	Mar-25	4,059	37,12,741	29,91,107	-	1,31,286	1,31,286	69,66,420
22	SECL241222004716	3,926	Mar-25	4,029	37,88,880	30,52,447	-	1,33,979	1,33,979	71,09,284
23	SECL241222004804	3,842	Mar-25	4,163	37,07,337	29,86,754	-	1,31,095	1,31,095	69,56,281

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24	SECL241222004854	3,835	Mar-25	4,188	37,00,389	29,81,156	-	1,30,850	1,30,850	69,43,245
25	SECL241222004859	3,923	Mar-25	3,779	37,85,406	30,49,648	-	1,33,856	1,33,856	71,02,766
26	SECL241222004956	4,181	Mar-25	3,637	40,34,520	32,50,343	-	1,42,665	1,42,665	75,70,194
27	SECL241222004961	3,840	Mar-25	3,687	37,06,034	29,85,704	-	1,31,049	1,31,049	69,53,836
28	SECL241222004975	3,704	Mar-25	3,143	35,73,974	28,79,312	-	1,26,379	1,26,379	67,06,044
29	SECL241222004974	4,189	Mar-25	3,442	40,42,096	32,56,446	-	1,42,933	1,42,933	75,84,406
30	SECL241222004601	3,996	Mar-25	3,971	38,55,773	32,54,177	-	1,40,040	1,40,040	73,90,030
31	SECL241222004669	3,787	Mar-25	4,021	36,54,494	30,84,302	-	1,32,730	1,32,730	70,04,255
32	SECL241222004813	3,714	Mar-25	3,616	35,84,386	30,21,852	-	1,30,183	1,30,183	68,66,605
33	SECL241222004954	3,695	Mar-25	3,893	35,65,540	29,98,762	-	1,29,499	1,29,499	68,33,308
34	SECL241222005007	4,220	Mar-25	4,095	40,72,146	34,36,790	-	1,47,899	1,47,899	78,06,733
35	SECL241222004582	4,037	Mar-25	4,314	38,95,425	32,81,447	-	1,41,480	1,41,480	74,59,532
36	SECL241222004603	3,747	Mar-25	4,144	36,15,787	30,28,064	-	1,31,324	1,31,324	69,06,499
37	SECL241222004667	3,787	Mar-25	3,967	36,54,773	30,61,879	-	1,32,740	1,32,740	69,82,132
38	SECL241222004829	3,637	Mar-25	3,441	35,10,159	29,41,612	-	1,27,488	1,27,488	67,06,746
39	SECL241222004894	3,892	Mar-25	3,804	37,56,098	31,62,601	-	1,36,420	1,36,420	71,91,539
40	SECL241122001462	4,124	Mar-25	3,696	39,79,602	33,50,008	-	1,44,321	1,44,321	76,18,253
41	SECL241122001497	4,029	Mar-25	3,277	38,88,120	32,93,070	-	1,41,577	1,41,577	74,64,344
42	SECL241122001501	3,854	Mar-25	3,468	37,19,544	31,53,063	-	1,35,439	1,35,439	71,48,486
43	SECL241122001525	3,650	Mar-25	3,847	35,22,279	29,85,841	-	1,28,256	1,28,256	67,64,632
44	SECL241122001572	3,958	Mar-25	2,793	38,19,209	32,37,550	-	1,39,068	1,39,068	73,34,895
45	SECL241122001504	3,736	Mar-25	4,123	36,05,192	30,56,127	-	1,31,275	1,31,275	69,23,866
46	SECL241322001612	3,312	Mar-25	3,817	29,67,597	26,48,252	-	1,09,139	1,09,139	58,34,126
47	SECL241022004362	3,911	Mar-25	4,080	37,73,874	32,65,992	-	1,39,089	1,39,089	73,18,044
48	SECL241022004398	3,845	Mar-25	4,270	37,10,329	32,10,999	-	1,36,747	1,36,747	71,94,822
49	SECL241022004705	3,769	Mar-25	3,887	36,37,471	31,47,947	-	1,34,062	1,34,062	70,53,542
50	SECL241022004706	3,844	Mar-25	3,679	37,09,701	32,10,456	-	1,36,724	1,36,724	71,93,605
51	SECL241022004608	3,913	Mar-25	3,938	37,75,756	32,67,621	-	1,39,158	1,39,158	73,21,693
52	SECL241022004704	4,193	Mar-25	4,304	40,45,907	35,01,358	-	1,49,115	1,49,115	78,45,499
53	SECL241022004718	3,845	Mar-25	3,979	37,10,763	32,11,375	-	1,36,763	1,36,763	71,95,664
54	SECL241021031995	37	Mar-25	4,155	35,577	29,464	-	1,278	1,278	67,597
55	SECL241021032155	427	Mar-25	4,155	4,12,453	3,41,581	-	14,817	14,817	7,83,668
56	SECL241021032240	823	Mar-25	4,155	7,94,591	6,58,056	-	28,545	28,545	15,09,787
57	SECL241021032296	611	Mar-25	4,155	5,89,268	4,88,014	-	21,169	21,169	11,19,618
58	SECL241021032402	911	Mar-25	4,155	8,78,961	7,27,929	-	31,576	31,576	16,70,041
59	SECL241021032517	848	Mar-25	4,155	8,18,175	6,77,588	-	29,393	29,393	15,54,549
60	SECL241021032599	1,158	Mar-25	4,155	11,17,422	9,25,415	-	40,143	40,143	21,23,123
61	SECL241021032724	996	Mar-25	4,155	9,61,111	7,95,963	-	34,527	34,527	18,26,126
62	SECL241021032801	1,591	Mar-25	4,155	15,34,948	12,71,198	-	55,142	55,142	29,16,430
63	SECL241021032954	285	Mar-25	4,155	2,75,160	2,27,879	-	9,885	9,885	5,22,809
64	SECL241021033107	38	Mar-25	4,155	36,699	30,393	-	1,318	1,318	69,728
65	SECL241121024789	75	Mar-25	4,415	72,096	58,430	-	2,558	2,558	1,35,642
66	SECL241121024538	226	Mar-25	4,415	2,17,737	1,76,465	-	7,726	7,726	4,09,654
67	SECL241121024711	263	Mar-25	4,415	2,54,056	2,05,899	-	9,014	9,014	4,77,983
68	SECL241121024928	29	Mar-25	4,415	28,053	22,569	-	991	991	52,604

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69	SECL241221019532	346	Mar-25	4,117	3,34,141	2,58,439	-	11,547	11,547	6,15,676
70	SECL241221019611	518	Mar-25	4,117	4,99,841	3,86,599	-	17,273	17,273	9,20,080
71	SECL241221019685	110	Mar-25	4,117	1,06,160	82,109	-	3,668	3,668	1,95,604
72	SECL241221019777	295	Mar-25	4,117	2,84,540	2,20,076	-	9,833	9,833	5,24,282
73	SECL241221019918	37	Mar-25	4,117	35,985	27,832	-	1,244	1,244	66,305
74	SECL241221019959	104	Mar-25	4,117	1,00,814	77,974	-	3,484	3,484	1,85,755
75	SECL241221020054	153	Mar-25	4,117	1,47,182	1,13,837	-	5,086	5,086	2,71,191
76	SECL241221019176	39	Mar-25	4,089	37,413	28,937	-	1,293	1,293	68,936
77	SECL241221019612	974	Mar-25	4,089	9,39,842	7,26,916	-	32,477	32,477	17,31,717
78	SECL241221019681	989	Mar-25	4,089	9,53,951	7,37,828	-	32,965	32,965	17,57,709
79	SECL241221019778	973	Mar-25	4,089	9,38,511	7,25,886	-	32,431	32,431	17,29,259
80	SECL241221019849	907	Mar-25	4,089	8,75,052	6,76,804	-	30,239	30,239	16,12,338
81	SECL241221019951	767	Mar-25	4,089	7,40,126	5,72,446	-	25,576	25,576	13,63,725
82	SECL241221020041	821	Mar-25	4,089	7,92,719	6,13,124	-	27,393	27,393	14,60,628
83	SECL241221020135	1,088	Mar-25	4,089	10,49,978	8,12,100	-	36,283	36,283	19,34,644
84	SECL241221020305	370	Mar-25	4,089	3,56,674	2,75,867	-	12,325	12,325	6,57,191
85	SECL241221020390	77	Mar-25	4,089	74,257	57,433	-	2,566	2,566	1,36,822
86	SECL241221020421	196	Mar-25	4,089	1,89,015	1,46,192	-	6,532	6,532	3,48,271
87	SECL241021032263	39	Mar-25	4,421	37,500	31,056	-	1,347	1,347	71,250
88	SECL241021031871	74	Mar-25	4,124	71,148	58,923	-	2,556	2,556	1,35,183
89	SECL241021031961	104	Mar-25	4,124	99,947	82,773	-	3,591	3,591	1,89,902
90	SECL241021032088	970	Mar-25	4,124	9,35,946	7,75,122	-	33,623	33,623	17,78,314
91	SECL241021032187	1,146	Mar-25	4,124	11,06,170	9,16,097	-	39,739	39,739	21,01,745
92	SECL241021032338	1,627	Mar-25	4,124	15,69,727	13,00,001	-	56,392	56,392	29,82,512
93	SECL241021032492	2,071	Mar-25	4,124	19,98,737	16,55,294	-	71,804	71,804	37,97,639
94	SECL241021032501	1,583	Mar-25	4,124	15,27,257	12,64,829	-	54,866	54,866	29,01,818
95	SECL241021032615	1,373	Mar-25	4,124	13,25,167	10,97,463	-	47,606	47,606	25,17,842
96	SECL241021032737	1,191	Mar-25	4,124	11,49,180	9,51,716	-	41,284	41,284	21,83,464
97	SECL241021032812	1,129	Mar-25	4,124	10,89,939	9,02,654	-	39,155	39,155	20,70,963
			Mar-25							
98	SECL241021032941	1,305	Mar-25	4,124	12,59,643	10,43,199	-	45,252	45,252	23,93,346
99	SECL241021033031	1,446	Mar-25	4,124	13,95,303	11,55,548	-	50,126	50,126	26,51,103
100	SECL241021033161	1,364	Mar-25	4,124	13,16,048	10,89,911	-	47,278	47,278	25,00,315
101	SECL241021033256	924	Mar-25	4,124	8,91,235	7,38,094	-	32,017	32,017	16,93,364
102	SECL241021033330	318	Mar-25	4,124	3,06,745	2,54,037	-	11,020	11,020	5,82,821
103	SECL241021033435	779	Mar-25	4,124	7,51,610	6,22,460	-	27,001	27,001	14,28,072
104	SECL241021033537	173	Mar-25	4,124	1,67,360	1,38,602	-	6,012	6,012	3,17,980
105	SECL241021033591	678	Mar-25	4,124	6,54,116	5,41,719	-	23,499	23,499	12,42,832
			Mar-25							
106	SECL241021033721	1,058	Mar-25	4,124	10,21,067	8,45,617	-	36,681	36,681	19,40,045
107	SECL241321016622	156	Mar-25	3,838	1,39,892	1,14,222	-	4,879	4,879	2,63,872
108	SECL241321016655	593	Mar-25	3,838	5,31,077	4,33,623	-	18,524	18,524	10,01,748
109	SECL241321016721	287	Mar-25	3,838	2,57,367	2,10,139	-	8,977	8,977	4,85,460
110	SECL241321016783	344	Mar-25	3,838	3,07,964	2,51,452	-	10,742	10,742	5,80,900
111	SECL241321016833	289	Mar-25	3,838	2,58,935	2,11,420	-	9,032	9,032	4,88,419

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

112	SECL241321016882	252	Mar-25	3,838	2,25,577	1,84,183	-	7,868	7,868	4,25,496
113	SECL241321016960	337	Mar-25	3,838	3,02,301	2,46,828	-	10,544	10,544	5,70,217
114	SECL241321017040	31	Mar-25	3,838	28,188	23,016	-	983	983	53,170
115	SECL241321017085	156	Mar-25	3,838	1,39,373	1,13,797	-	4,861	4,861	2,62,891
116	SECL241321017146	364	Mar-25	3,838	3,26,054	2,66,222	-	11,373	11,373	6,15,025
117	SECL241321017255	565	Mar-25	3,838	5,06,536	4,13,585	-	17,668	17,668	9,55,456
118	SECL241321017332	49	Mar-25	3,838	43,904	35,847	-	1,531	1,531	82,813
119	SECL241321017305	31	Mar-25	3,838	27,758	22,664	-	968	968	52,358
120	SECL241321017384	571	Mar-25	3,838	5,11,347	4,17,513	-	17,836	17,836	9,64,532
121	SECL241321017435	1,022	Mar-25	3,838	9,15,345	7,47,376	-	31,927	31,927	17,26,574
122	SECL241321017482	670	Mar-25	3,838	6,00,445	4,90,262	-	20,943	20,943	11,32,593
123	SECL241321017526	202	Mar-25	3,838	1,80,992	1,47,779	-	6,313	6,313	3,41,397
124	SECL241321017555	2,520	Mar-25	3,838	22,57,517	18,43,254	-	78,741	78,741	42,58,253
125	SECL241321017597	4,301	Mar-25	3,838	38,53,508	31,46,375	-	1,34,408	1,34,408	72,68,699
126	SECL241021031962	168	Mar-25	3,966	1,61,768	1,33,972	-	5,811	5,811	3,07,362
127	SECL241021032071	75	Mar-25	3,966	72,746	60,246	-	2,613	2,613	1,38,210
128	SECL241021032591	37	Mar-25	3,966	35,888	29,722	-	1,289	1,289	68,188
129	SECL241021032638	176	Mar-25	3,966	1,69,676	1,40,521	-	6,096	6,096	3,22,388
130	SECL241021032710	177	Mar-25	3,966	1,70,718	1,41,384	-	6,133	6,133	3,24,368
131	SECL241021032877	113	Mar-25	3,966	1,09,479	90,667	-	3,933	3,933	2,08,013
132	SECL241021033009	38	Mar-25	3,966	36,429	30,169	-	1,309	1,309	69,216
133	SECL241021033046	217	Mar-25	3,966	2,09,540	1,73,535	-	7,528	7,528	3,98,131
134	SECL241021033198	324	Mar-25	3,966	3,12,332	2,58,664	-	11,220	11,220	5,93,436
135	SECL241021033268	251	Mar-25	3,966	2,42,041	2,00,451	-	8,695	8,695	4,59,883
136	SECL241021033345	336	Mar-25	3,966	3,23,970	2,68,302	-	11,638	11,638	6,15,548
137	SECL241021033541	73	Mar-25	3,966	70,484	58,372	-	2,532	2,532	1,33,920
138	SECL241021033649	36	Mar-25	3,966	34,586	28,643	-	1,242	1,242	65,712
139	SECL241021033679	1,164	Mar-25	3,966	11,22,797	9,29,867	-	40,336	40,336	21,33,335
140	SECL241021033783	485	Mar-25	3,966	4,67,774	3,87,396	-	16,805	16,805	8,88,781
141	SECL241021033859	1,537	Mar-25	3,966	14,83,041	12,28,210	-	53,277	53,277	28,17,805
142	SECL241021033975	224	Mar-25	3,966	2,15,784	1,78,706	-	7,752	7,752	4,09,993
143	SECL241021034143	150	Mar-25	3,966	1,44,991	1,20,077	-	5,209	5,209	2,75,487
144	SECL241021034245	114	Mar-25	3,966	1,09,595	90,763	-	3,937	3,937	2,08,252
145	SECL241021034315	1,724	Mar-25	3,966	16,63,660	13,77,793	-	59,766	59,766	31,60,985
146	SECL241021034368	2,913	Mar-25	3,966	28,10,958	23,27,951	-	1,00,982	1,00,982	53,40,873
147	SECL241021034477	2,012	Mar-25	3,966	19,41,155	16,07,607	-	69,735	69,735	36,88,232
148	SECL241021034586	3,375	Mar-25	3,966	32,57,338	26,97,630	-	1,17,018	1,17,018	61,89,004
149	SECL241021034682	2,351	Mar-25	3,966	22,68,474	18,78,682	-	81,494	81,494	43,10,144
150	SECL241021034787	3,424	Mar-25	3,966	33,04,314	27,36,534	-	1,18,706	1,18,706	62,78,260
151	SECL241021034869	1,755	Mar-25	3,966	16,93,276	14,02,320	-	60,830	60,830	32,17,256
152	SECL241121024778	130	Mar-25	4,313	1,25,479	1,01,694	-	4,452	4,452	2,36,077
153	SECL241121024591	101	Mar-25	4,313	97,870	79,319	-	3,473	3,473	1,84,135
154	SECL241121024630	39	Mar-25	4,313	37,780	30,619	-	1,340	1,340	71,078
155	SECL241121024688	614	Mar-25	4,313	5,92,182	4,79,934	-	21,011	21,011	11,14,138
156	SECL241121024878	867	Mar-25	4,313	8,36,645	6,73,117	-	29,562	29,562	15,68,887

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Monthwise Coal Details for the FY 2024-25

157	SECL241121025191	1,193	Mar-25	4,313	11,51,477	9,26,412	-	40,686	40,686	21,59,261
158	SECL241121024929	702	Mar-25	4,313	6,77,575	5,45,138	-	23,941	23,941	12,70,595
159	SECL241121024967	558	Mar-25	4,313	5,38,103	4,32,927	-	19,013	19,013	10,09,057
160	SECL241121025161	408	Mar-25	4,313	3,93,952	3,16,951	-	13,920	13,920	7,38,748
161	SECL241121025332	599	Mar-25	4,313	5,78,305	4,68,687	-	20,519	20,519	10,88,031
162	SECL241121025477	640	Mar-25	4,313	6,17,339	5,00,323	-	21,904	21,904	11,61,470
163	SECL241121025539	588	Mar-25	4,313	5,67,333	4,59,795	-	20,130	20,130	10,67,388
164	SECL241121025638	918	Mar-25	4,313	8,85,503	7,17,656	-	31,419	31,419	16,65,997
			Mar-25							
165	SECL241121025799	502	Mar-25	4,313	4,84,584	3,92,731	-	17,194	17,194	9,11,704
166	SECL241121026132	421	Mar-25	4,313	4,06,101	3,29,124	-	14,409	14,409	7,64,045
167	SECL241121025806	280	Mar-25	4,313	2,69,959	2,18,788	-	9,579	9,579	5,07,905
168	SECL241121025968	112	Mar-25	4,313	1,07,955	87,492	-	3,830	3,830	2,03,106
169	SECL241121026084	421	Mar-25	4,313	4,06,352	3,29,328	-	14,418	14,418	7,64,518
170	SECL241121026215	102	Mar-25	4,313	98,440	79,780	-	3,493	3,493	1,85,208
171	SECL241121026336	398	Mar-25	4,313	3,84,292	3,11,449	-	13,635	13,635	7,23,011
172	SECL241121026419	725	Mar-25	4,313	6,99,943	5,67,269	-	24,835	24,835	13,16,882
173	SECL241121026474	1,192	Mar-25	4,313	11,50,734	9,32,612	-	40,830	40,830	21,65,009
174	SECL241121026624	177	Mar-25	4,313	1,70,390	1,38,093	-	6,046	6,046	3,20,575
175	SECL241121027117	510	Mar-25	4,313	4,91,745	3,98,534	-	17,448	17,448	9,25,175
176	SECL241121026773	812	Mar-25	4,313	7,83,464	6,34,958	-	27,798	27,798	14,74,019
177	SECL241121026692	190	Mar-25	4,313	1,82,887	1,48,221	-	6,489	6,489	3,44,085
178	SECL241121026736	1,567	Mar-25	4,313	15,12,609	12,25,893	-	53,670	53,670	28,45,842
			Mar-25							
179	SECL241121026976	1,019	Mar-25	4,313	9,83,653	7,97,202	-	34,901	34,901	18,50,657
180	SECL241121027200	1,606	Mar-25	4,313	15,49,336	12,55,659	-	54,973	54,973	29,14,942
181	SECL241121027346	565	Mar-25	4,313	5,44,858	4,41,580	-	19,332	19,332	10,25,103
182	SECL241121027418	1,305	Mar-25	4,313	12,59,711	10,20,932	-	44,696	44,696	23,70,035
183	SECL241121027536	2,577	Mar-25	4,313	24,86,641	20,15,298	-	88,230	88,230	46,78,398
184	SECL241221020377	31	Mar-25	4,319	29,433	22,764	-	1,017	1,017	54,231
185	SECL241221020429	31	Mar-25	4,319	30,050	23,242	-	1,038	1,038	55,368
186	SECL241221020566	31	Mar-25	4,319	29,510	22,824	-	1,020	1,020	54,374
187	SECL241221020630	141	Mar-25	4,319	1,36,451	1,05,537	-	4,715	4,715	2,51,418
188	SECL241221020709	459	Mar-25	4,319	4,42,829	3,42,504	-	15,303	15,303	8,15,938
189	SECL241221020790	458	Mar-25	4,319	4,42,366	3,42,145	-	15,287	15,287	8,15,085
190	SECL241221020936	563	Mar-25	4,319	5,43,507	4,20,373	-	18,782	18,782	10,01,444
191	SECL241221020950	426	Mar-25	4,319	4,10,897	3,17,806	-	14,199	14,199	7,57,101
192	SECL241221021064	449	Mar-25	4,319	4,33,140	3,35,010	-	14,968	14,968	7,98,086
193	SECL241221021136	983	Mar-25	4,319	9,48,209	7,33,387	-	32,767	32,767	17,47,130
194	SECL241221021222	1,009	Mar-25	4,319	9,74,071	7,53,390	-	33,660	33,660	17,94,781
195	SECL241221021318	829	Mar-25	4,319	7,99,570	6,18,423	-	27,630	27,630	14,73,259
196	SECL241221021405	1,065	Mar-25	4,319	10,27,986	7,95,090	-	35,523	35,523	18,94,121
197	SECL241221021476	2,263	Mar-25	4,319	21,84,171	16,89,335	-	75,477	75,477	40,24,461
198	SECL241221021552	1,584	Mar-25	4,319	15,28,589	11,82,279	-	52,822	52,822	28,16,512
199	SECL241221021620	1,163	Mar-25	4,319	11,22,121	8,67,899	-	38,776	38,776	20,67,572

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Monthwise Coal Details for the FY 2024-25

200	SECL241221021705	917	Mar-25	4,319	8,85,252	6,84,694	-	30,591	30,591	16,31,128
201	SECL241221021790	114	Mar-25	4,319	1,10,039	85,109	-	3,803	3,803	2,02,754
202	SECL241121024678	150	Mar-25	4,175	1,44,856	1,17,399	-	5,140	5,140	2,72,535
203	SECL241121024873	826	Mar-25	4,175	7,97,061	6,41,270	-	28,163	28,163	14,94,657
204	SECL241121025171	713	Mar-25	4,175	6,88,257	5,53,733	-	24,319	24,319	12,90,628
	SECL241121025171	74	Mar-25	4,175	71,854	57,810	-	2,539	2,539	1,34,741
205	SECL241121025072	783	Mar-25	4,175	7,55,296	6,07,668	-	26,687	26,687	14,16,338
	SECL241121025072	558	Mar-25	4,175	5,38,605	4,33,331	-	19,031	19,031	10,09,998
206	SECL241121024981	1,045	Mar-25	4,175	10,08,628	8,11,484	-	35,639	35,639	18,91,380
	SECL241121024981	114	Mar-25	4,175	1,09,971	88,477	-	3,886	3,886	2,06,220
207	SECL241121025271	488	Mar-25	4,175	4,71,364	3,79,233	-	16,655	16,655	8,83,906
	SECL241121025271	266	Mar-25	4,175	2,56,391	2,06,277	-	9,059	9,059	4,80,786
208	SECL241121025383	672	Mar-25	4,175	6,48,268	5,25,388	-	23,001	23,001	12,19,658
	SECL241121025383	247	Mar-25	4,175	2,38,056	1,92,932	-	8,447	8,447	4,47,882
209	SECL241121025458	1,199	Mar-25	4,175	11,56,659	9,37,414	-	41,040	41,040	21,76,152
	SECL241121025458	455	Mar-25	4,175	4,39,085	3,55,856	-	15,579	15,579	8,26,099
210	SECL241121025540	901	Mar-25	4,175	8,69,147	7,04,400	-	30,839	30,839	16,35,224
			Mar-25							
	SECL241121025540	228	Mar-25	4,175	2,19,827	1,78,159	-	7,800	7,800	4,13,586
211	SECL241121025649	675	Mar-25	4,175	6,51,298	5,27,844	-	23,109	23,109	12,25,360
	SECL241121025649	140	Mar-25	4,175	1,35,254	1,09,617	-	4,799	4,799	2,54,469
212	SECL241121025775	77	Mar-25	4,175	73,919	59,908	-	2,623	2,623	1,39,073
213	SECL241121025813	673	Mar-25	4,175	6,49,078	5,26,045	-	23,030	23,030	12,21,184
			Mar-25							
	SECL241121025813	458	Mar-25	4,175	4,41,719	3,57,991	-	15,673	15,673	8,31,056
214	SECL241121026147	668	Mar-25	4,175	6,44,958	5,22,706	-	22,884	22,884	12,13,432
	SECL241121026147	37	Mar-25	4,175	35,570	28,828	-	1,262	1,262	66,922
215	SECL241121025829	824	Mar-25	4,175	7,95,141	6,44,422	-	28,213	28,213	14,95,988
	SECL241121025829	76	Mar-25	4,175	73,475	59,548	-	2,607	2,607	1,38,217
216	SECL241121025979	75	Mar-25	4,175	72,819	59,016	-	2,584	2,584	1,37,003
217	SECL241121026035	36	Mar-25	4,175	35,078	28,429	-	1,245	1,245	65,997
218	SECL241121026245	108	Mar-25	4,175	1,04,394	84,606	-	3,704	3,704	1,96,408
	SECL241121026245	38	Mar-25	4,175	36,689	29,735	-	1,302	1,302	69,028
219	SECL241121026299	772	Mar-25	4,175	7,45,192	6,03,941	-	26,441	26,441	14,02,015
	SECL241121026299	111	Mar-25	4,175	1,07,202	86,882	-	3,804	3,804	2,01,697
			Mar-25							
220	SECL241121026405	944	Mar-25	4,175	9,10,478	7,37,896	-	32,305	32,305	17,12,984
	SECL241121026405	791	Mar-25	4,175	7,62,929	6,18,316	-	27,070	27,070	14,35,385
221	SECL241121026486	303	Mar-25	4,175	2,92,347	2,36,932	-	10,373	10,373	5,50,025
	SECL241121026486	151	Mar-25	4,175	1,45,377	1,17,821	-	5,158	5,158	2,73,514
222	SECL241121026640	187	Mar-25	4,175	1,80,638	1,46,398	-	6,409	6,409	3,39,855
223	SECL241121027095	490	Mar-25	4,175	4,73,159	3,83,471	-	16,788	16,788	8,90,206
	SECL241121027095	776	Mar-25	4,175	7,49,226	6,07,210	-	26,584	26,584	14,09,804
224	SECL241121026810	1,161	Mar-25	4,175	11,20,790	9,08,344	-	39,767	39,767	21,08,667
	SECL241121026810	37	Mar-25	4,175	35,425	28,710	-	1,257	1,257	66,649

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225	SECL241121026873	1,504	Mar-25	4,175	14,51,022	11,75,981	-	51,484	51,484	27,29,971
	SECL241121026873	187	Mar-25	4,175	1,80,474	1,46,265	-	6,403	6,403	3,39,546
226	SECL241121026967	1,342	Mar-25	4,175	12,95,242	10,49,729	-	45,957	45,957	24,36,885
	SECL241121026967	150	Mar-25	4,175	1,44,721	1,17,289	-	5,135	5,135	2,72,280
227	SECL241121027220	1,878	Mar-25	4,175	18,12,289	14,68,769	-	64,303	64,303	34,09,665
	SECL241121027220	301	Mar-25	4,175	2,90,870	2,35,736	-	10,321	10,321	5,47,248
228	SECL241121027334	1,315	Mar-25	4,175	12,69,197	10,28,620	-	45,033	45,033	23,87,885
			Mar-25							
	SECL241121027334	1,094	Mar-25	4,175	10,55,739	8,55,623	-	37,459	37,459	19,86,780
229	SECL241121027431	861	Mar-25	4,175	8,30,759	6,73,288	-	29,477	29,477	15,63,001
	SECL241121027431	970	Mar-25	4,175	9,35,799	7,58,418	-	33,204	33,204	17,60,629
			Mar-25							
230	SECL241121027759	1,618	Mar-25	4,175	15,60,888	12,65,021	-	55,383	55,383	29,36,674
	SECL241121027759	862	Mar-25	4,175	8,31,994	6,74,289	-	29,520	29,520	15,65,323
231	SECL241121027756	1,539	Mar-25	4,175	14,84,778	12,03,338	-	52,682	52,682	27,93,480
	SECL241121027756	724	Mar-25	4,175	6,98,824	5,66,362	-	24,795	24,795	13,14,776
232	SECL241121027761	1,127	Mar-25	4,175	10,87,623	8,81,463	-	38,590	38,590	20,46,266
	SECL241121027761	1,534	Mar-25	4,175	14,80,387	11,99,779	-	52,526	52,526	27,85,219
233	SECL241121027893	76	Mar-25	4,175	73,253	59,368	-	2,599	2,599	1,37,819
234	SECL241021033278	397	Mar-25	3,986	3,83,105	3,17,276	-	13,763	13,763	7,27,907
	SECL241021033278	176	Mar-25	3,986	1,69,358	1,40,257	-	6,084	6,084	3,21,782
235	SECL241021033332	625	Mar-25	3,986	6,03,086	4,99,458	-	21,666	21,666	11,45,876
	SECL241021033332	478	Mar-25	3,986	4,61,569	3,82,258	-	16,582	16,582	8,76,991
236	SECL241021033425	537	Mar-25	3,986	5,18,427	4,29,346	-	18,624	18,624	9,85,021
			Mar-25							
	SECL241021033425	229	Mar-25	3,986	2,21,139	1,83,141	-	7,944	7,944	4,20,168
237	SECL241021033627	275	Mar-25	3,986	2,65,665	2,20,015	-	9,544	9,544	5,04,768
	SECL241021033627	211	Mar-25	3,986	2,03,210	1,68,292	-	7,300	7,300	3,86,102
238	SECL241021033670	363	Mar-25	3,986	3,50,720	2,90,455	-	12,599	12,599	6,66,373
	SECL241021033670	254	Mar-25	3,986	2,45,023	2,02,921	-	8,802	8,802	4,65,548
239	SECL241021033755	910	Mar-25	3,986	8,78,237	7,27,329	-	31,550	31,550	16,68,666
	SECL241021033755	132	Mar-25	3,986	1,27,129	1,05,285	-	4,567	4,567	2,41,548
240	SECL241021033884	937	Mar-25	3,986	9,04,273	7,48,891	-	32,485	32,485	17,18,134
	SECL241021033884	399	Mar-25	3,986	3,84,707	3,18,603	-	13,820	13,820	7,30,950
241	SECL241021033945	1,339	Mar-25	3,986	12,92,589	10,70,483	-	46,436	46,436	24,55,944
	SECL241021033945	413	Mar-25	3,986	3,98,506	3,30,031	-	14,316	14,316	7,57,169
			Mar-25							
242	SECL241021034053	509	Mar-25	3,986	4,91,600	4,07,128	-	17,660	17,660	9,34,048
	SECL241021034053	266	Mar-25	3,986	2,56,478	2,12,407	-	9,214	9,214	4,87,313
243	SECL241021034223	318	Mar-25	3,986	3,06,764	2,54,053	-	11,020	11,020	5,82,856
	SECL241021034223	420	Mar-25	3,986	4,05,705	3,35,993	-	14,575	14,575	7,70,849
244	SECL241021034350	651	Mar-25	3,986	6,28,138	5,20,205	-	22,566	22,566	11,93,476
	SECL241021034350	93	Mar-25	3,986	90,035	74,564	-	3,234	3,234	1,71,056
245	SECL241021034373	1,231	Mar-25	3,986	11,88,320	9,84,131	-	42,690	42,690	22,57,831
	SECL241021034373	521	Mar-25	3,986	5,03,199	4,16,734	-	18,077	18,077	9,56,088

Billwise Coal Details - (Annexure-5)										
Monthwise Coal Details for the FY 2024-25										
246	SECL241021034467	558	Mar-25	3,986	5,38,229	4,45,745	-	19,336	19,336	10,32,646
	SECL241021034467	176	Mar-25	3,986	1,70,303	1,41,040	-	6,118	6,118	3,23,579
247	SECL241021034568	644	Mar-25	3,986	6,21,450	5,14,667	-	22,325	22,325	11,80,767
	SECL241021034568	198	Mar-25	3,986	1,90,674	1,57,911	-	6,850	6,850	3,62,285
			Mar-25							
248	SECL241021034725	1,058	Mar-25	3,986	10,20,690	8,45,305	-	36,668	36,668	19,39,331
	SECL241021034725	192	Mar-25	3,986	1,85,492	1,53,619	-	6,664	6,664	3,52,429
249	SECL241021034769	549	Mar-25	3,986	5,30,103	4,39,016	-	19,044	19,044	10,07,207
	SECL241021034769	506	Mar-25	3,986	4,88,271	4,04,371	-	17,541	17,541	9,27,724
250	SECL241021034868	906	Mar-25	3,986	8,74,309	7,24,077	-	31,409	31,409	16,61,204
	SECL241021034868	101	Mar-25	3,986	97,735	80,941	-	3,511	3,511	1,85,699
251	SECL241021034992	787	Mar-25	3,986	7,59,841	6,29,277	-	27,297	27,297	14,43,712
	SECL241021034992	529	Mar-25	3,986	5,10,167	4,22,505	-	18,327	18,327	9,69,325
252	SECL241021035098	522	Mar-25	3,986	5,04,174	4,17,542	-	18,112	18,112	9,57,940
	SECL241021035098	31	Mar-25	3,986	29,944	24,799	-	1,076	1,076	56,895
SUB TOTAL-LINKAGE		**26,81,227**			**2,55,16,95,011**	**2,14,15,21,201**	**-**	**9,21,36,347**	**9,21,36,347**	**4,87,74,88,906**
NON LINKAGE B-(III)										
17	SECL241022000129	4,129	Apr-24	3,417	40,67,252	34,50,707	-	1,49,304	1,49,304	78,16,567
18	SECL240922000029	3,917	Apr-24	3,724	33,10,000	33,17,242	-	1,28,925	1,28,925	68,85,092
19	SECL240922000030	4,013	Apr-24	3,620	33,91,162	33,98,931	-	1,32,087	1,32,087	70,54,267
20	SECL241022000083	3,881	Apr-24	3,647	38,22,706	31,05,593	-	1,36,737	1,36,737	72,01,775
21	9190041003	3,773	Apr-24	2,908	34,22,129	33,60,303	2,63,661	-	-	70,46,093
22	9190041004	3,573	Apr-24	3,218	32,40,394	31,81,851	2,49,659	-	-	66,71,903
23	9190041030	3,817	Apr-24	3,068	34,62,228	33,99,677	2,66,751	-	-	71,28,656
24	9190041341	3,918	Apr-24	2,451	35,53,372	34,93,092	2,73,969	-	-	73,20,433
25	9190041356	3,769	Apr-24	2,857	34,18,900	33,60,902	2,63,601	-	-	70,43,403
26	9190041337	3,517	Apr-24	2,687	31,90,010	28,77,492	2,33,467	-	-	63,00,969
27	9160016990	19	Apr-24	3,376	14,577	14,120	1,055	-	-	29,751
28	9160017015	37	Apr-24	3,376	28,570	27,674	2,068	-	-	58,312
57	9190041977	4,035	May-24	3,008	24,53,177	30,91,031	1,96,569	-	-	57,40,777
58	9190042164	950	May-24	3,522	8,61,351	8,46,739	66,411	-	-	17,74,500
	9190042164	2,480	May-24	3,522	19,04,978	21,47,878	1,53,034	-	-	42,05,890
59	9190041934	3,825	May-24	3,430	29,37,815	33,12,411	2,36,006	-	-	64,86,232
60	9190042165	3,868	May-24	3,674	29,70,524	33,49,291	2,38,633	-	-	65,58,448
61	9190041854	988	May-24	3,068	8,96,161	8,80,959	69,095	-	-	18,46,215
	9190041854	2,918	May-24	2,976	22,41,178	25,26,946	1,80,042	-	-	49,48,166
62	9190042808	989	May-24	3,181	8,97,268	8,82,047	69,180	-	-	18,48,494
	9190042808	2,764	May-24	3,072	21,22,437	23,93,066	1,70,503	-	-	46,86,006
63	SECL240922000081	3,997	May-24	3,369	33,77,828	33,82,779	-	1,31,567	1,31,567	70,23,741
64	SECL240922000084	4,009	May-24	3,294	33,87,909	33,90,445	-	1,31,960	1,31,960	70,42,275
65	SECL241022000434	3,827	May-24	3,664	37,69,605	30,64,334	-	1,34,838	1,34,838	71,03,615
66	SECL241222000561	3,634	May-24	3,889	35,79,943	29,36,695	-	1,29,539	1,29,539	67,75,716
67	SECL241221003854	66	May-24	3,714	63,275	48,940	-	2,187	2,187	1,16,389
68	SECL241221003902	319	May-24	3,714	3,08,231	2,38,399	-	10,651	10,651	5,67,932
69	SECL241221003983	462	May-24	3,714	4,45,830	3,44,825	-	15,406	15,406	8,21,467

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

70	SECL241221004119	293	May-24	3,714	2,82,263	2,18,314	-	9,754	9,754	5,20,085
71	SECL241221004213	320	May-24	3,714	3,09,070	2,39,049	-	10,680	10,680	5,69,479
72	SECL241221004304	203	May-24	3,714	1,95,702	1,51,365	-	6,763	6,763	3,60,593
73	SECL241221004422	242	May-24	3,714	2,33,395	1,80,518	-	8,065	8,065	4,30,043
74	SECL241221004562	70	May-24	3,714	67,318	52,067	-	2,326	2,326	1,24,037
75	SECL241221004680	38	May-24	3,714	36,467	28,205	-	1,260	1,260	67,193
76	SECL241221004727	28	May-24	3,714	27,049	20,921	-	935	935	49,840
65	SECL241222001132	3,785	Jun-24	3,614	37,28,521	29,56,970	-	1,31,414	1,31,414	69,48,319
66	SECL241022000942	3,894	Jun-24	3,546	38,36,033	32,66,774	-	1,40,816	1,40,816	73,84,439
67	SECL241022001371	3,840	Jun-24	3,312	37,82,252	32,20,974	-	1,38,842	1,38,842	72,80,910
68	SECL241022000944	3,848	Jun-24	3,294	37,89,837	30,85,073	-	1,35,561	1,35,561	71,46,032
69	SECL241022000941	3,810	Jun-24	3,626	37,52,830	31,69,873	-	1,37,762	1,37,762	71,98,227
70	SECL240921002147	197	Jun-24	3,543	1,62,878	1,60,435	-	6,224	6,224	3,35,760
71	SECL240921002182	65	Jun-24	3,543	53,937	53,128	-	2,061	2,061	1,11,187
72	SECL240921002183	147	Jun-24	3,543	1,21,213	1,19,395	-	4,632	4,632	2,49,873
73	SECL240921002184	156	Jun-24	3,543	1,29,012	1,27,077	-	4,930	4,930	2,65,949
74	SECL240921002269	270	Jun-24	3,543	2,23,133	2,19,786	-	8,527	8,527	4,59,973
75	SECL240921002327	185	Jun-24	3,543	1,52,954	1,50,659	-	5,845	5,845	3,15,503
76	SECL240921002332	427	Jun-24	3,543	3,52,980	3,47,686	-	13,489	13,489	7,27,644
77	SECL240921002797	320	Jun-24	3,543	2,64,458	2,60,491	-	10,106	10,106	5,45,151
78	SECL240921002422	210	Jun-24	3,543	1,73,562	1,70,959	-	6,632	6,632	3,57,786
79	SECL240921002425	38	Jun-24	3,543	31,517	31,044	-	1,204	1,204	64,969
80	SECL240921002798	26	Jun-24	3,543	21,436	21,114	-	819	819	44,188
81	9190043594	3,881	Jun-24	2,873	29,80,669	33,60,730	2,39,448	-	-	65,80,847
82	9190043592	3,466	Jun-24	3,076	26,61,742	30,01,136	2,13,828	-	-	58,76,706
83	9190043733	3,702	Jun-24	2,945	28,42,867	32,05,356	2,28,378	-	-	62,76,602
84	9190043737	3,501	Jun-24	2,799	21,28,426	26,65,761	1,70,547	-	-	49,64,734
85	9190043854	3,164	Jun-24	2,836	19,23,669	23,91,974	1,54,140	-	-	44,69,783
84	SECL241022001513	3,661	Jul-24	3,942	36,06,430	30,71,243	-	1,32,388	1,32,388	69,42,449
85	SECL241222001604	3,719	Jul-24	3,559	36,62,920	29,04,944	-	1,29,101	1,29,101	68,26,066
86	SECL241121006758	74	Jul-24	4,093	71,864	55,931	-	2,492	2,492	1,32,778
87	SECL241121006824	327	Jul-24	4,093	3,15,864	2,45,835	-	10,953	10,953	5,83,604
88	SECL241121006862	227	Jul-24	4,093	2,19,364	1,70,729	-	7,607	7,607	4,05,307
89	SECL241121007148	105	Jul-24	4,093	1,01,634	79,101	-	3,524	3,524	1,87,783
90	SECL241121006899	295	Jul-24	4,093	2,84,395	2,21,343	-	9,862	9,862	5,25,467
91	SECL241121007173	214	Jul-24	4,093	2,06,790	1,60,943	-	7,171	7,171	3,82,075
92	SECL241121006960	62	Jul-24	4,093	60,235	46,881	-	2,089	2,089	1,11,294
93	SECL241121007051	199	Jul-24	4,093	1,91,746	1,49,234	-	6,649	6,649	3,54,278
94	SECL241121007060	36	Jul-24	4,093	34,286	26,685	-	1,189	1,189	63,349
95	SECL241121007084	70	Jul-24	4,093	67,955	52,889	-	2,357	2,357	1,25,559
96	SECL241121007282	109	Jul-24	4,093	1,04,992	81,715	-	3,641	3,641	1,93,989
23	SECL241121007084	31	Aug-24	3,867	29,915	23,283	-	1,037	1,037	55,272
24	SECL241121007406	30	Aug-24	3,867	29,075	22,629	-	1,008	1,008	53,721
25	SECL241121007552	68	Aug-24	3,867	65,350	50,861	-	2,266	2,266	1,20,743
26	SECL241121007893	97	Aug-24	3,867	93,682	72,912	-	3,249	3,249	1,73,097

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

27	SECL241121007652	31	Aug-24	3,867	29,770	23,170	-	1,032	1,032	55,004
28	SECL241121007732	34	Aug-24	3,867	32,984	25,671	-	1,144	1,144	60,943
29	SECL241121007803	30	Aug-24	3,867	28,699	22,336	-	995	995	53,025
30	9190044751	4,040	Aug-24	2,717	24,56,442	30,92,111	1,95,830	-	-	57,45,383
31	9190044829	3,990	Aug-24	2,485	24,26,072	30,49,485	1,94,595	-	-	56,70,153
32	9160020261	3,751	Aug-24	2,676	22,80,608	28,45,167	1,82,928	-	-	53,06,703
33	9190044820	3,593	Aug-24	2,576	27,59,316	31,43,488	2,23,283	-	-	61,26,088
34	9160020293	3,759	Aug-24	3,056	28,87,219	29,95,965	2,18,971	-	-	61,02,155
35	9160020335	3,599	Aug-24	3,078	27,64,017	28,68,122	2,09,627	-	-	58,41,766
36	9160020535	3,792	Aug-24	2,837	29,11,995	30,21,674	2,20,850	-	-	61,54,519
37	9160020587	3,520	Aug-24	3,216	27,03,560	28,05,388	2,05,042	-	-	57,13,990
38	9160020637	3,556	Aug-24	2,581	29,80,305	28,80,235	2,21,893	-	-	60,82,433
39	9160020796	1,837	Aug-24	3,187	15,39,532	14,87,839	1,14,626	-	-	31,41,996
	9160020796	1,857	Aug-24	2,883	14,26,115	14,79,829	1,08,159	-	-	30,14,102
40	9160020769	3,905	Aug-24	2,267	29,99,063	31,06,154	2,27,454	-	-	63,32,671
91	SECL241321006791	180	Sep-24	3,655	1,61,504	1,31,867	-	5,633	5,633	3,04,637
92	SECL241321006811	39	Sep-24	3,655	35,123	28,678	-	1,225	1,225	66,251
93	SECL241321006850	461	Sep-24	3,655	4,12,680	3,36,951	-	14,394	14,394	7,78,419
94	SECL241321006870	156	Sep-24	3,655	1,40,036	1,14,339	-	4,884	4,884	2,64,143
95	SECL241321006895	148	Sep-24	3,655	1,32,474	1,08,164	-	4,621	4,621	2,49,880
96	SECL241321006919	245	Sep-24	3,655	2,19,278	1,79,040	-	7,648	7,648	4,13,614
97	SECL241321006941	280	Sep-24	3,655	2,51,041	2,04,974	-	8,756	8,756	4,73,528
98	SECL241321006967	286	Sep-24	3,655	2,56,184	2,09,174	-	8,936	8,936	4,83,220
			Sep-24							
99	SECL241321006928	180	Sep-24	3,601	1,77,270	1,50,460	-	6,495	6,495	3,40,720
100	SECL241321006950	462	Sep-24	3,601	4,54,686	3,85,919	-	16,659	16,659	8,73,923
101	SECL241321006974	968	Sep-24	3,601	9,53,086	8,08,941	-	34,919	34,919	18,31,865
102	SECL241321006996	516	Sep-24	3,601	5,08,467	4,31,566	-	18,629	18,629	9,77,291
103	SECL241321007019	499	Sep-24	3,601	4,91,879	4,17,487	-	18,021	18,021	9,45,409
104	SECL241321007074	561	Sep-24	3,601	5,52,733	4,69,137	-	20,251	20,251	10,62,372
105	SECL241321007105	417	Sep-24	3,601	4,10,775	3,48,649	-	15,050	15,050	7,89,523
106	SECL241321007143	291	Sep-24	3,601	2,86,694	2,43,334	-	10,504	10,504	5,51,036
107	9160021529	4,138	Sep-24	3,226	31,78,045	32,97,745	2,41,028	-	-	67,16,819
108	9160021718	4,088	Sep-24	3,018	31,39,722	32,57,979	2,38,121	-	-	66,35,822
109	9160021725	3,839	Sep-24	2,947	29,48,229	30,59,273	2,23,598	-	-	62,31,100
110	9190046478	2,104	Sep-24	2,384	16,16,102	16,69,589	1,22,563	-	-	34,08,260
	9190046478	2,036	Sep-24	2,771	12,37,979	15,62,457	99,299	-	-	28,99,735
111	9160021577	2,026	Sep-24	3,187	15,56,037	16,14,645	1,18,012	-	-	32,88,694
	9160021577	1,719	Sep-24	3,563	14,40,924	13,92,542	1,07,284	-	-	29,40,750
110	SECL241321008259	703	Oct-24	3,882	6,30,013	5,14,404	-	21,975	21,975	11,88,367
111	SECL241321008286	441	Oct-24	3,882	3,95,199	3,22,678	-	13,784	13,784	7,45,445
112	SECL241321008325	321	Oct-24	3,882	2,87,598	2,34,823	-	10,031	10,031	5,42,483
113	SECL241321008452	206	Oct-24	3,882	1,84,675	1,50,786	-	6,441	6,441	3,48,343
114	SECL241321008507	92	Oct-24	3,882	82,575	67,422	-	2,880	2,880	1,55,758
115	SECL241321008624	32	Oct-24	3,882	28,260	23,074	-	986	986	53,306

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Monthwise Coal Details for the FY 2024-25										
116	9160022768	4,328	Oct-24	2,936	33,24,050	37,86,848	2,68,981	-	-	73,79,879
117	9190048251	3,819	Oct-24	2,910	29,32,831	33,41,160	2,37,324	-	-	65,11,315
118	9160022815	3,562	Oct-24	2,752	27,35,462	31,16,313	2,21,353	-	-	60,73,128
119	9180086774	3,769	Oct-24	2,108	28,94,769	30,03,799	2,19,544	-	-	61,18,112
120	9160022825	4,278	Oct-24	2,090	32,85,581	34,09,331	2,49,184	-	-	69,44,096
121	9180086782	1,226	Oct-24	2,794	10,27,773	12,50,109	89,365	-	-	23,67,248
	9180086782	2,224	Oct-24	3,350	17,08,193	22,38,326	1,52,842	-	-	40,99,361
86	SECL241321009088	151	Nov-24	3,621	1,35,592	1,10,710	-	4,729	4,729	2,55,760
87	SECL241321009093	96	Nov-24	3,621	85,900	70,137	-	2,996	2,996	1,62,028
88	SECL241321009156	297	Nov-24	3,621	2,66,309	2,17,440	-	9,289	9,289	5,03,328
89	SECL241321009237	384	Nov-24	3,621	3,43,616	2,80,561	-	11,985	11,985	6,48,147
90	SECL241321009249	30	Nov-24	3,621	27,301	22,291	-	952	952	51,496
91	SECL241321009312	837	Nov-24	3,621	7,49,603	6,12,048	-	26,146	26,146	14,13,947
			Nov-24							
92	SECL241021019678	308	Nov-24	3,696	3,03,400	2,47,309	-	10,861	10,861	5,75,431
93	SECL241021019820	74	Nov-24	3,696	72,880	59,407	-	2,609	2,609	1,37,505
94	SECL241021019930	513	Nov-24	3,696	5,05,502	4,12,048	-	18,095	18,095	9,53,740
95	SECL241021019981	482	Nov-24	3,696	4,75,134	3,87,295	-	17,008	17,008	8,96,445
96	SECL241021020107	363	Nov-24	3,696	3,57,496	2,91,405	-	12,797	12,797	6,74,494
97	SECL241021020255	144	Nov-24	3,696	1,41,998	1,15,746	-	5,083	5,083	2,67,910
98	SECL241021020295	882	Nov-24	3,696	8,69,154	7,08,471	-	31,113	31,113	16,39,851
99	SECL241021020445	679	Nov-24	3,696	6,68,588	5,44,984	-	23,933	23,933	12,61,439
			Nov-24							
100	SECL241021020562	705	Nov-24	3,696	6,93,952	5,65,659	-	24,841	24,841	13,09,293
101	SECL241021020643	637	Nov-24	3,696	6,27,504	5,11,495	-	22,463	22,463	11,83,926
102	SECL241021020747	838	Nov-24	3,696	8,25,588	6,72,959	-	29,554	29,554	15,57,654
103	SECL241021020898	572	Nov-24	3,696	5,63,578	4,59,387	-	20,174	20,174	10,63,513
104	SECL241021021006	580	Nov-24	3,696	5,71,635	4,65,955	-	20,463	20,463	10,78,520
105	SECL241021021135	1,446	Nov-24	3,696	14,23,818	11,60,592	-	50,968	50,968	26,86,845
106	SECL241021021224	852	Nov-24	3,696	8,39,417	6,84,231	-	30,049	30,049	15,83,746
107	SECL241021021337	759	Nov-24	3,696	7,47,585	6,09,377	-	26,761	26,761	14,10,484
108	SECL241021021504	36	Nov-24	3,696	35,736	29,129	-	1,279	1,279	67,423
109	SECL241021021631	593	Nov-24	3,696	5,83,839	4,75,903	-	20,900	20,900	11,01,542
			Nov-24							
110	SECL241021021788	860	Nov-24	3,696	8,46,902	6,90,333	-	30,317	30,317	15,97,869
111	SECL241021021845	777	Nov-24	3,696	7,65,125	6,23,674	-	27,389	27,389	14,43,576
112	SECL241321010457	28	Nov-24	3,578	25,959	20,855	-	903	903	48,619
113	SECL241321010514	598	Nov-24	3,578	5,47,591	4,39,923	-	19,040	19,040	10,25,594
114	SECL241321010538	185	Nov-24	3,578	1,69,668	1,36,308	-	5,899	5,899	3,17,775
115	SECL241321010598	628	Nov-24	3,578	5,74,300	4,61,380	-	19,969	19,969	10,75,618
116	SECL241321010633	62	Nov-24	3,578	56,684	45,539	-	1,971	1,971	1,06,165
117	SECL241321010681	343	Nov-24	3,578	3,13,534	2,51,887	-	10,902	10,902	5,87,225
118	SECL241321010714	91	Nov-24	3,578	83,485	67,070	-	2,903	2,903	1,56,360
119	SECL241321010770	473	Nov-24	3,578	4,32,511	3,47,471	-	15,039	15,039	8,10,060
120	SECL241321010880	566	Nov-24	3,578	5,17,762	4,15,959	-	18,003	18,003	9,69,727

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

121	SECL241321010904	38	Nov-24	3,578	34,505	27,720	-	1,200	1,200	66,625
122	SECL241321010975	1,010	Nov-24	3,578	9,24,059	7,42,369	-	32,130	32,130	17,30,688
123	SECL241321011002	395	Nov-24	3,578	3,61,041	2,90,053	-	12,553	12,553	6,76,190
124	SECL241321011073	695	Nov-24	3,578	6,36,091	5,11,022	-	22,117	22,117	11,91,347
125	SECL241321011112	61	Nov-24	3,578	55,641	44,701	-	1,935	1,935	1,04,212
126	SECL241321010537	67	Nov-24	3,824	60,417	49,330	-	2,107	2,107	1,13,962
127	9190049507	3,558	Nov-24	3,275	27,32,283	31,12,691	2,21,095	-	-	60,66,069
128	9190049597	3,650	Nov-24	3,016	28,03,154	31,93,429	2,26,830	-	-	62,23,413
129	9190049782	4,168	Nov-24	2,681	32,00,640	36,46,256	2,58,995	-	-	71,05,891
130	9190049844	3,906	Nov-24	2,871	29,99,854	34,17,515	2,42,747	-	-	66,60,116
131	9190049854	3,731	Nov-24	3,156	28,65,324	32,64,254	2,31,861	-	-	63,61,439
132	9190049873	3,847	Nov-24	2,882	29,54,680	33,66,052	2,39,092	-	-	65,59,824
133	9190049883	4,176	Nov-24	3,016	32,07,168	36,53,693	2,59,523	-	-	71,20,384
134	9190049566	3,533	Nov-24	2,869	27,13,267	28,13,342	2,05,778	-	-	57,32,387
135	9190049775	3,752	Nov-24	3,180	28,81,605	29,87,483	2,18,545	-	-	60,87,633
139	SECL241021021788	30	Dec-24	4,125	29,974	24,433	-	1,073	1,073	56,553
140	SECL241021021845	73	Dec-24	4,125	72,204	58,856	-	2,585	2,585	1,36,230
141	SECL241021021980	822	Dec-24	4,125	8,09,325	6,59,703	-	28,971	28,971	15,26,970
142	SECL241021022144	1,399	Dec-24	4,125	13,78,192	11,23,402	-	49,335	49,335	26,00,264
143	SECL241021022301	608	Dec-24	4,125	5,98,979	4,88,243	-	21,442	21,442	11,30,106
144	SECL241321011073	37	Dec-24	3,753	34,064	27,366	-	1,184	1,184	63,799
145	SECL241321011170	350	Dec-24	3,753	3,20,049	2,57,120	-	11,128	11,128	5,99,425
146	SECL241321011235	926	Dec-24	3,753	8,46,942	6,80,416	-	29,448	29,448	15,86,254
147	SECL241321011303	405	Dec-24	3,753	3,70,346	2,97,528	-	12,877	12,877	6,93,629
148	SECL241321011357	587	Dec-24	3,753	5,36,867	4,31,308	-	18,667	18,667	10,05,509
149	SECL241321011424	588	Dec-24	3,753	5,38,331	4,32,484	-	18,718	18,718	10,08,261
150	SECL241321011498	529	Dec-24	3,753	4,84,209	3,89,003	-	16,836	16,836	9,06,884
151	SECL241321011579	698	Dec-24	3,753	6,38,670	5,13,094	-	22,207	22,207	11,96,178
152	SECL241321011639	1,186	Dec-24	3,753	10,85,519	8,72,084	-	37,744	37,744	20,33,093
153	SECL241321011712	634	Dec-24	3,753	5,80,220	4,66,137	-	20,174	20,174	10,86,704
154	SECL241321011809	393	Dec-24	3,753	3,59,412	2,88,744	-	12,497	12,497	6,73,150
155	SECL241321011903	356	Dec-24	3,753	3,25,337	2,61,369	-	11,312	11,312	6,09,351
156	SECL241321011983	216	Dec-24	3,753	1,97,750	1,58,868	-	6,876	6,876	3,70,370
157	SECL241321012033	258	Dec-24	3,753	2,36,125	1,89,698	-	8,210	8,210	4,42,245
158	SECL241321012081	32	Dec-24	3,753	28,987	23,288	-	1,008	1,008	54,291
159	SECL241321012121	459	Dec-24	3,753	4,19,848	3,37,297	-	14,598	14,598	7,86,341
160	SECL241321012162	536	Dec-24	3,753	4,90,312	3,93,906	-	17,048	17,048	9,18,314
161	SECL241321012226	273	Dec-24	3,753	2,49,960	2,00,812	-	8,691	8,691	4,68,154
162	SECL241321012249	183	Dec-24	3,753	1,67,601	1,34,647	-	5,828	5,828	3,13,903
163	SECL241321012298	739	Dec-24	3,753	6,76,029	5,43,108	-	23,506	23,506	12,66,149
164	SECL241321012366	658	Dec-24	3,753	6,02,418	4,83,970	-	20,946	20,946	11,28,280
165	SECL241321012449	396	Dec-24	3,753	3,62,496	2,91,221	-	12,604	12,604	6,78,925
166	SECL241321012543	203	Dec-24	3,753	1,86,193	1,49,584	-	6,474	6,474	3,48,725
167	SECL241321012622	716	Dec-24	3,753	6,55,268	5,26,429	-	22,784	22,784	12,27,265
168	SECL241321012680	417	Dec-24	3,753	3,81,262	3,06,298	-	13,257	13,257	7,14,074

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Monthwise Coal Details for the FY 2024-25

169	SECL241321012769	135	Dec-24	3,753	1,23,900	99,539	-	4,308	4,308	2,32,055
170	SECL241321012469	152	Dec-24	3,718	1,35,986	1,11,032	-	4,743	4,743	2,56,504
171	SECL241321012546	69	Dec-24	3,718	61,466	50,186	-	2,144	2,144	1,15,940
172	SECL241321012603	30	Dec-24	3,718	27,247	22,247	-	950	950	51,395
173	SECL241321012692	1,313	Dec-24	3,718	11,76,466	9,60,580	-	41,035	41,035	22,19,116
174	SECL241321012726	32	Dec-24	3,718	28,771	23,491	-	1,004	1,004	54,270
175	SECL241321012761	308	Dec-24	3,718	2,76,058	2,25,400	-	9,629	9,629	5,20,716
176	SECL241321012863	68	Dec-24	3,718	61,367	50,106	-	2,140	2,140	1,15,753
177	SECL241121015381	218	Dec-24	3,789	2,14,632	1,71,226	-	7,590	7,590	4,01,037
178	SECL241121015441	38	Dec-24	3,789	37,203	29,680	-	1,316	1,316	69,515
179	SECL241121015550	510	Dec-24	3,789	5,02,783	4,01,104	-	17,780	17,780	9,39,447
180	SECL241121015867	69	Dec-24	3,789	67,926	54,189	-	2,402	2,402	1,26,918
181	SECL241121015960	314	Dec-24	3,789	3,09,753	2,47,111	-	10,954	10,954	5,78,771
182	SECL241121015630	527	Dec-24	3,789	5,18,839	4,13,912	-	18,348	18,348	9,69,447
183	SECL241121015694	296	Dec-24	3,789	2,91,590	2,32,620	-	10,311	10,311	5,44,836
184	SECL241121015758	136	Dec-24	3,789	1,33,536	1,06,531	-	4,722	4,722	2,49,511
185	SECL241121015790	464	Dec-24	3,789	4,56,942	3,64,533	-	16,159	16,159	8,53,792
186	SECL241121016032	417	Dec-24	3,789	4,10,784	3,27,710	-	14,527	14,527	7,67,548
187	SECL241121016065	113	Dec-24	3,789	1,10,950	88,513	-	3,924	3,924	2,07,311
188	SECL241121016113	132	Dec-24	3,789	1,30,256	1,03,914	-	4,606	4,606	2,43,383
189	SECL241121016149	365	Dec-24	3,789	3,59,358	2,86,683	-	12,708	12,708	6,71,457
190	SECL241121016237	68	Dec-24	3,789	67,266	53,662	-	2,379	2,379	1,25,686
191	SECL241121016288	337	Dec-24	3,789	3,31,935	2,64,807	-	11,738	11,738	6,20,218
			Dec-24							
192	SECL241121016373	895	Dec-24	3,789	8,81,092	7,02,906	-	31,158	31,158	16,46,314
193	SECL241121016511	243	Dec-24	3,789	2,39,099	1,90,745	-	8,455	8,455	4,46,750
194	SECL241121016622	397	Dec-24	3,789	3,91,203	3,12,088	-	13,834	13,834	7,30,959
195	SECL241121016684	31	Dec-24	3,789	30,161	24,061	-	1,067	1,067	56,356
196	SECL241121016736	396	Dec-24	3,789	3,90,011	3,11,138	-	13,792	13,792	7,28,732
197	SECL241121016838	391	Dec-24	3,789	3,85,184	3,07,287	-	13,621	13,621	7,19,713
198	SECL241121016930	531	Dec-24	3,789	5,23,291	4,17,464	-	18,505	18,505	9,77,765
199	SECL241121016999	329	Dec-24	3,789	3,23,592	2,58,151	-	11,443	11,443	6,04,629
200	SECL241121017078	365	Dec-24	3,789	3,59,200	2,86,558	-	12,702	12,702	6,71,162
201	SECL241121017145	219	Dec-24	3,789	2,16,089	1,72,389	-	7,642	7,642	4,03,762
202	SECL241121017211	800	Dec-24	3,789	7,87,862	6,28,530	-	27,861	27,861	14,72,114
203	SECL241121017284	105	Dec-24	3,789	1,03,592	82,643	-	3,663	3,663	1,93,561
204	SECL241121017307	1,589	Dec-24	3,789	15,64,998	12,48,503	-	55,343	55,343	29,24,186
205	SECL241121017392	145	Dec-24	3,789	1,42,411	1,13,611	-	5,036	5,036	2,66,094
206	SECL241121017423	907	Dec-24	3,789	8,93,306	7,12,650	-	31,590	31,590	16,69,136
207	SECL241121017542	530	Dec-24	3,789	5,22,434	4,16,780	-	18,475	18,475	9,76,165
208	SECL241121017772	1,613	Dec-24	3,789	15,89,160	12,67,778	-	56,197	56,197	29,69,332
			Dec-24							
209	SECL241121017629	653	Dec-24	3,789	6,43,599	5,13,442	-	22,760	22,760	12,02,561
210	SECL241121017502	38	Dec-24	3,789	37,263	29,727	-	1,318	1,318	69,625
211	SECL241121017583	511	Dec-24	3,789	5,03,229	4,01,459	-	17,796	17,796	9,40,280

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212	SECL241121017797	74	Dec-24	3,789	73,195	58,392	-	2,588	2,588	1,36,763
213	SECL241321011747	281	Dec-24	3,742	2,51,866	2,05,647	-	8,785	8,785	4,75,083
214	SECL241321011814	342	Dec-24	3,742	3,06,790	2,50,493	-	10,701	10,701	5,78,686
215	SECL241321011893	517	Dec-24	3,742	4,62,829	3,77,898	-	16,143	16,143	8,73,013
216	SECL241321011969	498	Dec-24	3,742	4,45,841	3,64,027	-	15,551	15,551	8,40,970
217	SECL241321012041	402	Dec-24	3,742	3,60,515	2,94,359	-	12,575	12,575	6,80,025
			Dec-24							
218	SECL241321012292	671	Dec-24	3,713	6,14,230	4,93,460	-	21,357	21,357	11,50,404
219	SECL241321012369	640	Dec-24	3,713	5,85,234	4,70,165	-	20,349	20,349	10,96,097
220	SECL241321013409	1,592	Dec-24	3,713	14,56,561	11,70,171	-	50,645	50,645	27,28,022
			Dec-24							
221	SECL241321012528	907	Dec-24	3,713	8,30,207	6,66,971	-	28,867	28,867	15,54,912
222	SECL241321012604	804	Dec-24	3,713	7,35,459	5,90,852	-	25,572	25,572	13,77,455
223	SECL241321012705	508	Dec-24	3,713	4,64,655	3,73,294	-	16,156	16,156	8,70,263
224	SECL241321012776	630	Dec-24	3,713	5,76,889	4,63,461	-	20,059	20,059	10,80,468
225	SECL241321012846	617	Dec-24	3,713	5,64,582	4,53,574	-	19,631	19,631	10,57,418
226	SECL241321012885	30	Dec-24	3,713	27,688	22,244	-	963	963	51,858
227	SECL241321012942	29	Dec-24	3,713	26,471	21,266	-	920	920	49,577
228	SECL241321012949	577	Dec-24	3,713	5,27,626	4,23,883	-	18,346	18,346	9,88,203
229	SECL241321013011	617	Dec-24	3,713	5,64,637	4,53,618	-	19,633	19,633	10,57,521
230	SECL241321013103	584	Dec-24	3,713	5,34,543	4,29,441	-	18,586	18,586	10,01,156
231	SECL241321013157	31	Dec-24	3,713	28,749	23,097	-	1,000	1,000	53,846
232	SECL241321013219	246	Dec-24	3,713	2,25,154	1,80,884	-	7,829	7,829	4,21,696
233	SECL241321013257	465	Dec-24	3,713	4,25,411	3,41,766	-	14,792	14,792	7,96,761
234	SECL241321013308	68	Dec-24	3,713	62,129	49,913	-	2,160	2,160	1,16,361
235	SECL241321012327	350	Dec-24	3,743	3,13,564	2,56,024	-	10,937	10,937	5,91,462
236	SECL241321012364	1,480	Dec-24	3,743	13,25,757	10,82,476	-	46,242	46,242	25,00,718
237	SECL241321012446	210	Dec-24	3,743	1,88,518	1,53,925	-	6,575	6,575	3,55,593
			Dec-24							
238	9160024598	371	Dec-24	3,475	3,36,524	3,05,214	24,666	-	-	6,66,405
239	9160024599	786	Dec-24	3,475	7,13,012	6,46,674	52,262	-	-	14,11,947
240	9190050970	1,209	Dec-24	3,073	10,96,436	9,94,425	80,366	-	-	21,71,227
241	9190050635	1,838	Dec-24	3,073	16,66,876	15,11,791	1,22,178	-	-	33,00,845
242	9190050659	1,300	Dec-24	3,073	11,78,946	10,69,258	86,414	-	-	23,34,618
243	9190050700	574	Dec-24	3,073	5,20,718	4,72,271	38,167	-	-	10,31,155
244	9190050832	1,595	Dec-24	3,073	14,46,284	13,11,723	1,06,009	-	-	28,64,016
245	9190050857	558	Dec-24	3,073	5,06,315	4,59,208	37,112	-	-	10,02,634
246	9190050886	781	Dec-24	3,073	7,07,940	6,42,074	51,890	-	-	14,01,903
247	9190050997	56	Dec-24	3,073	50,647	45,935	3,712	-	-	1,00,294
248	9190051035	1,154	Dec-24	3,073	10,47,050	9,49,633	76,746	-	-	20,73,429
			Dec-24							
249	9190051057	371	Dec-24	3,073	3,36,361	3,05,066	24,654	-	-	6,66,081
250	9190051224	1,598	Dec-24	3,073	14,49,359	13,14,512	1,06,234	-	-	28,70,105
251	9190051167	949	Dec-24	3,073	8,60,843	7,80,751	63,097	-	-	17,04,691
252	9190051245	927	Dec-24	3,073	8,41,061	7,62,810	61,648	-	-	16,65,519

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

253	9190051263	764	Dec-24	3,073	6,92,812	6,28,353	50,781	-	-	13,71,946
254	9190051310	447	Dec-24	3,073	4,05,084	3,67,396	29,692	-	-	8,02,172
			Dec-24							
138	SECL241222003832	3,783	Jan-25	3,879	37,25,960	29,54,939	-	1,31,323	1,31,323	69,43,545
139	SECL241222003831	3,519	Jan-25	4,013	34,65,821	27,48,632	-	1,22,155	1,22,155	64,58,763
140	SECL241121017629	31	Jan-25	3,622	30,712	24,501	-	1,086	1,086	57,356
141	SECL241121017583	264	Jan-25	3,622	2,60,392	2,07,732	-	9,208	9,208	4,86,540
142	SECL241121017797	153	Jan-25	3,622	1,50,853	1,20,346	-	5,335	5,335	2,81,869
143	SECL241121017876	226	Jan-25	3,622	2,22,718	1,77,677	-	7,876	7,876	4,16,148
144	SECL241121017985	882	Jan-25	3,622	8,68,681	6,93,005	-	30,719	30,719	16,23,128
145	SECL241121018089	458	Jan-25	3,622	4,51,248	3,59,991	-	15,957	15,957	8,43,153
146	SECL241121018104	177	Jan-25	3,622	1,74,818	1,39,464	-	6,182	6,182	3,26,646
147	SECL241121018213	37	Jan-25	3,622	36,790	29,350	-	1,301	1,301	68,741
148	SECL241121018370	31	Jan-25	3,622	30,171	24,069	-	1,067	1,067	56,374
149	SECL241121018449	58	Jan-25	3,622	56,647	45,191	-	2,003	2,003	1,05,845
150	SECL241321013390	341	Jan-25	3,606	3,11,905	2,50,578	-	10,845	10,845	5,84,173
151	SECL241321013403	157	Jan-25	3,606	1,43,399	1,15,204	-	4,986	4,986	2,68,574
152	SECL241321013431	97	Jan-25	3,606	88,535	71,128	-	3,078	3,078	1,65,819
153	SECL241321013448	494	Jan-25	3,606	4,52,303	3,63,371	-	15,727	15,727	8,47,127
154	SECL241321013494	344	Jan-25	3,606	3,14,559	2,52,710	-	10,937	10,937	5,89,143
155	SECL241321013514	38	Jan-25	3,606	34,953	28,081	-	1,215	1,215	65,464
156	SECL241321013532	824	Jan-25	3,606	7,53,686	6,05,495	-	26,206	26,206	14,11,593
157	SECL241321013611	284	Jan-25	3,606	2,60,125	2,08,979	-	9,045	9,045	4,87,195
158	SECL241321013627	156	Jan-25	3,606	1,42,539	1,14,513	-	4,956	4,956	2,66,963
159	SECL241321013672	418	Jan-25	3,606	3,82,863	3,07,585	-	13,312	13,312	7,17,072
160	SECL241321013717	590	Jan-25	3,606	5,39,978	4,33,807	-	18,775	18,775	10,11,335
161	SECL241321013779	275	Jan-25	3,606	2,51,469	2,02,025	-	8,744	8,744	4,70,983
162	SECL241321013795	370	Jan-25	3,606	3,38,632	2,72,050	-	11,774	11,774	6,34,231
			Jan-25							
163	SECL241321013843	541	Jan-25	3,606	4,95,235	3,97,861	-	17,219	17,219	9,27,534
164	SECL241321013902	472	Jan-25	3,606	4,32,182	3,47,206	-	15,027	15,027	8,09,442
165	SECL241321013972	31	Jan-25	3,606	27,962	22,464	-	972	972	52,371
166	SECL241321013992	320	Jan-25	3,606	2,92,690	2,35,141	-	10,177	10,177	5,48,185
167	SECL241321014053	129	Jan-25	3,606	1,17,971	94,775	-	4,102	4,102	2,20,950
168	SECL241321014078	446	Jan-25	3,606	4,08,438	3,28,130	-	14,201	14,201	7,64,970
169	SECL241321014100	500	Jan-25	3,606	4,57,107	3,67,230	-	15,894	15,894	8,56,124
170	SECL241321014176	243	Jan-25	3,606	2,22,135	1,78,458	-	7,724	7,724	4,16,041
171	SECL241321014194	146	Jan-25	3,606	1,33,883	1,07,559	-	4,655	4,655	2,50,751
172	SECL241321014246	272	Jan-25	3,606	2,48,432	1,99,585	-	8,638	8,638	4,65,292
173	SECL241321014292	398	Jan-25	3,606	3,64,554	2,92,875	-	12,676	12,676	6,82,782
174	SECL241321014341	181	Jan-25	3,606	1,65,185	1,32,706	-	5,744	5,744	3,09,379
175	SECL241221015921	379	Jan-25	4,359	3,65,397	2,82,615	-	12,627	12,627	6,73,266
176	SECL241221016035	697	Jan-25	4,359	6,72,663	5,20,267	-	23,245	23,245	12,39,420
177	SECL241221016003	198	Jan-25	4,359	1,91,350	1,47,998	-	6,612	6,612	3,52,572
178	9160024599	19	Jan-25	3,453	16,842	15,275	1,234	-	-	33,352

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

179	9160024632	743	Jan-25	3,453	6,73,910	6,11,210	49,396	-	-	13,34,516
180	9160024690	467	Jan-25	3,453	4,23,333	3,83,947	31,029	-	-	8,38,309
181	9160024706	225	Jan-25	3,453	2,03,767	1,84,808	14,936	-	-	4,03,511
182	9160024729	1,080	Jan-25	3,453	9,79,623	8,88,480	71,804	-	-	19,39,908
183	9160024768	505	Jan-25	3,453	4,57,663	4,15,083	33,545	-	-	9,06,291
184	9160024809	800	Jan-25	3,453	7,25,627	6,58,116	53,187	-	-	14,36,930
185	9160024822	575	Jan-25	3,453	5,21,915	4,73,357	38,255	-	-	10,33,527
186	9160024862	1,153	Jan-25	3,453	10,45,780	9,48,482	76,653	-	-	20,70,915
187	9160024910	1,466	Jan-25	3,453	13,30,016	12,06,272	97,487	-	-	26,33,775
188	9160024970	1,321	Jan-25	3,453	11,98,328	10,86,837	87,834	-	-	23,72,999
189	9160024971	451	Jan-25	3,453	4,08,631	3,70,612	29,952	-	-	8,09,195
190	9160025013	39	Jan-25	3,453	35,028	31,769	2,567	-	-	69,365
191	9160024728	113	Jan-25	3,402	86,500	89,758	6,560	-	-	1,82,818
192	9160024767	208	Jan-25	3,402	1,59,890	1,65,912	12,126	-	-	3,37,928
193	9160024778	74	Jan-25	3,402	56,893	59,036	4,315	-	-	1,20,245
194	9160024821	169	Jan-25	3,402	1,30,022	1,34,920	9,861	-	-	2,74,803
195	9160024860	37	Jan-25	3,402	28,785	29,869	2,183	-	-	60,836
196	9160024908	19	Jan-25	3,402	14,807	15,365	1,123	-	-	31,295
197	9160024968	169	Jan-25	3,402	1,29,669	1,34,553	9,834	-	-	2,74,056
198	9160025011	170	Jan-25	3,402	1,30,253	1,35,159	9,879	-	-	2,75,291
199	9160025020	205	Jan-25	3,402	1,57,686	1,63,625	11,959	-	-	3,33,270
200	9160025056	225	Jan-25	3,402	1,72,969	1,79,484	13,118	-	-	3,65,571
201	9160025080	334	Jan-25	3,402	2,56,558	2,66,221	19,458	-	-	5,42,237
202	9160024861	56	Jan-25	3,366	43,361	44,994	3,289	-	-	91,645
203	9160024909	827	Jan-25	3,366	6,35,067	6,58,986	48,164	-	-	13,42,217
204	9160024939	882	Jan-25	3,366	6,77,583	7,03,104	51,389	-	-	14,32,077
205	9160024969	658	Jan-25	3,366	5,05,382	5,24,417	38,329	-	-	10,68,129
206	9160025012	787	Jan-25	3,366	6,04,416	6,27,181	45,840	-	-	12,77,437
207	9160025021	1,520	Jan-25	3,366	11,67,299	12,11,264	88,530	-	-	24,67,093
208	9160025057	939	Jan-25	3,366	7,21,160	7,48,322	54,694	-	-	15,24,176
209	9160025081	1,487	Jan-25	3,366	11,42,300	11,85,324	86,634	-	-	24,14,259
			Jan-25							
210	9160025101	1,183	Jan-25	3,366	9,08,844	9,43,075	68,928	-	-	19,20,846
211	9160025131	1,394	Jan-25	3,366	10,70,346	11,10,660	81,177	-	-	22,62,184
212	9160025159	248	Jan-25	3,366	1,90,610	1,97,789	14,456	-	-	4,02,855
213	9160025187	18	Jan-25	3,366	13,632	14,145	1,034	-	-	28,811
214	9160025160	353	Jan-25	2,730	3,20,543	2,90,720	23,495	-	-	6,34,758
215	9160025198	621	Jan-25	2,730	5,63,156	5,10,761	41,278	-	-	11,15,195
216	9160025199	2,026	Jan-25	2,730	18,37,301	16,66,360	1,34,669	-	-	36,38,330
217	9190050886	18	Jan-25	2,731	16,717	15,162	1,225	-	-	33,104
218	9190051361	445	Jan-25	2,731	4,03,334	3,65,808	29,563	-	-	7,98,705
219	9190051580	168	Jan-25	3,060	1,28,940	1,33,796	9,779	-	-	2,72,514
220	9190051652	167	Jan-25	3,060	1,28,509	1,33,350	9,746	-	-	2,71,605
221	9190051892	242	Jan-25	3,060	1,85,672	1,92,665	14,082	-	-	3,92,419
222	9190051920	260	Jan-25	3,060	1,99,826	2,07,352	15,155	-	-	4,22,333

Billwise Coal Details - (Annexure-5)										
Monthwise Coal Details for the FY 2024-25										
223	9190051946	38	Jan-25	3,060	28,900	29,988	2,192	-	-	61,080
224	9190051804	241	Jan-25	3,060	1,85,188	1,92,163	14,043	-	-	3,91,396
225	9190051967	410	Jan-25	3,060	3,15,095	3,26,963	23,897	-	-	6,65,955
226	9190051991	242	Jan-25	3,060	1,85,672	1,92,665	14,082	-	-	3,92,419
227	9190052108	893	Jan-25	3,060	6,85,640	7,11,464	52,000	-	-	14,49,104
228	9190052006	2,608	Jan-25	3,060	20,02,575	20,78,002	1,51,873	-	-	42,32,455
229	9190052034	4,634	Jan-25	3,060	35,59,265	36,93,324	2,69,940	-	-	75,22,529
	9190052034	4,630	Jan-25	3,060	35,56,063	36,90,000	2,69,697	-	-	75,15,760
SUBTOTAL-(III)		**3,89,814.22**			**33,08,04,371**	**31,69,90,573**	**1,43,20,388**	**52,29,739**	**52,29,739**	67,25,74,810
NON LINKAGE B-(IV)										
97	SECL241022001755	3,804	Jul-24	3,261	36,71,294	31,77,218	-	1,35,308	1,35,308	71,19,128
98	SECL241022001757	3,870	Jul-24	3,036	37,34,261	32,31,710	-	1,37,629	1,37,629	72,41,229
99	SECL241022001756	3,726	Jul-24	3,205	35,95,349	31,11,493	-	1,32,509	1,32,509	69,71,860
100	SECL241222001877	3,781	Jul-24	2,904	36,48,762	29,39,563	-	1,29,024	1,29,024	68,46,373
101	SECL241222001876	3,653	Jul-24	3,278	35,25,049	28,39,896	-	1,24,649	1,24,649	66,14,242
102	SECL241222001878	3,596	Jul-24	3,151	34,70,188	27,95,699	-	1,22,709	1,22,709	65,11,305
103	SECL241222001873	3,858	Jul-24	2,570	37,23,404	29,99,698	-	1,31,663	1,31,663	69,86,428
104	SECL241222001874	3,669	Jul-24	2,657	35,40,199	28,52,102	-	1,25,185	1,25,185	66,42,671
105	SECL241222001905	3,662	Jul-24	2,645	35,33,376	28,46,605	-	1,24,944	1,24,944	66,29,870
106	SECL241222001926	3,456	Jul-24	2,771	33,35,088	26,86,858	-	1,17,932	1,17,932	62,57,810
107	SECL240922000332	3,837	Jul-24	3,140	31,73,265	32,38,833	-	1,24,241	1,24,241	66,60,580
108	SECL240922000333	3,931	Jul-24	2,882	32,50,978	33,16,686	-	1,27,283	1,27,283	68,22,230
109	SECL241022001751	3,787	Jul-24	3,200	36,54,793	30,22,805	-	1,31,197	1,31,197	69,39,992
110	SECL241222001864	3,846	Jul-24	3,228	37,11,535	31,15,881	-	1,34,801	1,34,801	70,97,018
111	SECL241122000516	3,633	Jul-24	3,397	35,05,517	29,12,184	-	1,27,645	1,27,645	66,72,991
112	SECL241122000521	3,754	Jul-24	2,901	36,22,687	30,49,177	-	1,31,912	1,31,912	69,35,688
41	SECL241022001872	3,909	Aug-24	3,256	37,72,523	31,20,177	-	1,35,423	1,35,423	71,63,546
112	SECL241122000704	3,717	Sep-24	2,992	41,63,118	31,34,176	-	1,47,677	1,47,677	75,92,649
113	SECL241222002186	3,862	Sep-24	2,569	37,27,216	30,83,458	-	1,35,371	1,35,371	70,81,416
114	SECL241222002254	4,148	Sep-24	2,491	40,03,225	33,76,597	-	1,45,395	1,45,395	75,70,812
115	SECL241222002415	3,974	Sep-24	3,142	38,34,428	32,12,310	-	1,39,265	1,39,265	73,25,268
116	SECL241222002185	3,857	Sep-24	2,156	37,22,140	30,81,185	-	1,35,187	1,35,187	70,73,699
117	SECL241222002229	4,028	Sep-24	2,338	38,86,634	32,56,067	-	1,41,161	1,41,161	74,25,023
118	SECL241022001981	3,850	Sep-24	4,274	37,14,768	31,56,627	-	1,36,911	1,36,911	71,45,216
119	SECL241022002036	4,051	Sep-24	3,552	39,09,630	33,76,821	-	1,44,092	1,44,092	75,74,535
120	SECL241022002047	4,014	Sep-24	3,567	38,73,269	33,31,612	-	1,42,752	1,42,752	74,90,384
121	SECL241022002262	4,008	Sep-24	3,911	38,67,884	33,25,522	-	1,42,554	1,42,554	74,78,514
122	SECL241022001987	4,208	Sep-24	3,661	40,60,382	33,58,241	-	1,45,756	1,45,756	77,10,135
123	SECL241022002266	4,131	Sep-24	3,634	39,86,077	32,96,707	-	1,43,089	1,43,089	75,68,862
124	SECL241222002205	3,844	Sep-24	2,857	37,09,798	29,88,736	-	1,31,182	1,31,182	69,60,898
125	SECL241222002322	4,181	Sep-24	2,950	40,34,617	32,50,421	-	1,42,668	1,42,668	75,70,374
126	SECL241222002418	4,187	Sep-24	3,622	40,39,973	32,54,736	-	1,42,858	1,42,858	75,80,424
127	SECL241222002422	3,904	Sep-24	3,239	37,67,505	30,35,227	-	1,33,223	1,33,223	70,69,178
128	SECL240922000458	4,296	Sep-24	3,374	35,52,585	36,28,012	-	1,39,092	1,39,092	74,58,781
129	SECL240922000479	3,937	Sep-24	3,311	32,55,932	33,10,516	-	1,27,477	1,27,477	68,21,402

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

130	SECL241022002105	4,111	Sep-24	3,483	39,67,453	34,33,500	-	1,46,223	1,46,223	76,93,399
122	SECL241022002286	3,762	Oct-24	3,999	36,30,697	31,15,377	-	1,33,812	1,33,812	70,13,609
123	SECL241022002304	4,048	Oct-24	4,078	39,06,426	33,68,461	-	1,43,974	1,43,974	75,62,835
124	SECL241022002320	3,879	Oct-24	4,216	37,43,274	32,05,105	-	1,37,961	1,37,961	72,24,380
125	SECL241022002323	3,691	Oct-24	4,360	35,61,854	30,35,559	-	1,31,275	1,31,275	68,59,962
126	SECL241022002387	4,092	Oct-24	4,312	39,48,346	34,00,270	-	1,45,519	1,45,519	76,39,654
127	SECL241022002468	4,032	Oct-24	3,841	38,90,822	33,61,276	-	1,43,399	1,43,399	75,38,896
128	SECL241022002652	4,543	Oct-24	3,159	43,84,362	37,93,309	-	1,61,589	1,61,589	85,00,849
129	SECL241022002609	3,642	Oct-24	4,115	35,14,048	29,06,398	-	1,26,144	1,26,144	66,72,733
130	SECL241222002550	3,830	Oct-24	3,259	36,96,240	29,77,813	-	1,30,703	1,30,703	69,33,459
131	SECL241222002623	3,722	Oct-24	3,415	35,91,971	28,93,811	-	1,27,016	1,27,016	67,39,819
132	SECL241222002634	3,775	Oct-24	3,302	36,43,116	29,35,015	-	1,28,824	1,28,824	68,35,780
133	SECL241222002635	3,776	Oct-24	3,709	36,44,178	29,35,870	-	1,28,862	1,28,862	68,37,772
134	SECL241222002649	3,885	Oct-24	3,335	37,48,784	30,20,145	-	1,32,561	1,32,561	70,34,050
135	SECL241222002647	3,838	Oct-24	3,943	37,04,104	29,84,149	-	1,30,981	1,30,981	69,50,215
136	SECL241222002677	3,782	Oct-24	3,035	36,49,823	29,40,418	-	1,29,062	1,29,062	68,48,365
137	SECL241222002688	3,901	Oct-24	2,925	37,64,320	30,32,661	-	1,33,110	1,33,110	70,63,201
138	SECL241222002716	3,653	Oct-24	3,153	35,25,049	28,39,896	-	1,24,649	1,24,649	66,14,242
139	SECL241222002722	3,839	Oct-24	3,202	37,04,683	29,84,616	-	1,31,001	1,31,001	69,51,301
140	SECL241222002731	4,045	Oct-24	3,002	39,03,280	31,44,612	-	1,38,024	1,38,024	73,26,940
141	SECL241222002763	3,775	Oct-24	3,254	36,42,586	29,34,588	-	1,28,806	1,28,806	68,34,785
142	SECL241222002792	4,010	Oct-24	3,354	38,69,457	31,17,363	-	1,36,828	1,36,828	72,60,476
143	SECL241222002810	3,591	Oct-24	3,216	34,65,556	27,91,967	-	1,22,546	1,22,546	65,02,615
144	SECL240922000480	3,901	Oct-24	3,587	32,26,268	32,88,122	-	1,26,316	1,26,316	67,67,021
145	SECL240922000488	3,997	Oct-24	3,500	33,05,296	33,73,776	-	1,29,410	1,29,410	69,37,891
146	SECL240922000502	4,379	Oct-24	3,593	36,21,144	37,00,256	-	1,41,776	1,41,776	76,04,951
147	SECL241222002451	3,919	Oct-24	3,395	37,82,202	31,83,840	-	1,37,368	1,37,368	72,40,778
148	SECL241222002450	4,175	Oct-24	3,307	40,28,605	34,00,042	-	1,46,317	1,46,317	77,21,231
149	SECL241222002555	3,936	Oct-24	3,273	37,98,655	31,61,283	-	1,37,966	1,37,966	72,35,370
150	SECL241222002568	4,123	Oct-24	3,069	39,78,888	33,42,654	-	1,44,512	1,44,512	76,10,586
151	SECL241222002604	3,615	Oct-24	3,299	34,88,697	29,09,259	-	1,26,708	1,26,708	66,51,372
152	SECL241222002738	4,055	Oct-24	2,832	39,12,843	32,84,187	-	1,42,113	1,42,113	74,81,257
153	SECL241222002755	3,729	Oct-24	3,194	35,98,331	30,17,164	-	1,30,690	1,30,690	68,76,875
154	SECL241222002832	4,185	Oct-24	3,443	40,38,776	34,08,626	-	1,46,687	1,46,687	77,40,776
155	SECL241122000906	3,719	Oct-24	2,672	35,88,893	30,42,310	-	1,30,681	1,30,681	68,92,565
156	SECL241122000919	3,818	Oct-24	2,357	36,84,602	31,13,028	-	1,34,166	1,34,166	70,65,962
157	SECL241022002292	4,141	Oct-24	3,217	39,95,583	34,57,825	-	1,47,260	1,47,260	77,47,908
158	SECL241022002395	3,460	Oct-24	3,881	33,38,948	28,89,598	-	1,23,059	1,23,059	64,74,655
159	SECL241022002396	3,902	Oct-24	3,867	37,65,575	32,58,810	-	1,38,783	1,38,783	73,01,951
160	SECL241122000849	3,728	Oct-24	3,159	35,97,607	30,47,165	-	1,30,999	1,30,999	68,96,770
161	SECL241122000850	4,322	Oct-24	2,616	41,70,267	35,35,142	-	1,51,851	1,51,851	80,09,110
162	SECL241022002428	4,074	Oct-24	4,384	39,30,928	34,01,891	-	1,44,877	1,44,877	76,22,572
163	SECL241022002435	4,110	Oct-24	4,587	39,65,909	34,32,164	-	1,46,167	1,46,167	76,90,407
164	SECL241022002543	4,275	Oct-24	3,091	41,25,520	35,70,276	-	1,52,049	1,52,049	79,99,893
165	SECL241022002558	4,198	Oct-24	2,918	40,51,311	35,06,093	-	1,49,314	1,49,314	78,56,032

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166	SECL241022002635	3,853	Oct-24	3,058	37,18,531	32,18,098	-	1,37,049	1,37,049	72,10,727
136	SECL241022002805	4,142	Nov-24	3,224	39,96,827	34,46,400	-	1,47,306	1,47,306	77,37,839
137	SECL241022002834	4,142	Nov-24	3,466	39,96,982	34,53,024	-	1,47,312	1,47,312	77,44,530
138	SECL241022002989	3,459	Nov-24	3,542	33,38,051	27,78,214	-	1,23,026	1,23,026	63,62,317
139	SECL241022002821	3,893	Nov-24	3,172	37,56,359	31,06,809	-	1,34,843	1,34,843	71,32,356
140	SECL241222002922	3,779	Nov-24	3,018	36,46,590	29,37,814	-	1,28,947	1,28,947	68,42,208
141	SECL241222002939	3,908	Nov-24	2,479	37,71,124	30,38,142	-	1,33,351	1,33,351	70,75,968
142	SECL241222003003	3,861	Nov-24	1,486	37,26,203	30,01,952	-	1,31,762	1,31,762	69,91,679
143	SECL241222003016	3,864	Nov-24	1,771	37,29,146	30,04,324	-	1,31,866	1,31,866	69,97,202
144	SECL241222003046	4,005	Nov-24	2,531	38,64,825	31,13,631	-	1,36,664	1,36,664	72,51,784
145	SECL241222003045	3,904	Nov-24	2,282	37,67,360	30,35,110	-	1,33,218	1,33,218	70,68,906
146	SECL241222003069	3,713	Nov-24	2,882	35,82,659	28,86,309	-	1,26,687	1,26,687	67,22,342
147	SECL241222003095	3,862	Nov-24	2,845	37,27,264	30,02,808	-	1,31,800	1,31,800	69,93,672
148	SECL241222003096	3,674	Nov-24	2,690	35,45,748	28,56,572	-	1,25,381	1,25,381	66,53,082
149	SECL241222003101	3,996	Nov-24	3,016	38,55,995	31,06,518	-	1,36,352	1,36,352	72,35,217
150	SECL241222003124	3,854	Nov-24	2,297	37,18,821	29,96,005	-	1,31,501	1,31,501	69,77,828
151	SECL241222003129	3,918	Nov-24	3,261	37,80,677	30,45,839	-	1,33,689	1,33,689	70,93,894
152	SECL241222003109	4,137	Nov-24	3,007	39,92,051	33,69,191	-	1,44,990	1,44,990	76,51,222
153	SECL241022002749	3,933	Nov-24	3,332	37,95,779	32,84,950	-	1,39,896	1,39,896	73,60,521
154	SECL241022002872	3,653	Nov-24	4,610	35,25,242	30,50,821	-	1,29,925	1,29,925	68,35,912
155	SECL241022002902	3,905	Nov-24	3,296	37,67,843	32,60,773	-	1,38,867	1,38,867	73,06,349
156	SECL241022003031	3,846	Nov-24	3,497	37,11,245	32,11,792	-	1,36,781	1,36,781	71,96,608
255	SECL241022003084	4,045	Dec-24	3,569	39,03,049	33,62,410	-	1,43,850	1,43,850	75,54,158
256	SECL241022003103	4,217	Dec-24	2,878	40,69,405	35,16,013	-	1,49,981	1,49,981	78,85,380
257	SECL241022003169	4,168	Dec-24	2,865	40,22,265	34,65,983	-	1,48,244	1,48,244	77,84,736
258	SECL241022003293	4,219	Dec-24	3,846	40,71,046	35,23,171	-	1,50,041	1,50,041	78,94,299
259	SECL241022003336	4,072	Dec-24	4,091	39,29,596	34,00,758	-	1,44,828	1,44,828	76,20,010
260	SECL241022003383	4,125	Dec-24	3,727	39,80,808	34,45,078	-	1,46,716	1,46,716	77,19,319
261	SECL241022003397	4,042	Dec-24	3,904	39,00,501	33,73,545	-	1,43,756	1,43,756	75,61,568
262	SECL241022003413	4,111	Dec-24	3,857	39,67,530	34,33,587	-	1,46,226	1,46,226	76,93,569
263	SECL241022003124	4,265	Dec-24	3,512	41,15,243	34,03,614	-	1,47,726	1,47,726	78,14,309
264	SECL241022003148	4,053	Dec-24	3,297	39,10,856	32,34,531	-	1,40,389	1,40,389	74,26,165
265	SECL241022003160	3,775	Dec-24	3,666	36,42,634	30,12,749	-	1,30,760	1,30,760	69,16,908
266	SECL241022003183	3,908	Dec-24	3,969	37,70,786	31,18,741	-	1,35,361	1,35,361	71,60,248
267	SECL241022003288	3,831	Dec-24	4,272	36,96,481	30,57,226	-	1,32,693	1,32,693	70,19,093
268	SECL241022003315	3,839	Dec-24	3,945	37,04,297	30,63,749	-	1,32,974	1,32,974	70,33,995
269	SECL241022003393	3,899	Dec-24	4,160	37,62,873	31,12,196	-	1,35,077	1,35,077	71,45,221
270	SECL241022003461	4,062	Dec-24	3,890	39,20,264	32,42,313	-	1,40,727	1,40,727	74,44,034
271	SECL241222003330	3,793	Dec-24	3,912	36,60,100	29,48,698	-	1,29,425	1,29,425	68,67,648
272	SECL241222003419	4,197	Dec-24	3,527	40,49,864	32,62,705	-	1,43,207	1,43,207	75,98,982
273	SECL241222003422	3,705	Dec-24	3,428	35,75,711	28,80,711	-	1,26,441	1,26,441	67,09,304
274	SECL241022003524	3,922	Dec-24	3,587	37,84,344	30,48,793	-	1,33,818	1,33,818	71,00,773
275	SECL241122001083	4,094	Dec-24	3,221	39,51,183	33,49,424	-	1,43,873	1,43,873	75,88,363
276	SECL241022003051	3,895	Dec-24	3,836	37,58,579	32,52,756	-	1,38,525	1,38,525	72,80,384
277	SECL241022003154	3,912	Dec-24	3,067	37,75,370	32,67,287	-	1,39,144	1,39,144	73,20,944

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278	SECL241022003166	3,912	Dec-24	3,665	37,74,646	32,66,661	-	1,39,117	1,39,117	73,19,540
279	SECL241022003187	4,036	Dec-24	4,233	38,94,981	33,70,782	-	1,43,552	1,43,552	75,52,867
280	SECL241022003215	3,511	Dec-24	4,478	33,87,777	29,31,856	-	1,24,859	1,24,859	65,69,351
281	SECL241022003224	3,854	Dec-24	4,315	37,19,110	32,18,599	-	1,37,071	1,37,071	72,11,861
282	SECL241022003227	3,851	Dec-24	4,119	37,16,312	32,16,177	-	1,36,967	1,36,967	72,06,422
283	SECL241022003300	4,190	Dec-24	3,305	40,43,012	34,98,852	-	1,49,008	1,49,008	78,39,883
284	SECL241022003326	4,065	Dec-24	3,534	39,22,870	33,94,878	-	1,44,580	1,44,580	76,06,909
285	SECL241022003338	3,651	Dec-24	3,683	35,22,974	30,48,858	-	1,29,842	1,29,842	68,31,516
286	SECL241022003340	3,726	Dec-24	3,538	35,95,590	31,11,702	-	1,32,518	1,32,518	69,72,328
287	SECL241022003354	3,642	Dec-24	3,525	35,14,385	30,41,425	-	1,29,525	1,29,525	68,14,861
288	SECL241022003355	3,790	Dec-24	3,660	36,57,640	31,65,401	-	1,34,805	1,34,805	70,92,650
289	SECL241022003365	3,838	Dec-24	3,355	37,03,332	32,04,944	-	1,36,489	1,36,489	71,81,255
290	SECL241022003388	3,787	Dec-24	3,358	36,54,745	31,62,895	-	1,34,698	1,34,698	70,87,036
291	SECL241022003405	3,925	Dec-24	3,641	37,87,191	32,77,517	-	1,39,580	1,39,580	73,45,868
292	SECL241022003408	4,194	Dec-24	3,746	40,46,776	35,02,148	-	1,49,147	1,49,147	78,47,218
293	SECL241022003423	3,857	Dec-24	3,104	37,22,150	32,21,229	-	1,37,183	1,37,183	72,17,745
294	SECL240922000734	4,154	Dec-24	3,841	34,35,399	35,07,722	-	1,34,504	1,34,504	72,12,130
230	SECL241022003515	3,921	Jan-25	3,420	37,83,669	32,74,469	-	1,39,450	1,39,450	73,37,038
231	SECL241022003516	3,826	Jan-25	3,142	36,91,945	31,95,090	-	1,36,069	1,36,069	71,59,173
232	SECL241022003599	3,899	Jan-25	3,295	37,62,583	32,56,221	-	1,38,673	1,38,673	72,96,151
233	SECL241022003766	3,457	Jan-25	4,223	33,35,667	28,86,759	-	1,22,939	1,22,939	64,68,504
234	SECL241022003767	3,848	Jan-25	4,067	37,13,417	32,13,671	-	1,36,861	1,36,861	72,00,810
235	SECL241022003806	4,031	Jan-25	3,505	38,90,272	33,66,726	-	1,43,379	1,43,379	75,43,756
236	SECL241022003850	3,732	Jan-25	3,595	36,01,187	30,63,007	-	1,32,724	1,32,724	69,29,642
237	SECL241322001404	3,775	Jan-25	2,815	33,82,086	30,18,138	-	1,24,382	1,24,382	66,48,988
238	SECL240922000765	3,494	Jan-25	3,682	28,89,770	29,17,917	-	1,13,141	1,13,141	60,33,869
239	SECL241222003646	3,886	Jan-25	3,651	37,50,038	31,64,939	-	1,36,200	1,36,200	71,87,377
240	SECL241222003675	3,915	Jan-25	3,600	37,78,197	31,88,704	-	1,37,223	1,37,223	72,43,347
241	SECL241222003891	3,905	Jan-25	3,770	37,68,615	30,36,121	-	1,33,262	1,33,262	70,71,259
242	SECL241222003916	3,510	Jan-25	3,821	33,87,198	27,28,839	-	1,19,775	1,19,775	63,55,587
243	SECL241222003917	3,841	Jan-25	3,656	37,06,951	29,86,443	-	1,31,082	1,31,082	69,55,558
244	SECL241222003959	3,908	Jan-25	3,460	37,70,738	30,37,831	-	1,33,337	1,33,337	70,75,245
245	SECL241222003960	3,854	Jan-25	3,752	37,19,255	29,96,355	-	1,31,517	1,31,517	69,78,644
246	SECL241222003983	3,917	Jan-25	3,588	37,79,905	30,45,217	-	1,33,661	1,33,661	70,92,444
247	SECL241222004005	4,188	Jan-25	4,133	40,41,758	32,56,174	-	1,42,921	1,42,921	75,83,774
248	SECL241222003972	4,076	Jan-25	3,936	39,32,925	32,99,671	-	1,42,842	1,42,842	75,15,280
249	SECL241222003992	3,874	Jan-25	3,965	37,38,053	31,50,289	-	1,35,765	1,35,765	71,59,872
250	SECL241222004004	4,077	Jan-25	3,616	39,34,749	33,00,092	-	1,42,908	1,42,908	75,20,657
43	SECL241222004090	3,855	Feb-25	3,642	37,19,747	31,17,455	-	1,35,100	1,35,100	71,07,402
44	SECL241222004155	4,213	Feb-25	3,355	40,65,120	34,30,861	-	1,47,643	1,47,643	77,91,267
45	SECL241222004171	3,975	Feb-25	3,487	38,36,020	32,15,259	-	1,39,323	1,39,323	73,29,625
46	SECL241222004184	3,880	Feb-25	3,060	37,44,596	31,45,712	-	1,36,002	1,36,002	71,62,312
47	SECL241222004199	4,103	Feb-25	3,324	39,59,713	33,36,001	-	1,43,815	1,43,815	75,83,345
48	SECL241022003958	4,076	Feb-25	3,042	39,33,079	33,88,185	-	1,44,957	1,44,957	76,11,175
49	SECL241022004050	3,708	Feb-25	3,704	35,78,481	30,47,591	-	1,31,888	1,31,888	68,89,848

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50	SECL241222004165	3,844	Feb-25	3,934	37,09,750	29,88,697	-	1,31,181	1,31,181	69,60,809
51	SECL241222004160	3,835	Feb-25	3,510	37,01,093	31,14,709	-	1,34,422	1,34,422	70,84,646
52	SECL241222004175	3,798	Feb-25	3,564	36,65,321	30,85,032	-	1,33,123	1,33,123	70,16,599
53	SECL241022004106	3,915	Feb-25	3,529	37,77,782	32,69,375	-	1,39,233	1,39,233	73,25,623
54	SECL241022004127	3,655	Feb-25	3,733	35,26,737	30,52,115	-	1,29,981	1,29,981	68,38,814
55	SECL241022004159	3,782	Feb-25	3,021	36,49,669	31,58,503	-	1,34,511	1,34,511	70,77,193
56	SECL241022004179	3,780	Feb-25	4,097	36,47,584	31,01,134	-	1,34,434	1,34,434	70,17,886
57	SECL241222004317	3,648	Feb-25	3,808	35,20,561	28,36,281	-	1,24,491	1,24,491	66,05,824
58	SECL241222004339	3,775	Feb-25	3,541	36,42,489	29,34,510	-	1,28,802	1,28,802	68,34,603
59	SECL241222004350	3,584	Feb-25	3,827	34,58,415	27,86,214	-	1,22,293	1,22,293	64,89,215
60	SECL241222004394	3,838	Feb-25	3,770	37,03,911	29,83,994	-	1,30,974	1,30,974	69,49,853
61	SECL241222004464	3,787	Feb-25	3,788	36,54,069	29,43,839	-	1,29,212	1,29,212	68,56,332
62	SECL241222004468	3,813	Feb-25	3,374	36,79,400	29,64,247	-	1,30,107	1,30,107	69,03,361
63	SECL241222004374	3,925	Feb-25	3,434	37,88,040	31,88,522	-	1,37,580	1,37,580	72,51,727
64	SECL241222004345	3,802	Feb-25	4,245	36,68,805	30,86,188	-	1,33,249	1,33,249	70,21,490
65	SECL241222004413	3,902	Feb-25	4,025	37,65,285	31,77,807	-	1,36,754	1,36,754	72,16,500
66	SECL241022004140	3,829	Feb-25	3,653	36,95,275	31,97,971	-	1,36,192	1,36,192	71,65,629
67	SECL241022004152	3,905	Feb-25	3,700	37,68,229	32,61,107	-	1,38,881	1,38,881	73,07,097
7	SECL241222004500	3,558	Mar-25	3,895	34,33,731	28,63,617	-	1,24,712	1,24,712	65,96,721
8	SECL241222004700	3,622	Mar-25	3,303	34,94,921	29,47,959	-	1,26,934	1,26,934	66,96,748
9	SECL241222004741	3,877	Mar-25	3,372	37,41,334	31,42,352	-	1,35,884	1,35,884	71,55,454
10	SECL241222004871	3,482	Mar-25	3,565	33,60,420	27,77,974	-	1,22,049	1,22,049	63,82,492
11	SECL241222004905	3,943	Mar-25	3,343	38,04,648	32,05,344	-	1,38,183	1,38,183	72,86,357
12	SECL241222004911	3,904	Mar-25	3,569	37,67,592	31,67,575	-	1,36,837	1,36,837	72,08,840
13	SECL241022004294	3,793	Mar-25	3,836	36,60,438	30,27,474	-	1,31,399	1,31,399	69,50,710
14	SECL241022004372	3,707	Mar-25	3,442	35,77,062	29,58,516	-	1,28,407	1,28,407	67,92,394
15	SECL241022004384	3,773	Mar-25	3,289	36,40,752	30,11,192	-	1,30,693	1,30,693	69,13,330
16	SECL241222004530	3,794	Mar-25	4,108	36,61,123	30,49,577	-	1,32,970	1,32,970	69,76,640
17	SECL241222004659	3,836	Mar-25	4,250	37,01,779	31,09,420	-	1,34,447	1,34,447	70,80,092
18	SECL241222004795	3,822	Mar-25	3,928	36,87,844	30,96,911	-	1,33,941	1,33,941	70,52,637
19	SECL241222004838	3,825	Mar-25	3,378	36,90,961	30,97,625	-	1,34,054	1,34,054	70,56,694
20	SECL241122004946	4,061	Mar-25	3,462	39,18,450	33,05,321	-	1,42,316	1,42,316	75,08,403
21	SECL241022004329	3,671	Mar-25	3,421	35,42,756	30,15,443	-	1,30,571	1,30,571	68,16,342
22	SECL241022004349	4,353	Mar-25	4,225	42,00,761	36,35,430	-	1,54,822	1,54,822	81,45,835
23	SECL241022004446	3,922	Mar-25	3,883	37,84,373	32,75,079	-	1,39,476	1,39,476	73,38,404
24	SECL241022004622	3,843	Mar-25	3,619	37,08,707	32,09,596	-	1,36,687	1,36,687	71,91,577
25	SECL241022004623	4,150	Mar-25	3,495	40,04,837	34,65,873	-	1,47,601	1,47,601	77,65,911
26	SECL241022004712	3,917	Mar-25	3,889	37,79,857	32,41,093	-	1,39,309	1,39,309	72,99,568
27	SECL241222004520	3,823	Mar-25	3,597	36,88,713	29,71,749	-	1,30,437	1,30,437	69,21,336
28	SECL241222004585	4,110	Mar-25	3,749	39,65,764	31,94,951	-	1,40,234	1,40,234	74,41,183
29	SECL241222004597	3,905	Mar-25	3,489	37,68,615	30,36,121	-	1,33,262	1,33,262	70,71,359
30	SECL241222004637	3,691	Mar-25	4,015	35,61,670	28,69,400	-	1,25,944	1,25,944	66,82,958
31	SECL241222004644	3,841	Mar-25	4,050	37,06,469	29,86,054	-	1,31,065	1,31,065	69,54,652
32	SECL241222004645	3,652	Mar-25	4,013	35,23,987	28,39,041	-	1,24,612	1,24,612	66,11,252
33	SECL241222004703	3,919	Mar-25	4,204	37,81,835	30,46,772	-	1,33,730	1,33,730	70,96,067

Billwise Coal Details - (Annexure-5)										
Monthwise Coal Details for the FY 2024-25										
34	SECL241222004729	3,840	Mar-25	3,833	37,05,697	29,85,432	-	1,31,037	1,31,037	69,53,202
35	SECL241222004730	3,785	Mar-25	3,901	36,52,091	29,42,245	-	1,29,142	1,29,142	68,52,620
36	SECL241222004748	3,907	Mar-25	4,120	37,70,014	30,37,248	-	1,33,312	1,33,312	70,73,880
37	SECL241222004851	3,743	Mar-25	4,336	36,11,754	29,09,749	-	1,27,715	1,27,715	67,76,932
38	SECL241222004887	3,908	Mar-25	3,233	37,71,027	30,38,064	-	1,33,347	1,33,347	70,75,785
39	SECL241222004950	3,836	Mar-25	3,269	37,01,547	29,82,089	-	1,30,891	1,30,891	69,45,418
40	SECL241122001459	3,671	Mar-25	3,509	35,42,592	29,82,136	-	1,28,472	1,28,472	67,81,672
41	SECL241122001464	4,200	Mar-25	3,393	40,52,990	34,11,786	-	1,46,982	1,46,982	77,58,741
42	SECL241122001576	4,533	Mar-25	3,844	43,74,779	37,08,507	-	1,59,298	1,59,298	84,01,882
43	SECL241122001485	3,798	Mar-25	4,084	36,64,588	31,06,477	-	1,33,438	1,33,438	70,37,940
44	SECL241122001524	3,671	Mar-25	3,644	35,42,457	30,02,946	-	1,28,991	1,28,991	68,03,385
45	SECL241122001531	3,629	Mar-25	3,338	35,01,599	29,68,311	-	1,27,503	1,27,503	67,24,916
46	SECL241122001555	3,891	Mar-25	3,790	37,54,912	31,83,044	-	1,36,727	1,36,727	72,11,410
47	SECL241022004428	3,832	Mar-25	4,204	36,97,542	31,99,934	-	1,36,276	1,36,276	71,70,028
48	SECL241022004492	3,901	Mar-25	3,878	37,64,031	32,57,474	-	1,38,726	1,38,726	72,98,957
49	SECL241022004493	3,904	Mar-25	4,379	37,67,505	32,60,481	-	1,38,854	1,38,854	73,05,693
50	SECL241022004522	3,902	Mar-25	4,071	37,65,864	32,59,061	-	1,38,794	1,38,794	73,02,513
51	SECL241022004554	3,777	Mar-25	3,603	36,44,516	31,54,043	-	1,34,321	1,34,321	70,67,201
52	SECL241022004560	3,714	Mar-25	3,855	35,83,865	31,01,555	-	1,32,086	1,32,086	69,49,592
53	SECL241022004589	3,909	Mar-25	4,047	37,71,751	32,64,155	-	1,39,011	1,39,011	73,13,928
54	SECL241022004634	3,903	Mar-25	4,145	37,65,961	32,59,144	-	1,38,797	1,38,797	73,02,699
55	SECL241022004643	3,779	Mar-25	4,002	36,46,494	31,55,755	-	1,34,394	1,34,394	70,71,037
56	SECL241022004676	3,700	Mar-25	3,898	35,70,114	30,89,654	-	1,31,579	1,31,579	69,22,926
57	SECL241022004698	3,653	Mar-25	4,082	35,24,952	30,50,570	-	1,29,915	1,29,915	68,35,352
SUBTOTAL(IV)		**9,29,718.09**			**89,25,35,891**	**75,33,63,329**	-	**3,24,12,585**	**3,24,12,585**	1,71,07,24,390
NON LINKAGE B-(VIII)										
29	SECL241321000031	302	Apr-24	2,305	3,65,384	2,47,948	-	12,481	12,481	6,38,294
30	SECL241321000059	215	Apr-24	2,305	2,59,778	1,76,284	-	8,874	8,874	4,53,810
31	SECL241321000194	381	Apr-24	2,305	4,60,157	3,12,261	-	15,718	15,718	8,03,855
32	SECL241321000274	350	Apr-24	2,305	4,22,727	2,86,861	-	14,440	14,440	7,38,468
33	SECL241321000515	438	Apr-24	2,305	5,28,938	3,58,935	-	18,068	18,068	9,24,009
34	SECL241321000536	307	Apr-24	2,305	3,71,477	2,52,083	-	12,689	12,689	6,48,939
35	SECL241321000666	30	Apr-24	2,305	36,850	25,006	-	1,259	1,259	64,375
36	SECL241321000727	644	Apr-24	2,305	7,78,802	5,28,492	-	26,603	26,603	13,60,500
37	SECL241321000617	157	Apr-24	2,305	1,89,209	1,28,396	-	6,463	6,463	3,30,531
38	SECL241321000324	394	Apr-24	2,663	2,36,172	3,01,072	-	9,716	9,716	5,56,670
39	SECL241321000340	218	Apr-24	2,663	1,30,728	1,66,652	-	5,378	5,378	3,08,136
40	SECL241321000363	524	Apr-24	2,663	3,14,640	4,01,103	-	12,945	12,945	7,41,633
41	SECL241321000405	202	Apr-24	2,663	1,21,146	1,54,437	-	4,984	4,984	2,85,551
42	SECL241321000483	407	Apr-24	2,663	2,44,470	3,11,650	-	10,058	10,058	5,76,230
43	SECL241321000593	553	Apr-24	2,663	3,31,596	4,22,719	-	13,642	13,642	7,81,599
44	SECL241321000557	272	Apr-24	2,663	1,63,038	2,07,841	-	6,708	6,708	3,84,295
45	SECL241321000681	1,015	Apr-24	2,663	6,08,880	7,76,200	-	25,050	25,050	14,35,180
46	SECL241321000736	975	Apr-24	2,663	5,85,282	7,46,117	-	24,079	24,079	13,79,557
47	SECL241321000626	646	Apr-24	2,663	3,87,444	4,93,914	-	15,940	15,940	9,13,238

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

48	SECL241321000826	563	Apr-24	2,663	3,37,668	4,30,459	-	13,892	13,892	7,95,913
			Apr-24							
49	SECL241321000874	457	Apr-24	2,663	2,74,164	3,49,504	-	11,279	11,279	6,46,226
50	SECL241321000923	718	Apr-24	2,663	4,30,632	5,48,970	-	17,717	17,717	10,15,036
51	SECL241321000989	686	Apr-24	2,663	4,11,840	5,25,014	-	16,943	16,943	9,70,749
52	SECL241321001062	300	Apr-24	2,663	1,80,024	2,29,495	-	7,406	7,406	4,24,331
53	SECL241321001098	817	Apr-24	2,663	4,90,398	6,25,159	-	20,175	20,175	11,55,903
54	SECL241321001146	593	Apr-24	2,663	3,55,993	4,53,820	-	14,646	14,646	8,39,109
55	SECL241321001191	279	Apr-24	2,663	1,67,337	2,13,322	-	6,884	6,884	3,94,427
56	SECL241221001052	208	Apr-24	3,755	5,74,471	2,24,887	-	18,024	18,024	8,33,405
57	SECL241221001096	38	Apr-24	3,755	1,06,380	41,645	-	3,338	3,338	1,54,701
58	SECL241221001270	75	Apr-24	3,755	2,07,090	81,069	-	6,497	6,497	3,01,154
59	SECL241221001506	150	Apr-24	3,755	4,16,228	1,62,940	-	13,059	13,059	6,05,286
60	SECL241221001589	183	Apr-24	3,755	5,07,395	1,98,629	-	15,919	15,919	7,37,852
61	SECL241221001639	388	Apr-24	3,755	10,72,987	4,20,040	-	33,665	33,665	15,60,357
62	SECL241221001712	1,681	Apr-24	3,755	46,50,144	18,20,383	-	1,45,897	1,45,897	67,62,321
63	SECL241221001752	792	Apr-24	3,755	21,89,317	8,57,048	-	68,689	68,689	31,83,742
64	SECL241221001812	2,144	Apr-24	3,755	59,31,161	23,21,861	-	1,86,089	1,86,089	86,25,200
65	SECL241221001858	2,178	Apr-24	3,755	60,23,712	23,58,091	-	1,88,992	1,88,992	87,59,787
66	SECL241221001912	1,087	Apr-24	3,755	30,06,587	11,76,983	-	94,331	94,331	43,72,231
67	SECL241221002009	2,028	Apr-24	3,755	56,09,239	21,95,838	-	1,75,988	1,75,988	81,57,054
68	SECL241221002048	753	Apr-24	3,755	20,82,245	8,15,132	-	65,330	65,330	30,28,037
69	SECL241221002123	113	Apr-24	3,755	3,13,929	1,22,893	-	9,849	9,849	4,56,520
70	SECL241321000385	63	Apr-24	2,741	37,734	48,103	-	1,552	1,552	88,941
71	SECL241321000438	214	Apr-24	2,741	1,28,184	1,63,409	-	5,274	5,274	3,02,141
72	SECL241321000491	215	Apr-24	2,741	1,28,820	1,64,220	-	5,300	5,300	3,03,640
73	SECL241321000581	379	Apr-24	2,741	2,27,496	2,90,012	-	9,359	9,359	5,36,226
74	SECL241321000554	360	Apr-24	2,741	2,15,868	2,75,189	-	8,881	8,881	5,08,819
75	SECL241321000696	396	Apr-24	2,741	2,37,384	3,02,617	-	9,766	9,766	5,59,533
76	SECL241321000792	379	Apr-24	2,741	2,27,664	2,90,226	-	9,366	9,366	5,36,622
77	SECL241321000636	108	Apr-24	2,741	64,908	82,745	-	2,670	2,670	1,52,993
78	SECL241321000848	574	Apr-24	2,741	3,44,310	4,38,926	-	14,165	14,165	8,11,586
79	SECL241321000770	571	Apr-24	2,741	3,42,480	4,36,594	-	14,090	14,090	8,07,254
80	SECL241321000926	389	Apr-24	2,741	2,33,118	2,97,179	-	9,591	9,591	5,49,479
81	SECL241321000975	517	Apr-24	2,741	3,10,098	3,95,313	-	12,758	12,758	7,30,927
82	SECL241321001060	529	Apr-24	2,741	3,17,142	4,04,293	-	13,047	13,047	7,47,529
83	SECL241321001041	580	Apr-24	2,741	3,47,712	4,43,263	-	14,305	14,305	8,19,585
			Apr-24							
84	SECL241321001150	739	Apr-24	2,741	4,43,160	5,64,940	-	18,232	18,232	10,44,564
85	SECL241321001199	213	Apr-24	2,741	1,27,794	1,62,911	-	5,258	5,258	3,01,221
86	SECL241321000033	123	Apr-24	2,070	1,48,296	1,00,633	-	5,066	5,066	2,59,061
87	SECL241321000060	39	Apr-24	2,070	46,619	31,636	-	1,592	1,592	81,439
88	SECL241321000111	123	Apr-24	2,070	1,48,610	1,00,846	-	5,076	5,076	2,59,609
89	SECL241321000376	337	Apr-24	2,070	4,06,961	2,76,163	-	13,901	13,901	7,10,926
90	SECL241321000434	534	Apr-24	2,070	6,46,150	4,38,475	-	22,072	22,072	11,28,769

Billwise Coal Details - (Annexure-5)										
Monthwise Coal Details for the FY 2024-25										
91	SECL241321000474	253	Apr-24	2,070	3,05,381	2,07,231	-	10,431	10,431	5,33,474
92	SECL241321000574	123	Apr-24	2,070	1,48,622	1,00,855	-	5,077	5,077	2,59,631
93	SECL241321000537	343	Apr-24	2,070	4,14,469	2,81,257	-	14,158	14,158	7,24,043
94	SECL241321000662	1,093	Apr-24	2,070	13,21,159	8,96,534	-	45,129	45,129	23,07,953
95	SECL241321000621	246	Apr-24	2,070	2,96,810	2,01,414	-	10,139	10,139	5,18,503
96	SECL241321000746	268	Apr-24	2,070	3,24,471	2,20,185	-	11,084	11,084	5,66,825
97	SECL241321000832	63	Apr-24	2,070	76,445	51,875	-	2,611	2,611	1,33,542
98	SECL241321000034	153	Apr-24	2,100	1,84,989	1,25,533	-	6,319	6,319	3,23,160
99	SECL241321000407	197	Apr-24	2,717	1,18,032	1,50,467	-	4,856	4,856	2,78,211
100	SECL241321000497	159	Apr-24	2,717	95,298	1,21,486	-	3,921	3,921	2,24,626
101	SECL241321000592	238	Apr-24	2,717	1,42,914	1,82,187	-	5,880	5,880	3,36,861
102	SECL241321000552	438	Apr-24	2,717	2,62,884	3,35,125	-	10,815	10,815	6,19,639
103	SECL241321000682	378	Apr-24	2,717	2,27,076	2,89,476	-	9,342	9,342	5,35,220
104	SECL241321000784	236	Apr-24	2,717	1,41,516	1,80,405	-	5,822	5,822	3,33,565
105	SECL241321000638	269	Apr-24	2,717	1,61,238	2,05,546	-	6,633	6,633	3,80,050
106	SECL241321000758	441	Apr-24	2,717	2,64,390	3,37,044	-	10,877	10,877	6,23,186
107	SECL241321000867	620	Apr-24	2,717	3,72,228	4,74,516	-	15,314	15,314	8,77,372
108	SECL241321000927	488	Apr-24	2,717	2,92,500	3,72,879	-	12,034	12,034	6,89,447
109	SECL241321000988	425	Apr-24	2,717	2,55,036	3,25,120	-	10,492	10,492	6,01,140
110	SECL241321001061	606	Apr-24	2,717	3,63,426	4,63,295	-	14,952	14,952	8,56,625
111	SECL241321001101	655	Apr-24	2,717	3,92,700	5,00,614	-	16,156	16,156	9,25,626
			Apr-24							
112	SECL241321001138	647	Apr-24	2,717	3,88,332	4,95,045	-	15,976	15,976	9,15,329
113	SECL241321001189	426	Apr-24	2,717	2,55,339	3,25,506	-	10,505	10,505	6,01,854
114	9100130694	65	Apr-24	3,692	73,011	52,701	4,983	-	-	1,30,694
115	9100131809	703	Apr-24	3,692	7,87,693	5,68,573	53,760	-	-	14,10,026
116	9100131924	576	Apr-24	3,692	6,45,584	4,65,996	44,061	-	-	11,55,641
117	9100132937	162	Apr-24	3,692	1,81,243	1,30,825	12,370	-	-	3,24,438
118	9100132977	487	Apr-24	3,692	5,45,826	3,93,988	37,253	-	-	9,77,068
119	9100132219	482	Apr-24	3,692	5,40,199	3,89,926	36,868	-	-	9,66,995
120	9100132299	541	Apr-24	3,692	6,06,427	4,37,732	41,389	-	-	10,85,548
			Apr-24							
121	9100132418	262	Apr-24	3,692	2,93,332	2,11,733	20,020	-	-	5,25,085
122	9100132531	685	Apr-24	3,692	7,67,773	5,54,194	52,400	-	-	13,74,367
123	9100132630	228	Apr-24	3,692	2,55,622	1,84,513	17,446	-	-	4,57,581
124	9100132727	454	Apr-24	3,692	5,09,416	3,67,707	34,768	-	-	9,11,891
125	9100132880	491	Apr-24	3,692	5,49,873	3,96,910	37,529	-	-	9,84,311
126	9100133052	688	Apr-24	3,692	7,71,057	5,56,565	52,625	-	-	13,80,248
127	9100133212	550	Apr-24	3,692	6,16,057	4,44,682	42,046	-	-	11,02,785
128	9100133307	587	Apr-24	3,692	6,58,375	4,75,228	44,934	-	-	11,78,537
129	9100133598	65	Apr-24	3,692	73,156	52,806	4,993	-	-	1,30,955
130	9100133626	120	Apr-24	3,692	1,34,128	96,816	9,154	-	-	2,40,098
131	9100133744	66	Apr-24	3,692	73,650	53,162	5,027	-	-	1,31,839
132	9100133794	946	Apr-24	3,692	10,60,556	7,65,531	72,383	-	-	18,98,470
133	9100133938	412	Apr-24	3,692	4,61,684	3,33,253	31,510	-	-	8,26,447

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Monthwise Coal Details for the FY 2024-25

134	9100134158	391	Apr-24	3,692	4,38,290	3,16,367	29,913	-	-	7,84,570
			Apr-24							
135	9100134244	683	Apr-24	3,692	7,65,817	5,52,783	52,267	-	-	13,70,867
136	9100130562	24	Apr-24	3,317	21,432	18,361	1,511	-	-	41,304
137	9100130655	124	Apr-24	3,317	1,10,790	94,911	7,812	-	-	2,13,514
138	9100130839	318	Apr-24	3,317	2,84,901	2,44,068	20,089	-	-	5,49,058
139	9100130908	1,749	Apr-24	3,317	15,67,525	13,42,860	1,10,530	-	-	30,20,915
140	9100131035	1,334	Apr-24	3,317	11,95,398	10,24,068	84,290	-	-	23,03,756
141	9100131144	1,667	Apr-24	3,317	14,93,928	12,79,810	1,05,340	-	-	28,79,078
142	9100131248	1,166	Apr-24	3,317	10,44,404	8,94,715	73,643	-	-	20,12,762
143	9100131473	2,759	Apr-24	3,317	24,72,109	21,17,794	1,74,314	-	-	47,64,217
144	9100131387	2,224	Apr-24	3,317	19,92,453	17,06,885	1,40,492	-	-	38,39,830
145	9100131487	2,300	Apr-24	3,317	20,61,230	17,65,804	1,45,342	-	-	39,72,376
146	9100131542	2,606	Apr-24	3,317	23,35,352	20,00,638	1,64,671	-	-	45,00,661
			Apr-24							
147	9100131718	1,291	Apr-24	3,317	11,57,085	9,91,246	81,589	-	-	22,29,919
148	9100131870	1,316	Apr-24	3,317	11,78,966	10,09,990	83,132	-	-	22,72,088
149	9100131986	1,022	Apr-24	3,317	9,15,264	7,84,084	64,537	-	-	17,63,885
150	9100132110	1,847	Apr-24	3,317	16,54,563	14,17,422	1,16,667	-	-	31,88,652
151	9100132172	1,981	Apr-24	3,317	17,74,555	15,20,217	1,25,128	-	-	34,19,900
152	9100132799	1,550	Apr-24	3,317	13,89,123	11,90,027	97,950	-	-	26,77,099
153	9100132380	1,783	Apr-24	3,317	15,97,380	13,68,435	1,12,635	-	-	30,78,450
			Apr-24							
154	9100132505	120	Apr-24	3,317	1,07,628	92,202	7,589	-	-	2,07,418
155	9100132832	194	Apr-24	3,317	1,73,940	1,49,010	12,265	-	-	3,35,216
156	9100133127	1,602	Apr-24	3,317	14,35,670	12,29,902	1,01,232	-	-	27,66,804
157	9100133153	1,180	Apr-24	3,317	10,57,092	9,05,584	74,538	-	-	20,37,214
158	9100133214	254	Apr-24	3,317	2,27,889	1,95,227	16,069	-	-	4,39,184
159	9100133388	297	Apr-24	3,317	2,66,076	2,27,941	18,762	-	-	5,12,779
			Apr-24							
160	9100131719	881	Apr-24	3,719	7,89,179	6,76,070	55,647	-	-	15,20,896
161	9100131810	258	Apr-24	3,719	2,31,464	1,98,289	16,321	-	-	4,46,074
162	9100131925	635	Apr-24	3,719	5,69,390	4,87,782	40,149	-	-	10,97,321
163	9100132938	159	Apr-24	3,719	1,42,410	1,21,999	10,042	-	-	2,74,451
164	9100132978	495	Apr-24	3,719	4,43,108	3,79,599	31,245	-	-	8,53,953
165	9100132220	488	Apr-24	3,719	4,37,096	3,74,449	30,821	-	-	8,42,366
166	9100132300	377	Apr-24	3,719	3,37,702	2,89,301	23,812	-	-	6,50,815
			Apr-24							
167	9100132419	61	Apr-24	3,719	54,844	46,984	3,867	-	-	1,05,695
168	9100132532	193	Apr-24	3,719	1,72,641	1,47,897	12,173	-	-	3,32,712
169	9100132631	129	Apr-24	3,719	1,15,951	99,333	8,176	-	-	2,23,460
170	9100132728	94	Apr-24	3,719	84,538	72,421	5,961	-	-	1,62,920
171	9100132881	32	Apr-24	3,719	28,860	24,724	2,035	-	-	55,619
172	9100133053	754	Apr-24	3,719	6,75,611	5,78,779	47,639	-	-	13,02,029
173	9100133213	324	Apr-24	3,719	2,90,671	2,49,011	20,496	-	-	5,60,178

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174	9100133308	846	Apr-24	3,719	7,57,989	6,49,350	55,448	-	-	14,60,787
175	9100133599	32	Apr-24	3,719	28,699	24,586	2,024	-	-	55,308
176	9100133745	33	Apr-24	3,719	29,908	25,622	2,109	-	-	57,639
177	9100133795	646	Apr-24	3,719	5,78,744	4,95,796	40,809	-	-	11,15,349
178	9100133939	230	Apr-24	3,719	2,06,071	1,76,536	14,531	-	-	3,97,138
179	9100134159	158	Apr-24	3,719	1,41,855	1,21,523	10,003	-	-	2,73,381
			Apr-24							
180	9140035313	98	Apr-24	3,800	87,503	79,943	5,419	-	-	1,73,865
181	9140035380	33	Apr-24	3,800	29,613	27,054	2,172	-	-	58,839
182	9140035413	133	Apr-24	3,800	1,18,908	1,08,634	3,723	-	-	2,36,265
183	9140035458	254	Apr-24	3,800	2,27,889	2,08,198	15,718	-	-	4,52,804
184	9140036429	132	Apr-24	3,800	1,18,111	1,07,905	3,564	-	-	2,34,580
185	9140035519	132	Apr-24	3,800	1,18,684	1,08,429	3,706	-	-	2,35,819
186	9140035571	100	Apr-24	3,800	89,344	81,624	5,554	-	-	1,77,521
187	9140035604	132	Apr-24	3,800	1,18,138	1,07,930	3,566	-	-	2,34,733
188	9140035667	99	Apr-24	3,800	88,534	80,884	5,495	-	-	1,75,913
189	9140035707	199	Apr-24	3,800	1,77,964	1,62,587	13,055	-	-	3,53,605
190	9140035768	166	Apr-24	3,800	1,48,924	1,36,056	10,925	-	-	2,95,905
191	9140035817	362	Apr-24	3,800	3,24,137	2,96,130	23,778	-	-	6,44,045
192	9140035866	232	Apr-24	3,800	2,07,612	1,89,673	15,230	-	-	4,12,516
193	9140036430	227	Apr-24	3,800	2,03,043	1,85,499	14,895	-	-	4,03,436
194	9140035933	263	Apr-24	3,800	2,35,505	2,15,156	17,276	-	-	4,67,936
195	9140036045	259	Apr-24	3,800	2,32,073	2,12,021	17,024	-	-	4,61,118
196	9140036092	330	Apr-24	3,800	2,95,779	2,70,222	21,698	-	-	5,87,698
197	9140036302	231	Apr-24	3,800	2,07,281	1,89,370	15,206	-	-	4,11,857
198	9140036187	132	Apr-24	3,800	1,18,675	1,08,421	3,706	-	-	2,35,802
199	9140036149	232	Apr-24	3,800	2,08,186	1,90,197	15,272	-	-	4,13,655
200	9140036264	197	Apr-24	3,800	1,76,915	1,61,629	12,978	-	-	3,51,522
201	9140036371	34	Apr-24	3,800	30,231	27,619	2,218	-	-	60,068
202	9140036519	67	Apr-24	3,800	60,390	55,172	4,430	-	-	1,19,993
203	9160017014	187	Apr-24	2,850	1,69,351	1,43,575	11,916	-	-	3,24,842
204	9160017035	55	Apr-24	2,850	50,049	42,431	3,522	-	-	96,002
205	9160017144	205	Apr-24	2,850	1,85,922	1,57,624	13,082	-	-	3,56,628
206	9160017157	131	Apr-24	2,850	1,18,694	1,00,628	8,352	-	-	2,27,674
207	9160017196	149	Apr-24	2,850	1,35,001	1,14,454	9,499	-	-	2,58,954
			Apr-24							
208	9160017218	444	Apr-24	2,850	4,03,079	3,41,729	28,362	-	-	7,73,170
209	9160017240	93	Apr-24	2,850	84,598	71,722	5,953	-	-	1,62,273
210	9160017266	356	Apr-24	2,850	3,23,275	2,74,071	22,747	-	-	6,20,094
211	9160017287	111	Apr-24	2,850	1,00,979	85,609	7,105	-	-	1,93,693
212	9160017636	432	Apr-24	2,850	3,92,093	3,32,414	27,589	-	-	7,52,096
213	9160017332	168	Apr-24	2,850	1,52,925	1,29,649	10,760	-	-	2,93,335
214	9160017381	206	Apr-24	2,850	1,87,457	1,58,925	13,190	-	-	3,59,571
215	9160017408	132	Apr-24	2,850	1,19,484	1,01,298	8,407	-	-	2,29,188
216	9160017428	207	Apr-24	2,850	1,87,647	1,59,087	13,203	-	-	3,59,937

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			Apr-24								
217	9160017452	150	Apr-24	2,850	1,36,491	1,15,716	9,604	-	-	2,61,811
218	9160017469	206	Apr-24	2,850	1,86,785	1,58,355	13,143	-	-	3,58,283
219	9160017508	150	Apr-24	2,850	1,36,527	1,15,747	9,606	-	-	2,61,880
220	9160017522	186	Apr-24	2,850	1,69,242	1,43,483	11,908	-	-	3,24,633
221	9160017560	188	Apr-24	2,850	1,70,323	1,44,399	11,984	-	-	3,26,705
222	9160017589	225	Apr-24	2,850	2,04,454	1,73,336	14,386	-	-	3,92,176
223	9160017613	151	Apr-24	2,850	1,37,172	1,16,293	9,652	-	-	2,63,117
			Apr-24								
224	9160017627	19	Apr-24	2,850	17,007	14,418	1,197	-	-	32,622
225	9160017122	75	Apr-24	3,226	72,708	58,514	5,064	-	-	1,36,287
226	9160017141	75	Apr-24	3,226	72,718	58,522	5,064	-	-	1,36,304
227	9160017185	282	Apr-24	3,226	2,74,240	2,20,702	19,098	-	-	5,14,040
228	9160017190	56	Apr-24	3,226	54,852	44,144	3,820	-	-	1,02,815
229	9160017212	958	Apr-24	3,226	9,30,257	7,48,652	64,785	-	-	17,43,693
230	9160017258	201	Apr-24	3,226	1,95,045	1,56,968	13,583	-	-	3,65,596
231	9160017278	140	Apr-24	3,226	1,36,222	1,09,628	9,487	-	-	2,55,337
232	9180070997	92	Apr-24	3,114	1,04,746	79,727	7,375	-	-	1,91,848
233	9180071068	314	Apr-24	3,114	3,55,456	2,70,554	25,026	-	-	6,51,036
234	9180071089	679	Apr-24	3,114	7,69,012	5,85,331	54,142	-	-	14,08,485
235	9180071194	1,101	Apr-24	3,114	12,47,830	9,49,780	87,854	-	-	22,85,464
236	9180071272	2,276	Apr-24	3,114	25,78,402	19,62,540	1,81,533	-	-	47,22,475
237	9180071292	3,634	Apr-24	3,114	41,17,481	31,34,004	2,89,891	-	-	75,41,375
238	9180071437	2,516	Apr-24	3,114	28,50,889	21,69,942	2,00,717	-	-	52,21,548
239	9180071460	1,221	Apr-24	3,114	13,83,393	10,52,964	97,398	-	-	25,33,755
240	9180071518	1,909	Apr-24	3,114	21,63,396	16,46,660	1,52,314	-	-	39,62,369
241	9180071561	1,079	Apr-24	3,114	12,22,926	9,30,825	86,100	-	-	22,39,852
242	9180071671	429	Apr-24	3,114	4,86,159	3,70,038	34,228	-	-	8,90,425
243	9180071709	855	Apr-24	3,114	9,68,726	7,37,342	68,203	-	-	17,74,271
244	9180071764	4,124	Apr-24	3,114	46,72,220	35,56,242	3,28,948	-	-	85,57,410
			Apr-24								
245	9180071896	4,002	Apr-24	3,114	45,34,005	34,51,040	3,19,217	-	-	83,04,262
246	9180072023	31	Apr-24	3,114	35,248	26,829	2,482	-	-	64,558
247	9180072574	85	Apr-24	3,114	96,248	73,259	6,776	-	-	1,76,283
248	9180073022	148	Apr-24	3,114	1,67,979	1,27,856	11,827	-	-	3,07,662
249	9180073051	551	Apr-24	3,114	6,24,816	4,75,576	43,990	-	-	11,44,381
250	9180073082	37	Apr-24	3,114	42,284	32,184	2,977	-	-	77,445
251	9180073227	30	Apr-24	3,114	34,024	25,897	2,395	-	-	62,316
252	9180073367	30	Apr-24	3,114	34,213	26,041	2,409	-	-	62,662
253	9180071622	847	Apr-24	3,355	8,27,568	7,06,058	59,740	-	-	15,93,366
254	9180071646	1,111	Apr-24	3,355	10,85,535	9,26,149	78,362	-	-	20,90,046
255	9180071787	1,803	Apr-24	3,355	17,61,082	15,02,506	1,27,129	-	-	33,90,717
256	9180071811	1,696	Apr-24	3,355	16,57,412	14,14,059	1,19,645	-	-	31,91,116
257	9180071859	806	Apr-24	3,355	7,87,501	6,71,874	56,848	-	-	15,16,223
258	9180071976	1,368	Apr-24	3,355	13,36,048	11,39,879	96,446	-	-	25,72,373

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259	9180072050	1,480	Apr-24	3,355	14,46,116	12,33,787	1,04,392	-	-	27,84,295
			Apr-24							
260	9180072080	2,031	Apr-24	3,355	19,84,746	16,93,331	1,43,274	-	-	38,21,351
261	9180072196	1,999	Apr-24	3,355	19,52,759	16,66,041	1,40,965	-	-	37,59,765
262	9180072277	1,669	Apr-24	3,355	16,30,701	13,91,269	1,17,717	-	-	31,39,687
263	9180072428	2,025	Apr-24	3,355	19,78,503	16,88,005	1,42,824	-	-	38,09,332
264	9180072459	1,663	Apr-24	3,355	16,25,093	13,86,485	1,17,312	-	-	31,28,890
265	9180072490	2,107	Apr-24	3,355	20,58,617	17,56,356	1,48,607	-	-	39,63,580
266	9180072604	1,817	Apr-24	3,355	17,75,189	15,14,543	1,28,147	-	-	34,17,879
267	9180072686	37	Apr-24	3,355	36,169	30,858	2,611	-	-	69,638
268	9180073116	36	Apr-24	3,355	35,231	30,058	2,543	-	-	67,831
269	9190040395	354	Apr-24	3,187	5,37,640	3,30,786	36,333	-	-	9,04,759
270	9190040408	262	Apr-24	3,187	3,97,939	2,44,834	26,892	-	-	6,69,666
271	9190040432	18	Apr-24	3,187	27,731	17,061	1,874	-	-	46,666
272	9190040444	279	Apr-24	3,187	4,23,243	2,60,402	28,602	-	-	7,12,247
273	9190040458	131	Apr-24	3,187	1,99,030	1,22,454	13,450	-	-	3,34,935
274	9190040474	36	Apr-24	3,187	55,340	34,048	3,740	-	-	93,128
275	9190041074	559	Apr-24	3,123	5,01,088	4,57,791	36,759	-	-	9,95,638
276	9190041152	1,049	Apr-24	3,123	9,40,271	8,59,027	68,977	-	-	18,68,275
277	9190041149	968	Apr-24	3,123	8,67,382	7,92,435	63,630	-	-	17,23,447
278	9190041150	973	Apr-24	3,123	8,71,844	7,96,512	63,957	-	-	17,32,313
279	9190041174	988	Apr-24	3,123	8,85,132	8,08,651	64,932	-	-	17,58,715
280	9190041188	1,119	Apr-24	3,123	10,02,346	9,15,738	73,530	-	-	19,91,614
281	9190041206	1,456	Apr-24	3,123	13,04,433	11,91,723	95,691	-	-	25,91,846
282	9190041227	1,009	Apr-24	3,123	9,03,956	8,25,850	66,313	-	-	17,96,119
283	9190041390	389	Apr-24	3,123	3,48,272	3,18,568	25,568	-	-	6,92,409
284	9190040830	559	Apr-24	2,970	8,48,640	5,22,130	57,350	-	-	14,28,120
285	9190040845	485	Apr-24	2,970	7,36,412	4,53,081	49,766	-	-	12,39,260
286	9190040903	730	Apr-24	2,970	11,08,017	6,81,713	74,878	-	-	18,64,608
287	9190040924	651	Apr-24	2,970	9,87,461	6,07,540	66,731	-	-	16,61,732
288	9190041079	525	Apr-24	2,970	7,96,622	4,90,126	53,835	-	-	13,40,583
289	9190041110	670	Apr-24	2,970	10,16,663	6,25,507	68,705	-	-	17,10,875
290	9190041134	75	Apr-24	2,970	1,13,153	69,618	7,647	-	-	1,90,418
291	9190041145	428	Apr-24	2,970	6,49,124	3,99,377	43,867	-	-	10,92,368
292	9190041176	501	Apr-24	2,970	7,60,245	4,67,744	51,376	-	-	12,79,365
293	9190041190	186	Apr-24	2,970	2,82,632	1,73,891	19,100	-	-	4,75,623
294	9190041208	93	Apr-24	2,970	1,40,960	86,726	9,526	-	-	2,37,212
295	9190041231	56	Apr-24	2,970	84,345	51,894	5,700	-	-	1,41,939
77	SECL241321001146	28	May-24	2,758	16,919	21,568	-	696	696	39,879
78	SECL241321001191	231	May-24	2,758	1,38,537	1,76,606	-	5,700	5,700	3,26,943
79	SECL241321001288	60	May-24	2,758	35,760	45,587	-	1,471	1,471	84,229
80	SECL241321001502	62	May-24	2,758	37,332	47,591	-	1,536	1,536	87,995
81	SECL241221002009	39	May-24	3,970	1,07,806	42,203	-	3,382	3,382	1,56,773
82	SECL241221002123	386	May-24	3,970	10,66,499	4,17,500	-	33,461	33,461	15,50,921
83	SECL241221002190	77	May-24	3,970	2,12,733	83,278	-	6,674	6,674	3,09,359

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84	SECL241221002259	114	May-24	3,970	3,14,135	1,22,974	-	9,856	9,856	4,56,820
85	SECL241221002336	321	May-24	3,970	8,87,277	3,47,341	-	27,838	27,838	12,90,294
86	SECL241221002435	37	May-24	3,970	1,01,402	39,695	-	3,181	3,181	1,47,459
87	SECL241221002798	31	May-24	3,970	85,331	33,404	-	2,677	2,677	1,24,090
88	SECL241221004723	63	May-24	3,970	1,73,345	67,859	-	5,439	5,439	2,52,082
89	SECL241321001199	1,047	May-24	2,996	6,28,230	8,00,868	-	25,846	25,846	14,80,790
90	SECL241321001230	712	May-24	2,996	4,27,278	5,44,694	-	17,579	17,579	10,07,130
91	SECL241321001482	728	May-24	2,996	4,36,860	5,56,909	-	17,973	17,973	10,29,715
92	SECL241321001322	548	May-24	2,996	3,28,914	4,19,300	-	13,532	13,532	7,75,278
93	SECL241321001559	658	May-24	2,996	3,95,022	5,03,574	-	16,252	16,252	9,31,100
94	SECL241321001722	61	May-24	2,996	36,708	46,795	-	1,510	1,510	86,523
95	SECL241321001827	22	May-24	2,996	13,116	16,720	-	540	540	30,916
96	SECL241221002833	361	May-24	3,718	6,72,668	3,29,840	-	21,659	21,659	10,45,826
97	SECL241221002879	787	May-24	3,718	14,68,613	7,20,127	-	47,287	47,287	22,83,314
98	SECL241221003071	73	May-24	3,718	1,36,313	66,840	-	4,389	4,389	2,11,931
99	SECL241221003203	77	May-24	3,718	1,43,288	70,261	-	4,614	4,614	2,22,777
100	SECL241221003277	156	May-24	3,718	2,91,238	1,42,807	-	9,377	9,377	4,52,800
101	SECL241221003366	320	May-24	3,718	5,97,565	2,93,013	-	19,241	19,241	9,29,060
102	SECL241221003434	968	May-24	3,718	18,05,413	8,85,276	-	58,131	58,131	28,06,951
103	SECL241221003523	1,710	May-24	3,718	31,89,840	15,64,123	-	1,02,707	1,02,707	49,58,377
104	SECL241221003582	2,144	May-24	3,718	39,98,280	19,60,538	-	1,28,738	1,28,738	62,16,294
105	SECL241221003688	1,336	May-24	3,718	24,90,931	12,21,416	-	80,204	80,204	38,72,756
106	SECL241221003781	801	May-24	3,718	14,93,138	7,32,153	-	48,077	48,077	23,21,445
107	SECL241221003909	446	May-24	3,718	8,31,081	4,07,517	-	26,759	26,759	12,92,116
108	SECL241221004017	1,305	May-24	3,718	24,33,527	11,93,268	-	78,355	78,355	37,83,505
109	SECL241221004108	105	May-24	3,718	1,96,123	96,168	-	6,315	6,315	3,04,922
110	SECL241221004229	401	May-24	3,718	7,48,518	3,67,032	-	24,101	24,101	11,63,752
111	SECL241221004311	810	May-24	3,718	15,11,321	7,41,069	-	48,662	48,662	23,49,715
			May-24							
112	SECL241221004393	260	May-24	3,718	4,85,366	2,37,997	-	15,628	15,628	7,54,519
113	SECL241221004510	502	May-24	3,718	9,36,286	4,59,103	-	30,147	30,147	14,55,683
114	SECL241221004610	1,405	May-24	3,718	26,20,605	12,85,001	-	84,379	84,379	40,74,364
115	SECL241221004703	1,283	May-24	3,718	23,92,553	11,73,177	-	77,036	77,036	37,19,803
116	SECL241221004792	669	May-24	3,718	12,48,501	6,12,197	-	40,200	40,200	19,41,098
117	SECL241221004900	39	May-24	3,718	72,937	35,764	-	2,348	2,348	1,13,397
118	SECL241321001138	29	May-24	2,952	17,688	22,549	-	728	728	41,694
119	SECL241321001189	929	May-24	2,952	5,57,619	7,10,853	-	22,941	22,941	13,14,355
120	SECL241321001238	987	May-24	2,952	5,92,242	7,54,990	-	24,365	24,365	13,95,962
121	SECL241321001480	722	May-24	2,952	4,33,104	5,52,121	-	17,818	17,818	10,20,861
122	SECL241321001695	697	May-24	2,952	4,18,314	5,33,267	-	17,210	17,210	9,86,001
123	SECL241321001343	365	May-24	2,952	2,19,228	2,79,472	-	9,019	9,019	5,16,738
124	SECL241321001614	24	May-24	2,952	14,664	18,694	-	603	603	34,566
125	SECL241321001744	24	May-24	2,952	14,232	18,143	-	586	586	33,547
126	SECL241321001425	193	May-24	2,659	1,84,309	1,60,014	-	6,790	6,790	3,57,904
127	SECL241321001680	220	May-24	2,659	2,10,062	1,82,372	-	7,739	7,739	4,07,912

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128	SECL241321002063	169	May-24	2,659	1,62,116	1,40,747	-	5,973	5,973	3,14,808
129	SECL241321002126	37	May-24	2,659	35,754	31,041	-	1,317	1,317	69,428
130	SECL241321002168	259	May-24	2,659	2,47,853	2,15,183	-	9,132	9,132	4,81,300
131	SECL241321002272	339	May-24	2,659	3,24,117	2,81,393	-	11,941	11,941	6,29,392
132	SECL241321002398	159	May-24	2,659	1,51,924	1,31,898	-	5,597	5,597	2,95,016
133	SECL241321002438	377	May-24	2,659	3,61,114	3,13,514	-	13,305	13,305	7,01,239
134	SECL241321002500	752	May-24	2,659	7,20,114	6,25,192	-	26,531	26,531	13,98,368
135	SECL241321002591	209	May-24	2,659	2,00,195	1,73,806	-	7,376	7,376	3,88,753
136	SECL241321003007	284	May-24	2,659	2,71,376	2,35,605	-	9,998	9,998	5,26,978
137	SECL241321002791	142	May-24	2,659	1,36,286	1,18,322	-	5,021	5,021	2,64,650
138	SECL241321002831	212	May-24	2,659	2,02,894	1,76,149	-	7,475	7,475	3,93,993
139	SECL241321002892	245	May-24	2,659	2,34,369	2,03,476	-	8,635	8,635	4,55,115
140	SECL241321003223	612	May-24	2,659	5,85,808	5,08,590	-	21,583	21,583	11,37,565
141	SECL241321003225	752	May-24	2,659	7,19,195	6,24,395	-	26,497	26,497	13,96,584
142	SECL241321003250	545	May-24	2,659	5,21,670	4,52,907	-	19,220	19,220	10,13,017
143	SECL241321003096	589	May-24	2,659	5,63,606	4,89,315	-	20,765	20,765	10,94,451
144	SECL241321003172	403	May-24	2,659	3,85,193	3,34,419	-	14,192	14,192	7,47,995
145	SECL241321003293	322	May-24	2,659	3,07,829	2,67,252	-	11,341	11,341	5,97,763
146	SECL241321001435	30	May-24	2,652	28,901	25,092	-	1,065	1,065	56,123
147	SECL241321001665	106	May-24	2,652	1,01,011	87,697	-	3,722	3,722	1,96,152
148	SECL241321002026	226	May-24	2,652	2,15,909	1,87,449	-	7,955	7,955	4,19,268
149	SECL241321002160	442	May-24	2,652	4,23,205	3,67,420	-	15,592	15,592	8,21,809
150	SECL241321002263	173	May-24	2,652	1,65,322	1,43,530	-	6,091	6,091	3,21,034
151	SECL241321002353	203	May-24	2,652	1,94,740	1,69,070	-	7,175	7,175	3,78,160
152	SECL241321002432	875	May-24	2,652	8,37,825	7,27,387	-	30,868	30,868	16,26,948
153	SECL241321002515	780	May-24	2,652	7,46,460	6,48,066	-	27,502	27,502	14,49,530
154	SECL241321002594	515	May-24	2,652	4,92,884	4,27,915	-	18,159	18,159	9,57,116
155	SECL241321002995	647	May-24	2,652	6,19,418	5,37,770	-	22,821	22,821	12,02,830
156	SECL241321002705	326	May-24	2,652	3,12,030	2,70,900	-	11,496	11,496	6,05,922
157	SECL241321003086	139	May-24	2,652	1,32,650	1,15,165	-	4,887	4,887	2,57,588
158	SECL241321002824	512	May-24	2,652	4,89,611	4,25,073	-	18,039	18,039	9,50,762
159	SECL241321002888	155	May-24	2,652	1,48,392	1,28,832	-	5,467	5,467	2,88,159
160	SECL241321002932	1,813	May-24	2,652	17,35,232	15,06,504	-	63,931	63,931	33,69,598
161	SECL241321003227	3,866	May-24	2,652	36,99,867	32,12,171	-	1,36,315	1,36,315	71,84,669
			May-24							
162	SECL241321003241	3,148	May-24	2,652	30,13,000	26,15,843	-	1,11,008	1,11,008	58,50,859
163	SECL241321003090	1,991	May-24	2,652	19,05,291	16,54,146	-	70,197	70,197	36,99,832
164	SECL241321003168	1,607	May-24	2,652	15,37,545	13,34,874	-	56,648	56,648	29,85,715
165	SECL241321003283	1,018	May-24	2,652	9,74,408	8,45,967	-	35,900	35,900	18,92,175
166	SECL241321003352	951	May-24	2,652	9,09,810	7,89,884	-	33,520	33,520	17,66,735
167	SECL241321002258	36	May-24	2,033	43,572	29,568	-	1,488	1,488	76,116
168	9100134158	33	May-24	3,738	36,498	26,345	2,491	-	-	65,334
169	9100134244	189	May-24	3,738	2,11,874	1,52,935	14,460	-	-	3,79,269
170	9100134457	932	May-24	3,738	10,44,940	7,54,259	71,317	-	-	18,70,516
171	9100134527	165	May-24	3,738	1,84,808	1,33,398	12,613	-	-	3,30,819

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172	9100134589	676	May-24	3,738	7,57,964	5,47,790	51,765	-	-	13,57,519
173	9100134746	428	May-24	3,738	4,79,878	3,46,814	32,773	-	-	8,59,464
174	9100134832	965	May-24	3,738	10,81,956	7,81,943	73,892	-	-	19,37,790
			May-24							
175	9100134885	644	May-24	3,738	7,21,565	5,21,484	49,279	-	-	12,92,329
176	9100135559	359	May-24	3,738	4,02,742	2,91,066	27,505	-	-	7,21,313
			May-24							
177	9100135617	891	May-24	3,738	9,98,889	7,21,910	68,219	-	-	17,89,018
178	9100135836	1,100	May-24	3,738	12,33,616	8,91,550	84,249	-	-	22,09,414
179	9100135955	789	May-24	3,738	8,84,648	6,39,346	60,417	-	-	15,84,412
180	9100136027	1,849	May-24	3,738	20,72,998	14,98,182	1,41,574	-	-	37,12,754
181	9100136202	1,524	May-24	3,738	17,08,931	12,35,066	1,16,710	-	-	30,60,707
182	9100136240	1,479	May-24	3,738	16,58,273	11,98,455	1,13,251	-	-	29,69,979
183	9100136482	2,161	May-24	3,738	24,22,212	17,50,563	1,65,424	-	-	43,38,199
			May-24							
184	9100136483	1,752	May-24	3,738	19,64,407	14,19,701	1,34,158	-	-	35,18,266
185	9100136900	417	May-24	3,738	4,67,334	3,37,748	31,916	-	-	8,36,998
186	9100136944	28	May-24	3,738	31,197	22,547	2,131	-	-	55,875
187	9100134458	294	May-24	3,871	2,63,549	2,25,776	18,583	-	-	5,07,909
188	9100134528	164	May-24	3,871	1,47,159	1,26,067	10,377	-	-	2,83,604
189	9100134590	347	May-24	3,871	3,11,226	2,66,967	21,963	-	-	6,00,156
190	9100134747	360	May-24	3,871	3,22,712	2,76,820	22,773	-	-	6,22,305
191	9100135318	1,261	May-24	3,871	11,29,659	9,69,011	79,718	-	-	21,78,388
192	9100135454	1,103	May-24	3,871	9,88,449	8,47,883	69,753	-	-	19,06,085
193	9100135560	310	May-24	3,871	2,77,581	2,38,106	19,588	-	-	5,35,275
			May-24							
194	9100135618	357	May-24	3,871	3,20,087	2,74,568	22,588	-	-	6,17,243
195	9100135837	646	May-24	3,871	5,79,237	4,96,864	40,876	-	-	11,16,978
196	9100135956	317	May-24	3,871	2,84,247	2,43,825	20,059	-	-	5,48,131
197	9100136028	32	May-24	3,871	29,012	24,887	2,047	-	-	55,946
198	9100136203	33	May-24	3,871	29,371	25,194	2,073	-	-	56,638
199	9100136901	427	May-24	3,871	3,82,529	3,28,130	26,994	-	-	7,37,653
200	9100136925	356	May-24	3,871	3,19,290	2,73,884	22,532	-	-	6,15,705
201	9100136945	32	May-24	3,871	28,600	24,533	2,018	-	-	55,151
202	9100137266	783	May-24	3,871	7,01,317	6,01,584	49,491	-	-	13,52,393
			May-24							
203	9100137368	1,534	May-24	3,871	13,74,598	11,79,118	97,003	-	-	26,50,720
204	9100137435	295	May-24	3,871	2,64,195	2,26,624	18,644	-	-	5,09,462
205	9100137530	1,513	May-24	3,871	13,55,820	11,63,010	95,678	-	-	26,14,508
206	9100137551	1,747	May-24	3,871	15,65,617	13,42,972	1,10,483	-	-	30,19,072
207	9100137586	712	May-24	3,871	6,37,818	5,47,114	45,010	-	-	12,29,942
208	9100137695	1,202	May-24	3,871	10,76,851	9,23,713	75,991	-	-	20,76,555
209	9100137763	357	May-24	3,871	3,19,843	2,74,358	22,571	-	-	6,16,772
210	9100135134	33	May-24	3,189	29,183	25,033	2,059	-	-	56,274
211	9100135263	576	May-24	3,189	5,15,657	4,42,326	36,389	-	-	9,94,372

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212	9100135394	374	May-24	3,189	3,34,943	2,87,311	23,636	-	-	6,45,890
213	9100135522	354	May-24	3,189	3,17,121	2,72,024	22,379	-	-	6,11,524
214	9100135720	660	May-24	3,189	5,91,441	5,07,333	41,737	-	-	11,40,510
215	9100135772	356	May-24	3,189	3,19,182	2,73,792	22,524	-	-	6,15,498
216	9100135882	368	May-24	3,189	3,29,836	2,82,930	23,276	-	-	6,36,041
217	9100135954	429	May-24	3,189	3,84,061	3,29,444	27,102	-	-	7,40,608
			May-24							
218	9100136139	728	May-24	3,189	6,52,539	5,59,742	46,048	-	-	12,58,329
219	9100136295	791	May-24	3,189	7,08,781	6,07,986	50,017	-	-	13,66,784
220	9100136347	892	May-24	3,189	7,98,990	6,85,367	56,383	-	-	15,40,740
221	9100136696	139	May-24	3,189	1,24,768	1,07,025	8,805	-	-	2,40,598
222	9100136717	619	May-24	3,189	5,54,947	4,76,028	39,162	-	-	10,70,137
223	9100136792	629	May-24	3,189	5,63,414	4,83,291	39,759	-	-	10,86,464
224	9100136848	151	May-24	3,189	1,35,081	1,15,871	9,532	-	-	2,60,484
225	9100137193	61	May-24	3,189	54,526	46,772	3,848	-	-	1,05,147
226	9100137369	24	May-24	3,189	21,325	18,292	1,505	-	-	41,122
227	9100137465	24	May-24	3,189	21,298	18,269	1,503	-	-	41,070
228	9180073665	37	May-24	3,493	36,432	31,120	2,632	-	-	70,185
229	9180073764	1,034	May-24	3,493	10,10,130	8,62,849	72,971	-	-	19,45,950
230	9180073810	404	May-24	3,493	3,95,050	3,37,450	28,538	-	-	7,61,038
			May-24							
231	9180073856	1,147	May-24	3,493	11,20,834	9,57,412	80,968	-	-	21,59,214
232	9180074019	1,062	May-24	3,493	10,37,935	8,86,600	74,979	-	-	19,99,515
233	9180074391	2,611	May-24	3,493	25,50,957	21,79,017	1,84,279	-	-	49,14,253
234	9180074214	2,012	May-24	3,493	19,65,744	16,79,130	1,42,003	-	-	37,86,877
235	9180074259	3,160	May-24	3,493	30,87,281	26,37,143	2,23,022	-	-	59,47,446
236	9180074406	2,416	May-24	3,493	23,60,149	20,16,030	1,70,495	-	-	45,46,673
237	9180074446	2,343	May-24	3,493	22,88,671	19,54,974	1,65,331	-	-	44,08,977
			May-24							
238	9180074647	443	May-24	3,493	4,33,153	3,69,998	31,291	-	-	8,34,442
239	9180074728	656	May-24	3,493	6,40,658	5,47,248	46,280	-	-	12,34,186
240	9180074808	650	May-24	3,493	6,35,431	5,42,783	45,903	-	-	12,24,117
241	9180074881	807	May-24	3,493	7,88,634	6,73,648	56,970	-	-	15,19,253
242	9180074925	144	May-24	3,493	1,40,297	1,19,841	10,135	-	-	2,70,274
			May-24							
243	9180075055	237	May-24	3,493	2,31,637	1,97,863	16,733	-	-	4,46,233
244	9180075105	37	May-24	3,493	36,442	31,129	2,633	-	-	70,204
245	9180075168	947	May-24	3,493	9,25,356	7,90,435	66,847	-	-	17,82,638
246	9180075318	1,470	May-24	3,493	14,36,337	12,26,913	1,03,759	-	-	27,67,009
247	9180075365	188	May-24	3,493	1,83,315	1,56,587	13,242	-	-	3,53,143
			May-24							
248	9180075587	336	May-24	3,493	3,28,555	2,80,651	23,735	-	-	6,32,941
249	9180075637	327	May-24	3,493	3,19,889	2,73,248	23,108	-	-	6,16,246
250	9180075799	35	May-24	3,493	33,843	28,909	2,445	-	-	65,197
251	9140035571	34	May-24	3,547	30,147	27,542	2,212	-	-	59,901

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252	9190041394	20	May-24	3,018	29,703	18,294	2,008	-	-	50,005
253	9190041472	20	May-24	3,018	30,006	18,481	2,029	-	-	50,517
254	9190041522	149	May-24	3,018	2,26,427	1,39,460	15,309	-	-	3,81,196
255	9190041564	279	May-24	3,018	4,23,926	2,61,102	28,662	-	-	7,13,689
256	9190041590	315	May-24	3,018	4,77,885	2,94,336	32,311	-	-	8,04,533
257	9190041615	428	May-24	3,018	6,49,913	4,00,291	43,942	-	-	10,94,146
258	9190041632	242	May-24	3,018	3,67,114	2,26,111	24,821	-	-	6,18,046
259	9190041674	408	May-24	3,018	6,18,633	3,81,025	41,827	-	-	10,41,484
260	9190041717	206	May-24	3,018	3,12,290	1,92,344	21,114	-	-	5,25,747
261	9190041743	184	May-24	3,018	2,79,704	1,72,274	18,911	-	-	4,70,889
262	9190041772	371	May-24	3,018	5,62,959	3,46,734	38,063	-	-	9,47,756
263	9190041801	186	May-24	3,018	2,82,435	1,73,956	19,096	-	-	4,75,487
264	9190042011	223	May-24	3,018	3,39,019	2,08,807	22,922	-	-	5,70,748
265	9190042040	75	May-24	3,018	1,13,745	70,057	7,690	-	-	1,91,492
266	9190042070	429	May-24	3,018	6,50,930	4,00,917	44,011	-	-	10,95,857
267	9190042103	185	May-24	3,018	2,80,023	1,72,470	18,933	-	-	4,71,426
268	9190042208	205	May-24	3,018	3,11,440	1,91,820	21,057	-	-	5,24,317
269	9190042252	336	May-24	3,018	5,09,014	3,13,509	34,415	-	-	8,56,938
270	9190042280	18	May-24	3,018	27,655	17,033	1,870	-	-	46,558
271	9190042305	297	May-24	3,018	4,50,200	2,77,285	30,439	-	-	7,57,924
272	9190042335	279	May-24	3,018	4,23,546	2,60,868	28,637	-	-	7,13,052
273	9190042366	167	May-24	3,018	2,53,915	1,56,390	17,168	-	-	4,27,474
274	9190042391	167	May-24	3,018	2,53,536	1,56,157	17,142	-	-	4,26,835
275	9190042461	614	May-24	3,018	9,30,877	5,73,340	62,938	-	-	15,67,155
276	9190042550	745	May-24	3,018	11,30,165	6,96,084	76,412	-	-	19,02,661
277	9190042509	202	May-24	3,018	3,06,297	1,88,653	20,709	-	-	5,15,659
278	9190042610	309	May-24	3,018	4,69,208	2,88,992	31,724	-	-	7,89,924
279	9160017860	244	May-24	2,648	2,21,261	1,87,828	15,581	-	-	4,24,671
280	9160017889	149	May-24	2,648	1,35,219	1,14,787	9,522	-	-	2,59,529
281	9160017910	507	May-24	2,648	4,60,474	3,90,895	32,426	-	-	8,83,795
282	9160017929	596	May-24	2,648	5,41,522	4,59,696	38,133	-	-	10,39,352
283	9160017944	597	May-24	2,648	5,42,476	4,60,506	38,200	-	-	10,41,181
284	9160017984	335	May-24	2,648	3,04,398	2,58,402	21,435	-	-	5,84,235
285	9160018000	281	May-24	2,648	2,55,429	2,16,833	17,987	-	-	4,90,250
286	9160018021	281	May-24	2,648	2,55,230	2,16,664	17,973	-	-	4,89,866
287	9160018044	131	May-24	2,648	1,19,293	1,01,267	8,400	-	-	2,28,961
288	9160018071	206	May-24	2,648	1,87,202	1,58,916	13,182	-	-	3,59,300
			May-24							
289	9160018107	19	May-24	2,648	17,179	14,584	1,210	-	-	32,973
290	9160018134	244	May-24	2,648	2,21,271	1,87,836	15,582	-	-	4,24,688
291	9160018152	659	May-24	2,648	5,98,626	5,08,172	42,154	-	-	11,48,952
292	9160018162	208	May-24	2,648	1,88,601	1,60,103	13,281	-	-	3,61,984
293	9160018178	787	May-24	2,648	7,14,923	6,06,896	50,344	-	-	13,72,163
294	9160018204	205	May-24	2,648	1,85,886	1,57,798	13,090	-	-	3,56,774
295	9160018226	298	May-24	2,648	2,70,602	2,29,713	19,055	-	-	5,19,370

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296	9180074378	1,162	May-24	3,013	9,67,796	9,38,679	72,087	-	-	19,78,562
			May-24							
297	9180074553	2,421	May-24	3,013	20,17,001	19,56,318	1,50,239	-	-	41,23,558
298	9180074573	1,543	May-24	3,013	12,85,261	12,46,592	95,734	-	-	26,27,587
299	9180074702	2,049	May-24	3,013	17,07,000	16,55,644	1,27,148	-	-	34,89,792
300	9180074769	1,947	May-24	3,013	16,21,634	15,72,846	1,20,789	-	-	33,15,269
301	9180076106	1,335	May-24	3,013	11,11,713	10,78,267	82,807	-	-	22,72,787
302	9180074975	2,195	May-24	3,013	18,28,443	17,73,433	1,36,194	-	-	37,38,070
303	9180075003	2,609	May-24	3,013	21,73,572	21,08,178	1,61,901	-	-	44,43,651
			May-24							
304	9180075031	1,561	May-24	3,013	13,00,038	12,60,925	96,835	-	-	26,57,798
305	9180075219	1,886	May-24	3,013	15,71,288	15,24,014	1,17,039	-	-	32,12,341
306	9180075416	1,240	May-24	3,013	10,32,895	10,01,819	76,936	-	-	21,11,650
307	9180075446	1,003	May-24	3,013	8,35,682	8,10,540	62,247	-	-	17,08,469
308	9180075477	1,004	May-24	3,013	8,36,732	8,11,558	62,325	-	-	17,10,615
309	9180075551	2,125	May-24	3,013	17,70,108	17,16,853	1,31,848	-	-	36,18,809
			May-24							
310	9180075711	1,801	May-24	3,013	14,99,858	14,54,733	1,11,719	-	-	30,66,311
311	9180075762	2,836	May-24	3,013	23,62,430	22,91,354	1,75,968	-	-	48,29,751
312	9180075883	1,126	May-24	3,013	9,37,733	9,09,520	69,848	-	-	19,17,102
313	9180076204	127	May-24	3,013	1,06,116	1,02,923	7,904	-	-	2,16,943
314	9180073367	61	May-24	3,431	68,800	52,367	4,844	-	-	1,26,011
315	9190041390	747	May-24	2,979	6,69,396	6,12,303	49,143	-	-	13,30,842
316	9190041539	1,173	May-24	2,979	10,51,089	9,61,442	77,165	-	-	20,89,696
317	9190041543	1,121	May-24	2,979	10,04,237	9,18,586	73,725	-	-	19,96,548
318	9190041534	897	May-24	2,979	8,03,676	7,35,131	59,001	-	-	15,97,808
319	9190041562	1,475	May-24	2,979	13,22,021	12,09,267	97,055	-	-	26,28,343
320	9190041588	915	May-24	2,979	8,20,243	7,50,285	60,217	-	-	16,30,745
321	9190041613	524	May-24	2,979	4,69,128	4,29,116	34,441	-	-	9,32,685
322	9190041630	431	May-24	2,979	3,86,131	3,53,198	28,347	-	-	7,67,677
323	9190041670	243	May-24	2,979	2,17,755	1,99,183	15,986	-	-	4,32,924
			May-24							
324	9190041741	19	May-24	2,979	17,015	15,564	1,249	-	-	33,828
325	9190042038	113	May-24	2,979	1,01,221	92,588	7,431	-	-	2,01,240
326	9190042068	670	May-24	2,979	6,00,230	5,49,037	44,065	-	-	11,93,333
327	9190042102	392	May-24	2,979	3,51,053	3,21,112	25,772	-	-	6,97,937
328	9190042131	38	May-24	2,979	33,949	31,054	2,492	-	-	67,495
329	9190042250	841	May-24	2,979	7,53,930	6,89,628	55,349	-	-	14,98,907
330	9190042278	168	May-24	2,979	1,50,797	1,37,935	11,071	-	-	2,99,805
331	9190042303	614	May-24	2,979	5,50,108	5,03,190	40,386	-	-	10,93,684
332	9190042333	185	May-24	2,979	1,65,814	1,51,672	12,173	-	-	3,29,658
333	9190042364	223	May-24	2,979	1,99,378	1,82,373	14,637	-	-	3,96,388
			May-24							
334	9190042389	745	May-24	2,979	6,67,404	6,10,481	48,997	-	-	13,26,882
335	9190042533	1,451	May-24	2,979	12,99,711	11,88,859	95,417	-	-	25,83,987

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336	9190042548	1,223	May-24	2,979	10,95,736	10,02,282	80,443	-	-	21,78,461
337	9190042507	948	May-24	2,979	8,49,148	7,76,725	62,339	-	-	16,88,212
338	9190042608	446	May-24	2,979	3,99,177	3,65,131	29,305	-	-	7,93,613
339	9190042679	635	May-24	2,979	5,68,799	5,20,286	41,758	-	-	11,30,843
340	9190042739	280	May-24	2,979	2,50,988	2,29,581	18,426	-	-	4,98,994
341	9190042760	354	May-24	2,979	3,16,826	2,89,804	23,259	-	-	6,29,889
86	SECL241221004792	150	Jun-24	3,850	2,80,146	1,37,368	-	9,020	9,020	4,35,534
87	SECL241221004900	2,392	Jun-24	3,850	44,60,300	21,87,087	-	1,43,614	1,43,614	69,34,616
88	SECL241221004981	4,232	Jun-24	3,850	78,93,221	38,70,404	-	2,54,148	2,54,148	1,22,71,921
89	SECL241221005148	5,580	Jun-24	3,850	1,04,06,737	51,02,895	-	3,35,079	3,35,079	1,61,79,790
90	SECL241221005182	4,061	Jun-24	3,850	75,74,604	37,14,172	-	2,43,889	2,43,889	1,17,76,554
91	SECL241221005267	2,522	Jun-24	3,850	47,03,661	23,06,418	-	1,51,450	1,51,450	73,12,978
92	SECL241221005375	103	Jun-24	3,850	1,92,226	94,257	-	6,189	6,189	2,98,860
93	SECL241021006584	283	Jun-24	3,548	2,72,883	2,25,993	-	9,803	9,803	5,18,482
94	SECL241021006643	1,171	Jun-24	3,548	11,30,227	9,36,020	-	40,603	40,603	21,47,454
95	SECL241021006721	2,461	Jun-24	3,548	23,74,460	19,66,456	-	85,301	85,301	45,11,518
96	SECL241021006794	2,459	Jun-24	3,548	23,73,331	19,65,521	-	85,261	85,261	45,09,374
97	SECL241021006921	2,313	Jun-24	3,548	22,31,977	18,48,457	-	80,183	80,183	42,40,800
98	SECL241021006977	904	Jun-24	3,548	8,71,897	7,22,079	-	31,322	31,322	16,56,620
			Jun-24							
99	SECL241021007149	234	Jun-24	3,548	2,26,022	1,87,185	-	8,120	8,120	4,29,047
100	SECL241021007217	411	Jun-24	3,548	3,96,847	3,28,656	-	14,256	14,256	7,54,015
101	SECL241021007323	221	Jun-24	3,548	2,13,468	1,76,787	-	7,669	7,669	4,05,593
102	SECL241021007349	862	Jun-24	3,548	8,31,984	6,89,024	-	29,889	29,889	15,80,787
103	SECL241021007506	386	Jun-24	3,548	3,72,915	3,08,837	-	13,397	13,397	7,08,545
104	SECL241021007564	296	Jun-24	3,548	2,85,640	2,36,558	-	10,261	10,261	5,42,720
105	SECL241021007642	541	Jun-24	3,548	5,22,013	4,32,315	-	18,753	18,753	9,91,834
			Jun-24							
106	SECL241021007732	513	Jun-24	3,548	4,95,087	4,10,016	-	17,786	17,786	9,40,675
107	SECL241021007796	611	Jun-24	3,548	5,89,190	4,87,950	-	21,166	21,166	11,19,472
108	SECL241021007900	750	Jun-24	3,548	7,23,856	5,99,476	-	26,004	26,004	13,75,340
109	SECL241021008010	140	Jun-24	3,548	1,35,168	1,11,942	-	4,856	4,856	2,56,821
110	SECL241021008140	31	Jun-24	3,548	29,481	24,415	-	1,059	1,059	56,016
111	SECL241021008208	30	Jun-24	3,548	29,297	24,263	-	1,052	1,052	55,665
112	9160018737	3,422	Jun-24	3,311	25,94,088	27,17,559	1,97,137	-	-	55,08,784
113	9160018740	3,688	Jun-24	1,929	27,95,269	29,28,315	2,12,425	-	-	59,36,009
114	9160018784	3,374	Jun-24	2,476	25,57,689	26,79,427	1,94,371	-	-	54,31,487
115	9160018787	3,212	Jun-24	2,273	24,34,939	25,50,834	1,85,042	-	-	51,70,814
116	9160018836	3,648	Jun-24	2,363	27,65,533	28,97,163	2,10,166	-	-	58,72,862
117	9160018839	3,441	Jun-24	2,967	26,08,634	27,32,797	1,98,242	-	-	55,39,673
118	9190043348	3,588	Jun-24	2,888	31,75,442	29,30,042	2,33,682	-	-	63,39,166
119	9190043479	3,620	Jun-24	3,014	32,03,408	29,41,465	2,35,740	-	-	63,80,613
120	9190043445	3,641	Jun-24	2,867	32,22,338	29,68,455	2,37,133	-	-	64,27,926
121	9190043732	3,633	Jun-24	3,239	27,53,875	31,39,266	2,21,995	-	-	62,15,136
122	9180077350	3,214	Jun-24	3,220	24,36,492	31,86,175	2,16,846	-	-	58,39,513

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	9180077350	636	Jun-24	3,224	5,25,889	6,38,431	45,498	-	-	12,09,818
123	9180077351	3,099	Jun-24	3,378	23,48,724	30,71,400	2,09,035	-	-	56,29,159
	9180077351	658	Jun-24	2,970	5,43,761	6,60,127	47,044	-	-	12,50,931
124	9180077641	936	Jun-24	2,997	7,73,659	9,39,223	66,934	-	-	17,79,816
	9180077641	2,831	Jun-24	3,151	21,45,746	28,05,969	1,90,970	-	-	51,42,686
125	9180077747	906	Jun-24	3,414	7,49,469	9,09,857	64,841	-	-	17,24,166
	9180077747	2,761	Jun-24	2,906	20,93,118	27,37,148	1,86,286	-	-	50,16,553
126	9180078677	919	Jun-24	3,145	7,59,905	9,22,527	65,744	-	-	17,48,176
	9180078677	2,604	Jun-24	2,195	19,73,999	25,81,377	1,75,684	-	-	47,31,060
127	9180078011	919	Jun-24	2,615	7,59,732	9,22,316	65,729	-	-	17,47,777
	9180078011	2,861	Jun-24	2,902	21,68,638	28,35,904	1,93,007	-	-	51,97,549
128	9180078414	1,325	Jun-24	2,754	10,95,775	13,30,273	94,802	-	-	25,20,850
	9180078414	2,495	Jun-24	3,082	18,91,551	24,73,561	1,68,347	-	-	45,33,459
129	9100137193	29	Jun-24	2,797	25,567	21,931	1,804	-	-	49,302
130	9100137530	33	Jun-24	3,804	29,128	24,985	2,055	-	-	56,168
131	9100137695	100	Jun-24	3,804	89,159	76,480	6,292	-	-	1,71,930
132	9100137763	612	Jun-24	3,804	5,47,915	4,69,997	38,665	-	-	10,56,577
133	9100137851	448	Jun-24	3,804	4,01,560	3,44,455	28,337	-	-	7,74,352
134	9100140128	1,899	Jun-24	3,804	17,01,477	14,59,512	1,20,070	-	-	32,81,059
135	9100140150	1,402	Jun-24	3,804	12,56,192	10,77,550	88,647	-	-	24,22,389
136	9100140170	935	Jun-24	3,804	8,37,590	7,18,477	59,107	-	-	16,15,174
137	9100140189	3,439	Jun-24	3,804	30,81,407	26,43,203	2,17,449	-	-	59,42,059
138	9100140211	123	Jun-24	3,804	1,10,074	94,420	7,768	-	-	2,12,262
139	9180076213	30	Jun-24	4,247	24,698	23,955	1,840	-	-	50,494
140	9180078378	922	Jun-24	3,313	7,62,643	7,44,042	56,891	-	-	15,63,576
141	9180078498	778	Jun-24	3,313	6,43,199	6,27,512	47,981	-	-	13,18,692
142	9180078528	759	Jun-24	3,313	6,27,958	6,12,642	46,844	-	-	12,87,443
143	9180078627	148	Jun-24	3,313	1,22,616	1,19,626	9,147	-	-	2,51,389
144	9190042943	2,455	Jun-24	2,657	22,00,074	20,12,431	1,61,516	-	-	43,74,022
145	9190042945	7,239	Jun-24	2,657	64,86,162	59,32,962	4,76,176	-	-	1,28,95,300
146	9190043018	7,968	Jun-24	2,657	71,39,713	65,30,772	5,24,156	-	-	1,41,94,642
147	9190042954	6,958	Jun-24	2,657	62,34,368	57,02,643	4,57,691	-	-	1,23,94,702
			Jun-24							
113	SECL241221007660	185	Jul-24	3,084	1,78,322	1,37,922	-	6,162	6,162	3,28,569
114	SECL241021007642	37	Jul-24	3,763	35,429	29,342	-	1,273	1,273	67,317
115	SECL241021007732	61	Jul-24	3,763	59,209	49,035	-	2,127	2,127	1,12,498
116	SECL241021008327	97	Jul-24	3,763	93,914	77,777	-	3,374	3,374	1,78,438
117	SECL241021008412	31	Jul-24	3,763	29,954	24,807	-	1,076	1,076	56,912
118	SECL241021008471	30	Jul-24	3,763	28,574	23,664	-	1,026	1,026	54,289
119	SECL241021010795	39	Jul-24	3,763	37,172	30,785	-	1,335	1,335	70,626
120	SECL241021010798	142	Jul-24	3,763	1,37,435	1,13,820	-	4,937	4,937	2,61,129
121	SECL241021010877	318	Jul-24	3,763	3,07,208	2,54,420	-	11,036	11,036	5,83,700
122	SECL241021010944	187	Jul-24	3,763	1,80,233	1,49,264	-	6,475	6,475	3,42,447
123	9180079621	1,369	Jul-24	3,364	11,32,328	13,89,957	98,730	-	-	26,21,015
	9180079621	2,704	Jul-24	3,229	20,49,533	27,10,382	1,83,918	-	-	49,43,833

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124	9180079785	1,232	Jul-24	2,510	10,18,533	12,28,671	88,808	-	-	23,36,012
	9180079785	2,522	Jul-24	3,302	19,11,714	25,28,124	1,71,551	-	-	46,11,389
125	9180079894	2,335	Jul-24	3,002	17,69,998	23,40,714	1,58,834	-	-	42,69,546
	9180079894	1,233	Jul-24	2,978	10,19,865	12,51,905	88,924	-	-	23,60,694
126	9180080022	2,595	Jul-24	2,929	19,67,169	26,01,460	1,76,527	-	-	47,45,156
	9180080022	1,266	Jul-24	3,268	10,46,982	12,85,192	91,289	-	-	24,23,463
127	9180080309	1,237	Jul-24	3,276	10,23,016	12,55,773	89,199	-	-	23,67,987
	9180080309	2,607	Jul-24	3,149	19,76,007	26,13,148	1,77,320	-	-	47,66,476
128	9180080472	1,542	Jul-24	2,832	12,75,375	15,65,549	1,11,203	-	-	29,52,126
	9180080472	2,246	Jul-24	3,157	17,02,218	22,51,078	1,52,751	-	-	41,06,047
129	9180080475	1,644	Jul-24	2,863	13,59,323	16,68,598	1,18,522	-	-	31,46,443
	9180080475	2,328	Jul-24	2,597	17,64,867	23,33,928	1,58,373	-	-	42,57,167
130	9160019873	3,750	Jul-24	2,445	28,42,727	29,78,032	2,16,032	-	-	60,36,792
131	9160019933	3,491	Jul-24	2,736	26,46,208	27,72,159	2,01,098	-	-	56,19,466
132	9190044331	3,813	Jul-24	2,851	33,74,930	31,17,703	2,48,362	-	-	67,40,995
133	9190044456	3,646	Jul-24	2,893	32,26,595	29,80,674	2,37,446	-	-	64,44,715
134	9190044532	3,751	Jul-24	2,708	33,19,352	30,66,361	2,44,272	-	-	66,29,985
135	9190044686	3,727	Jul-24	2,906	32,98,315	30,45,759	2,42,724	-	-	65,86,798
136	9190044725	3,896	Jul-24	2,422	34,48,332	31,85,510	2,53,764	-	-	68,87,606
137	9190044729	4,154	Jul-24	2,397	36,76,379	33,95,767	2,70,546	-	-	73,42,692
138	9180078627	1,023	Jul-24	3,324	8,45,776	8,25,147	63,092	-	-	17,34,015
139	9180078748	2,401	Jul-24	3,324	19,85,718	19,37,287	1,48,128	-	-	40,71,133
140	9180078783	2,896	Jul-24	3,324	23,95,240	23,36,821	1,78,677	-	-	49,10,738
141	9180078936	1,840	Jul-24	3,324	15,21,788	14,84,671	1,13,520	-	-	31,19,979
142	9180078966	2,860	Jul-24	3,324	23,65,129	23,07,444	1,76,431	-	-	48,49,004
143	9180079017	2,005	Jul-24	3,324	16,57,970	16,17,532	1,23,679	-	-	33,99,181
144	9180079128	2,261	Jul-24	3,324	18,69,715	18,24,113	1,39,475	-	-	38,33,302
145	9180079160	1,036	Jul-24	3,324	8,56,731	8,35,835	63,909	-	-	17,56,475
			Jul-24							
146	9180079253	1,522	Jul-24	3,324	12,58,289	12,27,599	93,864	-	-	25,79,752
147	9180079350	3,148	Jul-24	3,324	26,03,305	25,39,811	1,94,198	-	-	53,37,314
148	9180079389	3,474	Jul-24	3,324	28,73,155	28,03,079	2,14,328	-	-	58,90,562
149	9180079424	3,309	Jul-24	3,324	27,36,841	26,70,090	2,04,159	-	-	56,11,089
150	9180079509	4,665	Jul-24	3,324	38,57,666	37,63,578	2,87,769	-	-	79,09,012
151	9180079587	3,018	Jul-24	3,324	24,95,688	24,34,818	1,86,170	-	-	51,16,676
152	9180079708	3,454	Jul-24	3,324	28,56,408	27,86,741	2,13,079	-	-	58,56,228
			Jul-24							
153	9180079744	4,850	Jul-24	3,324	40,10,603	39,12,785	2,99,178	-	-	82,22,565
154	9180079814	1,353	Jul-24	3,324	11,19,287	10,91,987	83,495	-	-	22,94,769
155	9180079865	1,181	Jul-24	3,324	9,76,298	9,52,487	72,829	-	-	20,01,614
156	9180079918	100	Jul-24	3,324	82,617	80,602	6,163	-	-	1,69,383
157	9180080048	38	Jul-24	3,324	31,252	30,490	2,331	-	-	64,073
158	9180080252	1,672	Jul-24	3,324	13,82,885	13,49,156	1,03,159	-	-	28,35,200
159	9180080279	92	Jul-24	3,324	76,076	74,220	5,675	-	-	1,55,971
160	9180080443	222	Jul-24	3,324	1,83,710	1,79,229	13,704	-	-	3,76,643

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161	9180080399	38	Jul-24	3,324	31,103	30,345	2,320	-	-	63,768
162	9180080489	29	Jul-24	3,324	23,801	23,221	1,775	-	-	48,797
163	9180080587	31	Jul-24	3,324	25,505	24,883	1,903	-	-	52,290
164	9180080711	1,939	Jul-24	3,324	16,03,479	15,64,370	1,19,614	-	-	32,87,463
165	9180080799	1,414	Jul-24	3,324	11,69,044	11,40,531	87,207	-	-	23,96,782
166	9180080829	37	Jul-24	3,324	30,888	30,134	2,304	-	-	63,326
42	SECL241221008042	366	Aug-24	3,434	3,52,968	2,73,001	-	12,197	12,197	6,50,363
43	SECL241221008090	111	Aug-24	3,434	1,07,047	82,795	-	3,699	3,699	1,97,241
44	SECL241221008138	146	Aug-24	3,434	1,40,446	1,08,627	-	4,853	4,853	2,58,779
45	SECL241221008185	37	Aug-24	3,434	35,888	27,758	-	1,240	1,240	66,126
46	SECL241221008250	337	Aug-24	3,434	3,25,002	2,51,371	-	11,231	11,231	5,98,836
47	SECL241221008260	72	Aug-24	3,434	69,953	54,105	-	2,417	2,417	1,28,892
48	SECL241221008307	567	Aug-24	3,434	5,46,827	4,22,940	-	18,896	18,896	10,07,559
49	SECL241221008719	183	Aug-24	3,434	1,77,068	1,36,952	-	6,119	6,119	3,26,258
50	SECL241021011025	207	Aug-24	3,681	1,99,620	1,65,319	-	7,171	7,171	3,79,281
51	SECL241021011089	141	Aug-24	3,681	1,36,162	1,12,765	-	4,892	4,892	2,58,710
52	SECL241021011137	239	Aug-24	3,681	2,30,452	1,90,853	-	8,279	8,279	4,37,863
53	SECL241021011163	30	Aug-24	3,681	29,307	24,271	-	1,053	1,053	55,684
54	SECL241021011289	104	Aug-24	3,681	1,00,244	83,019	-	3,601	3,601	1,90,465
55	SECL241021011353	60	Aug-24	3,681	57,823	47,887	-	2,077	2,077	1,09,864
56	SECL241021011475	37	Aug-24	3,681	35,618	29,498	-	1,280	1,280	67,676
57	SECL241021011586	71	Aug-24	3,681	68,737	56,926	-	2,469	2,469	1,30,601
58	SECL241021011669	37	Aug-24	3,681	35,560	29,450	-	1,277	1,277	67,564
59	SECL241021011712	74	Aug-24	3,681	71,815	59,475	-	2,580	2,580	1,36,451
60	SECL241021011902	104	Aug-24	3,681	1,00,814	83,491	-	3,622	3,622	1,91,548
61	SECL241021011962	66	Aug-24	3,681	63,777	52,818	-	2,291	2,291	1,21,177
62	SECL241021012227	149	Aug-24	3,681	1,43,698	1,19,006	-	5,162	5,162	2,73,029
63	SECL241021012359	39	Aug-24	3,681	37,268	30,864	-	1,339	1,339	70,811
64	SECL241021012447	104	Aug-24	3,681	1,00,302	83,067	-	3,603	3,603	1,90,575
65	SECL241021012554	69	Aug-24	3,681	66,305	54,912	-	2,382	2,382	1,25,981
66	SECL241021012904	38	Aug-24	3,681	36,188	29,969	-	1,300	1,300	68,757
67	SECL241021012757	60	Aug-24	4,623	57,987	48,023	-	2,083	2,083	1,10,176
68	9190045050	4,213	Aug-24	2,831	37,28,939	34,48,944	2,74,624	-	-	74,52,506
69	9190045054	4,023	Aug-24	3,137	35,60,700	32,93,338	2,62,234	-	-	71,16,272
70	9160019934	3,885	Aug-24	1,967	29,44,891	30,85,058	2,23,796	-	-	62,53,745
71	9160020013	4,170	Aug-24	1,981	31,60,784	33,15,397	2,40,411	-	-	67,16,593
72	9160020447	3,537	Aug-24	2,921	26,80,773	28,11,906	2,03,901	-	-	56,96,580
73	9160020405	3,507	Aug-24	2,830	26,58,480	27,88,523	2,02,206	-	-	56,49,209
74	9160020491	3,426	Aug-24	2,755	25,97,105	27,24,145	1,97,537	-	-	55,18,787
75	9160020585	3,602	Aug-24	3,243	27,30,657	28,64,230	2,07,695	-	-	58,02,582
76	9160020624	3,788	Aug-24	2,917	28,71,334	30,11,789	2,18,395	-	-	61,01,518
77	9160020629	3,505	Aug-24	3,278	26,57,154	27,87,131	2,02,105	-	-	56,46,590
78	9160020774	4,226	Aug-24	2,434	32,03,649	33,60,359	2,43,671	-	-	68,07,679
79	9160020805	3,564	Aug-24	2,802	27,01,277	28,33,413	2,05,461	-	-	57,40,151
80	9160020804	4,070	Aug-24	2,758	30,85,083	32,35,993	2,34,653	-	-	65,55,729

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81	9160020840	3,888	Aug-24	2,922	29,46,930	30,91,082	2,24,145	-	-	62,62,157
82	9180081137	1,325	Aug-24	2,299	10,95,618	13,69,946	96,782	-	-	25,62,346
	9180081137	2,667	Aug-24	2,874	20,21,442	27,23,662	1,83,919	-	-	49,29,025
83	9180081162	1,356	Aug-24	2,932	11,21,255	14,02,002	99,047	-	-	26,22,304
	9180081162	2,540	Aug-24	3,258	19,25,585	25,94,506	1,75,198	-	-	46,95,289
84	9180081851	1,301	Aug-24	2,925	10,75,944	13,45,345	95,044	-	-	25,16,333
	9180081851	2,654	Aug-24	3,417	20,11,550	27,10,334	1,83,019	-	-	49,04,904
85	9180082057	1,400	Aug-24	2,682	11,58,023	14,47,977	1,02,295	-	-	27,08,295
	9180082057	2,698	Aug-24	2,711	20,44,932	27,55,313	1,86,056	-	-	49,86,301
86	9180082061	1,403	Aug-24	2,817	11,60,612	14,51,213	1,02,523	-	-	27,14,348
	9180082061	2,642	Aug-24	3,037	20,02,939	26,98,732	1,82,236	-	-	48,83,907
87	9180082062	1,290	Aug-24	2,902	10,66,847	13,33,970	94,240	-	-	24,95,057
	9180082062	2,550	Aug-24	2,861	19,33,082	26,04,607	1,75,880	-	-	47,13,569
88	9180082295	424	Aug-24	2,611	3,21,422	3,37,145	24,448	-	-	6,83,015
89	9180082314	1,368	Aug-24	2,611	10,37,088	10,87,818	78,882	-	-	22,03,788
90	9180082329	547	Aug-24	2,611	4,14,512	4,34,789	31,528	-	-	8,80,829
91	9180082527	1,610	Aug-24	2,611	12,20,706	12,80,418	92,848	-	-	25,93,972
92	9180082554	2,213	Aug-24	2,611	16,77,348	17,59,397	1,27,580	-	-	35,64,325
93	9180082689	2,862	Aug-24	2,611	21,69,661	22,75,793	1,65,026	-	-	46,10,480
94	9180082740	1,767	Aug-24	2,611	13,39,538	14,05,063	1,01,886	-	-	28,46,486
95	9180082834	1,754	Aug-24	2,611	13,29,623	13,94,663	1,01,132	-	-	28,25,418
96	9180082987	335	Aug-24	2,611	2,53,642	2,66,049	19,292	-	-	5,38,983
97	9180083022	365	Aug-24	2,611	2,76,548	2,90,076	21,034	-	-	5,87,658
98	9180080799	39	Aug-24	3,054	32,314	31,526	2,411	-	-	66,251
99	9180080829	1,103	Aug-24	3,054	9,12,579	8,90,321	68,075	-	-	18,70,975
100	9180080919	909	Aug-24	3,054	7,51,817	7,34,390	56,129	-	-	15,42,336
101	9180080951	812	Aug-24	3,054	6,71,797	6,56,224	50,154	-	-	13,78,175
102	9180080984	929	Aug-24	3,054	7,68,085	7,50,280	57,343	-	-	15,75,707
103	9180081017	558	Aug-24	3,054	4,61,301	4,50,607	34,439	-	-	9,46,347
104	9180081207	1,178	Aug-24	3,054	9,74,487	9,51,898	72,752	-	-	19,99,137
			Aug-24							
105	9180081237	1,018	Aug-24	3,054	8,41,869	8,22,354	62,852	-	-	17,27,076
106	9180081441	1,564	Aug-24	3,054	12,93,279	12,63,300	96,553	-	-	26,53,132
107	9180081472	987	Aug-24	3,054	8,16,580	7,97,651	60,964	-	-	16,75,195
108	9180081508	1,469	Aug-24	3,054	12,14,450	11,86,298	90,667	-	-	24,91,414
109	9180081546	2,318	Aug-24	3,054	19,17,044	18,72,606	1,43,121	-	-	39,32,770
110	9180081621	2,591	Aug-24	3,054	21,43,046	20,93,369	1,59,994	-	-	43,96,410
			Aug-24							
111	9180081691	2,173	Aug-24	3,054	17,96,963	17,55,309	1,34,156	-	-	36,86,428
112	9180081787	2,744	Aug-24	3,054	22,69,379	22,16,773	1,69,425	-	-	46,55,577
113	9180081912	1,588	Aug-24	3,054	13,12,953	12,82,518	98,021	-	-	26,93,492
114	9180081947	3,292	Aug-24	3,054	27,22,765	26,59,650	2,03,274	-	-	55,85,689
115	9180081987	794	Aug-24	3,054	6,56,894	6,41,667	49,042	-	-	13,47,603
116	9180082112	2,506	Aug-24	3,054	20,72,148	20,24,114	1,54,701	-	-	42,50,963
117	9180082140	994	Aug-24	3,054	8,22,427	8,03,362	61,400	-	-	16,87,189

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			Aug-24							
118	9180082162	2,480	Aug-24	3,054	20,51,340	20,03,789	1,53,147	-	-	42,08,276
119	9180082364	2,545	Aug-24	3,054	21,05,021	20,56,225	1,57,155	-	-	43,18,401
120	9180082392	1,169	Aug-24	3,054	9,66,746	9,44,337	72,175	-	-	19,83,258
121	9180082860	2,685	Aug-24	3,054	22,20,561	21,69,087	1,65,781	-	-	45,55,429
122	9180082426	2,994	Aug-24	3,054	24,76,245	24,18,844	1,84,869	-	-	50,79,958
123	9180082457	3,157	Aug-24	3,054	26,10,880	25,50,358	1,94,921	-	-	53,56,160
124	9180082499	655	Aug-24	3,054	5,41,429	5,28,878	40,422	-	-	11,10,729
125	9180082605	170	Aug-24	3,054	1,40,309	1,37,056	10,475	-	-	2,87,840
126	9180082661	64	Aug-24	3,054	52,911	51,685	3,950	-	-	1,08,546
127	9190045107	92	Aug-24	3,039	95,950	77,815	6,854	-	-	1,80,618
128	9190045189	92	Aug-24	3,039	96,305	78,103	6,879	-	-	1,81,287
129	9190045202	74	Aug-24	3,039	77,613	62,944	5,544	-	-	1,46,101
130	9190045212	112	Aug-24	3,039	1,16,671	94,619	8,334	-	-	2,19,624
131	9190045222	609	Aug-24	3,039	6,37,202	5,16,768	45,515	-	-	11,99,485
132	9190045230	296	Aug-24	3,039	3,09,271	2,50,817	22,091	-	-	5,82,179
133	9190045267	423	Aug-24	3,039	4,42,531	3,58,891	31,610	-	-	8,33,032
134	9190045378	739	Aug-24	3,039	7,72,712	6,26,665	55,194	-	-	14,54,571
135	9190045426	408	Aug-24	3,039	4,26,705	3,46,056	30,479	-	-	8,03,240
			Aug-24							
136	9190045438	534	Aug-24	3,039	5,58,543	4,52,976	39,896	-	-	10,51,415
137	9190045474	297	Aug-24	3,039	3,10,390	2,51,725	22,171	-	-	5,84,286
138	9190045523	56	Aug-24	3,039	58,292	47,274	4,164	-	-	1,09,730
131	SECL241221008909	37	Sep-24	3,961	35,686	27,601	-	1,233	1,233	65,753
132	SECL241221008914	73	Sep-24	3,961	70,262	54,343	-	2,428	2,428	1,29,461
133	SECL241021013105	140	Sep-24	3,531	1,35,158	1,11,934	-	4,855	4,855	2,56,802
134	SECL241021013180	157	Sep-24	3,531	1,51,640	1,25,584	-	5,448	5,448	2,88,130
135	SECL241021013268	31	Sep-24	3,531	29,577	24,495	-	1,063	1,063	56,198
136	SECL241021013439	31	Sep-24	3,531	29,934	24,791	-	1,075	1,075	56,875
137	SECL241021013567	286	Sep-24	3,531	2,76,125	2,28,679	-	9,920	9,920	5,24,644
138	SECL241021013670	30	Sep-24	3,531	29,259	24,231	-	1,051	1,051	55,592
139	SECL241021013734	74	Sep-24	3,531	71,381	59,116	-	2,564	2,564	1,35,625
140	SECL241021013874	104	Sep-24	3,531	1,00,003	82,819	-	3,593	3,593	1,90,008
141	SECL241021014600	30	Sep-24	3,531	29,278	24,247	-	1,052	1,052	55,629
142	SECL241021014839	28	Sep-24	3,531	26,721	22,129	-	960	960	50,770
143	SECL241021014891	87	Sep-24	3,531	84,196	69,729	-	3,025	3,025	1,59,975
144	SECL241021013175	158	Sep-24	3,606	1,52,788	1,26,535	-	5,489	5,489	2,90,301
145	SECL241021013278	153	Sep-24	3,606	1,47,327	1,22,011	-	5,293	5,293	2,79,924
146	SECL241021013325	143	Sep-24	3,606	1,38,294	1,14,531	-	4,968	4,968	2,62,761
147	SECL241021013431	185	Sep-24	3,606	1,78,708	1,48,001	-	6,420	6,420	3,39,549
148	SECL241021013587	75	Sep-24	3,606	71,893	59,539	-	2,583	2,583	1,36,598
149	SECL241021013623	111	Sep-24	3,606	1,06,729	88,390	-	3,834	3,834	2,02,787
150	SECL241021013833	37	Sep-24	3,606	36,130	29,921	-	1,298	1,298	68,642
151	SECL241021013873	709	Sep-24	3,606	6,84,301	5,66,717	-	24,583	24,583	13,00,184
152	SECL241021013944	252	Sep-24	3,606	2,43,064	2,01,298	-	8,732	8,732	4,61,827

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153	SECL241021013995	142	Sep-24	3,606	1,36,683	1,13,196	-	4,910	4,910	2,59,699
154	SECL241021014136	324	Sep-24	3,606	3,13,114	2,59,311	-	11,248	11,248	5,94,921
155	SECL241021014189	116	Sep-24	3,606	1,11,930	92,697	-	4,021	4,021	2,12,670
156	SECL241021014236	112	Sep-24	3,606	1,07,762	89,245	-	3,871	3,871	2,04,748
157	SECL241021014323	73	Sep-24	3,606	70,368	58,276	-	2,528	2,528	1,33,700
158	SECL241021014376	209	Sep-24	3,606	2,01,830	1,67,149	-	7,251	7,251	3,83,481
159	SECL241021014540	147	Sep-24	3,606	1,41,672	1,17,328	-	5,089	5,089	2,69,178
160	SECL241021014573	389	Sep-24	3,606	3,74,922	3,10,499	-	13,469	13,469	7,12,359
161	SECL241021014647	274	Sep-24	3,606	2,64,130	2,18,745	-	9,489	9,489	5,01,855
162	SECL241021014748	76	Sep-24	3,606	73,041	60,490	-	2,624	2,624	1,38,779
163	SECL241021014820	182	Sep-24	3,606	1,75,582	1,45,412	-	6,308	6,308	3,33,609
164	SECL241021014890	277	Sep-24	3,606	2,66,919	2,21,054	-	9,589	9,589	5,07,151
165	SECL241021014965	108	Sep-24	3,606	1,04,413	86,472	-	3,751	3,751	1,98,387
166	SECL241021015075	38	Sep-24	3,606	37,056	30,689	-	1,331	1,331	70,407
167	SECL241321007155	620	Sep-24	3,005	5,12,947	4,65,082	-	18,597	18,597	10,15,223
168	SECL241321007216	300	Sep-24	3,005	2,48,431	2,25,249	-	9,007	9,007	4,91,604
169	SECL241321007255	842	Sep-24	3,005	6,96,293	6,31,319	-	25,244	25,244	13,78,100
170	SECL241321007303	97	Sep-24	3,005	80,302	72,808	-	2,911	2,911	1,58,932
171	SECL241321007335	421	Sep-24	3,005	3,48,415	3,15,903	-	12,632	12,632	6,89,582
172	SECL241321007371	618	Sep-24	3,005	5,10,970	4,63,290	-	18,525	18,525	10,11,310
173	SECL241321007405	556	Sep-24	3,005	4,59,787	4,16,883	-	16,670	16,670	9,10,010
174	SECL241321007445	972	Sep-24	3,005	8,03,521	7,28,542	-	29,132	29,132	15,90,327
175	SECL241321007482	134	Sep-24	3,005	1,11,137	1,00,766	-	4,029	4,029	2,19,961
176	9160020967	4,188	Sep-24	2,487	31,74,807	33,30,106	2,41,478	-	-	67,46,392
177	9160020978	3,930	Sep-24	2,685	29,79,076	31,24,801	2,26,590	-	-	63,30,468
178	9160020977	4,226	Sep-24	2,462	32,03,346	33,60,041	2,43,648	-	-	68,07,035
179	9160021024	4,131	Sep-24	2,809	31,30,964	32,84,119	2,38,143	-	-	66,53,227
180	9160021126	3,918	Sep-24	3,051	29,69,541	30,68,047	2,25,865	-	-	62,63,453
181	9160021155	4,081	Sep-24	2,709	30,93,588	32,44,914	2,35,300	-	-	65,73,801
182	9160021156	3,739	Sep-24	2,894	28,34,192	29,72,830	2,15,570	-	-	60,22,592
183	9160021257	3,867	Sep-24	3,258	29,31,148	30,74,528	2,22,945	-	-	62,28,622
184	9160021259	4,123	Sep-24	3,026	31,25,575	32,59,824	2,37,733	-	-	66,23,132
185	9160021283	3,599	Sep-24	3,162	27,27,936	28,61,376	2,07,488	-	-	57,96,800
186	9160021323	3,898	Sep-24	3,330	29,54,358	30,98,874	2,24,710	-	-	62,77,947
187	9160021383	3,685	Sep-24	3,062	27,93,230	29,29,864	2,12,455	-	-	59,35,549
188	9160021384	3,852	Sep-24	3,354	29,19,846	30,62,674	2,22,085	-	-	62,04,605
189	9160021526	4,233	Sep-24	3,275	32,08,371	33,65,312	2,44,031	-	-	68,17,715
190	9160021642	3,804	Sep-24	2,646	28,83,144	30,24,176	2,19,294	-	-	61,26,614
191	9160021714	4,130	Sep-24	2,756	31,30,548	32,83,682	2,38,111	-	-	66,52,340
192	9160021716	4,116	Sep-24	2,839	31,20,080	32,72,702	2,37,315	-	-	66,30,096
193	9180083022	950	Sep-24	2,998	7,19,995	7,55,214	54,763	-	-	15,29,971
194	9180083169	618	Sep-24	2,998	4,68,588	4,91,510	35,641	-	-	9,95,739
195	9180083195	764	Sep-24	2,998	5,79,029	6,07,352	44,041	-	-	12,30,422
196	9180083262	255	Sep-24	2,998	1,93,298	2,02,753	14,702	-	-	4,10,753
197	9180083310	837	Sep-24	2,998	6,34,651	6,65,695	48,272	-	-	13,48,618

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198	9180083331	1,726	Sep-24	2,998	13,08,149	13,72,138	99,499	-	-	27,79,786
199	9180083361	3,064	Sep-24	2,998	23,22,360	24,35,961	1,76,640	-	-	49,34,963
200	9180083516	1,049	Sep-24	2,998	7,94,816	8,33,695	60,454	-	-	16,88,965
201	9180083535	788	Sep-24	2,998	5,97,456	6,26,681	45,443	-	-	12,69,579
202	9180083595	464	Sep-24	2,998	3,51,598	3,68,797	26,743	-	-	7,47,138
203	9180083618	481	Sep-24	2,998	3,64,969	3,82,822	27,760	-	-	7,75,552
			Sep-24							
204	9180083761	676	Sep-24	2,998	5,12,332	5,37,393	38,968	-	-	10,88,694
205	9180083781	326	Sep-24	2,998	2,47,040	2,59,124	18,790	-	-	5,24,954
206	9180083858	1,935	Sep-24	2,998	14,66,525	15,38,262	1,11,545	-	-	31,16,332
207	9180083918	1,440	Sep-24	2,998	10,91,482	11,44,873	83,019	-	-	23,19,374
208	9180083949	1,221	Sep-24	2,998	9,25,382	9,70,648	70,385	-	-	19,66,414
209	9180083974	38	Sep-24	2,998	28,933	30,348	2,201	-	-	61,482
210	9180084176	1,911	Sep-24	2,998	14,48,750	15,19,617	1,10,193	-	-	30,78,561
211	9180084243	2,224	Sep-24	2,998	16,85,815	17,68,278	1,28,224	-	-	35,82,317
212	9180084286	2,175	Sep-24	2,998	16,48,991	17,29,653	1,25,423	-	-	35,04,067
213	9180084431	292	Sep-24	2,998	2,21,632	2,32,473	16,857	-	-	4,70,962
214	9180084464	589	Sep-24	2,998	4,46,333	4,68,166	33,948	-	-	9,48,447
215	9180084573	2,140	Sep-24	2,998	16,21,862	17,01,197	1,23,360	-	-	34,46,420
216	9180084685	3,126	Sep-24	2,998	23,69,735	24,85,654	1,80,243	-	-	50,35,632
			Sep-24							
217	9180084720	2,829	Sep-24	2,998	21,44,215	22,49,102	1,63,090	-	-	45,56,407
218	9180084792	3,692	Sep-24	2,998	27,98,885	29,35,795	2,12,885	-	-	59,47,565
219	9180084863	3,396	Sep-24	2,998	25,74,085	26,99,999	1,95,786	-	-	54,69,869
220	9180084900	2,581	Sep-24	2,998	19,56,307	20,52,002	1,48,798	-	-	41,57,107
221	9180085051	2,615	Sep-24	2,998	19,81,905	20,78,852	1,50,745	-	-	42,11,501
222	9180085072	2,592	Sep-24	2,998	19,64,562	20,60,661	1,49,426	-	-	41,74,649
223	9180085204	905	Sep-24	2,998	6,85,861	7,19,411	52,167	-	-	14,57,439
224	9190045523	445	Sep-24	3,163	4,65,263	3,77,326	33,233	-	-	8,75,821
225	9190045586	723	Sep-24	3,163	7,56,268	6,13,330	54,020	-	-	14,23,618
226	9190045611	775	Sep-24	3,163	8,11,100	6,57,798	57,936	-	-	15,26,834
227	9190045665	462	Sep-24	3,163	4,83,200	3,91,873	34,515	-	-	9,09,587
228	9190045693	446	Sep-24	3,163	4,66,307	3,78,172	33,308	-	-	8,77,787
			Sep-24							
229	9190045755	443	Sep-24	3,163	4,63,838	3,76,171	33,132	-	-	8,73,141
230	9190045812	18	Sep-24	3,163	19,079	15,473	1,363	-	-	35,915
231	9190045877	294	Sep-24	3,163	3,07,263	2,49,188	21,948	-	-	5,78,399
232	9190045898	1,034	Sep-24	3,163	10,82,077	8,77,559	77,292	-	-	20,36,927
233	9190045845	761	Sep-24	3,163	7,96,403	6,45,879	56,887	-	-	14,99,170
234	9190045931	479	Sep-24	3,163	5,01,275	4,06,531	35,806	-	-	9,43,612
235	9190046051	628	Sep-24	3,163	6,56,836	5,32,690	46,917	-	-	12,36,443
236	9190046877	1,072	Sep-24	3,163	11,20,799	9,08,963	80,058	-	-	21,09,820
237	9190046082	296	Sep-24	3,163	3,09,773	2,51,224	22,127	-	-	5,83,124
238	9190046151	594	Sep-24	3,163	6,21,125	5,03,729	44,367	-	-	11,69,222
239	9190046184	502	Sep-24	3,163	5,24,695	4,25,525	37,479	-	-	9,87,698

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240	9190046206	36	Sep-24	3,163	37,886	30,725	2,706	-	-	71,318
241	9190046262	166	Sep-24	3,163	1,73,908	1,41,038	12,422	-	-	3,27,368
242	9190046303	644	Sep-24	3,163	6,73,415	5,46,136	48,102	-	-	12,67,653
243	9190046321	684	Sep-24	3,163	7,15,338	5,80,136	51,096	-	-	13,46,570
244	9190046362	535	Sep-24	3,163	5,59,662	4,53,883	39,976	-	-	10,53,522
245	9190046419	589	Sep-24	3,163	6,16,554	5,00,022	44,040	-	-	11,60,617
246	9190046463	830	Sep-24	3,163	8,68,013	7,03,954	62,002	-	-	16,33,969
247	9190046508	445	Sep-24	3,163	4,65,407	3,77,443	33,244	-	-	8,76,094
248	9190046588	429	Sep-24	3,163	4,48,211	3,63,497	32,015	-	-	8,43,723
249	9190046640	685	Sep-24	3,163	7,16,081	5,80,738	51,149	-	-	13,47,968
250	9190046747	719	Sep-24	3,163	7,52,116	6,09,962	53,723	-	-	14,15,801
251	9190046778	295	Sep-24	3,163	3,08,633	2,50,300	22,045	-	-	5,80,977
252	9190046808	276	Sep-24	3,163	2,88,518	2,33,987	20,609	-	-	5,43,114
253	9190046848	147	Sep-24	3,163	1,54,212	1,25,065	11,015	-	-	2,90,292
254	9190046948	74	Sep-24	3,163	77,347	62,728	5,525	-	-	1,45,599
167	SECL241021016601	152	Oct-24	4,025	1,46,584	1,21,396	-	5,266	5,266	2,78,512
168	SECL241021016684	60	Oct-24	4,025	58,170	48,175	-	2,090	2,090	1,10,525
169	SECL241021016739	73	Oct-24	4,025	70,657	58,516	-	2,538	2,538	1,34,250
170	SECL241021016889	67	Oct-24	4,025	64,916	53,761	-	2,332	2,332	1,23,541
171	SECL241021016949	96	Oct-24	4,025	92,215	76,370	-	3,313	3,313	1,75,211
172	SECL241021017026	98	Oct-24	4,025	94,232	78,040	-	3,385	3,385	1,79,043
173	SECL241021017203	242	Oct-24	4,025	2,33,675	1,93,522	-	8,395	8,395	4,44,987
174	SECL241021017399	37	Oct-24	4,025	35,995	29,810	-	1,293	1,293	68,390
175	SECL241021017476	106	Oct-24	4,025	1,02,387	84,793	-	3,678	3,678	1,94,536
176	SECL241021017589	134	Oct-24	4,025	1,29,407	1,07,171	-	4,649	4,649	2,45,875
177	SECL241021018021	149	Oct-24	4,025	1,44,200	1,19,422	-	5,180	5,180	2,73,982
178	SECL241021018174	109	Oct-24	4,025	1,05,600	87,455	-	3,794	3,794	2,00,643
179	SECL241021018339	259	Oct-24	4,025	2,50,263	2,07,260	-	8,991	8,991	4,75,505
180	SECL241021018264	147	Oct-24	4,025	1,41,739	1,17,384	-	5,092	5,092	2,69,307
181	SECL241021018471	264	Oct-24	4,025	2,55,011	2,11,192	-	9,161	9,161	4,84,525
182	SECL241021018575	184	Oct-24	4,025	1,78,037	1,47,445	-	6,396	6,396	3,38,274
183	SECL241221010802	382	Oct-24	4,329	3,68,968	2,85,376	-	12,750	12,750	6,79,844
184	SECL241221010875	543	Oct-24	4,329	5,24,304	4,05,520	-	18,118	18,118	9,66,060
185	SECL241221010954	39	Oct-24	4,329	37,239	28,803	-	1,287	1,287	68,616
186	SECL241021015716	37	Oct-24	4,216	36,081	29,881	-	1,296	1,296	68,555
187	SECL241021015916	36	Oct-24	4,216	34,885	28,891	-	1,253	1,253	66,281
188	SECL241021016025	37	Oct-24	4,216	35,464	29,370	-	1,274	1,274	67,382
189	SECL241021016183	561	Oct-24	4,216	5,40,989	4,48,031	-	19,435	19,435	10,27,389
190	SECL241021016266	335	Oct-24	4,216	3,23,642	2,68,030	-	11,627	11,627	6,14,926
191	SECL241021016349	556	Oct-24	4,216	5,36,781	4,44,546	-	19,284	19,284	10,19,395
192	SECL241021016459	370	Oct-24	4,216	3,57,301	2,95,906	-	12,836	12,836	6,78,879
193	SECL241021016540	188	Oct-24	4,216	1,81,304	1,50,151	-	6,513	6,513	3,44,481
			Oct-24							
194	SECL241021016668	222	Oct-24	4,216	2,14,027	1,77,251	-	7,689	7,689	4,06,656
195	SECL241021016744	422	Oct-24	4,216	4,07,413	3,37,407	-	14,636	14,636	7,74,093

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196	SECL241021016819	772	Oct-24	4,216	7,45,318	6,17,250	-	26,775	26,775	14,16,118
197	SECL241021016918	781	Oct-24	4,216	7,53,318	6,23,875	-	27,063	27,063	14,31,319
198	SECL241021017023	1,334	Oct-24	4,216	12,86,837	10,65,720	-	46,229	46,229	24,45,015
199	SECL241321007482	602	Oct-24	3,070	4,97,585	4,51,154	-	18,040	18,040	9,84,819
200	SECL241321007526	1,060	Oct-24	3,070	8,76,297	7,94,527	-	31,771	31,771	17,34,366
201	SECL241321007562	743	Oct-24	3,070	6,14,577	5,57,228	-	22,282	22,282	12,16,369
202	SECL241321007611	810	Oct-24	3,070	6,69,581	6,07,100	-	24,276	24,276	13,25,232
203	SECL241321007647	651	Oct-24	3,070	5,38,021	4,87,817	-	19,506	19,506	10,64,850
204	SECL241321007681	741	Oct-24	3,070	6,13,154	5,55,939	-	22,230	22,230	12,13,553
205	SECL241321007732	955	Oct-24	3,070	7,89,926	7,16,215	-	28,639	28,639	15,63,418
			Oct-24							
206	SECL241321007767	1,031	Oct-24	3,070	8,52,960	7,73,367	-	30,924	30,924	16,88,174
207	SECL241321007810	332	Oct-24	3,070	2,74,895	2,49,243	-	9,966	9,966	5,44,070
208	SECL241321007850	966	Oct-24	3,070	7,99,089	7,24,523	-	28,971	28,971	15,81,954
209	SECL241321007884	694	Oct-24	3,070	5,74,335	5,20,742	-	20,823	20,823	11,36,723
210	SECL241321007912	1,250	Oct-24	3,070	10,33,568	9,37,122	-	37,472	37,472	20,45,634
211	SECL241321007956	230	Oct-24	3,070	1,90,111	1,72,371	-	6,893	6,893	3,76,268
212	SECL241321007992	112	Oct-24	3,070	92,773	84,116	-	3,364	3,364	1,83,617
213	SECL241321008037	75	Oct-24	3,070	61,736	55,975	-	2,238	2,238	1,22,186
214	SECL241321008069	151	Oct-24	3,070	1,25,092	1,13,419	-	4,535	4,535	2,47,581
215	SECL241321008111	36	Oct-24	3,070	29,499	26,746	-	1,070	1,070	58,386
216	9180085072	36	Oct-24	3,189	27,037	28,360	2,056	-	-	57,453
217	9180085204	2,063	Oct-24	3,189	15,64,012	16,40,517	1,18,960	-	-	33,23,489
218	9180085270	3,793	Oct-24	3,189	28,74,760	30,15,383	2,18,656	-	-	61,08,799
219	9180085291	3,058	Oct-24	3,189	23,17,585	24,30,952	1,76,277	-	-	49,24,814
220	9180085456	303	Oct-24	3,189	2,29,704	2,40,941	17,471	-	-	4,88,116
221	9180085480	5,316	Oct-24	3,189	40,29,452	42,26,557	3,06,482	-	-	85,62,491
222	9180085545	1,788	Oct-24	3,189	13,54,948	14,21,226	1,03,058	-	-	28,79,232
223	9180085572	1,619	Oct-24	3,189	12,27,498	12,87,542	93,364	-	-	26,08,404
224	9180085635	2,367	Oct-24	3,189	17,94,322	18,82,094	1,36,477	-	-	38,12,893
225	9180085821	37	Oct-24	3,189	27,970	29,338	2,127	-	-	59,435
226	9180085949	37	Oct-24	3,189	28,349	29,736	2,156	-	-	60,241
227	9180086163	262	Oct-24	3,189	1,98,217	2,07,913	15,077	-	-	4,21,207
228	9180086281	1,531	Oct-24	3,189	11,60,195	12,16,947	88,245	-	-	24,65,387
229	9180086317	1,180	Oct-24	3,189	8,94,160	9,37,898	68,010	-	-	19,00,068
230	9180087462	569	Oct-24	3,189	4,31,059	4,52,145	32,787	-	-	9,15,992
231	9180086469	1,417	Oct-24	3,189	10,74,010	11,26,547	81,690	-	-	22,82,247
232	9180087501	1,713	Oct-24	3,189	12,98,583	13,62,104	98,771	-	-	27,59,458
			Oct-24							
233	9180087614	651	Oct-24	3,189	4,93,792	5,17,946	37,558	-	-	10,49,295
234	9180086826	1,121	Oct-24	3,189	8,49,801	8,91,370	64,636	-	-	18,05,808
235	9180086758	1,455	Oct-24	3,189	11,03,042	11,56,998	83,858	-	-	23,43,938
236	9180087061	1,000	Oct-24	3,189	7,57,795	7,94,864	57,628	-	-	16,10,297
237	9180087612	2,080	Oct-24	3,189	15,76,269	16,53,373	1,19,892	-	-	33,49,534
238	9180086901	1,721	Oct-24	3,189	13,04,617	13,68,433	99,230	-	-	27,72,280

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Monthwise Coal Details for the FY 2024-25

239	9180086930	106	Oct-24	3,189	80,295	84,223	6,107	-	-	1,70,625
240	9180086958	2,268	Oct-24	3,189	17,18,947	18,03,031	1,30,744	-	-	36,52,722
241	9180087123	1,567	Oct-24	3,189	11,87,953	12,46,063	90,356	-	-	25,24,372
242	9190046948	112	Oct-24	3,238	1,16,697	94,641	8,336	-	-	2,19,673
243	9190047050	259	Oct-24	3,238	2,70,527	2,19,396	19,324	-	-	5,09,247
244	9190047111	74	Oct-24	3,238	76,891	62,359	5,492	-	-	1,44,742
245	9190047146	370	Oct-24	3,238	3,86,947	3,13,812	27,639	-	-	7,28,398
246	9190047202	410	Oct-24	3,238	4,28,703	3,47,676	30,622	-	-	8,07,001
247	9190047241	331	Oct-24	3,238	3,45,975	2,80,584	24,713	-	-	6,51,272
248	9190047283	370	Oct-24	3,238	3,86,894	3,13,769	27,636	-	-	7,28,300
249	9190047342	186	Oct-24	3,238	1,94,985	1,58,132	13,928	-	-	3,67,045
250	9190047383	38	Oct-24	3,238	39,351	31,913	2,811	-	-	74,075
251	9190047595	521	Oct-24	3,238	5,44,788	4,41,821	38,914	-	-	10,25,523
252	9190047627	242	Oct-24	3,238	2,53,425	2,05,526	18,102	-	-	4,77,053
253	9190047654	259	Oct-24	3,238	2,71,040	2,19,812	19,360	-	-	5,10,211
254	9190047680	390	Oct-24	3,238	4,07,605	3,30,566	29,115	-	-	7,67,286
255	9190047830	93	Oct-24	3,238	97,309	78,917	6,951	-	-	1,83,178
256	9190047857	937	Oct-24	3,238	9,79,914	7,94,705	69,995	-	-	18,44,614
257	9190047907	18	Oct-24	3,238	19,184	15,558	1,370	-	-	36,111
258	9190047973	19	Oct-24	3,238	19,477	15,795	1,391	-	-	36,663
259	9190048027	148	Oct-24	3,238	1,55,310	1,25,956	11,094	-	-	2,92,360
260	9190048075	468	Oct-24	3,238	4,89,193	3,96,733	34,943	-	-	9,20,870
157	SECL241021018575	75	Nov-24	3,960	72,429	59,983	-	2,602	2,602	1,37,616
158	SECL241021018667	174	Nov-24	3,960	1,68,045	1,39,170	-	6,037	6,037	3,19,289
159	SECL241021018792	166	Nov-24	3,960	1,60,393	1,32,832	-	5,762	5,762	3,04,749
160	SECL241021018928	113	Nov-24	3,960	1,08,833	90,132	-	3,910	3,910	2,06,785
161	SECL241021018972	105	Nov-24	3,960	1,01,036	83,675	-	3,630	3,630	1,91,870
162	SECL241021019218	171	Nov-24	3,960	1,64,822	1,36,501	-	5,921	5,921	3,13,165
163	SECL241021019340	295	Nov-24	3,960	2,84,395	2,35,528	-	10,217	10,217	5,40,357
164	SECL241021019502	149	Nov-24	3,960	1,44,171	1,19,398	-	5,179	5,179	2,73,927
165	SECL241021019601	148	Nov-24	3,960	1,43,119	1,18,527	-	5,141	5,141	2,71,928
166	SECL241021019670	75	Nov-24	3,960	71,902	59,547	-	2,583	2,583	1,36,615
167	SECL241021019724	331	Nov-24	3,960	3,19,724	2,64,786	-	11,486	11,486	6,07,481
168	SECL241021019852	222	Nov-24	3,960	2,14,355	1,77,523	-	7,701	7,701	4,07,280
169	SECL241021020124	149	Nov-24	3,960	1,43,775	1,19,070	-	5,165	5,165	2,73,176
170	SECL241021020212	188	Nov-24	3,960	1,81,053	1,49,943	-	6,504	6,504	3,44,004
171	SECL241021020367	75	Nov-24	3,960	72,549	60,083	-	2,606	2,606	1,37,848
172	SECL241021020432	77	Nov-24	3,960	74,440	61,649	-	2,674	2,674	1,41,437
173	SECL241021020594	39	Nov-24	3,960	37,374	30,952	-	1,343	1,343	71,013
174	SECL241021020700	370	Nov-24	3,960	3,56,934	2,95,602	-	12,823	12,823	6,78,182
175	SECL241021020801	149	Nov-24	3,960	1,44,123	1,19,358	-	5,178	5,178	2,73,837
176	SECL241021020940	186	Nov-24	3,960	1,79,123	1,48,345	-	6,435	6,435	3,40,338
177	SECL241021021067	38	Nov-24	3,960	36,863	30,529	-	1,324	1,324	70,040
178	SECL241021021091	223	Nov-24	3,960	2,15,060	1,78,106	-	7,726	7,726	4,08,618
179	SECL241021021254	184	Nov-24	3,960	1,77,994	1,47,409	-	6,394	6,394	3,38,192

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180	SECL241021021409	257	Nov-24	3,960	2,48,343	2,05,670	-	8,922	8,922	4,71,857
181	SECL241021021573	37	Nov-24	3,960	35,242	29,186	-	1,266	1,266	66,960
182	SECL241021021670	146	Nov-24	3,960	1,40,726	1,16,545	-	5,056	5,056	2,67,383
183	SECL241021021741	335	Nov-24	3,960	3,23,391	2,67,823	-	11,618	11,618	6,14,449
184	SECL241021021906	184	Nov-24	3,960	1,77,444	1,46,954	-	6,375	6,375	3,37,148
185	SECL241221011257	272	Nov-24	3,763	2,62,412	2,02,961	-	9,068	9,068	4,83,510
186	SECL241221011305	311	Nov-24	3,763	2,99,893	2,31,951	-	10,363	10,363	5,52,570
187	SECL241221011358	155	Nov-24	3,763	1,49,218	1,15,412	-	5,156	5,156	2,74,942
188	SECL241221011468	115	Nov-24	3,763	1,10,599	85,542	-	3,822	3,822	2,03,785
189	SECL241221011508	767	Nov-24	3,763	7,40,454	5,72,700	-	25,587	25,587	13,64,328
190	SECL241221011592	298	Nov-24	3,763	2,87,425	2,22,307	-	9,932	9,932	5,29,597
191	SECL241221011642	488	Nov-24	3,763	4,71,219	3,64,462	-	16,284	16,284	8,68,249
192	SECL241221011657	445	Nov-24	3,763	4,29,271	3,32,017	-	14,834	14,834	7,90,956
193	SECL241221011697	436	Nov-24	3,763	4,20,788	3,25,456	-	14,541	14,541	7,75,327
194	SECL241221011733	700	Nov-24	3,763	6,75,510	5,22,469	-	23,343	23,343	12,44,665
195	SECL241221011808	76	Nov-24	3,763	73,504	56,851	-	2,540	2,540	1,35,435
196	SECL241221011811	114	Nov-24	3,763	1,10,271	85,288	-	3,811	3,811	2,03,181
197	SECL241221011894	185	Nov-24	3,763	1,78,525	1,38,079	-	6,169	6,169	3,28,942
198	SECL241221011928	77	Nov-24	3,763	74,566	57,672	-	2,577	2,577	1,37,392
199	SECL241221012422	37	Nov-24	3,763	35,618	27,549	-	1,231	1,231	65,629
295	SECL241221012822	186	Dec-24	4,116	1,79,336	1,38,706	-	6,197	6,197	3,30,436
296	SECL241221012858	74	Dec-24	4,116	71,005	54,918	-	2,454	2,454	1,30,831
297	SECL241221012928	375	Dec-24	4,116	3,61,972	2,79,965	-	12,508	12,508	6,66,952
298	SECL241221013003	597	Dec-24	4,116	5,76,028	4,45,526	-	19,905	19,905	10,61,363
299	SECL241221013134	598	Dec-24	4,116	5,76,723	4,46,063	-	19,929	19,929	10,62,644
300	SECL241221013169	776	Dec-24	4,116	7,49,284	5,79,530	-	25,892	25,892	13,80,597
301	SECL241221013220	1,082	Dec-24	4,116	10,44,371	8,07,763	-	36,090	36,090	19,24,315
302	SECL241221013315	711	Dec-24	4,116	6,86,028	5,30,605	-	23,707	23,707	12,64,047
303	SECL241221013383	1,084	Dec-24	4,116	10,46,108	8,09,107	-	36,150	36,150	19,27,515
			Dec-24							
304	SECL241221013456	701	Dec-24	4,116	6,76,870	5,23,522	-	23,390	23,390	12,47,172
305	SECL241221013530	1,033	Dec-24	4,116	9,96,768	7,70,945	-	34,445	34,445	18,36,602
306	SECL241221013617	937	Dec-24	4,116	9,04,485	6,99,569	-	31,256	31,256	16,66,566
307	SECL241221013686	551	Dec-24	4,116	5,31,918	4,11,409	-	18,381	18,381	9,80,088
308	SECL241221013749	1,296	Dec-24	4,116	12,50,901	9,67,502	-	43,227	43,227	23,04,857
309	SECL241221013883	131	Dec-24	4,116	1,26,029	97,476	-	4,355	4,355	2,32,215
310	SECL241221013908	31	Dec-24	4,116	29,519	22,832	-	1,020	1,020	54,391
311	SECL241221013986	68	Dec-24	4,116	65,302	50,507	-	2,257	2,257	1,20,329
312	SECL241221014139	62	Dec-24	4,116	59,367	45,917	-	2,051	2,051	1,09,386
313	SECL241221014181	99	Dec-24	4,116	95,525	73,884	-	3,301	3,301	1,76,011
314	SECL241221014226	335	Dec-24	4,116	3,23,304	2,50,058	-	11,172	11,172	5,95,706
315	SECL241221014288	515	Dec-24	4,116	4,96,859	3,84,293	-	17,170	17,170	9,15,492
316	SECL241221014390	778	Dec-24	4,116	7,50,886	5,80,769	-	25,948	25,948	13,83,550
317	SECL241221014412	518	Dec-24	4,116	5,00,324	3,86,973	-	17,289	17,289	9,21,874
318	SECL241221014516	822	Dec-24	4,116	7,93,626	6,13,825	-	27,425	27,425	14,62,301

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319	SECL241221014535	297	Dec-24	4,116	2,86,142	2,21,315	-	9,888	9,888	5,27,233
320	SECL241221014610	228	Dec-24	4,116	2,19,924	1,70,099	-	7,600	7,600	4,05,222
321	SECL241221014676	245	Dec-24	4,116	2,36,049	1,82,571	-	8,157	8,157	4,34,933
322	SECL241221014733	150	Dec-24	4,116	1,45,001	1,12,150	-	5,011	5,011	2,67,173
323	SECL241221014782	327	Dec-24	4,116	3,15,266	2,43,840	-	10,894	10,894	5,80,894
324	SECL241021021985	75	Dec-24	3,947	71,931	59,571	-	2,584	2,584	1,36,670
325	SECL241021022141	223	Dec-24	3,947	2,15,301	1,78,306	-	7,735	7,735	4,09,077
326	SECL241021022326	185	Dec-24	3,947	1,78,100	1,47,497	-	6,398	6,398	3,38,398
327	SECL241021022450	113	Dec-24	3,947	1,09,248	90,476	-	3,925	3,925	2,07,575
328	SECL241021022477	371	Dec-24	3,947	3,58,063	2,96,537	-	12,863	12,863	6,80,326
329	SECL241021022671	114	Dec-24	3,947	1,09,933	91,043	-	3,949	3,949	2,08,874
330	SECL241021022722	110	Dec-24	3,947	1,06,430	88,142	-	3,823	3,823	2,02,218
331	SECL241021022867	222	Dec-24	3,947	2,14,307	1,77,483	-	7,699	7,699	4,07,188
332	SECL241021022930	74	Dec-24	3,947	71,700	59,379	-	2,576	2,576	1,36,231
333	SECL241021023077	374	Dec-24	3,947	3,60,563	2,98,607	-	12,953	12,953	6,85,076
334	SECL241021023268	110	Dec-24	3,947	1,06,517	88,214	-	3,827	3,827	2,02,385
335	SECL241021023390	111	Dec-24	3,947	1,06,787	88,438	-	3,836	3,836	2,02,857
336	SECL241021023495	222	Dec-24	3,947	2,13,854	1,77,107	-	7,683	7,683	4,06,327
337	SECL241021023631	37	Dec-24	3,947	35,406	29,322	-	1,272	1,272	67,272
338	SECL241021023639	221	Dec-24	3,947	2,12,947	1,76,356	-	7,650	7,650	4,04,602
339	SECL241021023893	185	Dec-24	3,947	1,78,178	1,47,561	-	6,401	6,401	3,38,341
340	SECL241021024055	221	Dec-24	3,947	2,13,323	1,76,668	-	7,664	7,664	4,05,319
341	SECL241021024163	220	Dec-24	3,947	2,12,194	1,75,733	-	7,623	7,623	4,03,172
342	SECL241021024320	183	Dec-24	3,947	1,76,605	1,46,259	-	6,344	6,344	3,35,551
343	SECL241021024435	221	Dec-24	3,947	2,13,246	1,76,604	-	7,661	7,661	4,05,171
344	SECL241021024621	148	Dec-24	3,947	1,42,637	1,18,127	-	5,124	5,124	2,71,012
345	SECL241021024739	219	Dec-24	3,947	2,11,354	1,75,037	-	7,593	7,593	4,01,578
	-		Dec-24							
346	SECL241021024855	71	Dec-24	3,947	68,795	56,974	-	2,471	2,471	1,30,711
347	SECL241021024883	221	Dec-24	3,947	2,13,294	1,76,644	-	7,662	7,662	4,05,262
348	SECL241021025057	74	Dec-24	3,947	71,545	59,252	-	2,570	2,570	1,35,937
349	SECL241021025176	259	Dec-24	3,947	2,50,408	2,07,380	-	8,996	8,996	4,75,780
350	SECL241021025254	111	Dec-24	3,947	1,07,482	89,013	-	3,861	3,861	2,04,217
351	SECL241021025378	148	Dec-24	3,947	1,42,810	1,18,271	-	5,130	5,130	2,71,342
352	SECL241021025418	368	Dec-24	3,947	3,54,966	2,93,972	-	12,752	12,752	6,74,441
353	-	-	Dec-24	1,967	-	-	-	-	-	-
251	SECL241221014845	76	Jan-25	4,250	72,925	56,403	-	2,520	2,520	1,34,369
252	SECL241221014969	37	Jan-25	4,250	36,120	27,937	-	1,248	1,248	66,555
253	SECL241221016441	209	Jan-25	4,250	2,02,042	1,56,268	-	6,982	6,982	3,72,274
254	SECL241221016614	555	Jan-25	4,250	5,35,353	4,14,066	-	18,500	18,500	9,86,419
255	SECL241221016618	1,133	Jan-25	4,250	10,93,789	8,45,985	-	37,797	37,797	20,15,358
256	SECL241221016711	1,297	Jan-25	4,250	12,51,866	9,68,249	-	43,260	43,260	23,06,634
			Jan-25							
257	SECL241221016801	1,358	Jan-25	4,250	13,10,065	10,13,262	-	45,271	45,271	24,13,350
258	SECL241221016879	2,027	Jan-25	4,250	19,55,862	15,12,751	-	67,587	67,587	36,03,787

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259	SECL241221017019	364	Jan-25	4,250	3,50,932	2,71,426	-	12,127	12,127	6,46,612
260	SECL241221017060	334	Jan-25	4,250	3,22,764	2,49,640	-	11,154	11,154	5,94,711
261	SECL241021025607	110	Jan-25	3,854	1,06,604	88,286	-	3,830	3,830	2,02,549
262	SECL241021025693	145	Jan-25	3,854	1,40,321	1,16,209	-	5,041	5,041	2,66,612
263	SECL241021025761	293	Jan-25	3,854	2,83,170	2,34,513	-	10,173	10,173	5,38,028
264	SECL241021025890	260	Jan-25	3,854	2,50,794	2,07,700	-	9,010	9,010	4,76,514
265	SECL241021026025	184	Jan-25	3,854	1,77,975	1,47,393	-	6,394	6,394	3,38,156
266	SECL241021026107	258	Jan-25	3,854	2,49,414	2,06,557	-	8,960	8,960	4,73,891
267	SECL241021026242	220	Jan-25	3,854	2,12,512	1,75,996	-	7,634	7,634	4,03,777
268	SECL241021026355	223	Jan-25	3,854	2,15,369	1,78,362	-	7,737	7,737	4,09,205
			Jan-25							
269	SECL241021026466	76	Jan-25	3,854	73,031	60,482	-	2,624	2,624	1,38,761
270	SECL241021026534	299	Jan-25	3,854	2,88,940	2,39,292	-	10,380	10,380	5,48,992
271	SECL241021026691	76	Jan-25	3,854	72,886	60,362	-	2,618	2,618	1,38,425
272	SECL241021026752	259	Jan-25	3,854	2,50,012	2,07,053	-	8,982	8,982	4,75,029
273	SECL241021026855	259	Jan-25	3,854	2,50,032	2,07,069	-	8,982	8,982	4,75,066
274	SECL241021026890	112	Jan-25	3,854	1,07,636	89,141	-	3,867	3,867	2,04,511
275	SECL241021027046	111	Jan-25	3,854	1,07,269	88,837	-	3,854	3,854	2,03,815
276	SECL241021027184	149	Jan-25	3,854	1,44,132	1,19,366	-	5,178	5,178	2,73,855
277	SECL241021027413	74	Jan-25	3,854	71,815	59,475	-	2,580	2,580	1,36,451
278	SECL241021027513	73	Jan-25	3,854	70,821	58,652	-	2,544	2,544	1,34,561
279	SECL241021027571	369	Jan-25	3,854	3,55,989	2,94,819	-	12,789	12,789	6,76,385
280	SECL241021027627	256	Jan-25	3,854	2,47,108	2,04,647	-	8,877	8,877	4,69,509
281	SECL241021027809	259	Jan-25	3,854	2,49,655	2,06,757	-	8,969	8,969	4,74,350
282	SECL241021027907	223	Jan-25	3,854	2,14,925	1,77,994	-	7,721	7,721	4,08,361
283	SECL241021027931	333	Jan-25	3,854	3,21,191	2,66,000	-	11,539	11,539	6,10,269
284	SECL241021028091	332	Jan-25	3,854	3,20,168	2,65,153	-	11,502	11,502	6,08,325
285	SECL241021028227	224	Jan-25	3,854	2,16,199	1,79,049	-	7,767	7,767	4,10,782
286	SECL241021028310	297	Jan-25	3,854	2,86,875	2,37,581	-	10,306	10,306	5,45,069
287	SECL241021028406	112	Jan-25	3,854	1,08,061	89,493	-	3,882	3,882	2,05,317
288	SECL241021028465	184	Jan-25	3,854	1,77,792	1,47,242	-	6,387	6,387	3,37,807
289	SECL241021028583	369	Jan-25	3,854	3,56,053	2,94,873	-	12,791	12,791	6,76,508
290	SECL241021028712	1,331	Jan-25	3,854	12,84,502	10,63,786	-	46,145	46,145	24,40,578
291	SECL241021028805	3,262	Jan-25	3,854	31,47,811	26,06,922	-	1,13,083	1,13,083	59,80,809
292	SECL241021028890	382	Jan-25	3,854	3,68,576	3,05,244	-	13,241	13,241	7,00,302
68	SECL241022003908	3,851	Feb-25	3,469	37,16,022	30,73,447	-	1,33,395	1,33,395	70,56,259
69	SECL241022003967	3,909	Feb-25	3,929	37,71,751	31,19,539	-	1,35,395	1,35,395	71,62,080
70	SECL241221017060	153	Feb-25	4,080	1,48,002	1,14,471	-	5,114	5,114	2,72,701
71	SECL241221017117	296	Feb-25	4,080	2,86,113	2,21,292	-	9,887	9,887	5,27,179
72	SECL241021028583	36	Feb-25	3,910	35,090	29,060	-	1,261	1,261	66,672
73	SECL241021028805	446	Feb-25	3,910	4,30,207	3,56,284	-	15,455	15,455	8,17,401
74	SECL241021028890	2,186	Feb-25	3,910	21,09,833	17,47,300	-	75,795	75,795	40,08,728
75	SECL241021029104	38	Feb-25	3,910	36,738	30,425	-	1,320	1,320	69,802
76	SECL241321015849	59	Feb-25	3,780	53,142	43,390	-	1,854	1,854	1,00,240
77	SECL241321015888	30	Feb-25	3,780	27,283	22,277	-	952	952	51,360

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

78	SECL241321015926	194	Feb-25	3,780	1,73,501	1,41,663	-	6,052	6,052	3,27,369
79	SECL241321016016	68	Feb-25	3,780	60,812	49,652	-	2,121	2,121	1,14,706
80	SECL241321016104	167	Feb-25	3,780	1,49,928	1,22,415	-	5,229	5,229	2,82,801
81	SECL241321016259	30	Feb-25	3,780	27,149	22,167	-	947	947	51,210
82	SECL241321016292	590	Feb-25	3,780	5,28,335	4,31,384	-	18,428	18,428	9,96,575
83	SECL241321016335	1,016	Feb-25	3,780	9,10,246	7,43,213	-	31,749	31,749	17,16,957
84	SECL241321016388	1,281	Feb-25	3,780	11,47,453	9,36,892	-	40,023	40,023	21,64,391
85	SECL241321016445	2,822	Feb-25	3,780	25,28,611	20,64,601	-	88,197	88,197	47,69,606
86	SECL241321016497	1,545	Feb-25	3,780	13,84,714	11,30,614	-	48,298	48,298	26,11,924
87	SECL241321016555	2,106	Feb-25	3,780	18,86,559	15,40,369	-	65,802	65,802	35,58,532
88	SECL241321016606	1,351	Feb-25	3,780	12,10,438	9,88,318	-	42,219	42,219	22,83,193
89	SECL241321016659	129	Feb-25	3,780	1,15,235	94,089	-	4,019	4,019	2,17,361
90	SECL241021030637	236	Feb-25	3,957	2,27,981	1,88,807	-	8,190	8,190	4,33,168
91	SECL241021030768	180	Feb-25	3,957	1,73,285	1,43,509	-	6,225	6,225	3,29,245
92	SECL241021030878	273	Feb-25	3,957	2,63,406	2,18,145	-	9,463	9,463	5,00,478
93	SECL241021030989	244	Feb-25	3,957	2,35,605	1,95,121	-	8,464	8,464	4,47,656
94	SECL241021031095	717	Feb-25	3,957	6,91,963	5,73,063	-	24,858	24,858	13,14,742
95	SECL241021031244	266	Feb-25	3,957	2,56,478	2,12,407	-	9,214	9,214	4,87,313
96	SECL241021031322	282	Feb-25	3,957	2,71,821	2,25,114	-	9,765	9,765	5,16,465
97	SECL241021031441	310	Feb-25	3,957	2,99,343	2,47,907	-	10,754	10,754	5,68,758
98	SECL241021031609	570	Feb-25	3,957	5,50,069	4,55,551	-	19,761	19,761	10,45,142
99	SECL241021031703	130	Feb-25	3,957	1,25,064	1,03,574	-	4,493	4,493	2,37,624
100	SECL241021031809	375	Feb-25	3,957	3,62,068	2,99,854	-	13,007	13,007	6,87,936
101	SECL241021031845	449	Feb-25	3,957	4,33,353	3,58,890	-	15,568	15,568	8,23,378
102	SECL241021032006	599	Feb-25	3,957	5,78,402	4,79,015	-	20,779	20,779	10,98,975
103	SECL241021032103	529	Feb-25	3,957	5,10,428	4,22,721	-	18,337	18,337	9,69,823
104	9180095084	2,859	Feb-25	3,411	23,64,492	23,15,400	1,76,812	-	-	48,56,704
105	9180095246	5,155	Feb-25	3,411	42,63,111	41,74,599	3,18,787	-	-	87,56,496
106	9180095294	4,642	Feb-25	3,411	38,38,645	37,58,946	2,87,047	-	-	78,84,637
107	9180095361	2,178	Feb-25	3,411	18,01,189	17,63,793	1,34,690	-	-	36,99,672
108	9180095488	106	Feb-25	3,411	87,447	85,631	6,539	-	-	1,79,617
109	9180095737	61	Feb-25	3,411	50,116	49,076	3,748	-	-	1,02,940
58	SECL241022004513	3,897	Mar-25	3,532	37,60,991	31,10,640	-	1,35,009	1,35,009	71,41,649
59	SECL241321016555	91	Mar-25	3,763	81,971	66,929	-	2,859	2,859	1,54,518
60	SECL241321016606	167	Mar-25	3,763	1,49,870	1,22,368	-	5,227	5,227	2,82,692
61	SECL241321016659	910	Mar-25	3,763	8,15,602	6,65,936	-	28,448	28,448	15,38,434
62	SECL241321016708	778	Mar-25	3,763	6,96,864	5,68,987	-	24,306	24,306	13,14,463
63	SECL241321016756	1,464	Mar-25	3,763	13,12,040	10,71,276	-	45,763	45,763	24,74,841
64	SECL241321016821	926	Mar-25	3,763	8,29,804	6,77,532	-	28,943	28,943	15,65,221
65	SECL241321016876	566	Mar-25	3,763	5,07,521	4,14,389	-	17,702	17,702	9,57,315
66	SECL241321016958	599	Mar-25	3,763	5,36,883	4,38,363	-	18,726	18,726	10,12,698
67	SECL241321017018	227	Mar-25	3,763	2,03,580	1,66,222	-	7,101	7,101	3,84,005
68	SECL241321017075	133	Mar-25	3,763	1,19,069	97,220	-	4,153	4,153	2,24,599
69	SECL241321017153	108	Mar-25	3,763	96,687	78,945	-	3,372	3,372	1,82,376
			Mar-25							

Billwise Coal Details - (Annexure-5)										
Monthwise Coal Details for the FY 2024-25										
70	SECL241321017338	24	Mar-25	3,763	21,818	17,814	-	761	761	41,154
71	SECL241321017383	600	Mar-25	3,763	5,37,842	4,39,146	-	18,760	18,760	10,14,506
72	SECL241321017441	124	Mar-25	3,763	1,10,952	90,592	-	3,870	3,870	2,09,283
73	SECL241321017489	31	Mar-25	3,763	27,525	22,474	-	960	960	51,919
74	SECL241321017629	30	Mar-25	3,763	26,889	21,955	-	938	938	50,720
75	SECL241321017667	357	Mar-25	3,763	3,19,872	2,61,174	-	11,157	11,157	6,03,360
76	SECL241321017739	301	Mar-25	3,763	2,70,108	2,20,542	-	9,421	9,421	5,09,493
77	SECL241321017822	155	Mar-25	3,763	1,38,862	1,13,380	-	4,843	4,843	2,61,928
78	SECL241321017873	633	Mar-25	3,763	5,66,908	4,62,878	-	19,773	19,773	10,69,333
79	SECL241321017946	233	Mar-25	3,763	2,08,786	1,70,473	-	7,282	7,282	3,93,823
80	SECL241321018031	338	Mar-25	3,763	3,02,884	2,47,304	-	10,564	10,564	5,71,315
81	SECL241321018099	459	Mar-25	3,763	4,10,825	3,35,437	-	14,329	14,329	7,74,920
82	SECL241321018151	821	Mar-25	3,763	7,35,849	6,00,818	-	25,666	25,666	13,87,999
83	SECL241321018224	1,037	Mar-25	3,763	9,28,874	7,58,422	-	32,399	32,399	17,52,095
84	SECL241321018283	839	Mar-25	3,763	7,52,129	6,14,111	-	26,234	26,234	14,18,708
85	SECL241321018345	600	Mar-25	3,763	5,37,896	4,39,190	-	18,762	18,762	10,14,610
86	SECL241321018424	551	Mar-25	3,763	4,93,517	4,02,955	-	17,214	17,214	9,30,900
87	SECL241321018483	521	Mar-25	3,763	4,66,941	3,81,256	-	16,287	16,287	8,80,771
88	SECL241321018552	146	Mar-25	3,763	1,31,112	1,07,052	-	4,573	4,573	2,47,310
89	SECL241021032103	130	Mar-25	3,994	1,25,083	1,03,590	-	4,494	4,494	2,37,660
90	SECL241021032244	505	Mar-25	3,994	4,87,479	4,03,716	-	17,512	17,512	9,26,219
91	SECL241021032353	719	Mar-25	3,994	6,94,192	5,74,909	-	24,938	24,938	13,18,977
92	SECL241021032465	290	Mar-25	3,994	2,80,255	2,32,099	-	10,068	10,068	5,32,490
93	SECL241021032530	804	Mar-25	3,994	7,75,474	6,42,224	-	27,858	27,858	14,73,414
94	SECL241021032664	250	Mar-25	3,994	2,41,173	1,99,732	-	8,664	8,664	4,58,233
95	SECL241021032767	679	Mar-25	3,994	6,55,283	5,42,686	-	23,541	23,541	12,45,051
96	SECL241021032809	206	Mar-25	3,994	1,98,308	1,64,232	-	7,124	7,124	3,76,788
97	SECL241021032990	309	Mar-25	3,994	2,97,857	2,46,676	-	10,700	10,700	5,65,933
98	SECL241021033064	414	Mar-25	3,994	3,99,761	3,31,070	-	14,361	14,361	7,59,553
99	SECL241021033208	61	Mar-25	3,994	58,643	48,566	-	2,107	2,107	1,11,423
100	SECL241021033277	74	Mar-25	3,994	71,227	58,988	-	2,559	2,559	1,35,322
SUBTOTAL-B-(VIII)		**10,32,011.77**			**95,82,72,703**	**85,06,15,683**	**5,00,88,214**	**1,00,05,045**	**1,00,05,045**	1,87,89,86,691
NON LINKAGE SPOT (SWMA)										
1	SECL241021002159	399	Apr-24	4,215	6,34,313	3,65,308	-	21,223	21,223	10,42,067
2	SECL241021002184	498	Apr-24	4,215	7,91,735	4,55,969	-	26,490	26,490	13,00,684
3	SECL241021002265	984	Apr-24	4,215	15,63,068	9,00,188	-	52,298	52,298	25,67,852
4	SECL241021002368	1,561	Apr-24	4,215	24,80,985	14,28,828	-	83,010	83,010	40,75,833
5	SECL241021002428	2,074	Apr-24	4,215	32,95,316	18,97,810	-	1,10,256	1,10,256	54,13,638
6	SECL241021002517	2,590	Apr-24	4,215	41,16,072	23,70,493	-	1,37,718	1,37,718	67,62,001
7	SECL241021002609	185	Apr-24	4,215	2,93,246	1,68,884	-	9,812	9,812	4,81,754
8	F29120188269	258	Apr-24	3,858	4,72,530	2,34,127	-	15,235	15,235	7,37,127
9	9180072736	2,324	Apr-24	2,912	26,77,179	20,12,275	1,87,994	-	-	48,77,448
10	9180072762	1,796	Apr-24	2,912	20,68,658	15,54,887	1,45,263	-	-	37,68,808
11	9180072969	2,466	Apr-24	2,912	28,41,120	21,35,500	1,99,506	-	-	51,76,126
12	9180073021	4,116	Apr-24	2,912	47,41,874	35,64,183	3,32,979	-	-	86,39,036

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

13	9180073050	3,749	Apr-24	2,912	43,18,572	32,46,012	3,03,254	-	-	78,67,838
14	9180073081	2,911	Apr-24	2,912	33,54,036	25,21,029	2,35,523	-	-	61,10,588
15	9180073226	4,367	Apr-24	2,912	50,30,936	37,81,454	3,53,277	-	-	91,65,668
16	9180073366	1,571	Apr-24	2,912	18,09,313	13,59,952	1,27,052	-	-	32,96,317
1	SECL241021002517	121	May-24	3,980	1,91,961	1,10,553	-	6,423	6,423	3,15,360
2	SECL241021002609	1,374	May-24	3,980	21,83,592	12,57,555	-	73,060	73,060	35,87,267
3	SECL241021002700	2,614	May-24	3,980	41,53,026	23,91,775	-	1,38,954	1,38,954	68,22,709
4	SECL241021002778	2,615	May-24	3,980	41,54,742	23,92,763	-	1,39,012	1,39,012	68,25,530
5	SECL241021002953	2,618	May-24	3,980	41,60,415	23,96,030	-	1,39,201	1,39,201	68,34,808
6	SECL241021002976	1,391	May-24	3,980	22,09,854	12,72,680	-	73,938	73,938	36,50,410
7	SECL241021003057	1,523	May-24	3,980	24,19,761	13,93,568	-	80,962	80,962	39,75,253
8	SECL241021003142	1,503	May-24	3,980	23,88,331	13,75,467	-	79,910	79,910	39,23,617
9	SECL241021003234	1,307	May-24	3,980	20,77,316	11,96,350	-	69,504	69,504	34,12,673
			May-24							
10	SECL241021003305	1,527	May-24	3,980	24,25,926	13,97,119	-	81,168	81,168	39,85,381
11	SECL241021003377	1,828	May-24	3,980	29,04,851	16,72,937	-	97,192	97,192	47,72,172
12	SECL241021003497	2,637	May-24	3,980	41,89,907	24,13,015	-	1,40,188	1,40,188	68,83,298
13	SECL241021003568	3,087	May-24	3,980	49,05,259	28,24,994	-	1,64,123	1,64,123	80,58,499
14	SECL241021003666	2,804	May-24	3,980	44,56,080	25,66,307	-	1,49,094	1,49,094	73,20,576
15	SECL241021003760	3,318	May-24	3,980	52,72,858	30,36,699	-	1,76,422	1,76,422	86,62,401
16	SECL241021003832	3,429	May-24	3,980	54,48,395	31,37,793	-	1,82,295	1,82,295	89,50,778
17	SECL241021003946	1,814	May-24	3,980	28,82,081	16,59,823	-	96,430	96,430	47,34,764
			May-24							
18	SECL241021004066	1,123	May-24	3,980	17,84,908	10,27,949	-	59,720	59,720	29,32,197
19	SECL241021004129	1,670	May-24	3,980	26,53,344	15,28,091	-	88,777	88,777	43,58,989
20	SECL241021004247	913	May-24	3,980	14,50,026	8,35,087	-	48,516	48,516	23,82,145
21	SECL241021004344	1,059	May-24	3,980	16,82,338	9,68,878	-	56,289	56,289	27,63,793
22	SECL241021004403	1,106	May-24	3,980	17,56,830	10,11,779	-	58,781	58,781	28,86,171
			May-24							
23	SECL241021004537	111	May-24	3,980	1,76,093	1,01,414	-	5,892	5,892	2,89,291
24	SECL241021004655	189	May-24	3,980	3,00,114	1,72,839	-	10,041	10,041	4,93,036
25	SECL241021004709	30	May-24	3,980	47,257	27,216	-	1,581	1,581	77,655
26	SECL241221003763	585	May-24	3,860	8,23,652	4,85,022	-	27,196	27,196	13,63,066
27	SECL241221003834	269	May-24	3,860	3,79,203	2,23,300	-	12,521	12,521	6,27,545
28	SECL241221003926	1,550	May-24	3,860	21,82,386	12,85,138	-	72,060	72,060	36,11,644
29	SECL241221003988	1,405	May-24	3,860	19,78,719	11,65,204	-	65,335	65,335	32,74,593
30	SECL241221004088	1,992	May-24	3,860	28,05,102	16,51,835	-	92,621	92,621	46,42,179
31	SECL241221004199	1,954	May-24	3,860	27,51,077	16,20,022	-	90,838	90,838	45,52,775
32	SECL241221004295	1,773	May-24	3,860	24,95,793	14,69,693	-	82,408	82,408	41,30,302
			May-24							
33	SECL241221004394	1,534	May-24	3,860	21,60,548	12,72,278	-	71,339	71,339	35,75,504
34	SECL241221004506	1,861	May-24	3,860	26,20,570	15,43,170	-	86,528	86,528	43,36,796
35	SECL241221004587	2,091	May-24	3,860	29,43,424	17,33,289	-	97,189	97,189	48,71,091
36	SECL241221004702	2,988	May-24	3,860	42,07,217	24,77,496	-	1,38,918	1,38,918	69,62,549
37	SECL241221004786	3,870	May-24	3,860	54,49,042	32,08,768	-	1,79,922	1,79,922	90,17,654

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

38	SECL241221004895	217	May-24	3,860	3,05,825	1,80,091	-	10,098	10,098	5,06,112
39	9180073226	68	May-24	2,954	78,518	59,017	5,514	-	-	1,43,049
40	9180073366	1,989	May-24	2,954	22,91,174	17,22,138	1,60,888	-	-	41,74,200
41	9180073425	4,843	May-24	2,954	55,78,883	41,93,313	3,91,754	-	-	1,01,63,949
42	9180073514	5,528	May-24	2,954	63,68,083	47,92,036	4,47,449	-	-	1,16,07,568
43	9180073631	4,272	May-24	2,954	49,21,655	37,03,586	3,45,817	-	-	89,71,058
			May-24							
44	9180074349	997	May-24	3,024	11,49,062	8,64,679	80,738	-	-	20,96,479
45	9180074377	777	May-24	3,024	8,95,311	6,73,729	62,908	-	-	16,31,949
46	9180074552	567	May-24	3,024	6,52,931	4,91,336	45,878	-	-	11,90,144
47	9180074572	181	May-24	3,024	2,08,696	1,57,046	14,664	-	-	3,80,406
48	9180074701	587	May-24	3,024	6,76,282	5,08,908	47,518	-	-	12,32,707
49	9180074768	4,160	May-24	3,024	47,92,539	36,06,425	3,36,744	-	-	87,35,708
50	9180074848	3,233	May-24	3,024	37,24,785	28,02,931	2,61,719	-	-	67,89,435
51	9180074974	4,794	May-24	3,024	55,22,815	41,55,964	3,88,057	-	-	1,00,66,836
52	9180075203	5,096	May-24	3,024	58,70,742	44,17,782	4,12,504	-	-	1,07,01,028
53	9180075030	6,044	May-24	3,024	69,62,446	52,39,299	4,89,211	-	-	1,26,90,956
54	9180075218	3,279	May-24	3,024	37,77,235	28,42,401	2,65,405	-	-	68,85,041
			May-24							
55	9180075415	194	May-24	3,024	2,23,223	1,67,977	15,685	-	-	4,06,885
56	9180075476	90	May-24	3,024	1,03,933	78,211	7,303	-	-	1,89,447
1	SECL241221004786	625	Jun-24	3,965	8,80,664	5,18,595	-	29,079	29,079	14,57,417
2	SECL241221004895	1,901	Jun-24	3,965	26,76,220	15,75,941	-	88,366	88,366	44,28,893
3	SECL241221005006	359	Jun-24	3,965	5,05,162	2,97,474	-	16,680	16,680	8,35,996
4	SECL241221005074	25	Jun-24	3,965	35,397	20,844	-	1,169	1,169	58,579
5	SECL240921002786	318	Jun-24	3,451	4,06,928	2,86,200	-	14,323	14,323	7,21,774
6	SECL240921002423	172	Jun-24	3,451	1,70,468	1,45,508	-	6,274	6,274	3,28,524
7	SECL240921002424	366	Jun-24	3,451	4,67,889	3,29,075	-	16,469	16,469	8,29,902
8	SECL240921002457	701	Jun-24	3,451	8,96,313	6,30,394	-	31,549	31,549	15,89,805
9	SECL240921002494	360	Jun-24	3,451	4,60,221	3,23,682	-	16,199	16,199	8,16,301
10	SECL240921002505	275	Jun-24	3,451	3,51,131	2,46,957	-	12,359	12,359	6,22,805
11	SECL240921002553	312	Jun-24	3,451	3,99,247	2,80,798	-	14,053	14,053	7,08,152
12	SECL240921002563	386	Jun-24	3,451	4,93,819	3,47,313	-	17,382	17,382	8,75,896
13	SECL240921002564	285	Jun-24	3,451	3,64,613	2,56,440	-	12,834	12,834	6,46,721
14	SECL240921002664	485	Jun-24	3,451	6,19,792	4,35,912	-	21,816	21,816	10,99,335
15	SECL240921002665	512	Jun-24	3,451	6,54,911	4,60,612	-	23,052	23,052	11,61,627
16	SECL240921002739	705	Jun-24	3,451	9,01,291	6,33,895	-	31,724	31,724	15,98,634
17	9160018629	803	Jun-24	2,963	9,25,551	6,55,510	62,984	-	-	16,44,046
18	9160018637	1,196	Jun-24	2,963	13,77,458	9,75,567	93,737	-	-	24,46,762
19	9160018688	711	Jun-24	2,963	8,19,579	5,80,456	55,773	-	-	14,55,808
20	9160018712	375	Jun-24	2,963	4,32,230	3,06,122	29,414	-	-	7,67,766
21	9160018745	1,072	Jun-24	2,963	12,35,485	8,75,017	84,076	-	-	21,94,579
			Jun-24							
22	9160018752	462	Jun-24	2,963	5,32,708	3,77,284	36,251	-	-	9,46,243
23	9160018779	37	Jun-24	2,963	42,843	30,343	2,915	-	-	76,101

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24	9160018823	1,047	Jun-24	2,963	12,05,948	8,54,098	82,065	-	-	21,42,112
25	9160018806	241	Jun-24	2,963	2,77,713	1,96,687	18,899	-	-	4,93,298
26	9160018912	1,102	Jun-24	2,963	12,69,999	8,99,461	86,424	-	-	22,55,885
27	9160018920	692	Jun-24	2,963	7,97,460	5,64,791	54,268	-	-	14,16,520
28	9160018938	581	Jun-24	2,963	6,68,771	4,73,648	45,510	-	-	11,87,929
29	9160018971	674	Jun-24	2,963	7,76,125	5,49,681	52,816	-	-	13,78,623
			Jun-24							
30	9160018981	413	Jun-24	2,963	4,75,304	3,36,628	32,345	-	-	8,44,277
31	9160018990	110	Jun-24	2,963	1,27,227	90,107	8,658	-	-	2,25,992
32	9160019022	394	Jun-24	2,963	4,53,370	3,21,093	30,852	-	-	8,05,315
33	9160019048	901	Jun-24	2,963	10,37,445	7,34,758	70,599	-	-	18,42,802
34	9160019063	37	Jun-24	2,963	42,762	30,286	2,910	-	-	75,959
35	9160019070	527	Jun-24	2,963	6,06,643	4,29,647	41,283	-	-	10,77,574
36	9160019107	56	Jun-24	2,963	64,489	45,673	4,389	-	-	1,14,551
37	9160019125	37	Jun-24	2,963	42,589	30,163	2,898	-	-	75,651
38	9160019131	508	Jun-24	2,963	5,85,396	4,14,599	39,837	-	-	10,39,832
39	9180076648	992	Jun-24	2,846	11,42,531	8,59,764	80,279	-	-	20,82,575
40	9180076883	37	Jun-24	2,846	42,313	31,841	2,973	-	-	77,127
	9180076883	1,658	Jun-24	2,846	19,10,454	14,37,632	1,34,237	-	-	34,82,323
41	9180076911	3,807	Jun-24	2,846	43,85,249	32,99,937	3,08,126	-	-	79,93,312
	9180076911	2,003	Jun-24	2,846	23,07,295	17,36,259	1,62,120	-	-	42,05,673
			Jun-24							
42	9180076936	1,108	Jun-24	2,846	12,76,151	9,60,314	89,658	-	-	23,26,123
	9180076936	2,413	Jun-24	2,846	27,79,384	20,91,510	1,95,292	-	-	50,66,186
43	9180076969	2,833	Jun-24	2,846	32,64,146	24,56,297	2,29,353	-	-	59,49,796
	9180076969	1,977	Jun-24	2,846	22,77,896	17,14,135	1,60,055	-	-	41,52,086
44	9180077052	284	Jun-24	2,846	3,26,615	2,45,781	22,949	-	-	5,95,345
	9180077052	2,419	Jun-24	2,846	27,86,780	20,97,075	1,95,811	-	-	50,79,666
45	9180077095	4,025	Jun-24	2,846	46,36,650	34,89,118	3,25,791	-	-	84,51,559
	9180077095	3,401	Jun-24	2,846	39,17,791	29,48,170	2,75,281	-	-	71,41,242
46	9180077197	3,202	Jun-24	2,846	36,88,635	27,75,728	2,59,179	-	-	67,23,542
	9180077197	1,833	Jun-24	2,846	21,11,570	15,88,974	1,48,358	-	-	38,48,902
47	9180077213	1,564	Jun-24	2,846	18,01,532	13,55,668	1,26,583	-	-	32,83,783
			Jun-24							
	9180077213	2,001	Jun-24	2,846	23,05,198	17,34,681	1,61,973	-	-	42,01,852
48	9180077359	405	Jun-24	2,846	4,66,330	3,50,917	32,766	-	-	8,50,013
	9180077359	3,329	Jun-24	2,846	38,34,524	28,85,511	2,69,430	-	-	69,89,466
49	9180077374	395	Jun-24	2,846	4,54,464	3,41,988	31,933	-	-	8,28,385
	9180077374	3,545	Jun-24	2,846	40,83,644	30,72,976	2,86,934	-	-	74,43,554
50	9180077572	1,296	Jun-24	2,846	14,92,923	11,23,437	1,04,899	-	-	27,21,259
			Jun-24							
	9180077572	2,541	Jun-24	2,846	29,27,128	22,02,688	2,05,673	-	-	53,35,490
51	9180077651	1,928	Jun-24	2,846	22,21,171	16,71,450	1,56,059	-	-	40,48,690
	9180077651	3,615	Jun-24	2,846	41,64,538	31,33,849	2,92,618	-	-	75,91,005
			Jun-24							

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52	9180077797	1,961	Jun-24	2,846	22,58,911	16,99,849	1,58,721	-	-	81,17,481
	9180077797	2,524	Jun-24	2,846	29,07,590	21,87,986	2,04,300	-	-	52,99,876
53	9180078166	3,603	Jun-24	2,846	41,50,092	31,22,978	2,91,603	-	-	75,64,673
	9180078166	1,044	Jun-24	2,846	12,02,918	9,05,206	84,522	-	-	21,92,647
54	9180077922	3,615	Jun-24	2,846	41,64,100	31,33,520	2,92,588	-	-	75,90,208
	9180077922	518	Jun-24	2,846	5,96,448	4,48,832	41,909	-	-	10,87,189
55	9180077957	5,516	Jun-24	2,846	63,54,305	47,81,668	4,46,481	-	-	1,15,82,454
			Jun-24							
	9180077957	731	Jun-24	2,846	8,41,916	6,33,549	59,157	-	-	15,34,622
56	9180077973	3,769	Jun-24	2,846	43,41,900	32,67,316	3,05,081	-	-	79,14,296
	9180077973	901	Jun-24	2,846	10,37,894	7,81,024	72,927	-	-	18,91,846
57	9180078021	619	Jun-24	2,846	7,13,169	5,36,665	50,110	-	-	12,99,944
	9180078021	2,302	Jun-24	2,846	26,51,881	19,95,563	1,86,333	-	-	48,33,776
58	9180078147	1,532	Jun-24	2,846	17,65,279	13,28,387	1,24,036	-	-	32,17,702
59	9180078266	1,788	Jun-24	2,846	20,60,340	15,50,423	1,44,768	-	-	37,55,532
			Jun-24							
60	9180078289	2,034	Jun-24	2,846	23,43,663	17,63,626	1,64,676	-	-	42,71,960
61	9180078459	1,386	Jun-24	2,846	15,96,649	12,01,492	1,12,187	-	-	29,10,328
	9180078459	1,270	Jun-24	2,846	14,62,758	11,00,738	1,02,780	-	-	26,66,276
62	9180078434	403	Jun-24	2,846	4,64,486	3,49,530	32,637	-	-	8,46,654
	9180078434	3,879	Jun-24	2,846	44,68,152	33,62,321	3,13,952	-	-	81,44,425
63	9180078575	1,344	Jun-24	2,846	15,48,461	11,65,230	1,08,802	-	-	28,22,492
	9180078575	4,212	Jun-24	2,846	48,52,205	36,51,324	3,40,937	-	-	88,44,466
64	9180078597	401	Jun-24	2,846	4,61,915	3,47,595	32,456	-	-	8,41,966
	9180078597	1,841	Jun-24	2,846	21,21,210	15,96,228	1,49,045	-	-	38,66,483
1	SECL240921002739	94	Jul-24	3,418	1,20,253	84,576	-	4,233	4,233	2,13,296
2	SECL240921002740	390	Jul-24	3,418	4,98,944	3,50,917	-	17,562	17,562	8,84,985
3	SECL240921002812	322	Jul-24	3,418	4,11,133	2,89,158	-	14,471	14,471	7,29,232
4	SECL240921002813	299	Jul-24	3,418	3,81,585	2,68,376	-	13,431	13,431	6,76,824
5	SECL240921002814	357	Jul-24	3,418	4,56,003	3,20,716	-	16,051	16,051	8,08,841
6	SECL240921002919	183	Jul-24	3,418	2,34,321	1,64,803	-	8,248	8,248	4,15,520
7	SECL240921002920	201	Jul-24	3,418	2,57,313	1,80,973	-	9,057	9,057	4,56,399
8	SECL240921003030	251	Jul-24	3,418	3,21,059	2,25,807	-	11,301	11,301	5,69,468
9	SECL240921002979	386	Jul-24	3,418	4,93,295	3,46,944	-	17,363	17,363	8,74,965
10	SECL240921002980	451	Jul-24	3,418	5,76,161	4,05,225	-	20,280	20,280	10,21,946
11	SECL240921002981	228	Jul-24	3,418	2,91,243	2,04,837	-	10,251	10,251	5,16,589
12	SECL240921003101	316	Jul-24	3,418	4,03,273	2,83,630	-	14,195	14,195	7,15,293
13	SECL240921003136	260	Jul-24	3,418	3,31,909	2,33,438	-	11,683	11,683	5,88,714
14	SECL240921003137	707	Jul-24	3,418	9,03,955	6,35,769	-	31,818	31,818	16,03,360
15	SECL240921003207	561	Jul-24	3,418	7,17,469	5,04,610	-	25,254	25,254	12,72,587
16	SECL240921003208	501	Jul-24	3,418	6,39,677	4,49,898	-	22,516	22,516	11,34,607
17	SECL240921003266	522	Jul-24	3,418	6,66,554	4,68,800	-	23,462	23,462	11,82,278
18	SECL240921003267	472	Jul-24	3,418	6,03,152	4,24,209	-	21,230	21,230	10,69,821
19	SECL240921003268	270	Jul-24	3,418	3,45,558	2,43,038	-	12,163	12,163	6,12,922
20	SECL240921003327	265	Jul-24	3,418	3,38,133	2,37,816	-	11,902	11,902	5,99,753

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21	SECL240921003328	235	Jul-24	3,418	3,00,496	2,11,345	-	10,577	10,577	5,32,995
22	9160019131	1,801	Jul-24	3,058	20,74,757	14,69,421	1,41,189	-	-	36,85,366
23	9160019188	298	Jul-24	3,058	3,43,607	2,43,355	23,383	-	-	6,10,345
24	9160019202	1,230	Jul-24	3,058	14,17,064	10,03,618	96,432	-	-	25,17,113
25	9160019230	1,772	Jul-24	3,058	20,41,770	14,46,058	1,38,944	-	-	36,26,772
26	9160019246	575	Jul-24	3,058	6,62,746	4,69,381	45,100	-	-	11,77,227
27	9160019259	1,559	Jul-24	3,058	17,95,657	12,71,752	1,22,196	-	-	31,89,605
28	9160019280	338	Jul-24	3,058	3,88,869	2,75,412	26,463	-	-	6,90,744
29	9160019291	820	Jul-24	3,058	9,44,145	6,68,679	64,250	-	-	16,77,073
			Jul-24							
30	9160019340	1,096	Jul-24	3,058	12,62,373	8,94,060	85,905	-	-	22,42,338
31	9160019350	278	Jul-24	3,058	3,19,749	2,26,458	21,759	-	-	5,67,966
32	9160019382	1,081	Jul-24	3,058	12,45,761	8,82,295	84,775	-	-	22,12,831
33	9160019412	1,065	Jul-24	3,058	12,26,788	8,68,857	83,484	-	-	21,79,129
34	9160019438	1,112	Jul-24	3,058	12,81,347	9,07,498	87,197	-	-	22,76,041
35	9160019461	149	Jul-24	3,058	1,71,256	1,21,290	11,654	-	-	3,04,200
36	9160019473	19	Jul-24	3,058	21,876	15,494	1,489	-	-	38,859
37	9160019530	2,177	Jul-24	3,058	25,07,409	17,75,841	1,70,631	-	-	44,53,880
38	9160019537	4,821	Jul-24	3,058	55,53,942	39,33,510	3,77,950	-	-	98,65,402
39	9160019578	6,490	Jul-24	3,058	74,76,883	52,95,409	5,08,808	-	-	1,32,81,100
40	9160019587	4,343	Jul-24	3,058	50,02,906	35,43,245	3,40,452	-	-	88,86,603
41	9180078459	39	Jul-24	3,075	45,210	34,021	3,177	-	-	82,408
42	9180078434	37	Jul-24	3,075	42,769	32,184	3,005	-	-	77,958
43	9180078575	76	Jul-24	3,075	87,191	65,612	6,126	-	-	1,58,930
44	9180078597	1,851	Jul-24	3,075	21,32,759	16,04,919	1,49,857	-	-	38,87,535
	9180078597	1,755	Jul-24	3,075	20,21,567	15,21,246	1,42,044	-	-	36,84,856
45	9180078721	1,177	Jul-24	3,075	13,56,146	10,20,511	95,289	-	-	24,71,946
	9180078721	829	Jul-24	3,075	9,55,054	7,18,686	67,106	-	-	17,40,846
46	9180078816	652	Jul-24	3,075	7,51,565	5,65,559	52,808	-	-	13,69,932
	9180078816	795	Jul-24	3,075	9,15,967	6,89,273	64,360	-	-	16,69,599
47	9180078841	473	Jul-24	3,075	5,44,666	4,09,865	38,271	-	-	9,92,802
	9180078841	1,036	Jul-24	3,075	11,93,576	8,98,176	83,866	-	-	21,75,617
48	9180078893	614	Jul-24	3,075	7,06,775	5,31,854	49,661	-	-	12,88,290
	9180078893	728	Jul-24	3,075	8,38,621	6,31,070	58,925	-	-	15,28,616
49	9180078993	645	Jul-24	3,075	7,42,752	5,58,927	52,189	-	-	13,53,868
	9180078993	2,480	Jul-24	3,075	28,57,006	21,49,921	2,00,746	-	-	52,07,673
			Jul-24							
50	9180079079	806	Jul-24	3,075	9,28,489	6,98,696	65,240	-	-	16,92,425
	9180079079	2,484	Jul-24	3,075	28,61,153	21,53,042	2,01,037	-	-	52,15,232
51	9180079104	802	Jul-24	3,075	9,23,547	6,94,977	64,892	-	-	16,83,416
	9180079104	2,787	Jul-24	3,075	32,10,290	24,15,770	2,25,569	-	-	58,51,629
52	9180079219	2,981	Jul-24	3,075	34,33,755	25,83,929	2,41,270	-	-	62,58,954
	9180079219	2,225	Jul-24	3,075	25,62,647	19,28,413	1,80,063	-	-	46,71,123
53	9180079283	2,317	Jul-24	3,075	26,68,931	20,08,392	1,87,531	-	-	48,64,854
	9180079283	705	Jul-24	3,075	8,12,413	6,11,348	57,084	-	-	14,80,845

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54	9180079451	701	Jul-24	3,075	8,07,229	6,07,447	56,719	-	-	14,71,395
	9180079451	795	Jul-24	3,075	9,16,070	6,89,351	64,367	-	-	16,69,788
55	9180079468	2,313	Jul-24	3,075	26,64,403	20,04,986	1,87,212	-	-	48,56,601
			Jul-24							
	9180079468	1,759	Jul-24	3,075	20,26,092	15,24,651	1,42,362	-	-	36,93,104
56	9180079538	2,998	Jul-24	3,075	34,54,145	25,99,273	2,42,703	-	-	62,96,121
	9180079538	139	Jul-24	3,075	1,60,324	1,20,645	11,265	-	-	2,92,234
57	9180079561	1,707	Jul-24	3,075	19,66,038	14,79,460	1,38,142	-	-	35,83,640
	9180079561	29	Jul-24	3,075	33,062	24,880	2,323	-	-	60,265
58	9180079670	2,261	Jul-24	3,075	26,04,672	19,60,037	1,83,015	-	-	47,47,724
59	9180079685	1,862	Jul-24	3,075	21,45,519	16,14,521	1,50,753	-	-	39,10,794
60	9180079791	1,846	Jul-24	3,075	21,26,154	15,99,949	1,49,393	-	-	38,75,496
			Jul-24							
61	9180079846	795	Jul-24	3,075	9,15,471	6,88,900	64,325	-	-	16,68,696
62	9180079902	1,374	Jul-24	3,075	15,83,021	11,91,236	1,11,230	-	-	28,85,487
63	9180079971	3,328	Jul-24	3,075	38,33,879	28,85,026	2,69,385	-	-	69,88,290
64	9180079982	752	Jul-24	2,879	8,81,860	6,55,063	61,797	-	-	15,98,720
65	9180079985	1,731	Jul-24	2,879	20,28,322	15,06,679	1,42,137	-	-	36,77,138
66	9180079990	1,872	Jul-24	2,879	21,93,445	16,29,336	1,53,708	-	-	39,76,489
			Jul-24							
67	9180079996	1,539	Jul-24	2,879	18,03,849	13,39,936	1,26,407	-	-	32,70,191
68	9180080001	1,920	Jul-24	2,879	22,49,677	16,71,106	1,57,649	-	-	40,78,433
69	9180080007	382	Jul-24	2,879	4,47,751	3,32,599	31,377	-	-	8,11,726
70	9180080011	744	Jul-24	2,879	8,71,558	6,47,411	61,075	-	-	15,80,044
71	9180080014	103	Jul-24	2,879	1,20,669	89,635	8,456	-	-	2,18,761
72	9180080084	229	Jul-24	2,879	2,68,189	1,99,216	18,794	-	-	4,86,199
73	9180080122	378	Jul-24	2,879	4,43,497	3,29,438	31,079	-	-	8,04,014
74	9180080238	410	Jul-24	2,879	4,80,836	3,57,175	33,695	-	-	8,71,707
75	9180080319	1,199	Jul-24	2,879	14,05,544	10,44,067	98,495	-	-	25,48,107
76	9180080357	329	Jul-24	2,879	3,85,072	2,86,040	26,984	-	-	6,98,096
	9180080357	1,867	Jul-24	2,879	21,88,581	16,25,723	1,53,367	-	-	39,67,671
			Jul-24							
77	9180080372	292	Jul-24	2,879	3,42,552	2,54,455	24,005	-	-	6,21,012
	9180080372	2,551	Jul-24	2,879	29,89,889	22,20,951	2,09,520	-	-	54,20,360
78	9180080511	111	Jul-24	2,879	1,29,975	96,548	9,108	-	-	2,35,631
	9180080511	2,224	Jul-24	2,879	26,07,009	19,36,539	1,82,689	-	-	47,26,237
79	9180080528	38	Jul-24	2,879	44,958	33,396	3,150	-	-	81,504
	9180080528	3,396	Jul-24	2,879	39,79,760	29,56,248	2,78,886	-	-	72,14,894
80	9180080617	588	Jul-24	2,879	6,89,464	5,12,148	48,315	-	-	12,49,927
	9180080617	2,593	Jul-24	2,879	30,39,394	22,57,724	2,12,989	-	-	55,10,108
81	9180080678	1,031	Jul-24	2,879	12,08,695	8,97,844	84,701	-	-	21,91,240
	9180080678	1,037	Jul-24	2,879	12,15,141	9,02,632	85,152	-	-	22,02,925
82	9180080751	1,057	Jul-24	2,879	12,39,115	9,20,440	86,832	-	-	22,46,387
	9180080751	767	Jul-24	2,879	8,99,228	6,67,965	63,014	-	-	16,30,207
83	9180080877	148	Jul-24	2,879	1,73,398	1,28,804	12,151	-	-	3,14,353

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Monthwise Coal Details for the FY 2024-25

1	9180080751	139	Aug-24	2,926	1,62,773	1,20,911	11,406	-	-	2,95,090
	9180080751	74	Aug-24	2,926	86,412	64,189	6,055	-	-	1,56,656
2	9180080877	3,384	Aug-24	2,926	39,65,591	29,45,722	2,77,893	-	-	71,89,206
	9180080877	1,932	Aug-24	2,926	22,64,584	16,82,180	1,58,693	-	-	41,05,457
3	9180081044	2,696	Aug-24	2,926	31,60,052	23,50,048	2,21,579	-	-	57,31,678
	9180081044	1,657	Aug-24	2,926	19,41,430	14,43,790	1,36,131	-	-	35,21,351
4	9180081066	2,704	Aug-24	2,926	31,69,287	23,56,916	2,22,227	-	-	57,48,430
	9180081066	1,417	Aug-24	2,926	16,60,642	12,34,976	1,16,442	-	-	30,12,060
5	9180081089	2,896	Aug-24	2,926	33,93,842	25,23,911	2,37,972	-	-	61,55,726
	9180081089	2,603	Aug-24	2,926	30,50,364	22,68,476	2,13,888	-	-	55,32,728
6	9180081115	3,489	Aug-24	2,926	40,89,389	30,41,171	2,86,743	-	-	74,17,304
			Aug-24							
	9180081115	2,557	Aug-24	2,926	29,96,476	22,28,400	2,10,109	-	-	54,34,985
7	9180081263	2,690	Aug-24	2,926	31,52,504	23,44,435	2,21,050	-	-	57,17,989
	9180081263	2,744	Aug-24	2,926	32,15,734	23,91,457	2,25,484	-	-	58,32,674
8	9180081285	598	Aug-24	2,926	7,00,833	5,21,191	49,142	-	-	12,71,165
	9180081285	1,493	Aug-24	2,926	17,49,737	13,01,234	1,22,690	-	-	31,73,661
9	9180081368	147	Aug-24	2,926	1,71,757	1,27,731	12,043	-	-	3,11,530
	9180081368	1,933	Aug-24	2,926	22,65,945	16,85,124	1,58,885	-	-	41,09,953
10	9180081393	219	Aug-24	2,926	2,56,820	1,90,991	18,008	-	-	4,65,819
	9180081393	248	Aug-24	2,926	2,91,078	2,16,467	20,410	-	-	5,27,955
11	9180081416	655	Aug-24	2,926	7,68,234	5,71,316	53,868	-	-	13,93,418
12	9180081583	792	Aug-24	2,926	9,27,931	6,90,078	65,065	-	-	16,83,074
13	9180081724	839	Aug-24	2,926	9,83,413	7,31,339	68,956	-	-	17,83,708
14	9180081658	514	Aug-24	2,926	6,02,572	4,48,117	42,252	-	-	10,92,941
15	9180081745	405	Aug-24	2,926	4,74,344	3,52,757	33,260	-	-	8,60,360
16	9180081811	110	Aug-24	2,926	1,28,803	95,787	9,032	-	-	2,33,622
17	9180081836	3,517	Aug-24	2,926	41,22,393	30,65,715	2,89,057	-	-	74,77,165
			Aug-24							
18	9180081890	2,771	Aug-24	2,926	32,47,342	24,14,963	2,27,700	-	-	58,90,006
19	9180082018	2,640	Aug-24	2,926	30,93,728	23,00,725	2,16,929	-	-	56,11,382
20	9180082037	1,550	Aug-24	2,926	18,16,928	13,51,202	1,27,401	-	-	32,95,531
21	9180082189	4,132	Aug-24	2,926	48,42,645	36,01,348	3,39,561	-	-	87,83,555
			Aug-24							
22	9180082265	2,166	Aug-24	2,926	25,38,986	18,88,177	1,78,031	-	-	46,05,194
1	SECL241321006971	31	Sep-24	3,508	53,077	27,490	-	1,719	1,719	34,005
2	SECL241321006993	37	Sep-24	3,508	63,594	32,937	-	2,060	2,060	1,00,651
3	SECL241321007012	388	Sep-24	3,508	6,59,552	3,41,606	-	21,365	21,365	10,43,388
4	SECL241321007038	97	Sep-24	3,508	1,64,344	85,120	-	5,324	5,324	2,60,112
5	SECL241321007067	259	Sep-24	3,508	4,39,429	2,27,597	-	14,235	14,235	6,95,496
6	SECL241321007097	320	Sep-24	3,508	5,43,510	2,81,504	-	17,606	17,606	8,60,226
7	SECL241321007202	359	Sep-24	3,508	6,09,125	3,15,489	-	19,732	19,732	9,64,078
8	SECL241321007203	226	Sep-24	3,508	3,83,481	1,98,619	-	12,422	12,422	6,06,944
9	SECL241321007209	159	Sep-24	3,508	2,70,736	1,40,224	-	8,770	8,770	4,28,500
10	SECL241321007249	197	Sep-24	3,508	3,34,584	1,73,294	-	10,838	10,838	5,29,554

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Monthwise Coal Details for the FY 2024-25										
11	SECL241321007280	339	Sep-24	3,508	5,75,723	2,98,188	-	18,650	18,650	9,11,212
12	SECL241321007321	215	Sep-24	3,508	3,65,285	1,89,195	-	11,833	11,833	5,78,146
13	SECL241321007360	254	Sep-24	3,508	4,30,798	2,23,127	-	13,955	13,955	6,81,835
14	SECL241321007396	60	Sep-24	3,508	1,02,416	53,045	-	3,318	3,318	1,62,097
15	SECL241321007430	123	Sep-24	3,508	2,08,637	1,08,061	-	6,759	6,759	3,30,218
16	SECL241321007007	58	Sep-24	2,954	70,654	47,946	-	2,413	2,413	1,23,425
17	SECL241321007027	708	Sep-24	2,954	8,56,032	5,80,901	-	29,241	29,241	14,95,415
18	SECL241321007046	777	Sep-24	2,954	9,39,756	6,37,715	-	32,101	32,101	16,41,673
19	SECL241321007076	419	Sep-24	2,954	5,07,091	3,44,110	-	17,322	17,322	8,85,845
20	SECL241321007114	526	Sep-24	2,954	6,36,212	4,31,731	-	21,732	21,732	11,11,407
21	SECL241321007198	1,100	Sep-24	2,954	13,30,178	9,02,654	-	45,437	45,437	23,23,706
22	SECL241321007147	1,440	Sep-24	2,954	17,40,440	11,81,057	-	59,451	59,451	30,40,399
23	SECL241321007219	192	Sep-24	2,954	2,32,309	1,57,644	-	7,935	7,935	4,05,824
24	SECL241321007260	516	Sep-24	2,954	6,23,880	4,23,363	-	21,311	21,311	10,89,865
25	SECL241321007298	543	Sep-24	2,954	6,56,221	4,45,309	-	22,416	22,416	11,46,362
26	SECL241321007339	191	Sep-24	2,954	2,31,294	1,56,955	-	7,901	7,901	4,04,051
27	SECL241321007372	311	Sep-24	2,954	3,76,543	2,55,521	-	12,862	12,862	6,57,788
28	SECL241321007408	384	Sep-24	2,954	4,63,784	3,14,723	-	15,842	15,842	8,10,191
29	SECL241321007441	912	Sep-24	2,954	11,02,298	7,48,016	-	37,653	37,653	19,25,620
30	SECL241321007483	124	Sep-24	2,954	1,50,039	1,01,816	-	5,125	5,125	2,62,105
31	9180083998	331	Sep-24	3,394	5,38,363	3,16,091	36,109	-	-	8,90,564
32	9180084039	760	Sep-24	3,394	12,36,726	7,26,124	82,949	-	-	20,45,800
33	9180084080	296	Sep-24	3,394	4,81,986	2,82,990	32,328	-	-	7,97,304
34	9180084120	37	Sep-24	3,394	59,943	35,195	4,020	-	-	99,158
35	9180084200	295	Sep-24	3,394	4,80,569	2,82,159	32,233	-	-	7,94,961
36	9180084314	480	Sep-24	3,394	7,81,228	4,58,686	52,398	-	-	12,92,312
37	9180084353	663	Sep-24	3,394	10,79,885	6,34,037	72,430	-	-	17,86,552
38	9180084396	1,073	Sep-24	3,394	17,47,577	10,26,062	1,17,213	-	-	28,90,852
39	9180084495	1,661	Sep-24	3,394	27,04,710	15,88,028	1,81,410	-	-	44,74,148
40	9180084533	3,684	Sep-24	3,394	59,97,226	35,21,176	4,02,244	-	-	99,20,647
			Sep-24							
41	9180084632	1,826	Sep-24	3,394	29,73,233	17,45,686	1,99,420	-	-	49,18,339
42	9180084759	457	Sep-24	3,394	7,43,296	4,36,414	49,854	-	-	12,29,564
43	9180084831	1,030	Sep-24	3,394	16,77,182	9,84,731	1,12,491	-	-	27,74,404
44	9180084925	550	Sep-24	3,394	8,94,635	5,25,271	60,005	-	-	14,79,911
45	9180084963	518	Sep-24	3,394	8,43,792	4,95,419	56,595	-	-	13,95,807
46	9180085013	767	Sep-24	3,394	12,48,171	7,32,844	83,717	-	-	20,64,732
47	9180085123	327	Sep-24	3,394	5,32,958	3,12,918	35,746	-	-	8,81,622
48	9180085167	468	Sep-24	3,394	7,62,228	4,47,530	51,124	-	-	12,60,882
49	9180083617	368	Sep-24	2,889	3,73,193	3,10,032	26,800	-	-	7,10,025
50	9180083760	1,594	Sep-24	2,889	16,16,570	13,42,976	1,16,092	-	-	30,75,637
51	9180083780	2,828	Sep-24	2,889	28,67,409	23,82,119	2,05,920	-	-	54,55,449
52	9180083857	3,084	Sep-24	2,889	31,27,034	25,97,804	2,24,565	-	-	59,49,403
53	9180083917	2,835	Sep-24	2,889	28,74,852	23,88,302	2,06,455	-	-	54,69,610
54	9180083948	1,708	Sep-24	2,889	17,32,338	14,39,151	1,24,406	-	-	32,95,395

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55	9180083973	1,525	Sep-24	2,889	15,46,046	12,84,388	1,11,028	-	-	29,41,462
56	9180084175	1,488	Sep-24	2,889	15,09,086	12,53,683	1,08,373	-	-	28,71,141
57	9180084242	1,895	Sep-24	2,889	19,21,277	15,96,113	1,37,974	-	-	36,55,364
58	9180084285	1,478	Sep-24	2,889	14,98,226	12,44,661	1,07,594	-	-	28,50,480
59	9180084430	373	Sep-24	2,889	3,77,786	3,13,848	27,130	-	-	7,18,764
			Sep-24							
60	9180084572	37	Sep-24	2,889	37,924	31,505	2,723	-	-	72,152
61	9180084684	571	Sep-24	2,889	5,78,578	4,80,658	41,550	-	-	11,00,786
62	9180084719	2,139	Sep-24	2,889	21,69,281	18,02,144	1,55,785	-	-	41,27,210
63	9180084791	1,959	Sep-24	2,889	19,86,041	16,49,916	1,42,625	-	-	37,78,582
64	9180084862	1,685	Sep-24	2,889	17,08,164	14,19,069	1,22,670	-	-	32,49,903
65	9180084899	3,222	Sep-24	2,889	32,67,250	27,14,289	2,34,634	-	-	62,16,173
66	9180085050	1,920	Sep-24	2,889	19,46,616	16,17,164	1,39,794	-	-	37,03,575
67	9180085071	2,152	Sep-24	2,889	21,82,199	18,12,876	1,56,712	-	-	41,51,787
68	9180085203	971	Sep-24	2,889	9,84,147	8,17,587	70,676	-	-	18,72,410
69	9190045825	277	Sep-24	3,253	3,32,195	2,42,864	23,212	-	-	5,98,271
70	9190045910	994	Sep-24	3,253	11,91,410	8,71,026	83,248	-	-	21,45,685
71	9190046029	685	Sep-24	3,253	8,21,363	6,00,489	57,392	-	-	14,79,244
72	9190046876	1,363	Sep-24	3,253	16,34,117	11,94,684	1,14,182	-	-	29,42,983
73	9190046061	775	Sep-24	3,253	9,29,753	6,79,731	64,965	-	-	16,74,449
74	9190046093	297	Sep-24	3,253	3,56,235	2,60,439	24,892	-	-	6,41,566
75	9190046160	627	Sep-24	3,253	7,51,305	5,49,271	52,497	-	-	13,53,073
			Sep-24							
76	9190046222	19	Sep-24	3,253	22,745	16,629	1,589	-	-	40,963
77	9190046246	37	Sep-24	3,253	44,123	32,258	3,083	-	-	79,464
78	9190046284	1,216	Sep-24	3,253	14,57,948	10,65,889	1,01,872	-	-	26,25,709
79	9190046320	1,125	Sep-24	3,253	13,49,307	9,86,463	94,281	-	-	24,30,050
80	9190046418	464	Sep-24	3,253	5,56,108	4,06,564	38,857	-	-	10,01,530
81	9190046444	1,372	Sep-24	3,253	16,44,896	12,02,565	1,14,935	-	-	29,62,396
82	9190046350	1,385	Sep-24	3,253	16,60,699	12,14,118	1,16,039	-	-	29,90,856
			Sep-24							
83	9190046507	1,185	Sep-24	3,253	14,21,115	10,38,961	99,299	-	-	25,59,375
84	9190046587	832	Sep-24	3,253	9,97,256	7,29,083	69,682	-	-	17,96,021
85	9190046639	1,128	Sep-24	3,253	13,52,904	9,89,092	94,533	-	-	24,36,529
86	9190046734	1,292	Sep-24	3,253	15,49,408	11,32,754	1,08,263	-	-	27,90,425
87	9190046759	184	Sep-24	3,253	2,21,156	1,61,684	15,453	-	-	3,98,293
88	9190046789	830	Sep-24	3,253	9,95,758	7,27,987	69,577	-	-	17,93,321
89	9190046847	314	Sep-24	3,253	3,77,026	2,75,639	26,344	-	-	6,79,009
90	9190046947	521	Sep-24	3,253	6,24,949	4,56,893	43,668	-	-	11,25,510
1	SECL241321007499	316	Oct-24	3,705	5,37,309	2,78,292	-	17,405	17,405	8,50,413
2	SECL241321007551	865	Oct-24	3,705	14,70,060	7,61,399	-	47,621	47,621	23,26,700
3	SECL241321007596	96	Oct-24	3,705	1,62,883	84,363	-	5,276	5,276	2,57,798
4	SECL241321007582	1,119	Oct-24	3,705	19,00,416	9,84,296	-	61,562	61,562	30,07,837
5	SECL241321007624	627	Oct-24	3,705	10,65,630	5,51,929	-	34,520	34,520	16,86,599
6	SECL241321007666	1,660	Oct-24	3,705	28,19,626	14,60,389	-	91,338	91,338	44,62,692

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7	SECL241321007717	66	Oct-24	3,705	1,12,746	58,395	-	3,652	3,652	1,78,405
8	SECL241321007707	1,707	Oct-24	3,705	29,00,244	15,02,144	-	93,950	93,950	45,90,288
9	SECL241321007749	2,729	Oct-24	3,705	46,36,452	24,01,391	-	1,50,192	1,50,192	73,38,227
10	SECL241321007758	380	Oct-24	3,705	6,46,045	3,34,611	-	20,928	20,928	10,22,511
11	SECL241321007787	2,999	Oct-24	3,705	50,96,100	26,39,459	-	1,65,081	1,65,081	80,65,721
12	SECL241321007806	255	Oct-24	3,705	4,33,755	2,24,658	-	14,051	14,051	6,86,514
13	SECL241321007830	2,092	Oct-24	3,705	35,54,971	18,41,251	-	1,15,159	1,15,159	56,26,540
14	SECL241321007867	1,950	Oct-24	3,705	33,13,033	17,15,943	-	1,07,321	1,07,321	52,43,618
15	SECL241321007903	1,670	Oct-24	3,705	28,37,432	14,69,611	-	91,915	91,915	44,90,873
			Oct-24							
16	SECL241321007933	2,710	Oct-24	3,705	46,04,256	23,84,715	-	1,49,149	1,49,149	72,87,269
17	SECL241321007945	242	Oct-24	3,705	4,10,376	2,12,549	-	13,294	13,294	6,49,514
18	SECL241321007984	30	Oct-24	3,705	51,004	26,417	-	1,652	1,652	80,725
19	SECL241321007969	2,802	Oct-24	3,705	47,60,547	24,65,664	-	1,54,212	1,54,212	75,34,635
20	SECL241321008006	2,199	Oct-24	3,705	37,36,356	19,35,197	-	1,21,034	1,21,034	59,13,621
21	SECL241321008015	372	Oct-24	3,705	6,31,926	3,27,298	-	20,470	20,470	10,00,164
22	SECL241321008044	4,849	Oct-24	3,705	82,39,012	42,67,290	-	2,66,892	2,66,892	1,30,40,086
23	SECL241321008077	3,145	Oct-24	3,705	53,43,083	27,67,381	-	1,73,082	1,73,082	84,56,628
24	SECL241321008115	4,531	Oct-24	3,705	76,97,863	39,87,009	-	2,49,362	2,49,362	1,21,83,596
25	SECL241321008152	4,497	Oct-24	3,705	76,40,386	39,57,240	-	2,47,500	2,47,500	1,20,92,626
26	SECL241321008181	5,119	Oct-24	3,705	86,96,569	45,04,276	-	2,81,714	2,81,714	1,37,64,274
27	SECL241321008217	6,441	Oct-24	3,705	1,09,42,715	56,67,639	-	3,54,475	3,54,475	1,73,19,304
28	SECL241321008254	6,468	Oct-24	3,705	1,09,89,914	56,92,084	-	3,56,004	3,56,004	1,73,94,006
			Oct-24							
29	SECL241321008215	257	Oct-24	4,132	5,55,437	2,55,948	-	17,861	17,861	8,47,107
30	SECL241321008236	417	Oct-24	4,132	9,01,149	4,15,254	-	28,978	28,978	13,74,360
31	SECL241321008271	618	Oct-24	4,132	13,37,361	6,16,263	-	43,006	43,006	20,39,637
32	SECL241321008307	1,646	Oct-24	4,132	35,60,233	16,40,575	-	1,14,486	1,14,486	54,29,780
33	SECL241321008335	3,143	Oct-24	4,132	67,98,742	31,32,898	-	2,18,627	2,18,627	1,03,68,895
34	SECL241321008427	2,789	Oct-24	4,132	60,32,110	27,79,630	-	1,93,974	1,93,974	91,99,682
	SECL241321008427	152	Oct-24	4,132	3,29,555	1,51,861	-	10,597	10,597	5,02,609
35	SECL241321008467	3,245	Oct-24	4,132	70,18,848	32,34,324	-	2,25,705	2,25,705	1,07,04,583
			Oct-24							
	SECL241321008467	221	Oct-24	4,132	4,79,018	2,20,734	-	15,404	15,404	7,30,560
36	SECL241321008522	2,123	Oct-24	4,132	45,92,914	21,16,440	-	1,47,694	1,47,694	70,04,743
37	SECL241321008586	2,021	Oct-24	4,132	43,72,483	20,14,864	-	1,40,606	1,40,606	66,68,559
38	SECL241321008637	2,355	Oct-24	4,132	50,94,081	23,47,381	-	1,63,810	1,63,810	77,69,082
	SECL241321008637	112	Oct-24	4,132	2,41,564	1,11,314	-	7,768	7,768	3,68,414
39	SECL241321008710	1,853	Oct-24	4,132	40,07,715	18,46,777	-	1,28,876	1,28,876	61,12,244
	SECL241321008710	881	Oct-24	4,132	19,04,522	8,77,614	-	61,244	61,244	29,04,624
40	SECL241321008764	1,396	Oct-24	4,132	30,20,165	13,91,709	-	97,119	97,119	46,06,112
			Oct-24							
	SECL241321008764	361	Oct-24	4,132	7,81,687	3,60,206	-	25,137	25,137	11,94,156
41	SECL241321008818	395	Oct-24	4,132	8,54,212	3,93,626	-	27,469	27,469	13,02,776
	SECL241321008818	74	Oct-24	4,132	1,60,030	73,743	-	5,146	5,146	2,44,064

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42	SECL241321007441	60	Oct-24	3,110	72,366	49,107	-	2,472	2,472	1,26,417
43	SECL241321007483	1,016	Oct-24	3,110	12,28,051	8,33,351	-	41,949	41,949	21,45,301
44	SECL241321007528	783	Oct-24	3,110	9,47,034	6,42,654	-	32,350	32,350	16,54,388
45	SECL241321007560	855	Oct-24	3,110	10,33,743	7,01,495	-	35,312	35,312	18,05,864
46	SECL241321007609	635	Oct-24	3,110	7,67,364	5,20,731	-	26,212	26,212	13,40,519
47	SECL241321007650	575	Oct-24	3,110	6,94,595	4,71,350	-	23,727	23,727	12,13,398
48	SECL241321007686	425	Oct-24	3,110	5,14,260	3,48,975	-	17,567	17,567	8,98,360
49	SECL241321007731	684	Oct-24	3,110	8,26,545	5,60,891	-	28,234	28,234	14,43,905
50	SECL241321007771	636	Oct-24	3,110	7,69,444	5,22,142	-	26,283	26,283	13,44,152
51	SECL241321007809	291	Oct-24	3,110	3,52,303	2,39,071	-	12,034	12,034	6,15,442
52	SECL241321007853	733	Oct-24	3,110	8,86,644	6,01,674	-	30,287	30,287	15,48,892
53	SECL241321007889	555	Oct-24	3,110	6,71,321	4,55,556	-	22,932	22,932	11,72,743
54	SECL241321007915	1,196	Oct-24	3,110	14,45,565	9,80,955	-	49,379	49,379	25,25,276
55	SECL241321007953	1,817	Oct-24	3,110	21,96,354	14,90,438	-	75,025	75,025	38,36,847
56	SECL241321007990	1,114	Oct-24	3,110	13,47,273	9,14,255	-	46,021	46,021	23,53,570
57	SECL241321008030	422	Oct-24	3,110	5,10,404	3,46,358	-	17,435	17,435	8,91,632
			Oct-24							
58	9180085167	585	Oct-24	3,365	9,52,903	5,59,482	63,913	-	-	15,76,298
59	9180085316	513	Oct-24	3,365	8,35,734	4,90,688	56,054	-	-	13,82,476
60	9180085349	715	Oct-24	3,365	11,64,622	6,83,790	78,113	-	-	19,26,525
61	9180085391	692	Oct-24	3,365	11,26,104	6,61,174	75,530	-	-	18,62,808
62	9180085422	820	Oct-24	3,365	13,35,025	7,83,839	89,542	-	-	22,08,406
63	9180085508	557	Oct-24	3,365	9,06,080	5,31,990	60,772	-	-	14,98,842
64	9180085596	402	Oct-24	3,365	6,53,821	3,83,881	43,853	-	-	10,81,555
			Oct-24							
65	9180085672	446	Oct-24	3,365	7,26,332	4,26,454	48,716	-	-	12,01,503
66	9180085772	493	Oct-24	3,365	8,01,985	4,70,873	53,791	-	-	13,26,649
67	9180085842	473	Oct-24	3,365	7,70,386	4,52,320	51,671	-	-	12,74,377
68	9180086042	104	Oct-24	3,365	1,69,312	99,409	11,356	-	-	2,80,077
69	9180086081	144	Oct-24	3,365	2,34,253	1,37,538	15,712	-	-	3,87,503
70	9180086119	758	Oct-24	3,365	12,34,512	7,24,824	82,801	-	-	20,42,136
71	9180086190	833	Oct-24	3,365	13,55,766	7,96,016	90,934	-	-	22,42,716
72	9180086247	655	Oct-24	3,365	10,66,975	6,26,457	71,564	-	-	17,64,996
73	9180086346	1,151	Oct-24	3,365	18,73,340	10,99,902	1,25,648	-	-	30,98,889
74	9180086414	344	Oct-24	3,365	5,60,358	3,29,005	37,584	-	-	9,26,947
75	9180086501	27	Oct-24	3,365	43,516	25,550	2,919	-	-	71,985
76	9180086606	65	Oct-24	3,365	1,05,266	61,806	7,060	-	-	1,74,132
77	9180085203	1,840	Oct-24	3,016	18,66,004	15,50,195	1,34,005	-	-	35,50,204
78	9180085269	1,733	Oct-24	3,016	17,57,617	14,60,152	1,26,221	-	-	33,43,990
79	9180085290	1,421	Oct-24	3,016	14,40,438	11,96,653	1,03,444	-	-	27,40,535
80	9180085455	1,336	Oct-24	3,016	13,54,572	11,25,320	97,277	-	-	25,77,169
81	9180085479	1,241	Oct-24	3,016	12,58,293	10,45,335	90,363	-	-	23,93,991
82	9180085544	1,512	Oct-24	3,016	15,32,975	12,73,529	1,10,089	-	-	29,16,593
83	9180085571	1,366	Oct-24	3,016	13,84,800	11,50,431	99,448	-	-	26,34,679
			Oct-24							

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84	9180085634	1,273	Oct-24	3,016	12,91,106	10,72,595	92,719	-	-	24,56,420
85	9180085737	1,043	Oct-24	3,016	10,57,267	8,78,332	75,927	-	-	20,11,526
86	9180085820	1,384	Oct-24	3,016	14,03,406	11,65,889	1,00,784	-	-	26,70,080
87	9180085909	495	Oct-24	3,016	5,01,687	4,16,779	36,028	-	-	9,54,494
88	9180085929	599	Oct-24	3,016	6,07,822	5,04,952	43,650	-	-	11,56,424
89	9180085948	299	Oct-24	3,016	3,02,780	2,51,537	21,744	-	-	5,76,061
90	9180085972	105	Oct-24	3,016	1,06,277	88,291	7,632	-	-	2,02,200
91	9180086162	338	Oct-24	3,016	3,42,631	2,84,643	24,606	-	-	6,51,879
92	9180086280	186	Oct-24	3,016	1,88,310	1,56,440	13,523	-	-	3,58,273
93	9190046947	424	Oct-24	3,320	5,08,861	3,72,023	35,556	-	-	9,16,440
94	9190047049	1,033	Oct-24	3,320	12,38,603	9,05,528	86,546	-	-	22,30,677
95	9190047110	333	Oct-24	3,320	3,99,495	2,92,066	27,914	-	-	7,19,475
96	9190047145	883	Oct-24	3,320	10,59,233	7,74,393	74,013	-	-	19,07,638
97	9190047201	1,019	Oct-24	3,320	12,21,553	8,93,064	85,355	-	-	21,99,972
98	9190047240	1,110	Oct-24	3,320	13,30,458	9,72,683	92,964	-	-	23,96,105
99	9190047282	1,464	Oct-24	3,320	17,55,216	12,83,218	1,22,644	-	-	31,61,079
100	9190047341	129	Oct-24	3,320	1,55,163	1,13,438	10,842	-	-	2,79,442
101	9190047382	630	Oct-24	3,320	7,55,118	5,52,058	52,763	-	-	13,59,940
			Oct-24							
102	9190047442	37	Oct-24	3,320	44,015	32,179	3,076	-	-	79,270
103	9190047471	704	Oct-24	3,320	8,43,952	6,17,004	58,970	-	-	15,19,926
104	9190047594	1,000	Oct-24	3,320	11,99,492	8,76,935	83,813	-	-	21,60,239
105	9190047626	757	Oct-24	3,320	9,07,247	6,63,278	63,393	-	-	16,33,918
106	9190047653	611	Oct-24	3,320	7,32,529	5,35,544	51,185	-	-	13,19,258
107	9190047679	1,650	Oct-24	3,320	19,78,098	14,46,165	1,38,217	-	-	35,62,480
			Oct-24							
108	9190047829	981	Oct-24	3,320	11,75,620	8,59,482	82,145	-	-	21,17,246
109	9190047856	312	Oct-24	3,320	3,73,572	2,73,115	26,103	-	-	6,72,790
1	SECL241321008764	75	Nov-24	4,100	1,61,975	74,639	-	5,209	5,209	2,47,032
2	SECL241321008818	1,210	Nov-24	4,100	26,16,234	12,05,575	-	84,130	84,130	39,90,070
	SECL241321008818	594	Nov-24	4,100	12,84,919	5,92,098	-	41,319	41,319	19,59,655
3	SECL241321008862	1,390	Nov-24	4,100	30,06,743	13,85,524	-	96,688	96,688	45,85,644
	SECL241321008862	110	Nov-24	4,100	2,38,990	1,10,128	-	7,685	7,685	3,64,488
4	SECL241321008933	1,266	Nov-24	4,100	27,38,661	12,61,990	-	88,067	88,067	41,76,785
	SECL241321008933	760	Nov-24	4,100	16,44,918	7,57,987	-	52,896	52,896	25,08,698
5	SECL241321008980	1,294	Nov-24	4,100	27,98,511	12,89,569	-	89,992	89,992	42,68,064
	SECL241321008980	646	Nov-24	4,100	13,97,082	6,43,783	-	44,926	44,926	21,30,717
6	SECL241321009044	484	Nov-24	4,100	10,47,022	4,82,473	-	33,669	33,669	15,96,833
	SECL241321009044	612	Nov-24	4,100	13,23,172	6,09,725	-	42,549	42,549	20,17,995
7	SECL241321009108	1,427	Nov-24	4,100	30,86,385	14,22,223	-	99,249	99,249	47,07,106
			Nov-24							
	SECL241321009108	396	Nov-24	4,100	8,56,548	3,94,702	-	27,544	27,544	13,06,538
8	SECL241321009194	954	Nov-24	4,100	20,62,940	9,50,614	-	66,338	66,338	31,46,230
	SECL241321009194	969	Nov-24	4,100	20,94,909	9,65,346	-	67,366	67,366	31,94,986
9	SECL241321009276	1,006	Nov-24	4,100	21,76,302	10,02,852	-	69,983	69,983	33,19,121

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	SECL241321009276	980	Nov-24	4,100	21,19,545	9,76,698	-	68,158	68,158	32,32,560
10	SECL241321009341	1,397	Nov-24	4,100	30,20,673	13,91,943	-	97,136	97,136	46,06,888
	SECL241321009341	334	Nov-24	4,100	7,23,134	3,33,224	-	23,254	23,254	11,02,866
11	SECL241321009406	1,733	Nov-24	4,100	37,47,398	17,26,822	-	1,20,505	1,20,505	57,15,229
	SECL241321009406	1,229	Nov-24	4,100	26,59,106	12,25,331	-	85,509	85,509	40,55,454
12	SECL241321009497	2,169	Nov-24	4,100	46,90,920	21,61,602	-	1,50,846	1,50,846	71,54,214
			Nov-24							
	SECL241321009497	711	Nov-24	4,100	15,37,720	7,08,590	-	49,448	49,448	23,45,206
13	SECL241321009590	1,489	Nov-24	4,100	32,21,183	14,84,339	-	1,03,584	1,03,584	49,12,690
	SECL241321009590	801	Nov-24	4,100	17,32,498	7,98,345	-	55,712	55,712	26,42,267
14	SECL241321009655	1,147	Nov-24	4,100	24,80,831	11,43,181	-	79,776	79,776	37,83,564
	SECL241321009655	528	Nov-24	4,100	11,41,026	5,25,791	-	36,692	36,692	17,40,701
15	SECL241321009721	833	Nov-24	4,100	18,01,974	8,30,359	-	57,946	57,946	27,48,225
	SECL241321009721	1,100	Nov-24	4,100	23,78,608	10,96,076	-	76,489	76,489	36,27,662
			Nov-24							
16	SECL241321009789	1,146	Nov-24	4,100	24,78,171	11,41,955	-	79,691	79,691	37,79,508
	SECL241321009789	1,079	Nov-24	4,100	23,33,444	10,75,264	-	75,037	75,037	35,58,783
17	SECL241321009862	391	Nov-24	4,100	8,45,625	3,89,669	-	27,193	27,193	12,89,679
	SECL241321009862	1,017	Nov-24	4,100	21,98,690	10,13,168	-	70,703	70,703	33,53,264
18	SECL241321009939	665	Nov-24	4,100	14,38,828	6,63,020	-	46,268	46,268	21,94,383
	SECL241321009939	764	Nov-24	4,100	16,51,926	7,61,217	-	53,121	53,121	25,19,385
19	SECL241321010007	441	Nov-24	4,100	9,54,099	4,39,654	-	30,681	30,681	14,55,116
	SECL241321010007	715	Nov-24	4,100	15,46,523	7,12,647	-	49,732	49,732	23,58,534
20	SECL241321010028	242	Nov-24	4,100	5,24,463	2,41,675	-	16,865	16,865	7,99,868
	SECL241321010028	783	Nov-24	4,100	16,92,807	7,80,055	-	54,436	54,436	25,81,736
			Nov-24							
21	SECL241321010100	1,201	Nov-24	4,100	25,98,087	11,97,213	-	83,547	83,547	39,62,395
	SECL241321010100	1,350	Nov-24	4,100	29,20,764	13,45,904	-	93,923	93,923	44,54,519
22	SECL241321010194	416	Nov-24	4,100	8,99,570	4,14,527	-	28,927	28,927	13,71,951
	SECL241321010194	149	Nov-24	4,100	3,22,309	1,48,522	-	10,364	10,364	4,91,558
23	SECL241321010261	970	Nov-24	4,100	20,98,175	9,66,851	-	67,471	67,471	31,99,968
	SECL241321010261	343	Nov-24	4,100	7,42,363	3,42,085	-	23,872	23,872	11,32,192
24	SECL241321010338	1,003	Nov-24	4,100	21,68,732	9,99,364	-	69,740	69,740	33,07,576
	SECL241321010338	730	Nov-24	4,100	15,80,007	7,28,076	-	50,808	50,808	24,09,698
			Nov-24							
25	SECL241321010398	1,565	Nov-24	4,100	33,85,052	15,59,851	-	1,08,853	1,08,853	51,62,608
	SECL241321010398	1,310	Nov-24	4,100	28,33,379	13,05,637	-	91,113	91,113	43,21,241
26	SECL241321010473	1,735	Nov-24	4,100	37,53,519	17,29,642	-	1,20,702	1,20,702	57,24,565
	SECL241321010473	246	Nov-24	4,100	5,31,644	2,44,984	-	17,096	17,096	8,10,820
27	9190048602	295	Nov-24	3,212	3,54,005	2,58,809	24,736	-	-	6,87,550
28	9190048632	387	Nov-24	3,212	4,64,409	3,39,524	32,450	-	-	8,36,383
29	9190048681	353	Nov-24	3,212	4,23,487	3,09,606	29,591	-	-	7,62,684
30	9190048718	910	Nov-24	3,212	10,91,246	7,97,797	76,250	-	-	19,65,293
31	9190048811	94	Nov-24	3,212	1,12,826	82,486	7,884	-	-	2,03,196
32	9190048918	184	Nov-24	3,212	2,21,204	1,61,719	15,456	-	-	3,98,379

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Monthwise Coal Details for the FY 2024-25

33	9190048943	966	Nov-24	3,212	11,58,210	8,46,754	80,929	-	-	20,85,893
34	9190048969	802	Nov-24	3,212	9,61,934	7,03,259	67,214	-	-	17,32,406
35	9190049037	910	Nov-24	3,212	10,90,934	7,97,569	76,228	-	-	19,64,732
36	9190049402	409	Nov-24	3,212	4,90,643	3,58,703	34,283	-	-	8,83,629
37	9190049422	2,136	Nov-24	3,212	25,60,884	18,72,233	1,78,939	-	-	46,12,056
38	9190049174	1,841	Nov-24	3,212	22,07,647	16,13,985	1,54,257	-	-	39,75,889
			Nov-24							
39	9190049191	4,123	Nov-24	3,212	49,43,549	36,14,172	3,45,425	-	-	89,03,146
40	9190049308	5,143	Nov-24	3,212	61,66,493	45,08,253	4,30,877	-	-	1,11,05,623
41	9190049331	1,413	Nov-24	3,212	16,93,863	12,38,364	1,18,357	-	-	30,50,584
42	9190049361	317	Nov-24	3,212	3,80,119	2,77,901	26,560	-	-	6,84,580
43	9190049447	1,318	Nov-24	3,212	15,80,666	11,55,607	1,10,447	-	-	28,46,719
			Nov-24							
44	9190049480	1,878	Nov-24	3,212	22,51,770	16,46,243	1,57,340	-	-	40,55,353
45	9190049530	2,680	Nov-24	3,212	32,13,848	23,49,607	2,24,564	-	-	57,88,019
46	9190049619	524	Nov-24	3,212	6,28,168	4,59,247	43,893	-	-	11,31,308
47	9190049728	1,880	Nov-24	3,212	22,53,688	16,47,646	1,57,474	-	-	40,58,808
48	9190049792	1,006	Nov-24	3,212	12,06,662	8,82,177	84,314	-	-	21,73,152
49	9190049822	335	Nov-24	3,212	4,02,229	2,94,065	28,105	-	-	7,24,398
50	9190049895	56	Nov-24	3,212	66,820	48,852	4,669	-	-	1,20,341
51	9180088042	37	Nov-24	3,177	37,782	31,387	2,715	-	-	71,882
52	9180088077	915	Nov-24	3,177	9,27,709	7,70,700	66,622	-	-	17,65,031
	9180088077	1,284	Nov-24	3,177	13,02,230	10,81,836	93,518	-	-	24,77,583
53	9180088106	748	Nov-24	3,177	7,58,442	6,30,080	54,467	-	-	14,42,989
	9180088106	879	Nov-24	3,177	8,91,478	7,40,602	64,021	-	-	16,96,101
			Nov-24							
54	9180089316	1,585	Nov-24	3,177	16,06,845	13,34,897	1,15,394	-	-	30,57,137
	9180089316	1,298	Nov-24	3,177	13,16,344	10,93,562	94,532	-	-	25,04,438
55	9180088305	663	Nov-24	3,177	6,71,805	5,58,107	48,245	-	-	12,78,157
	9180088305	2,729	Nov-24	3,177	27,67,409	22,99,043	1,98,739	-	-	52,65,191
56	9180088328	1,470	Nov-24	3,177	14,90,610	12,38,334	1,07,047	-	-	28,35,992
	9180088328	3,568	Nov-24	3,177	36,17,982	30,05,663	2,59,822	-	-	68,83,467
			Nov-24							
57	9180088382	1,131	Nov-24	3,177	11,47,148	9,53,001	82,381	-	-	21,82,530
	9180088382	186	Nov-24	3,177	1,88,695	1,56,760	13,551	-	-	3,59,006
58	9180089342	149	Nov-24	3,177	1,51,340	1,25,726	10,868	-	-	2,87,934
			Nov-24							
59	9180089371	1,307	Nov-24	3,177	13,25,268	11,00,975	95,173	-	-	25,21,415
60	9180088559	1,165	Nov-24	3,177	11,81,198	9,81,288	84,827	-	-	22,47,313
	9180088559	149	Nov-24	3,177	1,50,599	1,25,111	10,815	-	-	2,86,526
61	9180088582	825	Nov-24	3,177	8,36,956	6,95,306	60,105	-	-	15,92,367
	9180088582	110	Nov-24	3,177	1,11,682	92,781	8,020	-	-	2,12,483
62	9180088607	1,499	Nov-24	3,177	15,19,682	12,62,486	1,09,134	-	-	28,91,301
63	9180088653	1,114	Nov-24	3,177	11,29,789	9,38,579	81,135	-	-	21,49,503
	9180088653	37	Nov-24	3,177	37,214	30,916	2,672	-	-	70,801

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64	9180088881	223	Nov-24	3,177	2,25,838	1,87,616	16,218	-	-	4,29,673
	9180088881	995	Nov-24	3,177	10,08,940	8,38,184	72,456	-	-	19,19,580
			Nov-24							
65	9180088928	785	Nov-24	3,177	7,95,595	6,60,945	57,135	-	-	15,13,675
	9180088928	673	Nov-24	3,177	6,82,158	5,66,708	48,988	-	-	12,97,854
66	9180088954	826	Nov-24	3,177	8,37,990	6,96,166	60,179	-	-	15,94,335
	9180088954	450	Nov-24	3,177	4,56,503	3,79,243	32,783	-	-	8,68,529
67	9180089079	832	Nov-24	3,177	8,44,074	7,01,220	60,616	-	-	16,05,910
	9180089079	142	Nov-24	3,177	1,43,633	1,19,324	10,315	-	-	2,73,272
68	9180089103	1,382	Nov-24	3,177	14,01,226	11,64,078	1,00,628	-	-	26,65,932
	9180089103	267	Nov-24	3,177	2,70,829	2,24,993	19,449	-	-	5,15,271
69	9180089281	587	Nov-24	3,177	5,94,934	4,94,245	42,725	-	-	11,31,904
	9180089281	1,238	Nov-24	3,177	12,55,352	10,42,892	90,152	-	-	23,88,396
70	9180089397	1,395	Nov-24	3,177	14,14,702	11,75,273	1,01,595	-	-	26,91,571
	9180089397	3,486	Nov-24	3,177	35,34,756	29,36,522	2,53,845	-	-	67,25,123
			Nov-24							
			Nov-24							
71	9180089560	1,287	Nov-24	3,177	13,05,241	10,84,337	93,735	-	-	24,83,313
	9180089560	2,332	Nov-24	3,177	23,65,023	19,64,758	1,69,842	-	-	44,99,623
72	9180089660	1,534	Nov-24	3,177	15,55,385	12,92,146	1,11,698	-	-	29,59,229
	9180089660	1,116	Nov-24	3,177	11,31,117	9,39,683	81,230	-	-	21,52,030
73	9180089702	1,185	Nov-24	3,177	12,01,225	9,97,926	86,265	-	-	22,85,416
	9180089702	2,366	Nov-24	3,177	23,99,088	19,93,058	1,72,288	-	-	45,64,435
74	9180089852	577	Nov-24	3,177	5,84,920	4,85,926	42,005	-	-	11,12,852
	9180089852	1,347	Nov-24	3,177	13,66,077	11,34,877	98,103	-	-	25,99,057
75	9180089880	37	Nov-24	3,177	37,643	31,272	2,703	-	-	71,618
76	9160023518	640	Nov-24	3,178	6,78,464	5,44,619	48,353	-	-	12,71,436
77	9160023544	1,164	Nov-24	3,178	12,33,575	9,90,221	87,915	-	-	23,11,711
78	9160023611	167	Nov-24	3,178	1,77,147	1,42,200	12,625	-	-	3,31,973
79	9160023646	975	Nov-24	3,178	10,33,150	8,29,335	73,631	-	-	19,36,116
80	9160023659	1,185	Nov-24	3,178	12,56,365	10,08,515	89,539	-	-	23,54,419
81	9160023705	808	Nov-24	3,178	8,56,098	6,87,211	61,013	-	-	16,04,323
82	9160023725	428	Nov-24	3,178	4,53,927	3,64,378	32,351	-	-	8,50,656
83	9160023779	564	Nov-24	3,178	5,97,766	4,79,841	42,602	-	-	11,20,209
84	9160023793	358	Nov-24	3,178	3,79,374	3,04,533	27,037	-	-	7,10,944
85	9160023827	38	Nov-24	3,178	40,749	32,711	2,904	-	-	76,364
1	SECL241321008980	37	Dec-24	4,166	80,074	36,899	-	2,575	2,575	1,22,125
2	SECL241121015729	38	Dec-24	3,825	93,587	40,349	-	2,989	2,989	1,39,914
3	SECL241121015799	225	Dec-24	3,825	5,52,432	2,38,172	-	17,643	17,643	8,25,890
4	SECL241121016057	75	Dec-24	3,825	1,84,103	79,373	-	5,880	5,880	2,75,236
5	SECL241121016081	37	Dec-24	3,825	91,253	39,342	-	2,914	2,914	1,36,423
6	SECL241121016194	39	Dec-24	3,825	95,430	41,143	-	3,048	3,048	1,42,669
7	SECL241121016252	73	Dec-24	3,825	1,80,000	77,604	-	5,749	5,749	2,69,102
8	SECL241121016294	38	Dec-24	3,825	93,317	40,232	-	2,980	2,980	1,39,509
9	SECL241121016362	38	Dec-24	3,825	93,047	40,116	-	2,972	2,972	1,39,106

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10	SECL241121016421	36	Dec-24	3,825	89,337	38,516	-	2,853	2,853	1,33,559
11	SECL241121016648	152	Dec-24	3,825	3,72,702	1,60,685	-	11,903	11,903	5,57,193
12	SECL241121016895	37	Dec-24	3,825	89,828	38,728	-	2,869	2,869	1,34,294
13	SECL241121016972	150	Dec-24	3,825	3,68,697	1,58,958	-	11,775	11,775	5,51,206
14	SECL241121017082	38	Dec-24	3,825	93,391	40,264	-	2,983	2,983	1,39,620
15	SECL241121017136	38	Dec-24	3,825	93,022	40,105	-	2,971	2,971	1,39,069
16	SECL241121017214	150	Dec-24	3,825	3,69,263	1,59,202	-	11,793	11,793	5,52,050
17	SECL241121017313	37	Dec-24	3,825	92,015	39,671	-	2,939	2,939	1,37,563
18	SECL241121017447	254	Dec-24	3,825	6,22,850	2,68,532	-	19,892	19,892	9,31,165
19	SECL241121017663	224	Dec-24	3,825	5,49,778	2,37,028	-	17,558	17,558	8,21,923
20	SECL241121017594	226	Dec-24	3,825	5,55,189	2,39,361	-	17,731	17,731	8,30,012
21	SECL241021023153	108	Dec-24	3,886	2,42,829	1,12,078	-	7,853	7,853	3,70,613
22	SECL241021023217	539	Dec-24	3,886	12,11,784	5,59,300	-	39,190	39,190	18,49,464
23	SECL241021023332	566	Dec-24	3,886	12,71,671	5,86,940	-	41,127	41,127	19,40,866
24	SECL241021023465	111	Dec-24	3,886	2,49,123	1,14,983	-	8,057	8,057	3,80,220
25	SECL241021023521	868	Dec-24	3,886	19,51,938	9,00,918	-	63,127	63,127	29,79,110
26	SECL241021023632	248	Dec-24	3,886	5,57,976	2,57,534	-	18,045	18,045	8,51,600
27	SECL241021023838	551	Dec-24	3,886	12,37,951	5,71,377	-	40,036	40,036	18,89,400
28	SECL241021023886	673	Dec-24	3,886	15,13,916	6,98,748	-	48,961	48,961	23,10,586
29	SECL241021024053	1,120	Dec-24	3,886	25,17,715	11,62,053	-	81,424	81,424	38,42,616
			Dec-24							
30	SECL241021024191	565	Dec-24	3,886	12,69,288	5,85,841	-	41,050	41,050	19,37,229
31	SECL241021024286	1,441	Dec-24	3,886	32,40,267	14,95,547	-	1,04,792	1,04,792	49,45,398
32	SECL241021024425	1,113	Dec-24	3,886	25,03,036	11,55,277	-	80,950	80,950	38,20,213
33	SECL241021024539	1,646	Dec-24	3,886	36,99,938	17,07,708	-	1,19,658	1,19,658	56,46,962
34	SECL241021024643	987	Dec-24	3,886	22,18,057	10,23,745	-	71,733	71,733	33,85,268
35	SECL241021024763	2,380	Dec-24	3,886	53,50,510	24,69,530	-	1,73,039	1,73,039	81,66,118
36	SECL241021024898	2,962	Dec-24	3,886	66,57,857	30,72,937	-	2,15,319	2,15,319	1,01,61,431
37	SECL241021025023	1,964	Dec-24	3,886	44,15,522	20,37,986	-	1,42,801	1,42,801	67,39,110
38	SECL241021025126	2,450	Dec-24	3,886	55,08,634	25,42,513	-	1,78,152	1,78,152	84,07,451
39	SECL241021025213	1,229	Dec-24	3,886	27,62,837	12,75,189	-	89,352	89,352	42,16,730
40	SECL241021025306	2,117	Dec-24	3,886	47,58,521	21,96,298	-	1,53,893	1,53,893	72,62,605
			Dec-24							
41	SECL241021025422	2,365	Dec-24	3,886	53,16,677	24,53,915	-	1,71,944	1,71,944	81,14,460
42	SECL241021025531	1,546	Dec-24	3,886	34,75,263	16,04,009	-	1,12,392	1,12,392	53,04,057
43	SECL241021025661	109	Dec-24	3,886	2,45,493	1,13,307	-	7,939	7,939	3,74,678
44	SECL241321012919	248	Dec-24	3,716	3,90,760	2,12,371	-	12,741	12,741	6,28,613
45	SECL241321012947	1,322	Dec-24	3,716	20,86,795	11,34,135	-	68,043	68,043	33,57,016
46	SECL241321013015	1,473	Dec-24	3,716	23,24,599	12,63,378	-	75,797	75,797	37,39,571
47	SECL241321013080	1,669	Dec-24	3,716	26,33,461	14,31,238	-	85,868	85,868	42,36,435
48	SECL241321013139	297	Dec-24	3,716	4,68,303	2,54,514	-	15,270	15,270	7,53,357
49	SECL241321013203	1,508	Dec-24	3,716	23,80,192	12,93,591	-	77,609	77,609	38,29,001
50	SECL241321013256	1,215	Dec-24	3,716	19,17,507	10,42,130	-	62,523	62,523	30,84,683
51	SECL241321013321	197	Dec-24	3,716	3,10,566	1,68,787	-	10,126	10,126	4,99,605
52	SECL241321013376	198	Dec-24	3,716	3,12,891	1,70,050	-	10,202	10,202	5,03,345

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53	9160023725	19	Dec-24	3,304	20,550	16,496	1,465	-	-	38,511
54	9160023827	937	Dec-24	3,304	9,93,663	7,97,637	70,817	-	-	18,62,117
55	9160023837	1,162	Dec-24	3,304	12,32,165	9,89,089	87,814	-	-	23,09,068
56	9160023883	487	Dec-24	3,304	5,16,209	4,14,374	36,789	-	-	9,67,371
57	9160023904	671	Dec-24	3,304	7,11,271	5,70,954	50,691	-	-	13,32,916
58	9160023945	357	Dec-24	3,304	3,78,537	3,03,861	26,978	-	-	7,09,376
59	9160023968	508	Dec-24	3,304	5,38,406	4,32,192	38,371	-	-	10,08,968
60	9160024006	958	Dec-24	3,304	10,15,872	8,15,466	72,399	-	-	19,03,737
61	9160024022	954	Dec-24	3,304	10,10,784	8,11,381	72,037	-	-	18,94,202
			Dec-24							
62	9160024031	1,129	Dec-24	3,304	11,96,263	9,60,270	85,256	-	-	22,41,789
63	9160024111	693	Dec-24	3,304	7,35,025	5,90,023	52,384	-	-	13,77,432
64	9160024119	598	Dec-24	3,304	6,33,498	5,08,525	45,148	-	-	11,87,171
65	9160024136	622	Dec-24	3,304	6,58,875	5,28,895	46,957	-	-	12,34,727
66	9160024151	1,333	Dec-24	3,304	14,13,266	11,34,463	1,00,721	-	-	26,48,451
67	9160024199	242	Dec-24	3,304	2,56,191	2,05,651	18,258	-	-	4,80,101
68	9160024209	639	Dec-24	3,304	6,77,531	5,43,871	48,286	-	-	12,69,687
69	9160024218	1,936	Dec-24	3,304	20,52,139	16,47,302	1,46,252	-	-	38,45,693
			Dec-24							
70	9160024259	1,014	Dec-24	3,304	10,74,639	8,62,639	76,588	-	-	20,13,865
71	9160024284	1,735	Dec-24	3,304	18,39,100	14,76,291	1,31,070	-	-	34,46,461
72	9160024303	1,819	Dec-24	3,304	19,28,447	15,48,012	1,37,437	-	-	36,13,896
73	9160024327	1,331	Dec-24	3,304	14,10,839	11,32,515	1,00,548	-	-	26,43,902
74	9160024357	843	Dec-24	3,304	8,93,347	7,17,111	63,667	-	-	16,74,125
75	9160024382	1,445	Dec-24	3,304	15,31,679	12,29,516	1,09,160	-	-	28,70,355
			Dec-24							
76	9160024391	658	Dec-24	3,304	6,97,639	5,60,012	49,720	-	-	13,07,371
77	9160024535	1,990	Dec-24	3,304	21,09,103	16,93,029	1,50,312	-	-	39,52,444
78	9160024492	1,241	Dec-24	3,304	13,15,163	10,55,714	93,729	-	-	24,64,606
79	9160024502	1,594	Dec-24	3,304	16,89,778	13,56,426	1,20,428	-	-	31,66,632
80	9160024512	728	Dec-24	3,304	7,71,648	6,19,421	54,994	-	-	14,46,063
81	9160024544	1,087	Dec-24	3,304	11,52,199	9,24,898	82,115	-	-	21,59,212
82	9160024576	883	Dec-24	3,304	9,36,457	7,51,717	66,740	-	-	17,54,914
83	9160024587	882	Dec-24	3,304	9,35,079	7,50,611	66,641	-	-	17,52,331
84	9160024610	2,113	Dec-24	3,304	22,39,477	17,97,683	1,59,604	-	-	41,96,764
85	9160024644	19	Dec-24	3,304	19,863	15,945	1,416	-	-	37,224
86	9180091627	148	Dec-24	3,373	2,38,177	1,41,034	15,998	-	-	3,95,209
87	9180091706	137	Dec-24	3,373	2,19,572	1,30,017	14,748	-	-	3,64,338
88	9180091389	99	Dec-24	3,373	1,58,822	94,045	10,668	-	-	2,63,535
89	9180091428	1,558	Dec-24	3,373	25,05,360	14,83,520	1,68,283	-	-	41,57,163
90	9180091465	1,215	Dec-24	3,373	19,54,235	11,57,177	1,31,264	-	-	32,42,676
			Dec-24							
91	9180091880	909	Dec-24	3,373	14,61,704	8,65,531	98,181	-	-	24,25,416
92	9180091918	1,035	Dec-24	3,373	16,65,036	9,85,931	1,11,839	-	-	27,62,806
93	9180091742	1,886	Dec-24	3,373	30,33,074	17,95,999	2,03,729	-	-	50,32,802

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Monthwise Coal Details for the FY 2024-25

94	9180091827	3,304	Dec-24	3,373	53,12,896	31,45,969	3,56,862	-	-	88,15,728
95	9180092208	3,226	Dec-24	3,373	51,87,601	30,71,777	3,48,447	-	-	86,07,825
96	9180091955	4,063	Dec-24	3,373	65,33,246	38,68,585	4,38,832	-	-	1,08,40,663
97	9180092115	2,059	Dec-24	3,373	33,11,258	19,60,723	2,22,414	-	-	54,94,395
98	9180092153	3,121	Dec-24	3,373	50,18,118	29,71,420	3,37,062	-	-	83,26,600
99	9180092365	3,161	Dec-24	3,373	50,83,383	30,10,066	3,41,446	-	-	84,34,895
100	9180092400	181	Dec-24	3,373	2,90,604	1,72,078	19,520	-	-	4,82,202
101	9190050099	37	Dec-24	3,378	44,699	32,679	3,123	-	-	80,500
102	9180090929	1,360	Dec-24	3,168	13,79,253	11,45,823	99,050	-	-	26,24,126
103	9180090995	3,400	Dec-24	3,168	34,47,904	28,64,369	2,47,608	-	-	65,59,881
104	9180091072	1,421	Dec-24	3,168	14,40,904	11,97,041	1,03,477	-	-	27,41,422
			Dec-24							
105	9180091520	3,155	Dec-24	3,168	31,99,018	26,57,605	2,29,734	-	-	60,86,357
106	9180091551	819	Dec-24	3,168	8,30,638	6,90,058	59,651	-	-	15,80,348
107	9180091210	1,302	Dec-24	3,168	13,19,904	10,96,519	94,788	-	-	25,11,210
108	9180091244	1,279	Dec-24	3,168	12,96,592	10,77,152	93,113	-	-	24,66,857
109	9180091325	1,917	Dec-24	3,168	19,43,676	16,14,721	1,39,583	-	-	36,97,980
110	9180091358	1,762	Dec-24	3,168	17,86,962	14,84,531	1,28,329	-	-	33,99,822
			Dec-24							
111	9180091993	1,791	Dec-24	3,168	18,16,246	15,08,859	1,30,432	-	-	34,55,537
112	9180092022	1,825	Dec-24	3,168	18,50,286	15,37,138	1,32,876	-	-	35,20,300
113	9180091654	2,218	Dec-24	3,168	22,49,498	18,68,785	1,61,545	-	-	42,79,829
	9180091654	131	Dec-24	3,168	1,32,885	1,10,395	9,543	-	-	2,52,823
114	9180091777	2,191	Dec-24	3,168	22,22,130	18,46,049	1,59,580	-	-	42,27,760
	9180091777	75	Dec-24	3,168	76,020	63,154	5,459	-	-	1,44,632
115	9180092278	921	Dec-24	3,168	9,34,218	7,76,108	67,090	-	-	17,77,417
116	9180092087	1,199	Dec-24	3,168	12,16,060	10,10,250	87,330	-	-	23,13,639
	9180092087	912	Dec-24	3,168	9,24,464	7,68,004	66,389	-	-	17,58,857
117	9180092056	2,485	Dec-24	3,168	25,20,084	20,93,576	1,80,977	-	-	47,94,638
	9180092056	754	Dec-24	3,168	7,64,313	6,34,958	54,888	-	-	14,54,158
118	9180092306	1,628	Dec-24	3,168	16,50,782	13,71,398	1,18,549	-	-	31,40,729
			Dec-24							
	9180092306	948	Dec-24	3,168	9,60,816	7,98,204	69,000	-	-	18,28,020
119	9180092244	1,776	Dec-24	3,168	18,01,016	14,96,206	1,29,338	-	-	34,26,560
	9180092244	1,782	Dec-24	3,168	18,06,482	15,00,746	1,29,731	-	-	34,36,959
120	9180092435	75	Dec-24	3,168	76,060	63,187	5,462	-	-	1,44,710
121	9180089397	33	Dec-24	3,224	33,033	27,443	2,372	-	-	62,849
122	9180089560	38	Dec-24	3,224	38,421	31,918	2,759	-	-	73,098
	9180089560	33	Dec-24	3,224	33,828	28,103	2,429	-	-	64,359
123	9180089702	63	Dec-24	3,224	64,273	53,395	4,616	-	-	1,22,284
124	9180089852	332	Dec-24	3,224	3,37,120	2,80,065	24,210	-	-	6,41,395
	9180089852	941	Dec-24	3,224	9,53,732	7,92,319	68,491	-	-	18,14,543
125	9180089880	2,212	Dec-24	3,224	22,42,924	18,63,324	1,61,073	-	-	42,67,321
	9180089880	1,494	Dec-24	3,224	15,14,602	12,58,265	1,08,770	-	-	28,81,637
126	9180090023	431	Dec-24	3,224	4,37,480	3,63,440	31,417	-	-	8,32,337

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	9180090023	674	Dec-24	3,224	6,83,517	5,67,836	49,086	-	-	13,00,439
127	9180090050	338	Dec-24	3,224	3,42,610	2,84,626	24,604	-	-	6,51,840
	9180090050	1,181	Dec-24	3,224	11,97,321	9,94,682	85,984	-	-	22,77,987
128	9180090163	3,186	Dec-24	3,224	32,30,320	26,83,610	2,31,982	-	-	61,45,912
	9180090163	2,642	Dec-24	3,224	26,79,434	22,25,958	1,92,421	-	-	50,97,813
129	9180090192	3,203	Dec-24	3,224	32,47,558	26,97,930	2,33,220	-	-	61,78,708
	9180090192	2,563	Dec-24	3,224	25,98,963	21,59,106	1,86,642	-	-	49,44,711
130	9180090334	1,905	Dec-24	3,224	19,32,005	16,05,026	1,38,745	-	-	36,75,775
	9180090334	1,784	Dec-24	3,224	18,09,371	15,03,147	1,29,938	-	-	34,42,457
131	9180090415	2,795	Dec-24	3,224	28,34,120	23,54,464	2,03,529	-	-	53,92,113
			Dec-24							
	9180090415	1,039	Dec-24	3,224	10,53,881	8,75,518	75,683	-	-	20,05,082
132	9180090482	2,106	Dec-24	3,224	21,35,839	17,74,362	1,53,383	-	-	40,63,584
	9180090482	482	Dec-24	3,224	4,88,900	4,06,157	35,110	-	-	9,30,167
133	9180090507	1,009	Dec-24	3,224	10,23,025	8,49,884	73,467	-	-	19,46,376
	9180090507	441	Dec-24	3,224	4,47,174	3,71,493	32,113	-	-	8,50,780
134	9180090619	5,880	Dec-24	3,224	59,62,026	49,52,992	4,28,157	-	-	1,13,43,175
			Dec-24							
	9180090619	3,066	Dec-24	3,224	31,08,630	25,82,515	2,23,243	-	-	59,14,388
135	9180090709	1,894	Dec-24	3,224	19,20,658	15,95,599	1,37,930	-	-	36,54,187
	9180090709	2,515	Dec-24	3,224	25,50,098	21,18,511	1,83,133	-	-	48,51,743
136	9180090773	3,991	Dec-24	3,224	40,47,290	33,62,313	2,90,652	-	-	77,00,254
137	9180090898	2,650	Dec-24	3,224	26,87,475	22,32,638	1,92,998	-	-	51,13,111
138	9180091769	1,168	Dec-24	3,224	11,83,916	9,83,546	85,022	-	-	22,52,484
			Dec-24							
1	SECL241121017594	264	Jan-25	3,808	6,49,306	2,79,938	-	20,737	20,737	9,70,719
2	SECL241121017814	377	Jan-25	3,808	9,27,321	3,99,800	-	29,616	29,616	13,86,553
3	SECL241121017849	426	Jan-25	3,808	10,47,812	4,51,748	-	33,464	33,464	15,66,488
4	SECL241121017979	562	Jan-25	3,808	13,81,571	5,95,643	-	44,124	44,124	20,65,462
5	SECL241121018043	150	Jan-25	3,808	3,67,960	1,58,640	-	11,752	11,752	5,50,105
6	SECL241121018146	261	Jan-25	3,808	6,42,260	2,76,900	-	20,512	20,512	9,60,184
7	SECL241121018179	298	Jan-25	3,808	7,32,137	3,15,649	-	23,382	23,382	10,94,550
8	SECL241121018251	527	Jan-25	3,808	12,93,881	5,57,837	-	41,323	41,323	19,34,363
9	SECL241121018289	950	Jan-25	3,808	23,33,511	10,06,057	-	74,526	74,526	34,88,620
10	SECL241121018363	711	Jan-25	3,808	17,47,197	7,53,277	-	55,801	55,801	26,12,076
11	SECL241121018421	37	Jan-25	3,808	91,671	39,522	-	2,928	2,928	1,37,049
			Jan-25							
12	SECL241121018476	890	Jan-25	3,808	21,87,025	9,42,902	-	69,848	69,848	32,69,623
13	SECL241121018551	263	Jan-25	3,808	6,46,928	2,78,913	-	20,661	20,661	9,67,163
14	SECL241121018562	1,407	Jan-25	3,808	34,57,613	14,90,697	-	1,10,427	1,10,427	51,68,164
15	SECL241121018647	150	Jan-25	3,808	3,67,764	1,58,556	-	11,745	11,745	5,49,809
16	SECL241121018723	2,400	Jan-25	3,808	58,96,972	25,42,388	-	1,88,333	1,88,333	88,16,026
17	SECL241121018751	974	Jan-25	3,808	23,93,216	10,31,798	-	76,433	76,433	35,77,880
18	SECL241121018809	617	Jan-25	3,808	15,16,583	6,53,851	-	48,436	48,436	22,67,307
19	SECL241121018856	292	Jan-25	3,808	7,17,174	3,09,198	-	22,905	22,905	10,72,182

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20	SECL241121018905	1,900	Jan-25	3,808	46,67,268	20,12,220	-	1,49,060	1,49,060	69,77,609
21	SECL241121018957	332	Jan-25	3,808	8,15,478	3,51,581	-	26,044	26,044	12,19,147
22	SECL241121018993	1,675	Jan-25	3,808	41,16,261	17,74,662	-	1,31,462	1,31,462	61,53,848
23	SECL241121019095	2,775	Jan-25	3,808	68,17,610	29,39,307	-	2,17,736	2,17,736	1,01,92,389
24	SECL241121019139	2,982	Jan-25	3,808	73,26,258	31,58,603	-	2,33,981	2,33,981	1,09,52,823
			Jan-25							
25	SECL241121019219	675	Jan-25	3,808	16,58,819	7,15,174	-	52,978	52,978	24,79,949
26	SECL241121019253	1,199	Jan-25	3,808	29,46,164	12,70,193	-	94,093	94,093	44,04,543
27	SECL241021025531	299	Jan-25	3,913	6,71,105	3,09,749	-	21,704	21,704	10,24,262
28	SECL241021025661	1,451	Jan-25	3,913	32,60,983	15,05,108	-	1,05,462	1,05,462	49,77,015
29	SECL241021025781	1,599	Jan-25	3,913	35,94,664	16,59,119	-	1,16,254	1,16,254	54,86,293
30	SECL241021025898	946	Jan-25	3,913	21,27,327	9,81,869	-	68,799	68,799	32,46,794
31	SECL241021026000	1,146	Jan-25	3,913	25,77,220	11,89,517	-	83,349	83,349	39,33,430
32	SECL241021026076	708	Jan-25	3,913	15,91,337	7,34,482	-	51,465	51,465	24,28,749
33	SECL241021026195	779	Jan-25	3,913	17,52,204	8,08,730	-	56,667	56,667	26,74,268
34	SECL241021026316	1,773	Jan-25	3,913	39,85,592	18,39,552	-	1,28,896	1,28,896	60,82,935
35	SECL241021026424	889	Jan-25	3,913	19,99,529	9,22,883	-	64,666	64,666	30,51,744
			Jan-25							
36	SECL241021026524	756	Jan-25	3,913	16,99,780	7,84,534	-	54,972	54,972	25,94,259
37	SECL241021026640	768	Jan-25	3,913	17,25,610	7,96,456	-	55,807	55,807	26,33,680
38	SECL241021026745	893	Jan-25	3,913	20,06,655	9,26,172	-	64,896	64,896	30,62,619
39	SECL241021026828	777	Jan-25	3,913	17,45,572	8,05,670	-	56,453	56,453	26,64,148
40	SECL241021026900	1,127	Jan-25	3,913	25,32,552	11,68,900	-	81,904	81,904	38,65,260
41	SECL241021027022	1,253	Jan-25	3,913	28,16,182	12,99,810	-	91,077	91,077	42,98,146
42	SECL241021027142	2,229	Jan-25	3,913	50,10,365	23,12,536	-	1,62,038	1,62,038	76,46,977
			Jan-25							
43	SECL241021027247	2,121	Jan-25	3,913	47,68,570	22,00,936	-	1,54,218	1,54,218	72,77,942
44	SECL241021027350	1,898	Jan-25	3,913	42,66,839	19,69,361	-	1,37,992	1,37,992	65,13,184
45	SECL241021027442	930	Jan-25	3,913	20,91,112	9,65,154	-	67,628	67,628	31,91,522
46	SECL241321013376	100	Jan-25	3,646	1,58,316	86,042	-	5,162	5,162	2,54,683
47	SECL241321013430	136	Jan-25	3,646	2,14,498	1,16,576	-	6,994	6,994	3,45,051
48	SECL241321013452	433	Jan-25	3,646	6,82,832	3,71,107	-	22,265	22,265	10,98,469
49	SECL241321013481	977	Jan-25	3,646	15,41,627	8,37,846	-	50,267	50,267	24,80,007
50	SECL241321013534	462	Jan-25	3,646	7,29,004	3,96,201	-	23,770	23,770	11,72,745
51	SECL241321013566	32	Jan-25	3,646	50,244	27,306	-	1,638	1,638	80,826
52	SECL241321013586	1,088	Jan-25	3,646	17,16,359	9,32,810	-	55,964	55,964	27,61,097
53	SECL241321013635	30	Jan-25	3,646	47,955	26,063	-	1,564	1,564	77,146
54	SECL241321013663	286	Jan-25	3,646	4,51,182	2,45,209	-	14,711	14,711	7,25,813
55	SECL241321013734	153	Jan-25	3,646	2,41,576	1,31,292	-	7,877	7,877	3,88,622
56	SECL241321013745	476	Jan-25	3,646	7,51,822	4,08,602	-	24,514	24,514	12,09,453
57	SECL241321013774	191	Jan-25	3,646	3,02,013	1,64,139	-	9,848	9,848	4,85,848
58	SECL241321013791	741	Jan-25	3,646	11,69,992	6,35,870	-	38,149	38,149	18,82,160
59	SECL241321013830	229	Jan-25	3,646	3,61,315	1,96,368	-	11,781	11,781	5,81,245
			Jan-25							
60	SECL241321013842	456	Jan-25	3,646	7,18,889	3,90,703	-	23,440	23,440	11,56,473

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61	SECL241321013889	128	Jan-25	3,646	2,02,552	1,10,083	-	6,604	6,604	3,25,843
62	SECL241321013957	709	Jan-25	3,646	11,18,818	6,08,057	-	36,481	36,481	17,99,837
63	SECL241321013983	1,558	Jan-25	3,646	24,59,203	13,36,532	-	80,186	80,186	39,56,107
64	SECL241321014052	353	Jan-25	3,646	5,57,381	3,02,927	-	18,174	18,174	8,96,656
65	SECL241321014086	2,908	Jan-25	3,646	45,88,824	24,93,943	-	1,49,625	1,49,625	73,82,017
66	SECL241321014092	2,095	Jan-25	3,646	33,05,563	17,96,513	-	1,07,782	1,07,782	53,17,640
67	SECL241321014159	446	Jan-25	3,646	7,04,419	3,82,839	-	22,969	22,969	11,33,196
68	SECL241321014203	125	Jan-25	3,646	1,96,792	1,06,953	-	6,417	6,417	3,16,579
69	SECL241321014229	943	Jan-25	3,646	14,87,660	8,08,516	-	48,507	48,507	23,93,189
70	SECL241321014277	887	Jan-25	3,646	13,99,623	7,60,670	-	45,637	45,637	22,51,567
			Jan-25							
71	SECL241321014323	1,266	Jan-25	3,646	19,97,748	10,85,740	-	65,139	65,139	32,13,766
72	SECL241321014355	220	Jan-25	3,646	3,47,223	1,88,709	-	11,322	11,322	5,58,577
73	SECL241321014379	2,892	Jan-25	3,646	45,63,529	24,80,195	-	1,48,800	1,48,800	73,41,324
74	SECL241321014421	31	Jan-25	3,646	49,533	26,921	-	1,615	1,615	79,684
75	SECL241321014436	2,893	Jan-25	3,646	45,65,264	24,81,138	-	1,48,857	1,48,857	73,44,117
76	SECL241321014489	3,398	Jan-25	3,646	53,62,565	29,14,457	-	1,74,854	1,74,854	86,26,729
77	SECL241321014538	2,363	Jan-25	3,646	37,28,814	20,26,543	-	1,21,583	1,21,583	59,95,523
			Jan-25							
78	SECL241321014589	2,658	Jan-25	3,646	41,94,782	22,79,788	-	1,36,777	1,36,777	67,48,123
79	SECL241321014638	2,703	Jan-25	3,646	42,65,160	23,18,037	-	1,39,071	1,39,071	68,61,340
80	SECL241321014678	62	Jan-25	3,646	98,436	53,498	-	3,210	3,210	1,58,354
81	SECL241321014697	2,979	Jan-25	3,646	47,01,004	25,54,910	-	1,53,283	1,53,283	75,62,481
82	SECL241321014740	1,789	Jan-25	3,646	28,22,995	15,34,246	-	92,048	92,048	45,41,937
83	SECL241321014770	470	Jan-25	3,646	7,41,076	4,02,761	-	24,164	24,164	11,92,166
84	SECL241321014793	1,014	Jan-25	3,646	15,99,698	8,69,407	-	52,160	52,160	25,73,424
85	SECL241321014837	2,422	Jan-25	3,646	38,21,963	20,77,168	-	1,24,620	1,24,620	61,48,371
86	SECL241321014876	313	Jan-25	3,646	4,93,488	2,68,202	-	16,091	16,091	7,93,872
87	SECL241321014904	2,906	Jan-25	3,646	45,85,826	24,92,313	-	1,49,527	1,49,527	73,77,193
			Jan-25							
88	SECL241321014948	6,441	Jan-25	3,646	1,01,63,219	55,23,526	-	3,31,386	3,31,386	1,63,49,517
89	SECL241321014993	3,319	Jan-25	3,646	52,36,830	28,46,122	-	1,70,754	1,70,754	84,24,460
90	SECL241321015016	421	Jan-25	3,646	6,64,212	3,60,987	-	21,658	21,658	10,68,515
91	SECL241321015034	5,255	Jan-25	3,646	82,92,462	45,06,803	-	2,70,387	2,70,387	1,33,40,039
92	SECL241321015056	810	Jan-25	3,646	12,77,987	6,94,563	-	41,671	41,671	20,55,892
93	SECL241321015064	538	Jan-25	3,646	8,48,806	4,61,311	-	27,676	27,676	13,65,469
94	SECL241321015136	3,297	Jan-25	3,646	52,02,994	28,27,733	-	1,69,651	1,69,651	83,70,029
95	SECL241021028494	36	Jan-25	3,895	62,243	33,893	-	2,063	2,063	1,00,262
	SECL241021028494	416	Jan-25	3,895	7,19,591	3,91,840	-	23,856	23,856	11,59,143
96	SECL241021028559	536	Jan-25	3,895	9,26,329	5,04,415	-	30,709	30,709	14,92,162
	SECL241021028559	2,117	Jan-25	3,895	36,58,660	19,92,253	-	1,21,291	1,21,291	58,93,495
97	SECL241021028684	737	Jan-25	3,895	12,74,089	6,93,781	-	42,238	42,238	20,52,346
			Jan-25							
	SECL241021028684	2,328	Jan-25	3,895	40,22,922	21,90,605	-	1,33,367	1,33,367	64,80,262
98	SECL241021028784	1,813	Jan-25	3,895	31,33,054	17,06,045	-	1,03,866	1,03,866	50,46,834

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

	SECL241021028784	1,729	Jan-25	3,895	29,88,196	16,27,165	-	99,064	99,064	48,13,489
99	SECL241021028917	445	Jan-25	3,895	7,68,372	4,18,403	-	25,473	25,473	12,37,721
	SECL241021028917	107	Jan-25	3,895	1,84,464	1,00,446	-	6,115	6,115	2,97,140
100	9160024610	223	Jan-25	2,716	2,35,899	1,89,362	16,812	-	-	4,42,072
101	9160024644	792	Jan-25	2,716	8,39,246	6,73,683	59,812	-	-	15,72,741
102	9160024679	32	Jan-25	2,716	34,153	27,416	2,434	-	-	64,003
			Jan-25							
103	9180092244	338	Jan-25	3,186	3,42,387	2,84,440	24,588	-	-	6,51,416
	9180092244	917	Jan-25	3,186	9,30,223	7,72,789	66,803	-	-	17,69,815
104	9180092435	1,806	Jan-25	3,186	18,31,294	15,21,360	1,31,512	-	-	34,84,166
	9180092435	1,127	Jan-25	3,186	11,42,433	9,49,084	82,043	-	-	21,73,560
105	9180092504	2,517	Jan-25	3,186	25,51,924	21,20,027	1,83,264	-	-	48,55,215
	9180092504	1,371	Jan-25	3,186	13,90,377	11,55,064	99,848	-	-	26,45,289
106	9180092547	857	Jan-25	3,186	8,69,464	7,22,313	62,440	-	-	16,54,218
			Jan-25							
	9180092547	586	Jan-25	3,186	5,94,001	4,93,470	42,658	-	-	11,30,130
107	9180092566	2,080	Jan-25	3,186	21,09,536	17,52,511	1,51,494	-	-	40,13,540
	9180092566	4,203	Jan-25	3,186	42,61,680	35,40,419	3,06,048	-	-	81,08,146
108	9180092646	1,874	Jan-25	3,186	19,00,408	15,78,777	1,36,476	-	-	36,15,661
	9180092646	5,047	Jan-25	3,186	51,17,455	42,51,360	3,67,505	-	-	97,36,320
			Jan-25							
109	9180093472	1,015	Jan-25	3,186	10,29,322	8,55,116	73,920	-	-	19,58,357
	9180093472	2,201	Jan-25	3,186	22,31,723	18,54,018	1,60,269	-	-	42,46,010
110	9180092725	1,334	Jan-25	3,186	13,52,848	11,23,888	97,153	-	-	25,73,889
	9180092725	1,304	Jan-25	3,186	13,22,144	10,98,380	94,948	-	-	25,15,473
			Jan-25							
111	9180092755	497	Jan-25	3,186	5,03,978	4,18,683	36,193	-	-	9,58,855
	9180092755	892	Jan-25	3,186	9,04,316	7,51,266	64,942	-	-	17,20,524
112	9180093613	1,580	Jan-25	3,186	16,02,495	13,31,283	1,15,082	-	-	30,48,861
	9180093613	1,202	Jan-25	3,186	12,18,818	10,12,541	87,528	-	-	23,18,887
113	9180092828	1,798	Jan-25	3,186	18,22,868	15,14,359	1,30,907	-	-	34,68,134
	9180092828	1,378	Jan-25	3,186	13,96,856	11,60,447	1,00,314	-	-	26,57,617
114	9180093641	1,676	Jan-25	3,186	16,99,393	14,11,782	1,22,040	-	-	32,33,215
	9180093641	1,823	Jan-25	3,186	18,48,451	15,35,613	1,32,745	-	-	35,16,809
115	9180093666	2,075	Jan-25	3,186	21,04,435	17,48,274	1,51,128	-	-	40,03,837
	9180093666	2,085	Jan-25	3,186	21,14,494	17,56,630	1,51,850	-	-	40,22,974
116	9180093696	1,904	Jan-25	3,186	19,30,869	16,04,082	1,38,663	-	-	36,73,614
	9180093696	4,467	Jan-25	3,186	45,29,558	37,62,960	3,25,286	-	-	86,17,805
117	9180092925	2,264	Jan-25	3,186	22,95,797	19,07,249	1,64,870	-	-	43,67,916
			Jan-25							
	9180092925	2,777	Jan-25	3,186	28,15,726	23,39,183	2,02,208	-	-	53,57,117
118	9180092949	3,113	Jan-25	3,186	31,56,572	26,22,343	2,26,686	-	-	60,05,601
	9180092949	1,709	Jan-25	3,186	17,32,561	14,39,336	1,24,422	-	-	32,96,319
119	9180093721	825	Jan-25	3,186	8,36,611	6,95,020	60,080	-	-	15,91,711
	9180093721	2,232	Jan-25	3,186	22,62,771	18,79,812	1,62,499	-	-	43,05,083

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Monthwise Coal Details for the FY 2024-25

120	9180091955	38	Jan-25	3,313	60,696	35,940	4,077	-	-	1,00,713
121	9180092365	342	Jan-25	3,313	5,49,521	3,25,393	36,911	-	-	9,11,825
122	9180092400	1,340	Jan-25	3,313	21,54,858	12,75,974	1,44,740	-	-	35,75,572
123	9180092477	1,644	Jan-25	3,313	26,43,279	15,65,187	1,77,547	-	-	43,86,012
124	9180092586	1,277	Jan-25	3,313	20,53,609	12,16,021	1,37,939	-	-	34,07,568
125	9180092612	2,539	Jan-25	3,313	40,83,018	24,17,711	2,74,253	-	-	67,74,982
126	9180093134	3,067	Jan-25	3,313	49,32,427	29,20,679	3,31,307	-	-	81,84,414
			Jan-25							
127	9180093170	1,192	Jan-25	3,313	19,16,591	11,34,887	1,28,736	-	-	31,80,214
128	9180092977	1,087	Jan-25	3,313	17,48,089	10,35,110	1,17,418	-	-	29,00,617
129	9180093015	424	Jan-25	3,313	6,82,098	4,03,896	45,816	-	-	11,31,810
130	9180093057	428	Jan-25	3,313	6,88,128	4,07,467	46,221	-	-	11,41,815
131	9180093203	1,764	Jan-25	3,313	28,36,882	16,79,826	1,90,551	-	-	47,07,259
132	9180093245	1,424	Jan-25	3,313	22,89,358	13,55,616	1,53,774	-	-	37,98,748
133	9180093289	2,128	Jan-25	3,313	34,22,242	20,26,441	2,29,869	-	-	56,78,552
134	9180093332	2,031	Jan-25	3,313	32,66,539	19,34,243	2,19,411	-	-	54,20,194
			Jan-25							
135	9180093531	2,659	Jan-25	3,313	42,76,299	25,32,161	2,87,235	-	-	70,95,695
136	9180093375	3,080	Jan-25	3,313	49,52,399	29,32,505	3,32,648	-	-	82,17,552
137	9180093572	1,032	Jan-25	3,313	16,59,681	9,82,761	1,11,479	-	-	27,53,921
1	-	-	Feb-25	3,861	-	-	-	-	-	-
2	SECL241321014538	38	Feb-25	3,813	60,674	32,975	-	1,978	1,978	97,605
3	SECL241321014589	32	Feb-25	3,813	50,054	27,204	-	1,632	1,632	80,522
4	SECL241321014638	8	Feb-25	3,813	13,239	7,195	-	432	432	21,299
5	SECL241321014672	30	Feb-25	3,813	47,829	25,994	-	1,560	1,560	76,943
6	SECL241321014793	7	Feb-25	3,813	11,661	6,338	-	380	380	18,759
7	SECL241321014824	31	Feb-25	3,813	48,950	26,603	-	1,596	1,596	78,745
8	SECL241321015034	121	Feb-25	3,813	1,90,645	1,03,612	-	6,216	6,216	3,06,689
9	SECL241321015056	61	Feb-25	3,813	96,735	52,574	-	3,154	3,154	1,55,617
10	SECL241321015136	4,981	Feb-25	3,813	78,60,085	42,71,814	-	2,56,289	2,56,289	1,26,44,476
11	SECL241321015138	806	Feb-25	3,813	12,71,694	6,91,143	-	41,465	41,465	20,45,767
12	SECL241321015145	4,353	Feb-25	3,813	68,69,286	37,33,333	-	2,23,983	2,23,983	1,10,50,585
			Feb-25							
13	SECL241021028559	38	Feb-25	3,970	65,076	35,436	-	2,157	2,157	1,04,827
14	SECL241021028784	264	Feb-25	3,970	4,55,760	2,48,175	-	15,109	15,109	7,34,153
	SECL241021028784	200	Feb-25	3,970	3,45,324	1,88,039	-	11,448	11,448	5,56,259
15	SECL241021028917	1,968	Feb-25	3,970	34,00,186	18,51,506	-	1,12,722	1,12,722	54,77,136
	SECL241021028917	1,820	Feb-25	3,970	31,44,321	17,12,180	-	1,04,240	1,04,240	50,64,980
16	SECL241021029028	2,417	Feb-25	3,970	41,76,766	22,74,378	-	1,38,467	1,38,467	67,28,078
	SECL241021029028	1,950	Feb-25	3,970	33,69,635	18,34,870	-	1,11,709	1,11,709	54,27,923
17	SECL241021029114	2,880	Feb-25	3,970	49,76,951	27,10,104	-	1,64,995	1,64,995	80,17,045
	SECL241021029114	3,603	Feb-25	3,970	62,26,053	33,90,278	-	2,06,405	2,06,405	1,00,29,141
18	SECL241021029247	1,159	Feb-25	3,970	20,02,890	10,90,636	-	66,399	66,399	32,26,324
	SECL241021029247	2,473	Feb-25	3,970	42,72,532	23,26,526	-	1,41,642	1,41,642	68,82,341
19	SECL241021029331	1,610	Feb-25	3,970	27,82,149	15,14,966	-	92,233	92,233	44,81,581

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	SECL241021029331	2,437	Feb-25	3,970	42,11,136	22,93,094	-	1,39,607	1,39,607	67,83,444
			Feb-25							
20	SECL241021029443	1,164	Feb-25	3,970	20,11,910	10,95,547	-	66,698	66,698	32,40,854
	SECL241021029443	2,075	Feb-25	3,970	35,85,600	19,52,470	-	1,18,869	1,18,869	57,75,808
21	SECL241021029566	1,136	Feb-25	3,970	19,62,455	10,68,617	-	65,059	65,059	31,61,190
	SECL241021029566	981	Feb-25	3,970	16,95,410	9,23,203	-	56,206	56,206	27,31,025
22	SECL241021029677	1,461	Feb-25	3,970	25,25,368	13,75,141	-	83,720	83,720	40,67,949
	SECL241021029677	301	Feb-25	3,970	5,20,854	2,83,621	-	17,267	17,267	8,39,009
23	SECL241021029795	1,501	Feb-25	3,970	25,93,693	14,12,346	-	85,985	85,985	41,78,010
	SECL241021029795	31	Feb-25	3,970	53,965	29,386	-	1,789	1,789	86,929
24	SECL241021029948	1,168	Feb-25	3,970	20,17,596	10,98,643	-	66,887	66,887	32,50,013
			Feb-25							
25	SECL241021030085	1,579	Feb-25	3,970	27,29,307	14,86,192	-	90,481	90,481	43,96,461
26	SECL241021030180	1,386	Feb-25	3,970	23,94,645	13,03,958	-	79,387	79,387	38,57,377
27	SECL241021030282	2,113	Feb-25	3,970	36,50,435	19,87,774	-	1,21,018	1,21,018	58,80,245
28	SECL241021030436	1,353	Feb-25	3,970	23,37,811	12,73,010	-	77,503	77,503	37,65,828
29	SECL241021030582	776	Feb-25	3,970	13,41,377	7,30,421	-	44,469	44,469	21,60,737
30	SECL241021030678	852	Feb-25	3,970	14,71,409	8,01,228	-	48,780	48,780	23,70,197
31	SECL241021030835	1,002	Feb-25	3,970	17,32,044	9,43,151	-	57,420	57,420	27,90,035
32	SECL241021030968	709	Feb-25	3,970	12,24,495	6,66,776	-	40,594	40,594	19,72,459
33	SECL241021031093	905	Feb-25	3,970	15,63,183	8,51,202	-	51,822	51,822	25,18,029
34	SECL241021031206	585	Feb-25	3,970	10,10,189	5,50,079	-	33,490	33,490	16,27,248
35	SECL241021031334	770	Feb-25	3,970	13,29,748	7,24,089	-	44,083	44,083	21,42,003
36	SECL241021031456	735	Feb-25	3,970	12,69,700	6,91,391	-	42,093	42,093	20,45,277
37	SECL241021031616	403	Feb-25	3,970	6,95,935	3,78,958	-	23,071	23,071	11,21,035
38	SECL241021031686	1,002	Feb-25	3,970	17,30,799	9,42,474	-	57,379	57,379	27,88,031
39	SECL241021031744	675	Feb-25	3,970	11,66,676	6,35,291	-	38,677	38,677	18,79,322
40	SECL241021031844	410	Feb-25	3,970	7,07,858	3,85,451	-	23,467	23,467	11,40,242
			Feb-25							
41	SECL241021032037	74	Feb-25	3,970	1,28,615	70,035	-	4,264	4,264	2,07,178
42	SECL241021032122	76	Feb-25	3,970	1,30,533	71,079	-	4,327	4,327	2,10,266
1	-	-	Mar-25	3,810	-	-	-	-	-	-
2	SECL241021032479	146	Mar-25	3,966	2,52,858	1,37,689	-	8,383	8,383	4,07,313
3	SECL241021032539	337	Mar-25	3,966	5,82,733	3,17,316	-	19,319	19,319	9,38,688
4	SECL241021032630	449	Mar-25	3,966	7,75,630	4,22,355	-	25,713	25,713	12,49,411
5	SECL241021032700	518	Mar-25	3,966	8,95,726	4,87,751	-	29,695	29,695	14,42,567
6	SECL241021032857	246	Mar-25	3,966	4,24,742	2,31,285	-	14,081	14,081	6,84,190
SUBTOTAL-SPOT (SWMA)		**12,39,008.30**			**1,72,55,86,137**	**1,10,07,00,598**	**6,29,33,165**	**2,70,60,607**	**2,70,60,607**	**2,94,33,41,114**
OPEN MARKET										
296	TMPCL/001	39	Apr-24	3,257	22,088	22,050	-	713	713	45,564
297	TMPCL/002	39	Apr-24	3,257	21,772	21,733	-	703	703	44,911
342	TCH/24-25/10	3,799	May-24	3,892	95,94,704	35,20,825	-	2,89,894	2,89,894	1,36,95,317
	TCH/24-25/10	3,985	May-24	3,861	1,00,62,898	36,92,632	-	3,04,040	3,04,040	1,43,63,610
	TCH/24-25/10	4,039	May-24	3,892	1,02,00,276	37,43,043	-	3,08,191	3,08,191	1,45,59,700
	TCH/24-25/10	8,008	May-24	4,054	2,02,23,880	74,21,255	-	6,11,044	6,11,044	2,88,67,223

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343	IMIPL/24-25/659	19,893	May-24	3,963	5,92,45,326	2,00,99,500	-	17,84,687	17,84,687	3,29,14,200
344	MP1124001527	4,110	May-24	3,863	1,14,28,250	40,02,633	6,89,340	-	-	1,61,20,223
345	MP1124001528	4,095	May-24	3,941	1,13,84,875	39,87,441	6,86,724	-	-	1,60,59,040
346	MP1124001343	38	May-24	3,775	1,06,992	37,473	6,454	-	-	1,50,919
347	MP1124001346	38	May-24	3,775	1,04,545	36,616	6,306	-	-	1,47,467
348	MP1124001347	37	May-24	3,775	1,02,821	36,012	6,202	-	-	1,45,036
349	MP1124001348	37	May-24	3,775	1,03,989	36,421	6,273	-	-	1,46,683
350	MP1124001349	38	May-24	3,775	1,05,574	36,976	6,368	-	-	1,48,918
351	MP1124001350	39	May-24	3,775	1,07,993	37,824	6,514	-	-	1,52,331
352	MP1124001351	37	May-24	3,775	1,02,655	35,954	6,192	-	-	1,44,800
353	MP1124001352	38	May-24	3,775	1,05,880	37,083	6,387	-	-	1,49,350
354	MP1124001353	38	May-24	3,775	1,04,378	36,558	6,296	-	-	1,47,232
355	MP1124001354	37	May-24	3,775	1,02,960	36,061	6,210	-	-	1,45,231
356	MP1124001355	38	May-24	3,775	1,06,019	37,132	6,395	-	-	1,49,546
357	MP1124001356	39	May-24	3,775	1,07,687	37,716	6,496	-	-	1,51,900
358	MP1124001357	36	May-24	3,775	98,873	34,629	5,964	-	-	1,39,467
359	MP1124001358	37	May-24	3,775	1,03,600	36,285	6,249	-	-	1,46,134
360	MP1124001359	38	May-24	3,775	1,04,601	36,635	6,309	-	-	1,47,545
361	MP1124001360	37	May-24	3,775	1,03,906	36,392	6,267	-	-	1,46,565
362	MP1124001361	37	May-24	3,775	1,04,045	36,441	6,276	-	-	1,46,762
363	MP1124001362	38	May-24	3,775	1,06,603	37,337	6,430	-	-	1,50,369
364	MP1124001363	38	May-24	3,775	1,06,658	37,356	6,434	-	-	1,50,449
365	MP1124001364	39	May-24	3,775	1,07,937	37,804	6,511	-	-	1,52,253
366	MP1124001365	39	May-24	3,775	1,07,215	37,551	6,467	-	-	1,51,232
367	MP1124001366	39	May-24	3,775	1,08,188	37,892	6,526	-	-	1,52,606
368	MP1124001367	39	May-24	3,775	1,07,632	37,697	6,492	-	-	1,51,821
369	MP1124001368	38	May-24	3,775	1,05,852	37,074	6,385	-	-	1,49,311
370	MP1124001369	38	May-24	3,775	1,05,574	36,976	6,368	-	-	1,48,918
371	MP1124001370	38	May-24	3,775	1,04,879	36,733	6,326	-	-	1,47,938
372	MP1124001371	37	May-24	3,775	1,03,099	36,110	6,219	-	-	1,45,428
373	MP1124001372	38	May-24	3,775	1,05,630	36,996	6,371	-	-	1,48,996
374	MP1124001373	38	May-24	3,775	1,06,492	37,298	6,423	-	-	1,50,212
375	MP1124001374	38	May-24	3,775	1,05,908	37,093	6,388	-	-	1,49,389
376	MP1124001394	39	May-24	3,775	1,08,104	37,862	6,521	-	-	1,52,488
377	MP1124001396	39	May-24	3,775	1,07,632	37,697	6,492	-	-	1,51,821
378	MP1124001433	38	May-24	3,775	1,06,547	37,317	6,427	-	-	1,50,291
379	MP1124001434	31	May-24	3,775	86,055	30,140	5,191	-	-	1,21,386
139	TCH/24-25/11	5,400	Aug-24	3,494	1,60,43,125	54,48,756	-	4,83,297	4,83,297	2,24,58,479
140	TCH/24-25/12	2,158	Aug-24	3,494	64,11,344	21,77,496	-	1,93,141	1,93,141	89,75,122
141	IMIPL/24-25/2723	7,126	Aug-24	3,577	1,92,58,004	68,36,738	-	5,81,111	5,81,111	2,72,56,964
255	TCH/24-25/12	5,788	Sep-24	3,534	1,71,94,998	58,39,968	-	5,17,997	5,17,997	2,40,70,961
256	TCH/24-25/13	3,729	Sep-24	3,534	1,10,78,374	37,62,568	-	3,33,735	3,33,735	1,55,08,423
257	TCH/24-25/14	2,172	Sep-24	3,534	64,52,610	21,91,512	-	1,94,384	1,94,384	90,32,390
258	IMIPL/24-25/2723	17,705	Sep-24	3,701	4,78,48,942	1,69,86,739	-	14,43,843	14,43,843	6,77,23,367
261	TCH/24-25/15	5,705	Oct-24	3,625	1,69,50,517	57,56,935	-	5,10,632	5,10,632	2,37,28,716

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

262	IMIPL/24-25/2903	25,159	Oct-24	3,645	6,94,89,308	2,44,14,649	-	20,96,011	20,96,011	9,80,95,980
SUBTOTAL-OPEN MARKET		1,24,231.55			34,64,77,817	12,11,75,614	15,91,293	96,53,423	96,53,423	48,85,51,469
G. TOTAL		63,96,010.72			6,80,53,71,930	5,28,43,66,997	12,89,32,960	17,64,97,746	17,64,97,746	12,57,16,67,380

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

		Transportation Cost by Rail								
S. No.	Received Month	Transporter Bill No.	Transporter Bill Qty	Received Qty	Basic Amount as per invoice	Other Charges	IGST	CGST	SGST	Total
Linkage Coal (FSA)										
1	Apr-24	161005513	3,773	3,773	14,69,961	1,000	-	36,774	36,774	15,44,509
2	Apr-24	161005521	3,775	3,775	14,70,896	62,760	-	38,341	38,341	16,10,339
3	Apr-24	161005531	3,650	3,650	14,22,118	3,01,720	-	43,096	43,096	18,10,030
4	Apr-24	141000910	3,899	3,899	15,19,206	1,000	-	38,005	38,005	15,96,217
5	Apr-24	161005544	3,848	3,848	14,99,181	1,000	-	37,505	37,505	15,75,190
6	Apr-24	161005559	3,909	3,909	15,22,946	62,760	-	39,643	39,643	16,64,992
7	Apr-24	161005565	3,774	3,775	14,70,428	2,403	-	36,821	36,821	15,46,472
8	Apr-24	161005561	3,969	3,975	15,46,167	8,013	-	38,855	38,855	16,31,888
9	Apr-24	161005585	3,690	3,690	14,37,546	16,440	-	36,350	36,350	15,26,685
10	Apr-24	161005591	3,904	3,908	15,20,998	36,555	-	38,939	38,939	16,35,431
11	Apr-24	161005597	3,905	3,905	15,21,232	62,760	-	39,600	39,600	16,63,192
12	Apr-24	161005606	3,909	3,893	15,22,946	1,000	-	38,099	38,099	16,00,144
13	Apr-24	161005613	3,699	3,701	14,41,286	3,104	-	36,110	36,110	15,16,610
14	Apr-24	161005621	3,833	3,834	14,93,415	2,403	-	37,395	37,395	15,70,608
15	Apr-24	161005620	3,895	3,895	15,17,648	16,440	-	38,352	38,352	16,10,792
16	Apr-24	161005638	3,700	3,700	14,41,364	1,000	-	36,059	36,059	15,14,482
17	Apr-24	161005655	3,897	3,898	15,18,193	2,636	-	38,021	38,021	15,96,871
18	Apr-24	161005666	3,765	3,765	14,67,000	1,000	-	36,700	36,700	15,41,400
19	Apr-24	161005664	3,966	3,966	15,45,232	1,000	-	38,656	38,656	16,23,543
20	Apr-24	161005669	3,904	3,904	15,21,154	1,000	-	38,054	38,054	15,98,262
21	Apr-24	161005677	3,899	3,899	15,19,050	1,000	-	38,001	38,001	15,96,053
22	Apr-24	161002544	3,890	3,952	15,15,388	2,97,259	-	45,316	45,316	16,03,279
23	Apr-24	161002555	3,918	3,879	15,26,531	1,57,716	-	42,106	42,106	17,68,459
24	Apr-24	161002565	3,917	3,897	15,25,985	1,57,716	-	42,093	42,093	17,67,886
25	Apr-24	161002570	3,910	3,843	15,23,258	1,57,716	-	42,024	42,024	17,65,023
26	Apr-24	161002573	3,830	3,737	14,92,090	1,44,614	-	40,918	40,918	17,18,539
27	Apr-24	161002583	3,685	3,682	14,35,676	1,57,716	-	39,835	39,835	16,73,062
28	Apr-24	161002592	3,924	3,898	15,28,712	2,40,767	-	44,237	44,237	18,57,953
29	Apr-24	161007189	3,836	3,831	14,94,506	37,700	-	38,305	38,305	16,08,816
30	Apr-24	161007186	3,979	3,929	15,50,140	6,766	-	38,923	38,923	16,34,752
31	Apr-24	161007227	3,902	3,921	15,20,297	48,220	-	39,213	39,213	16,46,942
32	Apr-24	161007234	3,915	3,841	15,25,128	4,428	-	38,239	38,239	16,05,034
33	Apr-24	161007237	3,853	3,806	15,01,207	6,299	-	37,688	37,688	15,82,881
34	Apr-24	161007248	3,917	3,859	15,26,141	2,870	-	38,225	38,225	16,05,462
35	Apr-24	161007359	3,821	3,715	14,88,506	3,182	-	37,292	37,292	15,66,272
36	Apr-24	161007380	4,106	3,930	15,99,620	2,091	-	40,043	40,043	16,81,798
37	Apr-24	161007389	3,767	3,509	14,67,623	1,623	-	36,731	36,731	15,42,709
38	Apr-24	161007393	3,960	3,824	15,42,816	12,259	-	38,877	38,877	16,32,829
39	Apr-24	161007397	3,889	3,634	15,15,232	1,935	-	37,929	37,929	15,93,026
40	Apr-24	161007401	3,948	3,657	15,38,219	1,000	-	38,480	38,480	16,16,180
41	Apr-24	161012071	3,977	3,897	15,49,361	4,740	-	38,853	38,853	16,31,807
42	Apr-24	161012074	3,836	3,729	14,94,584	3,338	-	37,448	37,448	15,72,817
43	Apr-24	161012075	3,765	3,683	14,66,766	6,143	-	36,823	36,823	15,46,554

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

44	Apr-24	161012090	3,890	3,918	15,15,466	93,881	-	40,234	40,234	16,89,814
45	Apr-24	161012093	3,961	3,957	15,43,050	58,739	-	40,045	40,045	16,81,878
46	Apr-24	161012095	3,751	3,808	14,61,312	1,08,062	-	39,234	39,234	16,47,842
47	Apr-24	161012100	3,910	3,838	15,23,492	20,753	-	38,606	38,606	16,21,452
48	Apr-24	161012113	3,915	3,850	15,25,128	22,623	-	38,694	38,694	16,25,139
49	Apr-24	161012132	4,066	4,034	15,84,036	82,816	-	41,671	41,671	17,50,186
50	Apr-24	161012139	3,897	3,713	15,18,349	27,271	-	38,641	38,641	16,22,901
51	Apr-24	161012145	3,899	3,776	15,19,050	11,441	-	38,262	38,262	16,07,016
52	Apr-24	161012141	3,839	3,670	14,95,596	1,779	-	37,434	37,434	15,72,244
53	Apr-24	161012156	3,914	3,827	15,24,739	21,103	-	38,646	38,646	16,23,134
54	Apr-24	161012173	3,897	3,766	15,18,271	6,143	-	38,110	38,110	16,00,635
55	Apr-24	161003151	4,167	4,084	18,70,387	1,57,014	-	50,685	50,685	21,28,771
56	Apr-24	161003155	3,885	3,499	17,43,887	19,046	-	44,073	44,073	18,51,079
57	Apr-24	161003177	3,844	3,671	17,25,661	12,671	-	43,458	43,458	18,25,249
58	Apr-24	141000194	3,548	3,416	15,92,697	46,418	-	40,978	40,978	17,21,071
59	Apr-24	161012244	3,901	3,776	15,19,908	3,805	-	38,093	38,093	15,99,808
60	Apr-24	161012249	3,998	3,867	15,57,621	7,312	-	39,123	39,123	16,43,179
61	Apr-24	161012257	3,913	3,871	15,24,661	27,505	-	38,804	38,804	16,29,774
1	May-24	161005702	3,845	3,845	14,98,168	16,440	-	37,865	37,865	15,90,338
2	May-24	161005705	3,907	3,907	15,22,167	1,000	-	38,079	38,079	15,99,326
3	May-24	161005708	3,905	3,905	15,21,544	1,000	-	38,064	38,064	15,98,671
4	May-24	161005714	3,786	3,786	14,75,026	1,000	-	36,901	36,901	15,49,827
5	May-24	161005718	3,846	3,846	14,98,246	1,000	-	37,481	37,481	15,74,305
6	May-24	161005728	3,913	3,917	15,24,505	1,90,955	-	42,887	42,887	18,01,233
7	May-24	141000913	3,892	3,893	15,16,323	1,87,683	-	42,600	42,600	17,89,206
8	May-24	161005733	3,904	3,904	15,21,154	1,000	-	38,054	38,054	15,98,262
9	May-24	141000915	3,906	3,906	15,21,778	1,000	-	38,069	38,069	15,98,917
10	May-24	141000917	3,781	3,781	14,73,233	1,000	-	36,856	36,856	15,47,945
11	May-24	161005739	3,901	3,901	15,19,830	1,000	-	38,021	38,021	15,96,871
12	May-24	161005740	3,891	3,891	15,15,934	1,000	-	37,923	37,923	15,92,760
13	May-24	161005749	3,697	3,698	14,40,429	2,403	-	36,071	36,071	15,14,973
14	May-24	161005756	3,893	3,893	15,16,791	1,000	-	37,945	37,945	15,93,680
15	May-24	161005770	3,892	3,892	15,16,167	1,000	-	37,929	37,929	15,93,026
16	May-24	161005775	3,905	3,908	15,21,544	81,239	-	40,070	40,070	16,82,922
17	May-24	161005776	3,836	3,836	14,94,428	1,000	-	37,386	37,386	15,70,199
18	May-24	161005783	3,640	3,640	14,18,066	1,000	-	35,477	35,477	14,90,019
19	May-24	161005784	3,520	3,520	13,71,470	1,000	-	34,312	34,312	14,41,093
20	May-24	161005792	3,906	3,905	15,21,933	26,324	-	38,706	38,706	16,25,670
21	May-24	161005793	3,900	3,900	15,19,284	1,000	-	38,007	38,007	15,96,298
22	May-24	161005798	3,906	3,906	15,21,778	1,000	-	38,069	38,069	15,98,917
23	May-24	161005806	3,888	3,889	15,14,609	2,403	-	37,925	37,925	15,92,862
24	May-24	161005807	3,897	3,899	15,18,349	34,451	-	38,820	38,820	16,30,441
25	May-24	161005810	3,903	3,888	15,20,609	1,000	-	38,040	38,040	15,97,689
26	May-24	161005815	3,898	3,898	15,18,583	16,440	-	38,376	38,376	16,11,774
27	May-24	161005817	3,910	3,911	15,23,492	2,403	-	38,147	38,147	16,02,189
28	May-24	161005828	3,892	3,892	15,16,167	1,000	-	37,929	37,929	15,93,026
29	May-24	141000920	3,914	3,917	15,25,050	34,919	-	38,999	38,999	16,37,968
30	May-24	161005835	3,899	3,899	15,18,895	1,000	-	37,997	37,997	15,95,888
31	May-24	161007284	3,835	3,828	14,94,038	10,818	-	37,621	37,621	15,80,099
32	May-24	161007297	3,838	3,840	14,95,285	14,558	-	37,746	37,746	15,85,345
33	May-24	141000861	3,711	3,697	14,45,884	3,026	-	36,223	36,223	15,21,365
34	May-24	161007306	3,891	3,825	15,15,934	1,623	-	37,939	37,939	15,93,435

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Monthwise Coal Details for the FY 2024-25

35	May-24	161007317	3,905	3,901	15,21,466	74,916	-	39,910	39,910	16,76,201
36	May-24	161007320	3,647	3,667	14,20,871	36,298	-	36,429	36,429	15,30,027
37	May-24	161007326	3,902	3,885	15,20,297	2,091	-	38,060	38,060	15,98,507
38	May-24	161007350	3,818	3,818	14,87,571	1,000	-	37,214	37,214	15,62,999
39	May-24	161007355	3,906	3,846	15,21,933	7,234	-	38,229	38,229	16,05,625
40	May-24	161007358	3,770	3,769	14,68,792	1,000	-	36,745	36,745	15,43,282
41	May-24	161007417	3,893	3,757	15,16,557	55,295	-	39,296	39,296	16,50,445
42	May-24	161007422	3,748	3,517	14,60,377	2,091	-	36,562	36,562	15,35,591
43	May-24	161007426	3,886	3,685	15,14,141	1,935	-	37,902	37,902	15,91,850
44	May-24	161007441	3,890	3,830	15,15,622	15,532	-	38,279	38,279	16,07,712
45	May-24	161007449	4,115	4,061	16,03,204	41,630	-	41,121	41,121	17,27,076
46	May-24	161007452	3,900	3,807	15,19,596	10,506	-	38,253	38,253	16,06,607
47	May-24	161002594	3,896	3,926	15,17,960	2,33,910	-	43,797	43,797	18,39,463
48	May-24	161002609	3,862	3,796	15,04,479	2,87,675	-	44,804	44,804	18,81,762
49	May-24	161002611	3,824	3,780	14,89,752	1,90,648	-	42,010	42,010	17,64,431
50	May-24	141000195	3,888	3,720	15,14,843	1,42,432	-	41,432	41,432	17,40,138
51	May-24	161002618	3,910	3,857	15,23,336	1,93,898	-	42,931	42,931	18,03,096
52	May-24	161002620	3,779	3,687	14,72,143	1,70,427	-	41,064	41,064	17,24,696
53	May-24	161002623	3,882	3,722	15,12,427	1,48,393	-	41,521	41,521	17,43,861
54	May-24	161002625	3,920	3,882	15,27,076	1,68,457	-	42,388	42,388	17,80,310
55	May-24	161002629	3,814	3,688	14,86,012	1,44,146	-	40,754	40,754	17,11,666
56	May-24	161002630	3,919	3,835	15,26,764	1,75,976	-	42,569	42,569	17,87,878
57	May-24	161002632	3,895	3,747	15,17,570	1,49,133	-	41,668	41,668	17,50,093
58	May-24	161002634	3,599	3,572	14,02,015	2,93,764	-	42,394	42,394	17,80,568
59	May-24	161002640	3,883	3,882	15,12,895	1,42,276	-	41,379	41,379	17,37,929
60	May-24	161012176	3,914	3,870	15,25,050	26,129	-	38,780	38,780	16,28,738
61	May-24	141000758	3,874	3,881	15,09,310	68,089	-	39,435	39,435	16,56,270
62	May-24	161012244	4,039	4,076	15,73,439	85,621	-	41,477	41,477	17,42,013
63	May-24	161012256	4,046	3,850	15,76,400	6,143	-	39,564	39,564	16,61,669
64	May-24	161012270	3,906	3,846	15,21,856	18,298	-	38,504	38,504	16,17,161
65	May-24	161000033	3,890	3,922	15,15,700	38,635	-	38,858	38,858	16,32,052
66	May-24	161000037	3,891	3,913	15,16,089	25,779	-	38,547	38,547	16,18,981
67	May-24	161000038	3,908	3,911	15,22,635	3,805	-	38,161	38,161	16,02,762
68	May-24	161000041	3,843	3,844	14,97,233	2,403	-	37,491	37,491	15,74,617
1	Jun-24	161000052	3,635	3,637	14,16,040	3,039	-	35,477	35,477	14,90,028
2	Jun-24	161000054	3,853	3,853	15,01,285	-	-	37,532	37,532	15,75,349
3	Jun-24	161000070	3,649	3,656	14,21,495	8,649	-	35,754	35,754	15,01,551
4	Jun-24	161000072	3,910	3,910	15,23,258	17,120	-	38,509	38,509	16,17,397
5	Jun-24	161000080	3,770	3,791	14,68,714	25,246	-	37,349	37,349	15,68,658
6	Jun-24	161000082	3,845	3,845	14,97,934	-	-	37,448	37,448	15,72,883
7	Jun-24	161000089	3,715	3,714	14,47,208	-	-	36,180	36,180	15,19,569
8	Jun-24	161000093	3,841	3,853	14,96,376	14,727	-	37,778	37,778	15,86,658
9	Jun-24	161000095	3,917	3,917	15,26,219	-	-	38,156	38,156	16,02,530
10	Jun-24	161000097	3,701	3,723	14,41,832	25,947	-	36,695	36,695	15,41,169
11	Jun-24	161000098	3,709	3,709	14,45,104	-	-	36,128	36,128	15,17,360
12	Jun-24	161000108	3,917	3,931	15,26,141	16,597	-	38,568	38,568	16,19,875
13	Jun-24	161000107	3,842	3,864	14,96,921	26,882	-	38,095	38,095	15,99,984
14	Jun-24	161000112	3,844	3,846	14,97,778	1,403	-	37,480	37,480	15,74,140
15	Jun-24	161000116	3,714	3,735	14,46,896	24,779	-	36,792	36,792	15,45,259
16	Jun-24	161000122	3,902	3,909	15,20,375	7,948	-	38,208	38,208	16,04,739
17	Jun-24	161000129	3,709	3,721	14,44,948	14,493	-	36,486	36,486	15,32,414
18	Jun-24	161000134	3,912	3,921	15,24,037	26,660	-	38,767	38,767	16,28,234

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

19	Jun-24	161007381	3,698	3,707	14,40,819	11,454	-	36,307	36,307	15,24,887
20	Jun-24	161007392	3,900	3,833	15,19,284	27,584	-	38,672	38,672	16,24,211
21	Jun-24	161007404	3,901	3,902	15,19,830	2,571	-	38,060	38,060	15,98,521
22	Jun-24	161007408	3,893	3,919	15,16,557	31,791	-	38,709	38,709	16,25,766
23	Jun-24	161007418	3,912	3,911	15,24,193	-	-	38,105	38,105	16,00,403
24	Jun-24	161005861	3,847	3,848	14,98,635	47,956	-	38,665	38,665	16,23,921
25	Jun-24	161005872	3,895	3,898	15,17,492	3,506	-	38,025	38,025	15,97,048
26	Jun-24	161005876	3,765	3,765	14,66,688	-	-	36,667	36,667	15,40,013
27	Jun-24	161005892	3,640	3,640	14,18,300	-	-	35,458	35,458	14,89,275
28	Jun-24	161005893	3,913	3,913	15,24,583	-	-	38,115	38,115	16,00,812
29	Jun-24	161005904	3,889	3,840	15,15,310	-	-	37,883	37,883	15,91,076
30	Jun-24	161005926	3,902	3,902	15,20,219	-	-	38,006	38,006	15,96,230
31	Jun-24	161005930	3,895	3,897	15,17,570	1,870	-	37,986	37,986	15,95,412
32	Jun-24	161005936	3,917	3,918	15,25,985	1,403	-	38,185	38,185	16,03,757
33	Jun-24	161005941	3,848	3,848	14,99,337	-	-	37,483	37,483	15,74,303
34	Jun-24	161005985	3,707	3,707	14,44,325	15,440	-	36,494	36,494	15,32,753
35	Jun-24	161002668	3,571	3,457	13,91,262	1,60,700	-	38,799	38,799	16,29,560
36	Jun-24	161002676	3,845	3,807	14,98,246	1,62,003	-	41,506	41,506	17,43,261
37	Jun-24	161002686	3,898	3,848	15,18,505	1,53,432	-	41,798	41,798	17,55,533
38	Jun-24	161002688	3,746	3,744	14,59,364	2,21,300	-	42,017	42,017	17,64,697
39	Jun-24	161002694	3,783	3,674	14,73,857	1,56,716	-	40,764	40,764	17,12,101
40	Jun-24	161002701	3,910	3,858	15,23,336	1,68,276	-	42,290	42,290	17,76,193
41	Jun-24	161002703	3,981	3,902	15,50,998	2,91,272	-	46,057	46,057	19,34,383
42	Jun-24	161002704	3,859	3,837	15,03,622	1,56,716	-	41,508	41,508	17,43,355
43	Jun-24	161012315	3,759	3,758	14,64,428	88,829	-	38,831	38,831	16,30,920
44	Jun-24	161012325	3,898	3,793	15,18,583	3,584	-	38,054	38,054	15,98,276
45	Jun-24	161012402	4,031	3,851	15,70,322	3,117	-	39,336	39,336	16,52,111
46	Jun-24	161012411	4,101	4,127	15,97,828	78,310	-	41,903	41,903	17,59,954
47	Jun-24	161003350	3,934	3,915	17,66,152	79,760	-	46,148	46,148	19,38,208
48	Jun-24	161007467	3,840	3,777	14,96,064	1,714	-	37,444	37,444	15,72,667
49	Jun-24	161007474	4,034	4,059	15,71,724	69,271	-	41,025	41,025	17,23,045
50	Jun-24	161007484	3,776	3,841	14,71,130	1,10,491	-	39,541	39,541	16,60,701
51	Jun-24	161007498	3,879	3,646	15,11,414	-	-	37,785	37,785	15,85,035
52	Jun-24	161007499	3,715	3,587	14,47,286	44,261	-	37,289	37,289	15,66,124
1	Jul-24	161000136	3,895.80	3,899.40	15,17,804	4,675	-	38,062	38,062	15,98,603
2	Jul-24	161000139	3,899.20	3,902.60	15,19,128	4,441	-	38,089	38,089	15,99,748
3	Jul-24	161000143	3,789.20	3,786.90	14,76,272	-	-	36,907	36,907	15,50,086
4	Jul-24	161000147	3,907.00	3,906.40	15,22,167	4,441	-	38,165	38,165	16,02,939
5	Jul-24	161000148	3,848.40	3,849.90	14,99,337	5,610	-	37,624	37,624	15,80,194
6	Jul-24	161000151	3,784.40	3,788.40	14,74,402	5,376	-	36,994	36,994	15,53,768
7	Jul-24	161000158	3,913.20	3,910.30	15,24,583	1,403	-	38,150	38,150	16,02,485
8	Jul-24	161000173	3,849.20	3,853.80	14,99,648	5,844	-	37,637	37,637	15,80,767
9	Jul-24	161000181	3,850.80	3,850.70	15,00,272	-	-	37,507	37,507	15,75,285
10	Jul-24	161000183	3,791.80	3,791.70	14,77,285	-	-	36,932	36,932	15,51,150
11	Jul-24	161000185	3,845.60	3,859.00	14,98,246	16,129	-	37,859	37,859	15,90,094
12	Jul-24	161000188	3,851.60	3,851.50	15,00,583	-	-	37,515	37,515	15,75,613
13	Jul-24	161000189	3,845.20	3,868.60	14,98,090	27,584	-	38,142	38,142	16,01,957
14	Jul-24	161000190	3,589.40	3,589.20	13,98,430	1,08,080	-	37,663	37,663	15,81,836
15	Jul-24	161000192	3,592.80	3,602.20	13,99,755	11,220	-	35,274	35,274	14,81,529
16	Jul-24	161005995	3,844.20	3,847.70	14,97,700	4,208	-	37,548	37,548	15,77,003
17	Jul-24	161006000	3,860.60	3,860.60	15,04,090	46,320	-	38,760	38,760	16,27,930
18	Jul-24	161006002	3,784.00	3,785.60	14,74,246	32,750	-	37,675	37,675	15,82,346

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Monthwise Coal Details for the FY 2024-25

19	Jul-24	161006026	3,845.20	3,845.10	14,98,090	-	-	37,452	37,452	15,72,994
20	Jul-24	161006028	3,859.40	3,859.40	15,03,622	-	-	37,591	37,591	15,78,803
21	Jul-24	161006038	3,846.60	3,846.50	14,98,635	30,880	-	38,238	38,238	16,05,991
22	Jul-24	161006046	3,775.60	3,775.60	14,70,974	30,880	-	37,546	37,546	15,76,948
23	Jul-24	141000968	3,591.00	3,591.00	13,99,054	-	-	34,976	34,976	14,69,006
24	Jul-24	161012445	3,837.80	3,606.80	14,95,207	468	-	37,392	37,392	15,70,458
25	Jul-24	161012459	4,003.60	3,985.40	15,59,803	60,310	-	40,503	40,503	17,01,113
26	Jul-24	161012475	3,902.60	3,971.50	15,20,453	1,00,517	-	40,524	40,524	17,02,018
27	Jul-24	161007471	3,829.20	3,868.20	14,91,856	84,855	-	39,418	39,418	16,55,547
28	Jul-24	161007480	3,722.20	3,729.50	14,50,169	39,763	-	37,248	37,248	15,64,429
29	Jul-24	161007506	3,827.20	3,728.60	14,91,077	56,882	-	38,699	38,699	16,25,357
30	Jul-24	161007510	3,844.60	3,873.10	14,97,856	1,39,898	-	40,944	40,944	17,19,641
31	Jul-24	161007512	3,854.80	3,776.60	15,01,830	80,190	-	39,551	39,551	16,61,131
32	Jul-24	161007518	3,856.60	3,791.20	15,02,531	40,024	-	38,564	38,564	16,19,683
33	Jul-24	161007519	3,777.80	3,805.40	14,71,831	76,284	-	38,703	38,703	16,25,520
34	Jul-24	161007523	3,709.00	3,700.70	14,45,026	38,726	-	37,094	37,094	15,57,940
35	Jul-24	161002707	3,712.80	3,661.50	14,46,507	1,47,977	-	39,862	39,862	16,74,208
36	Jul-24	161002721	3,796.00	3,749.00	14,78,922	1,56,716	-	40,891	40,891	17,17,420
37	Jul-24	161003470	4,023.80	3,896.80	18,06,284	1,69,673	-	49,399	49,399	20,74,755
38	Jul-24	161003494	3,731.40	3,657.60	16,75,025	1,02,074	-	44,428	44,428	18,65,954
39	Jul-24	161003499	3,587.40	3,498.40	16,10,384	26,036	-	40,911	40,911	17,18,241
40	Jul-24	161003515	3,815.80	3,788.00	17,12,913	1,04,280	-	45,430	45,430	19,08,052
41	Jul-24	161003520	3,855.80	3,745.50	17,30,869	1,00,928	-	45,795	45,795	19,22,387
1	Aug-24	161003528	3,539.80	3,437.50	15,89,016	75,595	-	41,615	41,615	17,47,842
2	Aug-24	161003587	3,784.60	3,754.90	16,98,907	19,931	-	42,971	42,971	18,04,780
3	Aug-24	161007522	3,846.20	3,845.70	14,98,480	9,94,043	-	62,313	62,313	26,17,148
4	Aug-24	161006092	4,127.80	4,127.70	16,08,191	-	-	40,205	40,205	16,88,600
5	Aug-24	161006096	3,781.80	3,783.10	14,73,389	3,09,716	-	44,578	44,578	18,72,261
6	Aug-24	161006112	3,843.80	3,843.80	14,97,544	1,52,140	-	41,242	41,242	17,32,169
1	Sep-24	161007560	4,108.60	3,943.40	16,00,711	623	-	40,033	40,033	16,81,401
2	Sep-24	161007563	4,133.00	4,092.20	16,10,217	4,24,290	-	50,863	50,863	21,36,232
3	Sep-24	161007568	4,047.60	3,989.00	15,76,945	312	-	39,431	39,431	16,56,119
4	Sep-24	161007569	4,122.80	4,087.70	16,06,243	12,779	-	40,476	40,476	16,99,973
5	Sep-24	161007573	4,136.00	4,030.40	16,11,386	31,186	-	41,064	41,064	17,24,700
6	Sep-24	161007576	4,107.80	4,050.90	16,00,399	1,714	-	40,053	40,053	16,82,219
7	Sep-24	161007577	4,082.60	4,079.10	15,90,581	24,140	-	40,368	40,368	16,95,457
8	Sep-24	161000238	4,126.40	4,133.60	16,07,645	3,18,615	-	48,157	48,157	20,22,574
9	Sep-24	161000247	4,120.00	4,128.20	16,05,152	1,02,458	-	42,690	42,690	17,92,990
10	Sep-24	161000251	4,196.40	4,197.30	16,34,917	3,01,403	-	48,408	48,408	20,33,136
11	Sep-24	161012564	4,005.60	4,014.70	15,60,582	33,661	-	39,856	39,856	16,73,955
12	Sep-24	161012581	4,121.20	4,095.10	16,05,620	23,376	-	40,725	40,725	17,10,445
13	Sep-24	161012587	4,085.00	4,085.80	15,91,516	64,518	-	41,401	41,401	17,38,835
14	Sep-24	161012602	4,174.00	4,220.00	16,26,190	94,205	-	43,010	43,010	18,06,415
15	Sep-24	161006204	3,771.80	3,771.70	14,69,493	-	-	36,737	36,737	15,42,968
16	Sep-24	161006207	3,956.80	3,948.00	15,41,569	1,23,520	-	41,627	41,627	17,48,348
17	Sep-24	161002844	4,200.20	4,163.40	16,36,398	5,41,899	-	54,457	54,457	22,87,213
18	Sep-24	141000211	3,849.40	3,775.40	14,99,726	1,65,566	-	41,632	41,632	17,48,557
19	Sep-24	161002864	4,212.60	4,186.90	16,41,229	1,65,566	-	45,170	45,170	18,97,135
20	Sep-24	161003715	4,111.40	3,855.00	18,45,607	1,82,994	-	50,715	50,715	21,30,031
21	Sep-24	161007584	4,262.20	4,262.10	16,60,553	77,200	-	43,444	43,444	18,24,643
1	Oct-24	161012643	4,123.80	3,991.40	16,06,632	63,416	-	41,751	41,751	17,53,551
2	Oct-24	161012669	4,224.80	4,108.80	16,45,982	1,75,622	-	45,540	45,540	19,12,665

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Monthwise Coal Details for the FY 2024-25

3	Oct-24	161007622	4,042.20	4,046.00	15,74,841	4,909	-	39,494	39,494	16,58,738
4	Oct-24	161007649	3,889.80	3,896.10	15,15,466	7,714	-	38,080	38,080	15,99,339
5	Oct-24	161007671	3,818.60	3,817.50	14,87,727	1,403	-	37,228	37,228	15,62,586
6	Oct-24	161006263	3,904.40	3,904.20	15,21,154	-	-	38,029	38,029	15,97,211
7	Oct-24	161006265	3,906.20	3,922.10	15,21,856	18,701	-	38,514	38,514	16,17,584
8	Oct-24	161006269	4,189.80	4,189.70	16,32,346	-	-	40,809	40,809	17,13,963
9	Oct-24	141000977	3,892.00	3,897.20	15,16,323	21,752	-	38,452	38,452	16,14,978
10	Oct-24	161006273	4,032.20	4,035.10	15,70,945	3,506	-	39,361	39,361	16,53,174
11	Oct-24	141000978	4,185.60	4,138.70	16,30,710	-	-	40,768	40,768	17,12,245
12	Oct-24	161006279	4,131.60	4,131.50	16,09,671	-	-	40,242	40,242	16,90,155
13	Oct-24	161006289	4,110.80	4,102.80	16,01,568	77,200	-	41,969	41,969	17,62,706
14	Oct-24	161006318	3,910.00	3,909.90	15,23,336	-	-	38,083	38,083	15,99,503
15	Oct-24	161006324	4,198.60	4,198.50	16,35,775	15,440	-	41,280	41,280	17,33,775
16	Oct-24	161006329	4,257.00	4,256.90	16,58,527	-	-	41,463	41,463	17,41,454
17	Oct-24	141000979	3,892.60	3,892.60	15,16,557	92,640	-	40,230	40,230	16,89,657
18	Oct-24	161006379	3,776.00	3,781.90	14,71,130	9,117	-	37,006	37,006	15,54,259
19	Oct-24	161006390	3,582.60	3,583.70	13,95,781	1,403	-	34,930	34,930	14,67,043
20	Oct-24	161007605	3,888.60	3,753.90	15,14,999	3,896	-	37,972	37,972	15,94,839
21	Oct-24	161007625	4,049.00	3,867.20	15,77,490	20,078	-	39,939	39,939	16,77,447
22	Oct-24	161000324	4,064.40	4,036.50	15,83,490	-	-	39,587	39,587	16,62,665
23	Oct-24	161000336	3,985.60	3,988.00	15,52,790	18,479	-	39,282	39,282	16,49,832
24	Oct-24	161000346	4,127.20	4,129.30	16,07,957	18,011	-	40,649	40,649	17,07,267
25	Oct-24	161000353	3,918.40	3,887.70	15,26,609	2,03,506	-	43,253	43,253	18,16,621
26	Oct-24	161000387	3,642.60	3,643.60	14,19,157	2,803	-	35,549	35,549	14,93,058
1	Nov-24	161012703	4,024.60	3,981.40	15,67,984	1,76,880	-	43,622	43,622	18,32,108
2	Nov-24	161012722	3,974.20	3,866.60	15,48,348	63,660	-	40,300	40,300	16,92,609
3	Nov-24	161007676	3,975.60	3,975.40	15,48,894	15,440	-	39,108	39,108	16,42,550
4	Nov-24	161007677	4,083.80	4,087.60	15,91,048	4,909	-	39,899	39,899	16,75,755
5	Nov-24	161007703	3,779.80	3,782.80	14,72,610	19,180	-	37,295	37,295	15,66,380
6	Nov-24	161006393	3,840.00	3,840.00	14,96,064	30,880	-	38,174	38,174	16,03,294
7	Nov-24	161006394	3,761.20	3,762.80	14,65,364	2,104	-	36,687	36,687	15,40,841
8	Nov-24	161006400	3,899.80	3,899.80	15,19,362	1,56,340	-	41,893	41,893	17,59,487
9	Nov-24	161006405	3,713.60	3,714.90	14,46,819	2,56,036	-	42,571	42,571	17,87,998
10	Nov-24	161006414	4,188.60	4,188.60	16,31,879	-	-	40,797	40,797	17,13,473
11	Nov-24	161006415	3,837.20	3,837.10	14,94,973	-	-	37,374	37,374	15,69,723
12	Nov-24	161006435	3,699.00	3,698.90	14,41,130	34,760	-	36,897	36,897	15,49,685
13	Nov-24	161006441	3,908.40	3,908.40	15,22,713	-	-	38,068	38,068	15,98,848
14	Nov-24	161006448	3,982.00	3,983.10	15,51,387	94,043	-	41,136	41,136	17,27,704
15	Nov-24	161006470	3,813.60	3,853.30	14,85,779	46,752	-	38,313	38,313	16,09,187
16	Nov-24	161006481	4,047.20	4,048.20	15,76,789	1,403	-	39,455	39,455	16,57,101
17	Nov-24	161006487	3,707.80	3,712.50	14,44,559	17,532	-	36,552	36,552	15,35,195
18	Nov-24	161002993	3,846.40	3,806.90	14,98,557	1,65,566	-	41,603	41,603	17,47,350
19	Nov-24	161003000	3,694.20	3,644.30	14,39,260	1,65,266	-	40,113	40,113	16,84,753
20	Nov-24	161007669	4,066.80	4,053.00	15,84,425	24,140	-	40,214	40,214	16,88,994
21	Nov-24	161007672	3,853.80	3,786.20	15,01,440	33,181	-	38,366	38,366	16,11,553
22	Nov-24	161007677	3,780.20	3,721.20	14,72,766	43,460	-	37,906	37,906	15,92,037
23	Nov-24	161007678	3,907.80	3,815.70	15,22,479	4,208	-	38,167	38,167	16,03,021
24	Nov-24	161007683	4,083.80	4,016.50	15,91,048	79,160	-	41,755	41,755	17,53,719
25	Nov-24	161007697	3,767.80	3,707.40	14,67,935	1,247	-	36,730	36,730	15,42,641
26	Nov-24	161003873	3,773.20	3,630.80	16,93,789	46,938	-	43,518	43,518	18,27,764
27	Nov-24	161003883	3,835.20	3,602.60	17,21,621	3,412	-	43,126	43,126	18,11,285
28	Nov-24	161003885	3,916.80	3,816.10	17,58,252	67,900	-	45,654	45,654	19,17,459

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29	Nov-24	161003897	3,846.40	3,700.20	17,26,649	74,925	-	45,039	45,039	19,91,653
30	Nov-24	161000411	3,971.60	3,976.30	15,47,335	36,724	-	39,602	39,602	16,03,262
31	Nov-24	161000416	3,855.40	3,858.00	15,02,064	3,273	-	37,633	37,633	15,80,603
32	Nov-24	161000425	3,903.80	3,947.00	15,20,920	66,166	-	39,677	39,677	16,66,441
33	Nov-24	161000441	3,908.40	3,910.40	15,22,713	2,571	-	38,132	38,132	16,01,548
34	Nov-24	161000448	3,769.60	3,776.70	14,68,636	8,649	-	36,932	36,932	15,51,130
35	Nov-24	161000452	3,708.00	3,708.80	14,44,637	1,403	-	36,151	36,151	15,18,341
	Nov-24									-
1	Dec-24	161000459	3,835	3,849	14,94,038	16,597	-	37,766	37,766	15,86,167
2	Dec-24	161006489	3,453	3,472	13,45,133	23,142	-	34,207	34,207	14,36,689
3	Dec-24	161006497	3,627	3,627	14,13,235	61,760	-	36,875	36,875	15,48,745
4	Dec-24	161006498	3,908	3,911	15,22,557	3,740	-	38,157	38,157	16,02,812
5	Dec-24	161006501	4,086	4,087	15,91,828	1,403	-	39,831	39,831	16,72,892
6	Dec-24	161006504	4,188	4,188	16,31,567	-	-	40,789	40,789	17,13,145
7	Dec-24	161006507	4,134	4,139	16,10,528	6,312	-	40,421	40,421	16,97,602
8	Dec-24	161006511	3,853	3,859	15,01,207	7,247	-	37,711	37,711	15,83,876
9	Dec-24	161006519	3,559	3,594	13,86,586	40,440	-	35,676	35,676	14,98,378
10	Dec-24	161006521	3,839	3,848	14,95,752	57,307	-	38,827	38,827	16,30,712
11	Dec-24	161006555	3,920	3,920	15,27,154	-	-	38,179	38,179	16,03,512
12	Dec-24	161006593	4,127	4,102	16,07,801	46,320	-	41,353	41,353	17,36,827
13	Dec-24	161006610	3,709	3,709	14,44,871	-	-	36,122	36,122	15,17,114
14	Dec-24	161006625	3,519	3,519	13,71,080	15,440	-	34,663	34,663	14,55,846
15	Dec-24	161007723	3,832	3,850	14,93,025	37,635	-	38,267	38,267	16,07,194
16	Dec-24	161007727	4,073	4,051	15,86,841	24,140	-	40,275	40,275	16,91,930
17	Dec-24	161007733	4,178	4,131	16,27,749	79,460	-	42,680	42,680	17,92,569
18	Dec-24	161007742	4,080	4,044	15,89,724	1,08,727	-	42,461	42,461	17,83,273
19	Dec-24	161007744	4,089	3,971	15,93,152	779	-	39,848	39,848	16,73,628
20	Dec-24	161007748	4,201	4,146	16,36,865	39,730	-	41,915	41,915	17,60,425
21	Dec-24	161007761	4,142	4,110	16,13,645	24,290	-	40,948	40,948	17,19,832
22	Dec-24	161007774	4,098	3,908	15,96,425	2,026	-	39,961	39,961	16,78,373
23	Dec-24	161003047	3,727	3,706	14,52,155	2,00,266	-	41,311	41,311	17,35,041
24	Dec-24	161003047A	58	57	22,412	3,091	-	638	638	26,778
25	Dec-24	161003047B	54	54	21,001	2,896	-	597	597	25,033
26	Dec-24	161003047C	56	56	21,785	3,004	-	620	620	26,029
27	Dec-24	161003047D	63	63	24,606	3,393	-	700	700	29,399
28	Dec-24	161003050	3,639	3,536	14,17,832	1,65,116	-	39,574	39,574	16,62,096
29	Dec-24	161003052	3,896	3,741	15,17,726	1,43,146	-	41,522	41,522	17,43,915
30	Dec-24	161003079	3,707	3,654	14,44,403	1,64,376	-	40,220	40,220	16,89,218
31	Dec-24	161003082	3,792	3,731	14,77,363	1,65,416	-	41,070	41,070	17,24,918
32	Dec-24	161003095	3,714	3,640	14,46,819	1,65,266	-	40,302	40,302	16,92,689
33	Dec-24	161003100	3,717	3,668	14,47,987	1,65,266	-	40,331	40,331	16,93,916
34	Dec-24	161003101	3,776	3,743	14,71,130	1,65,416	-	40,914	40,914	17,18,373
35	Dec-24	161012822	3,891	3,591	15,16,089	1,403	-	37,937	37,937	15,93,367
36	Dec-24	161012836	4,160	4,142	16,20,814	79,460	-	42,507	42,507	17,85,288
37	Dec-24	161012845	4,140	4,117	16,13,022	48,580	-	41,540	41,540	17,44,682
38	Dec-24	161012873	4,072	4,013	15,86,373	79,160	-	41,638	41,638	17,48,810
39	Dec-24	161000495	3,438	3,442	13,39,445	5,376	-	33,621	33,621	14,12,062
40	Dec-24	161000496	3,707	3,715	14,44,403	25,024	-	36,736	36,736	15,42,899
41	Dec-24	161000499	3,709	3,723	14,44,837	25,725	-	36,764	36,764	15,44,091
42	Dec-24	161000499A	66	66	25,591	456	-	651	651	27,349
43	Dec-24	161000531	3,902	3,896	15,20,063	39,997	-	39,002	39,002	16,38,063
44	Dec-24	161003993	3,778	3,630	16,96,034	48,819	-	43,621	43,621	18,32,095

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

1	Jan-25	161012903	3,700	3,598	14,41,676	49,124	-	37,270	37,270	15,65,340
2	Jan-25	161012904	3,663	3,626	14,27,261	23,840	-	36,278	36,278	15,23,656
3	Jan-25	161012948	4,147	4,114	16,15,671	79,460	-	42,378	42,378	17,79,888
4	Jan-25	161007794	3,779	3,794	14,72,298	17,064	-	37,234	37,234	15,63,831
5	Jan-25	161007795	3,780	3,748	14,72,766	623	-	36,835	36,835	15,47,059
6	Jan-25	161007836	3,393	3,393	13,21,757	-	-	33,044	33,044	13,87,845
7	Jan-25	161007837	3,709	3,709	14,44,948	-	-	36,124	36,124	15,17,196
8	Jan-25	161006749	3,970	3,970	15,46,556	-	-	38,664	38,664	16,23,888
9	Jan-25	161006750	4,186	4,188	16,31,021	1,403	-	40,811	40,811	17,14,045
10	Jan-25	161006758	3,853	3,853	15,01,128	-	-	37,528	37,528	15,76,186
11	Jan-25	161006758A	65	65	25,480	-	-	637	637	26,755
12	Jan-25	161006777	3,775	3,775	14,70,584	-	-	36,765	36,765	15,44,113
13	Jan-25	161006785	3,850	3,850	15,00,038	5,00,000	-	50,001	50,001	21,00,040
14	Jan-25	161012448	4,187	4,068	16,31,333	24,290	-	41,391	41,391	17,38,404
15	Jan-25	161007831	4,100	4,116	15,97,516	45,427	-	41,074	41,074	17,25,090
16	Jan-25	161000293	3,634	3,643	7,85,030	6,739	-	19,794	19,794	8,31,358
17	Jan-25	161000546	3,896	3,928	15,17,960	37,168	-	38,878	38,878	16,32,884
18	Jan-25	161000557	3,907	3,928	15,22,011	27,116	-	38,728	38,728	16,26,584
19	Jan-25	161000580	3,889	3,884	15,15,076	2,16,160	-	43,281	43,281	18,17,798
20	Jan-25	161000585	3,858	3,864	15,02,999	7,013	-	37,750	37,750	15,85,512
21	Jan-25	161000589	3,778	3,789	14,71,753	19,870	-	37,291	37,291	15,66,204
22	Jan-25	161000593	3,848	3,863	14,99,181	31,324	-	38,263	38,263	16,07,030
1	Feb-25	161012981	3,733.20	3,689.10	14,54,455	78,860	-	38,333	38,333	16,09,980
2	Feb-25	161013006	3,712.60	3,624.60	14,46,429	23,990	-	36,760	36,760	15,43,940
3	Feb-25	161013024	3,913.40	3,855.10	15,24,661	79,760	-	40,111	40,111	16,84,642
4	Feb-25	161013029	3,796.00	3,729.50	14,78,922	48,280	-	38,180	38,180	16,03,582
5	Feb-25	161013039	3,872.20	3,856.70	15,08,609	83,340	-	39,799	39,799	16,71,547
6	Feb-25	161007851	3,840.40	3,840.10	14,96,220	-	-	37,406	37,406	15,71,051
7	Feb-25	161007869	3,719.80	3,717.60	14,49,234	-	-	36,231	36,231	15,21,696
8	Feb-25	161007874	3,578.00	3,577.60	13,93,989	1,403	-	34,885	34,885	14,65,161
9	Feb-25	161007879	3,836.80	3,806.20	14,94,817	3,273	-	37,452	37,452	15,72,994
10	Feb-25	161007881	3,709.80	3,712.10	14,45,338	5,610	-	36,274	36,274	15,23,496
11	Feb-25	161007882	3,909.40	3,908.80	15,23,102	-	-	38,078	38,078	15,99,257
12	Feb-25	161006790	3,841.20	3,842.80	14,96,532	2,104	-	37,466	37,466	15,73,567
13	Feb-25	161006789	3,582.00	3,582.00	13,95,547	-	-	34,889	34,889	14,65,345
14	Feb-25	161006798	3,836.60	3,836.50	14,94,739	-	-	37,369	37,369	15,69,476
15	Feb-25	161006811	3,771.80	3,771.70	14,69,493	5,00,000	-	49,237	49,237	20,67,988
16	Feb-25	161006849	3,781.00	3,770.00	14,73,078	30,880	-	37,599	37,599	15,79,156
17	Feb-25	161006853	3,841.60	3,841.60	14,96,687	-	-	37,417	37,417	15,71,532
18	Feb-25	161006854	3,900.80	3,900.70	15,19,752	-	-	37,994	37,994	15,95,739
19	Feb-25	161006860	3,909.20	3,909.10	15,23,024	5,00,000	-	50,576	50,576	21,24,176
20	Feb-25	161006866	3,918.20	3,910.80	15,26,531	8,104	-	38,366	38,366	16,11,366
21	Feb-25	161006878	3,775.80	3,775.80	14,71,052	4,27,723	-	47,469	47,469	19,93,713
22	Feb-25	161006912	3,589.40	3,589.40	13,98,430	-	-	34,961	34,961	14,68,362
23	Feb-25	161006914	3,824.00	3,824.00	14,89,830	-	-	37,246	37,246	15,64,332
24	Feb-25	161006926	3,520.00	3,519.90	13,71,392	-	-	34,285	34,285	14,39,962
25	Feb-25	161006927	3,901.60	3,901.50	15,20,063	-	-	38,002	38,002	15,96,067
26	Feb-25	161006928	3,766.60	3,766.60	14,67,467	-	-	36,687	36,687	15,40,841
27	Feb-25	161006937	3,904.20	3,904.20	15,21,076	-	-	38,027	38,027	15,97,130
28	Feb-25	161006952	3,905.60	3,905.50	15,21,622	-	-	38,041	38,041	15,97,703
29	Feb-25	161003187	3,678.80	3,523.30	14,33,260	8,20,547	-	56,345	56,345	23,66,498
30	Feb-25	161003189	3,836.60	3,725.40	14,94,739	7,88,162	-	57,073	57,073	23,97,047

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

31	Feb-25	161003196	3,768.00	3,653.60	14,68,013	7,98,752	-	56,669	56,669	23,80,106
32	Feb-25	161003201	3,680.59	3,660.10	14,33,957	6,49,152	-	52,078	52,078	21,87,264
33	Feb-25	161003201	92.21	61.60	35,926	16,264	-	1,305	1,305	54,800
34	Feb-25	161003220	3,832.80	3,695.70	14,93,259	3,22,282	-	45,389	45,389	19,06,318
35	Feb-25	161003225	3,891.80	3,791.30	15,16,245	3,22,432	-	45,967	45,967	19,30,611
36	Feb-25	161012459	4,101.40	3,987.50	15,97,905	24,290	-	40,555	40,555	17,03,305
37	Feb-25	161012466	4,145.40	4,143.60	16,15,048	24,290	-	40,983	40,983	17,21,305
38	Feb-25	161012469	4,082.20	3,791.20	15,90,425	24,140	-	40,364	40,364	16,95,293
39	Feb-25	161012474	3,824.60	3,740.40	14,90,064	24,290	-	37,859	37,859	15,90,072
40	Feb-25	161012486	3,903.80	3,827.80	15,20,920	1,870	-	38,070	38,070	15,98,930
41	Feb-25	161007837	3,896.00	3,869.40	15,17,882	35,298	-	38,830	38,830	16,30,838
42	Feb-25	161007840	3,914.40	3,853.80	15,25,050	39,880	-	39,123	39,123	16,43,177
43	Feb-25	161007844	3,775.80	3,707.40	14,71,052	1,403	-	36,811	36,811	15,46,077
44	Feb-25	161007851	3,723.20	3,694.80	14,50,559	4,675	-	36,381	36,381	15,27,396
45	Feb-25	161007855	3,893.80	3,836.50	15,17,024	34,106	-	38,778	38,778	16,28,687
46	Feb-25	161007858	4,059.00	4,026.20	15,81,386	8,922	-	39,758	39,758	16,69,824
47	Feb-25	161007865	3,783.60	3,701.50	14,74,091	44,238	-	37,958	37,958	15,94,245
48	Feb-25	161007888	3,892.00	3,917.30	15,16,323	75,972	-	39,807	39,807	16,71,910
49	Feb-25	161004179	3,784.60	3,696.40	16,98,907	26,080	-	43,125	43,125	18,11,236
50	Feb-25	161004216	4,051.00	3,890.80	18,18,494	1,72,613	-	49,778	49,778	20,90,662
51	Feb-25	161000603	3,844.00	3,830.20	14,97,622	16,843	-	37,862	37,862	15,90,188
52	Feb-25	161000628	3,951.80	3,970.70	15,39,621	5,23,376	-	51,575	51,575	21,66,147
53	Feb-25	141000031	3,645.00	3,601.00	14,20,092	-	-	35,502	35,502	14,91,097
1	Mar-25	161013050	4,145.60	4,125.60	16,15,126	83,340	-	42,462	42,462	17,83,360
2	Mar-25	161013092	3,726.00	3,655.30	14,51,650	78,860	-	38,263	38,263	16,07,035
3	Mar-25	161013091	3,922.00	3,892.20	15,28,011	48,880	-	39,422	39,422	16,55,736
4	Mar-25	161013125	3,787.80	3,755.40	14,75,727	52,160	-	38,197	38,197	16,04,281
5	Mar-25	161013139	3,859.00	3,808.50	15,03,466	3,80,590	-	47,101	47,101	19,78,259
6	Mar-25	161013145	3,910.40	3,831.30	15,23,492	48,880	-	39,309	39,309	16,50,990
7	Mar-25	161013144	3,841.80	3,677.00	14,96,765	24,290	-	38,026	38,026	15,97,108
8	Mar-25	161013147	4,090.20	4,068.30	15,93,542	1,51,858	-	43,635	43,635	18,32,670
9	Mar-25	161013148	3,918.40	3,814.70	15,26,609	52,760	-	39,484	39,484	16,58,337
10	Mar-25	161013156	3,517.00	3,434.20	13,70,223	25,480	-	34,893	34,893	14,65,488
11	Mar-25	161007888	3,907.00	3,907.30	15,22,167	2,571	-	38,118	38,118	16,00,978
12	Mar-25	161007915	3,835.80	3,832.40	14,94,428	14,026	-	37,711	37,711	15,83,876
13	Mar-25	161007921	3,908.60	3,912.30	15,22,791	5,844	-	38,216	38,216	16,05,066
14	Mar-25	161006959	3,903.40	3,903.30	15,20,765	-	-	38,019	38,019	15,96,803
15	Mar-25	161006958	3,906.20	3,906.20	15,21,856	-	-	38,046	38,046	15,97,948
16	Mar-25	161006969	3,763.60	3,763.60	14,66,299	-	-	36,657	36,657	15,39,614
17	Mar-25	161006976	3,779.80	3,779.80	14,72,610	-	-	36,815	36,815	15,46,241
18	Mar-25	161007000	3,900.00	3,899.90	15,19,440	-	-	37,986	37,986	15,95,412
19	Mar-25	161007011	3,708.40	3,708.40	14,44,793	-	-	36,120	36,120	15,17,032
20	Mar-25	161007008	3,828.40	3,847.90	14,91,545	24,779	-	37,908	37,908	15,92,139
21	Mar-25	161007020	3,847.40	3,847.40	14,98,947	-	-	37,474	37,474	15,73,894
22	Mar-25	161007048	3,923.20	3,926.30	15,28,479	4,255	-	38,318	38,318	16,09,370
23	Mar-25	161007080	3,840.80	3,841.80	14,96,376	1,403	-	37,444	37,444	15,72,667
24	Mar-25	161007092	3,834.60	3,834.60	14,93,960	-	-	37,349	37,349	15,69,658
25	Mar-25	161007102	3,913.00	3,922.70	15,24,505	11,454	-	38,399	38,399	16,12,757
26	Mar-25	161007124	4,181.00	4,180.90	16,28,918	-	-	40,723	40,723	17,10,364
27	Mar-25	161007125	3,840.60	3,840.50	14,96,298	-	-	37,407	37,407	15,71,115
28	Mar-25	161007130	3,703.60	3,703.60	14,42,923	-	-	36,073	36,073	15,15,069
29	Mar-25	161007134	4,170.40	4,170.40	16,24,788	-	-	40,620	40,620	17,06,027

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Monthwise Coal Details for the FY 2024-25

30	Mar-25	161012495	3,941.20	3,878.40	15,35,492	48,880	-	39,609	39,609	16,63,590
31	Mar-25	161012503	3,744.60	3,661.40	14,58,896	78,860	-	38,444	38,444	15,14,644
32	Mar-25	161012511	3,719.00	3,672.10	14,48,922	43,310	-	37,306	37,306	15,66,844
33	Mar-25	161012531	3,720.40	3,683.00	14,49,468	39,430	-	37,222	37,222	15,63,348
34	Mar-25	161012535	4,101.80	4,101.80	15,98,061	-	-	39,952	39,952	16,77,964
35	Mar-25	161007902	4,041.20	3,897.80	15,74,452	31,090	-	40,139	40,139	16,85,819
36	Mar-25	161007910	3,835.40	3,746.90	14,94,272	935	-	37,380	37,380	15,69,967
37	Mar-25	161007922	3,898.60	3,778.50	15,18,895	39,880	-	38,969	38,969	16,36,713
38	Mar-25	161007941	3,685.60	3,614.70	14,35,910	43,310	-	36,981	36,981	15,53,181
39	Mar-25	161007944	3,913.80	3,868.10	15,24,816	43,760	-	39,214	39,214	16,47,005
40	Mar-25	161004256	4,064.20	3,950.80	18,24,419	24,140	-	46,214	46,214	19,40,987
41	Mar-25	161004276	3,906.80	3,949.40	17,53,763	2,77,061	-	50,771	50,771	21,32,365
42	Mar-25	161004277	3,910.00	3,802.60	17,55,199	24,440	-	44,491	44,491	18,68,621
43	Mar-25	161004286	3,784.20	3,627.40	16,98,727	24,140	-	43,072	43,072	18,09,011
44	Mar-25	161004323	3,920.00	3,824.80	17,59,688	26,380	-	44,652	44,652	18,75,371
45	Mar-25	161000037	3,825.80	3,736.00	17,17,402	1,077	-	42,962	42,962	18,04,403
46	Mar-25	161000364	3,309.40	3,312.10	7,14,830	3,629	-	17,962	17,962	7,54,382
47	Mar-25	161000671	3,906.60	3,910.80	15,22,011	5,143	-	38,179	38,179	16,03,512
48	Mar-25	161000679	3,842.80	3,844.90	14,97,155	2,805	-	37,499	37,499	15,74,958
49	Mar-25	161000710	3,766.20	3,761.00	14,67,312	4,208	-	36,788	36,788	15,45,095
50	Mar-25	161000726	3,844.40	3,844.30	14,97,778	-	-	37,444	37,444	15,72,667
51	Mar-25	161000734	3,902.40	3,912.70	15,20,375	12,389	-	38,319	38,319	16,09,403
52	Mar-25	161000765	4,191.80	4,192.70	16,33,125	1,403	-	40,863	40,863	17,16,254
53	Mar-25	161000766	3,843.80	3,845.40	14,97,544	2,104	-	37,491	37,491	15,74,631
SUB TOTAL-LINKAGE			**18,40,013**	**18,23,975**	**72,16,06,850**	**2,90,69,904**	**-**	**1,87,66,925**	**1,87,66,925**	78,82,10,603
NON LINKAGE B-(III)										
1	Apr-24	161012084	4,118	4,129	16,04,295	71,829	-	41,903	41,903	17,59,930
2	Apr-24	161002558	3,802	3,780	14,81,415	1,57,716	-	40,978	40,978	17,21,683
3	Apr-24	161002559	3,937	3,915	15,33,855	1,57,716	-	42,289	42,289	17,76,150
4	Apr-24	161007191	3,899	3,881	15,18,972	2,714	-	38,042	38,042	15,97,771
5	Apr-24	161003287	3,968	3,773	8,57,131	31,880	-	22,225	22,225	9,33,462
6	Apr-24	161003288	3,773	3,573	8,14,925	31,880	-	21,170	21,170	8,89,145
7	Apr-24	161003294	3,973	3,817	8,58,125	13,318	-	21,786	21,786	9,15,015
8	Apr-24	161003295	3,921	3,918	8,46,850	32,917	-	21,994	21,994	9,23,755
9	Apr-24	161003296	3,732	3,708	8,06,069	60,484	-	21,664	21,664	9,09,881
10	Apr-24	161004964	3,815	3,517	14,86,480	9,104	-	37,390	37,390	15,70,363
11	Apr-24									
12	Apr-24									
13	May-24	461000080	3,952	3,952	15,39,543	2,29,586	-	44,228	44,228	18,57,586
14	May-24	461000232	1,040	950	2,24,534	2,662	-	5,680	5,680	2,38,556
15	May-24	461000232	2,715	2,480	5,86,460	6,953	-	14,835	14,835	6,23,083
16	May-24	461000234	3,894	3,825	8,41,147	10,979	-	21,303	21,303	8,94,733
17	May-24	461000236	3,916	3,807	8,45,770	26,291	-	21,802	21,802	9,15,664
18	May-24	461000235 A	993	988	2,14,585	8,293	-	5,572	5,572	2,34,023
19	May-24	461000235 B	2,934	2,918	6,33,776	24,495	-	16,457	16,457	6,91,184
20	May-24	461000237 A	1,013	983	2,18,769	3,831	-	5,565	5,565	2,33,730
21	May-24	461000237 B	2,829	2,764	6,11,146	10,702	-	15,546	15,546	6,52,941
22	May-24	161002599	3,936	3,906	15,33,310	2,61,261	-	44,864	44,864	18,84,290
23	May-24	161002602	3,884	4,009	15,13,284	3,85,330	-	47,465	47,465	19,93,545
24	May-24	161007276	3,844	3,817	14,97,622	1,468	-	37,477	37,477	15,74,044
25	May-24	161007411	3,826	3,635	14,90,454	2,403	-	37,321	37,321	15,67,499
1	Jun-24	161005862	3,785	3,785	14,74,792	-	-	36,870	36,870	15,48,531

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

2	Jun-24	161000055	3,893	3,895	15,16,869	1,403	-	37,957	37,957	15,94,165
3	Jun-24	161000125	3,842	3,840	14,96,999	3,974	-	37,524	37,524	15,75,022
4	Jun-24	161007373	3,833	3,848	14,93,337	18,000	-	37,783	37,783	15,86,903
5	Jun-24	161012310	3,894	3,810	15,17,024	15,896	-	38,323	38,323	16,09,566
6	Jun-24	161003385	3,920	3,881	8,46,677	30,880	-	21,939	21,939	9,21,435
7	Jun-24	161003386	3,898	3,466	8,42,011	1,037	-	21,076	21,076	8,85,200
8	Jun-24	161003388	3,828	3,702	8,26,891	31,744	-	21,466	21,466	9,01,957
9	Jun-24	161002442	3,696	3,501	14,40,117	11,220	-	36,283	36,283	15,23,905
10	Jun-24	161002443	3,498	3,152	13,62,743	45,118	-	35,197	35,197	14,78,254
11	Jul-24	161000165	3,654	3,661	14,23,598	8,883	-	35,812	35,812	15,04,105
12	Jul-24	161006005	3,717	3,719	14,48,299	1,52,996	-	40,032	40,032	16,81,360
1	Aug-24	161002447	4,069	3,913	15,85,282	1,09,099	-	42,360	42,360	17,79,101
2	Aug-24	161002449	4,012	3,828	15,63,153	1,95,350	-	43,963	43,963	18,46,428
3	Aug-24	161002450	4,058	3,685	15,81,075	74,701	-	41,394	41,394	17,38,595
4	Aug-24	161003415	3,551	3,517	7,67,102	70,010	-	20,928	20,928	8,78,968
5	Aug-24	161000027	3,833	3,759	14,93,415	-	-	37,335	37,335	15,68,085
6	Aug-24	161000028	3,701	3,599	14,42,065	-	-	36,052	36,052	15,14,169
7	Aug-24	161000035	3,837	3,792	14,94,895	-	-	37,372	37,372	15,69,640
8	Aug-24	161000038	3,697	3,520	14,40,195	-	-	36,005	36,005	15,12,205
9	Aug-24	161002508	3,890	3,501	8,40,326	1,210	-	21,038	21,038	8,83,613
10	Aug-24	161002516A	1,936	1,837	4,18,215	5,016	-	10,581	10,581	4,44,353
11	Aug-24	161002516B	1,957	1,857	4,22,716	5,070	-	10,695	10,695	4,49,175
12	Aug-24	141000324	4,112	3,888	16,01,957	47,420	-	41,234	41,234	17,31,846
1	Sep-24	161000071	4,172	4,138	16,25,567	-	-	40,639	40,639	17,06,845
2	Sep-24	161000081	4,107	4,072	15,99,931	2,182	-	40,053	40,053	16,82,219
3	Sep-24	161000085	3,949	3,839	15,38,530	156	-	38,467	38,467	16,15,621
4	Sep-24	161002495A	2,133	2,095	8,31,072	41,195	-	21,807	21,807	9,15,881
5	Sep-24	161002495B	2,064	2,027	8,04,157	39,861	-	21,100	21,100	8,86,219
6	Sep-24	161002539A	2,223	2,026	4,80,239	561	-	12,020	12,020	5,04,840
7	Sep-24	161002539B	1,887	1,719	4,07,564	476	-	10,201	10,201	4,28,442
1	Oct-24	161003552	4,105.40	4,256.60	8,86,766.40	2,03,428.80	-	27,254.90	27,254.90	11,44,705.00
2	Oct-24	161003553	4,111.80	3,571.60	8,88,148.80	39,730.00	-	23,196.98	23,196.98	9,74,272.75
3	Oct-24	161003555	3,990.00	3,526.60	8,61,840.00	-	-	21,546.00	21,546.00	9,04,932.00
4	Oct-24	161000153	3,888.40	3,769.20	15,14,920.64	25,530.64	-	38,511.30	38,511.30	16,17,473.88
5	Oct-24	161000157	4,291.00	4,272.20	16,71,773.60	32,726.40	-	42,612.50	42,612.50	17,89,725.00
6	Oct-24	161001834B	1,430.38	1,202.00	3,08,961.85	11,067.70	-	8,000.75	8,000.75	3,36,031.05
7	Oct-24	161001834A	2,594.02	2,164.40	5,60,308.55	20,071.50	-	14,509.50	14,509.50	6,09,399.05
170	Nov-24	161003621	3,764.40	3,557.70	8,13,110.40	432.00	-	20,338.58	20,338.58	8,54,219.55
171	Nov-24	161003623	3,806.20	3,649.90	8,22,139.20	2,160.00	-	20,607.48	20,607.48	8,65,514.15
172	Nov-24	161003635	4,167.80	4,167.50	9,00,244.80	39,730.00	-	23,499.38	23,499.38	9,86,973.55
173	Nov-24	161003639	3,880.00	3,880.00	8,38,080.00	99,230.40	-	23,432.78	23,432.78	9,84,175.93
174	Nov-24	161003641	3,898.60	3,730.90	8,42,097.60	40,658.00	-	22,068.90	22,068.90	9,26,893.40
175	Nov-24	161003642	3,969.60	3,847.20	8,57,433.60	40,116.40	-	22,438.75	22,438.75	9,42,427.50
176	Nov-24	161003644	4,173.00	4,176.00	9,01,368.00	41,803.60	-	23,579.30	23,579.30	9,90,330.20
177	Nov-24	161005434	3,758.60	3,532.90	14,64,350.56	16,753.60	-	37,027.63	37,027.63	15,55,159.41
178	Nov-24	161005443	3,944.80	3,747.20	15,36,894.08	10,597.12	-	38,687.30	38,687.30	16,24,965.80
1	Jan-25	161006739	3,782.80	3,782.70	14,73,778.88	-	-	36,844.48	36,844.48	15,47,468
2	Jan-25	161006746	3,518.60	3,518.60	13,70,846.56	-	-	34,271.18	34,271.18	14,39,389
SUBTOTAL-(III)			**2,53,438**	**2,45,269**	**7,96,98,398**	**30,81,306**	-	**20,69,493**	**20,69,493**	8,69,18,691
NON LINKAGE B-(IV)										
1	Jul-24	161000186	3,786	3,805	14,75,181	21,272	-	37,411	37,411	15,71,276

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

2	Jul-24	161000196	3,851	3,870	15,00,350	22,207	-	38,064	38,064	15,98,685
3	Jul-24	161000195	3,715	3,726	14,47,442	14,259	-	36,543	36,543	15,34,786
4	Jul-24	161006054	3,781	3,781	14,73,156	-	-	36,829	36,829	15,46,813
5	Jul-24	161006050	3,653	3,653	14,23,209	-	-	35,580	35,580	14,94,369
6	Jul-24	161006059	3,596	3,596	14,01,080	-	-	35,027	35,027	14,71,134
7	Jul-24	161006063	3,859	3,859	15,03,311	-	-	37,583	37,583	15,78,476
8	Jul-24	161006065	3,668	3,669	14,28,897	63,163	-	37,302	37,302	15,66,603
9	Jul-24	161006078	3,506	3,662	13,66,093	3,04,750	-	41,771	41,771	17,54,396
10	Jul-24	161006081	3,456	3,456	13,46,536	-	-	33,663	33,663	14,13,862
11	Jul-24	161002740	3,800	3,777	14,80,636	1,56,716	-	40,934	40,934	17,19,219
12	Jul-24	161002745	3,815	3,792	14,86,402	1,56,716	-	41,078	41,078	17,25,274
13	Jul-24	161007498	3,784	3,787	14,74,246	4,208	-	36,961	36,961	15,52,327
14	Jul-24	161007522	3,854	3,811	15,01,363	51,792	-	38,829	38,829	16,30,813
15	Jul-24	161003507	3,844	3,618	17,25,482	40,985	-	44,162	44,162	18,54,790
16	Jul-24	161003512	3,847	3,703	17,26,918	54,208	-	44,528	44,528	18,70,183
17	Aug-24	161007528	3,903	3,909	15,20,687	1,34,039	-	41,368	41,368	17,37,462
18	Sep-24	161003654	3,776	3,618	16,95,136	57,242	-	43,809	43,809	18,39,997
19	Sep-24	161007549	4,043	3,862	15,75,075	4,00,156	-	49,381	49,381	20,73,092
20	Sep-24	161007555	4,107	4,098	16,00,009	59,429	-	41,486	41,486	17,42,410
21	Sep-24	141000701	4,035	3,886	15,72,114	31,887	-	40,100	40,100	16,84,201
22	Sep-24	161012426	4,028	3,857	15,69,465	3,00,000	-	46,737	46,737	19,62,938
23	Sep-24	161012429	4,080	4,018	15,89,490	23,634	-	40,328	40,328	16,93,780
24	Sep-24	161012540	4,029	3,589	15,69,776	3,740	-	39,338	39,338	16,52,192
25	Sep-24	161012552	4,049	4,051	15,77,646	27,350	-	40,125	40,125	16,85,240
26	Sep-24	161012555	4,069	4,014	15,85,360	2,961	-	39,708	39,708	16,67,737
27	Sep-24	161012617	4,055	3,967	15,79,750	63,418	-	41,079	41,079	17,25,336
28	Sep-24	161007555	4,187	4,208	16,31,411	23,844	-	41,381	41,381	17,38,017
29	Sep-24	161007602	4,125	4,131	16,07,178	37,659	-	41,121	41,121	17,27,079
30	Sep-24	161006153	3,844	3,844	14,97,778	1,61,760	-	41,488	41,488	17,42,515
31	Sep-24	161006182	4,181	4,181	16,28,918	15,440	-	41,109	41,109	17,26,578
32	Sep-24	161006225	4,187	4,187	16,31,099	-	-	40,778	40,778	17,12,654
33	Sep-24	161006227	3,903	3,904	15,20,609	16,843	-	38,436	38,436	16,14,324
34	Sep-24	161002855	4,168	4,156	16,24,009	1,65,566	-	44,739	44,739	18,79,053
35	Sep-24	161002870	3,924	3,874	15,28,712	1,65,716	-	42,361	42,361	17,79,150
36	Sep-24	161000246	4,110	4,111	16,01,412	3,01,403	-	47,570	47,570	19,97,953
37	Oct-24	161012626	3,883.40	3,762.40	15,12,972.64	6,973.84	-	37,998.68	37,998.68	15,95,943.83
38	Oct-24	161012630	4,056.80	3,994.00	15,80,529.28	94,026.40	-	41,863.90	41,863.90	17,58,283.48
39	Oct-24	161012633	4,017.40	3,879.00	15,65,179.04	8,921.84	-	39,352.53	39,352.53	16,52,805.93
40	Oct-24	161012638	3,832.20	3,691.00	14,93,025.12	21,673.60	-	37,867.48	37,867.48	15,90,433.67
41	Oct-24	161012641	4,123.80	4,019.20	16,06,632.48	58,025.20	-	41,616.45	41,616.45	17,47,890.58
42	Oct-24	161012662	3,934.40	3,919.90	15,32,842.24	1,42,819.20	-	41,891.55	41,891.55	17,59,444.56
43	Oct-24	161012695	4,167.60	4,164.50	16,23,696.96	4,77,404.80	-	52,527.55	52,527.55	22,06,156.86
44	Oct-24	161007663	3,759.60	3,641.50	14,64,740.16	30,880.00	-	37,390.53	37,390.53	15,70,401.21
45	Oct-24	161006260	3,830.40	3,830.30	14,92,323.84	-	-	37,308.10	37,308.10	15,66,940.03
46	Oct-24	161006297	3,722.40	3,722.30	14,50,247.04	-	-	36,256.20	36,256.20	15,22,759.04
47	Oct-24	161006301	3,776.20	3,776.30	14,71,207.52	-	-	36,780.20	36,780.20	15,44,767.92
48	Oct-24	161006307	3,776.40	3,737.10	14,71,285.44	-	-	36,782.15	36,782.15	15,44,849.76
49	Oct-24	161006310	3,884.80	3,884.80	15,13,518.08	-	-	37,837.98	37,837.98	15,89,194.03
50	Oct-24	161006314	3,838.60	3,838.50	14,95,518.56	21,800.00	-	37,932.98	37,932.98	15,93,184.51
51	Oct-24	161006326	3,782.20	3,782.20	14,73,545.12	-	-	36,838.65	36,838.65	15,47,221.32
52	Oct-24	161006330	3,901.00	3,900.90	15,19,829.60	-	-	37,995.75	37,995.75	15,95,821.10
53	Oct-24	161006336	3,653.00	3,652.90	14,23,208.80	-	-	35,580.23	35,580.23	14,94,369.25

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

54	Oct-24	161006339	3,839.20	3,839.10	14,95,752.32	-	-	37,393.83	37,393.83	15,70,539.97
55	Oct-24	141000980	4,045.00	4,044.90	15,75,932.00	-	-	39,398.30	39,398.30	16,54,728.60
56	Oct-24	161006356	3,776.00	3,774.70	14,71,129.60	5,844.00	-	36,924.35	36,924.35	15,50,822.30
57	Oct-24	161006369	4,009.80	4,009.80	15,62,218.08	15,440.00	-	39,441.48	39,441.48	16,56,541.08
58	Oct-24	161006377	3,591.40	3,591.30	13,99,209.44	-	-	34,980.25	34,980.25	14,69,169.94
59	Oct-24	161002871	3,858.60	3,829.20	15,03,310.56	1,65,566.00	-	41,721.93	41,721.93	17,53,320.41
60	Oct-24	161002873	3,933.20	3,916.90	15,32,374.72	1,65,716.00	-	42,452.28	42,452.28	17,82,995.27
61	Oct-24	161002877	4,237.80	4,231.10	16,51,046.88	1,65,716.00	-	45,419.08	45,419.08	19,07,501.03
62	Oct-24	161007586	3,958.40	3,919.40	15,42,192.64	9,662.08	-	38,796.38	38,796.38	16,29,447.47
63	Oct-24	161007588	4,152.40	4,138.60	16,17,775.04	24,290.00	-	41,051.65	41,051.65	17,24,368.54
64	Oct-24	161007590	4,098.40	3,936.40	15,96,736.64	1,246.72	-	39,949.60	39,949.60	16,77,882.56
65	Oct-24	161007601	4,149.00	4,072.00	16,16,450.40	10,908.80	-	40,684.00	40,684.00	17,08,727.20
66	Oct-24	161007607	3,704.00	3,615.20	14,43,078.40	1,246.72	-	36,108.15	36,108.15	15,16,541.42
67	Oct-24	161007635	4,110.80	4,039.50	16,01,567.68	36,218.80	-	40,944.68	40,944.68	17,19,675.83
68	Oct-24	161007641	3,777.60	3,728.80	14,71,752.96	3,116.80	-	36,871.75	36,871.75	15,48,613.26
69	Oct-24	161007651	4,145.60	4,137.40	16,15,125.76	24,290.00	-	40,985.40	40,985.40	17,21,386.56
70	Oct-24	161003820	3,722.80	3,659.20	16,71,164.92	39,430.00	-	42,764.88	42,764.88	17,96,124.67
71	Oct-24	161003833	3,850.00	3,783.60	17,28,265.00	49,938.80	-	44,455.10	44,455.10	18,67,114.00
72	Oct-24	161000291	4,137.00	4,140.50	16,11,775.20	4,207.68	-	40,399.58	40,399.58	16,96,782.03
73	Oct-24	161000309	3,460.20	3,460.10	13,48,093.92	-	-	33,702.35	33,702.35	14,15,498.62
74	Oct-24	161000307	3,899.40	3,902.20	15,19,206.24	3,973.92	-	38,079.53	38,079.53	15,99,339.21
75	Oct-24	161003765	3,762.60	3,728.10	16,89,031.14	1,256.92	-	42,257.23	42,257.23	17,74,802.51
76	Oct-24	161003766	4,068.60	4,042.50	18,26,394.54	48,280.00	-	46,866.88	46,866.88	19,68,408.28
77	Oct-24	161000326	4,068.60	4,068.80	15,85,126.56	5,844.00	-	39,774.28	39,774.28	16,70,519.11
78	Oct-24	161000332	4,108.80	4,109.80	16,00,788.48	1,402.56	-	40,054.80	40,054.80	16,82,303.64
79	Oct-24	161000362	4,273.00	4,275.20	16,64,760.80	2,805.12	-	41,689.15	41,689.15	17,50,944.22
80	Oct-24	161000366	4,198.40	4,198.30	16,35,696.64	-	-	40,892.43	40,892.43	17,17,481.49
81	Oct-24	161000389	3,853.40	3,853.40	15,01,284.64	-	-	37,532.13	37,532.13	15,76,348.59
82	Nov-24	161012720	4,078.80	4,042.90	15,89,100.48	1,49,196.00	-	43,457.43	43,457.43	18,25,211.33
83	Nov-24	161012730	4,087.80	4,068.50	15,92,606.88	1,20,344.80	-	42,823.80	42,823.80	17,98,599.38
84	Nov-24	161012759	3,752.60	3,450.10	14,62,012.96	13,624.80	-	36,890.95	36,890.95	15,49,419.86
85	Nov-24	161007700	3,893.00	3,892.60	15,16,712.80	15,440.00	-	38,303.83	38,303.83	16,08,760.45
86	Nov-24	161006425	3,777.80	3,778.90	14,71,830.88	63,162.56	-	38,374.85	38,374.85	16,11,743.14
87	Nov-24	161006430	3,908.00	3,907.90	15,22,556.80	15,440.00	-	38,449.93	38,449.93	16,14,896.65
88	Nov-24	161006443	3,853.80	3,861.40	15,01,440.48	1,01,756.64	-	40,079.95	40,079.95	16,83,357.02
89	Nov-24	161006447	3,857.60	3,864.40	15,02,920.96	8,181.60	-	37,777.58	37,777.58	15,86,657.71
90	Nov-24	161006453	3,964.20	4,005.00	15,44,452.32	47,920.80	-	39,809.35	39,809.35	16,71,951.82
91	Nov-24	161006454	3,904.00	3,904.00	15,20,998.40	61,760.00	-	39,568.98	39,568.98	16,61,895.35
92	Nov-24	161006459	3,712.60	3,712.60	14,46,428.96	-	-	36,160.73	36,160.73	15,18,750.41
93	Nov-24	161006462	3,818.80	3,862.50	14,87,804.48	51,193.44	-	38,474.95	38,474.95	16,15,947.82
94	Nov-24	161006463	3,656.60	3,674.40	14,24,611.36	20,804.64	-	36,135.40	36,135.40	15,17,686.80
95	Nov-24	161006466	3,979.60	3,995.90	15,50,452.16	19,168.32	-	39,240.53	39,240.53	16,48,101.53
96	Nov-24	161006471	3,853.80	3,853.70	15,01,440.48	30,880.00	-	38,308.03	38,308.03	16,08,936.33
97	Nov-24	161006476	3,902.60	3,917.80	15,20,452.96	17,999.52	-	38,461.33	38,461.33	16,15,375.13
98	Nov-24	161007713	4,074.80	4,067.40	15,87,542.08	39,580.00	-	40,678.08	40,678.08	17,08,478.23
99	Nov-24	161000414	3,931.20	3,933.50	15,31,595.52	5,605.12	-	38,430.03	38,430.03	16,14,060.69
100	Nov-24	161000431	3,653.20	3,653.10	14,23,286.72	61,760.00	-	37,126.18	37,126.18	15,59,299.07
101	Nov-24	161000435	3,899.80	3,904.50	15,19,362.08	6,077.76	-	38,136.00	38,136.00	16,01,711.84
102	Nov-24	161000450	3,824.40	3,845.90	14,89,986.24	25,479.84	-	37,886.68	37,886.68	15,91,239.43
103	Dec-24	161012776	4,056.20	3,993.50	15,80,295.52	92,373.60	-	41,816.75	41,816.75	17,56,302.62
104	Dec-24	161012779	4,089.20	4,063.40	15,93,152.32	2,21,939.20	-	45,377.30	45,377.30	19,05,846.12
105	Dec-24	161012797	4,151.00	4,108.30	16,17,229.60	1,34,327.60	-	43,788.95	43,788.95	18,39,135.10

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

106	Dec-24	161012834	4,075.60	4,056.00	15,87,853.76	79,160.00	-	41,675.35	41,675.35	17,50,364.46
107	Dec-24	161012844	4,014.60	3,992.60	15,64,088.16	23,990.00	-	39,701.98	39,701.98	16,67,482.11
108	Dec-24	161012862	4,120.40	4,067.80	16,05,307.84	79,460.00	-	42,119.20	42,119.20	17,69,006.24
109	Dec-24	161012867	4,061.00	4,002.70	15,82,165.60	39,580.00	-	40,543.65	40,543.65	17,02,832.90
110	Dec-24	161012870	4,065.40	4,036.90	15,83,879.84	79,160.00	-	41,576.00	41,576.00	17,46,191.84
111	Dec-24	161007748	4,263.60	4,264.50	16,61,098.56	1,402.56	-	41,562.55	41,562.55	17,45,628.72
112	Dec-24	161007750	4,053.00	4,052.70	15,79,048.80	-	-	39,476.23	39,476.23	16,58,001.75
113	Dec-24	161007752	3,773.80	3,774.80	14,70,272.48	1,402.56	-	36,791.90	36,791.90	15,45,256.84
114	Dec-24	161007756	3,906.60	3,907.60	15,22,011.36	32,516.32	-	38,863.20	38,863.20	16,32,254.68
115	Dec-24	161007770	3,826.40	3,830.60	14,90,765.44	5,142.72	-	37,397.73	37,397.73	15,70,703.61
116	Dec-24	161007773	3,837.40	3,838.70	14,95,051.04	2,103.84	-	37,428.88	37,428.88	15,72,012.63
117	Dec-24	161007778	3,896.80	3,899.40	15,18,193.28	4,207.68	-	38,060.03	38,060.03	15,98,521.01
118	Dec-24	161007786	4,059.80	4,062.50	15,81,698.08	3,272.64	-	39,624.28	39,624.28	16,64,219.27
119	Dec-24	161006552	3,767.20	3,792.90	14,67,701.12	30,155.04	-	37,446.43	37,446.43	15,72,740.01
120	Dec-24	161006588	4,196.80	4,196.80	16,35,073.28	1,46,320.00	-	44,534.85	44,534.85	18,70,462.98
121	Dec-24	161006590	3,705.40	3,705.40	14,43,623.84	46,320.00	-	37,248.60	37,248.60	15,64,441.04
122	Dec-24	161006633	3,921.60	3,895.60	15,27,855.36	-	-	38,196.40	38,196.40	16,04,248.16
123	Dec-24	161003965	4,065.00	3,962.40	18,24,778.50	48,280.00	-	46,826.48	46,826.48	19,66,711.45
124	Dec-24	161000457	3,892.60	3,894.90	15,16,556.96	22,672.64	-	38,480.75	38,480.75	16,16,191.10
125	Dec-24	161000475	3,890.00	3,912.30	15,15,544.00	50,336.32	-	39,147.03	39,147.03	16,44,174.37
126	Dec-24	161000478	3,899.00	3,911.60	15,19,050.40	30,634.40	-	38,742.13	38,742.13	16,27,169.05
127	Dec-24	161000479	4,002.60	4,036.30	15,59,412.96	39,505.44	-	39,972.98	39,972.98	16,78,864.35
128	Dec-24	161000485	3,508.60	3,510.70	13,66,950.56	33,685.12	-	35,015.90	35,015.90	14,70,667.48
129	Dec-24	161000487	3,842.40	3,854.00	14,96,999.04	14,025.60	-	37,775.63	37,775.63	15,86,575.89
130	Dec-24	161000490	3,845.40	3,851.10	14,98,167.84	53,566.56	-	38,793.38	38,793.38	16,29,321.15
131	Dec-24	161000502	4,184.20	4,189.70	16,30,164.32	37,659.04	-	41,695.60	41,695.60	17,51,214.56
132	Dec-24	161000507	4,060.60	4,065.20	15,82,009.76	5,844.00	-	39,696.35	39,696.35	16,67,246.46
133	Dec-24	161000511	3,647.80	3,650.80	14,21,182.88	3,506.40	-	35,617.25	35,617.25	14,95,923.78
134	Dec-24	161000512	3,719.80	3,705.80	14,49,234.08	7,947.84	-	35,429.55	35,429.55	15,30,041.02
135	Dec-24	161000515	3,641.00	3,641.90	14,18,533.60	1,636.32	-	35,504.25	35,504.25	14,91,178.42
136	Dec-24	161000516	3,776.00	3,790.30	14,71,129.60	17,064.48	-	37,204.88	37,204.88	15,62,603.83
137	Dec-24	161000519	3,838.00	3,837.70	14,95,284.80	-	-	37,382.13	37,382.13	15,70,049.05
138	Dec-24	161000521	3,778.20	3,787.30	14,71,986.72	11,220.48	-	37,080.20	37,080.20	15,57,367.60
139	Dec-24	161000524	3,911.20	3,924.60	15,23,803.52	15,895.68	-	38,492.50	38,492.50	16,16,684.20
140	Dec-24	161000527	4,187.20	4,193.60	16,31,333.12	7,714.08	-	40,976.20	40,976.20	17,20,999.60
141	Dec-24	161000529	3,843.40	3,846.00	14,97,388.64	47,009.44	-	38,609.98	38,609.98	16,21,618.04
142	Dec-24	161003085	4,074.40	4,061.90	15,87,386.24	1,65,266.00	-	43,816.33	43,816.33	18,40,284.39
143	Jan-25	161000543	3,913.00	3,920.90	15,24,504.80	1,09,584.16	-	40,852.23	40,852.23	17,15,793
144	Jan-25	161000545	3,811.80	3,811.80	14,85,077.28	53,205.60	-	38,457.08	38,457.08	16,15,197
145	Jan-25	161000561	3,894.60	3,899.10	15,17,336.16	5,610.24	-	38,073.68	38,073.68	15,99,094
146	Jan-25	161000582	3,457.00	3,456.70	13,46,847.20	-	-	33,671.20	33,671.20	14,14,190
147	Jan-25	161000583	3,846.20	3,848.10	14,98,479.52	2,571.36	-	37,526.28	37,526.28	15,76,103
148	Jan-25	161012959	3,922.20	3,889.00	15,28,089.12	52,760.00	-	39,521.25	39,521.25	16,59,892
149	Jan-25	161012969	3,901.40	3,731.80	15,19,985.44	5,454.40	-	38,136.00	38,136.00	16,01,712
150	Jan-25	161000309	3,766.80	3,774.70	8,13,628.80	6,350.40	-	20,499.50	20,499.50	8,60,979
151	Jan-25	161003113	3,577.00	3,494.30	13,93,599.20	1,51,912.08	-	38,637.80	38,637.80	16,22,787
152	Jan-25	161007793	3,862.40	3,780.40	15,04,791.04	39,730.00	-	38,613.05	38,613.05	16,21,747
153	Jan-25	161012437	3,868.60	3,858.00	15,07,206.56	39,730.00	-	38,673.43	38,673.43	16,24,283
154	Jan-25	161006761	3,905.40	3,881.80	15,21,543.84	-	-	38,038.60	38,038.60	15,97,621
155	Jan-25	161006767	3,510.20	3,510.10	13,67,573.92	-	-	34,189.35	34,189.35	14,35,953
156	Jan-25	161006768	3,841.40	3,841.40	14,96,609.44	-	-	37,415.25	37,415.25	15,71,440
157	Jan-25	161006771	3,907.60	3,904.60	15,22,400.96	1,17,380.00	-	40,994.53	40,994.53	17,21,770

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

158	Jan-25	161006772	3,854.20	3,840.40	15,01,596.32	-	-	37,539.93	37,539.93	15,76,676
159	Jan-25	161006779	3,914.00	3,917.00	15,24,894.40	3,740.16	-	38,215.88	38,215.88	16,05,066
160	Jan-25	161006783	4,188.40	4,188.40	16,31,800.64	-	-	40,795.03	40,795.03	17,13,391
161	Jan-25	161012449	4,127.60	4,042.40	16,08,112.96	3,896.00	-	40,300.23	40,300.23	16,92,609
162	Jan-25	161012451	3,870.00	3,830.60	15,07,752.00	41,141.76	-	38,722.35	38,722.35	16,26,338
163	Jan-25	161012452	4,133.20	4,060.90	16,10,294.72	79,460.00	-	42,243.88	42,243.88	17,74,242
164	Feb-25	161012455	3,901.80	3,854.70	15,20,141.28	7,168.64	-	38,182.75	38,182.75	16,03,675
165	Feb-25	161012460	4,154.60	4,132.80	16,18,632.16	5,24,290.00	-	53,573.08	53,573.08	22,50,068
166	Feb-25	161012461	4,044.20	3,975.20	15,75,620.32	1,870.08	-	39,437.28	39,437.28	16,56,305
167	Feb-25	161012463	3,915.40	3,857.70	15,25,439.84	24,440.00	-	38,747.00	38,747.00	16,27,374
168	Feb-25	161012464	4,125.40	4,065.60	16,07,255.84	5,39,730.00	-	53,674.65	53,674.65	22,54,335
169	Feb-25	161012992	3,936.60	3,893.40	15,33,699.36	2,57,755.20	-	44,786.38	44,786.38	18,81,027
170	Feb-25	161013004	3,827.80	3,695.40	14,91,310.88	19,635.84	-	37,773.68	37,773.68	15,86,490
171	Feb-25	161006831	3,844.40	3,818.40	14,97,778.24	-	-	37,444.48	37,444.48	15,72,667
172	Feb-25	161007850	3,837.00	3,835.30	14,94,895.20	55,892.32	-	38,769.70	38,769.70	16,28,327
173	Feb-25	161007852	3,789.40	3,767.10	14,76,350.24	61,912.80	-	38,456.60	38,456.60	16,15,176
174	Feb-25	161013017	3,844.80	3,776.20	14,97,934.08	17,700.00	-	37,890.88	37,890.88	15,91,416
175	Feb-25	161013020	3,589.80	3,553.90	14,68,587.18	1,40,020.00	-	40,215.20	40,215.20	16,89,038
176	Feb-25	161013033	3,676.40	3,649.50	14,32,325.44	51,560.00	-	37,097.15	37,097.15	15,58,080
177	Feb-25	161013036	3,895.80	3,769.80	15,17,803.68	30,505.88	-	38,707.75	38,707.75	16,25,725
178	Feb-25	161006886	3,648.40	3,617.50	14,21,416.64	-	-	35,535.43	35,535.43	14,92,487
179	Feb-25	161006888	3,774.60	3,774.60	14,70,584.16	-	-	36,764.63	36,764.63	15,44,113
180	Feb-25	161006897	3,584.00	3,583.90	13,96,326.40	-	-	34,908.18	34,908.18	14,66,143
181	Feb-25	161006911	3,838.40	3,838.30	14,95,440.64	2,800.00	-	37,456.03	37,456.03	15,73,153
182	Feb-25	161006946	3,786.60	3,786.60	14,75,259.36	-	-	36,881.50	36,881.50	15,49,022
183	Feb-25	161006953	3,813.00	3,801.20	14,85,544.80	-	-	37,138.63	37,138.63	15,59,822
184	Feb-25	161012482	3,901.80	3,823.40	15,20,141.28	53,297.28	-	39,335.98	39,335.98	16,52,111
185	Feb-25	161007872	3,836.60	3,765.60	14,94,739.36	7,012.80	-	37,543.83	37,543.83	15,76,840
186	Feb-25	161007883	3,910.20	3,836.60	15,23,413.92	24,440.00	-	38,696.35	38,696.35	16,25,247
187	Feb-25	161000636	3,830.60	3,829.30	14,92,401.76	-	-	37,310.05	37,310.05	15,67,022
188	Feb-25	161000640	3,906.60	3,788.20	15,22,011.36	-	-	38,050.30	38,050.30	15,98,112
189	Mar-25	161012489	3,639.00	3,551.80	14,17,754.40	6,077.76	-	35,595.83	35,595.83	14,95,074
190	Mar-25	161012505	3,578.60	3,565.00	13,94,222.56	55,401.12	-	36,240.60	36,240.60	15,22,105
191	Mar-25	161012507	3,911.00	3,876.00	15,23,725.60	5,142.72	-	38,221.73	38,221.73	16,05,312
192	Mar-25	161012518	3,632.00	3,474.60	14,15,027.20	43,160.00	-	36,454.70	36,454.70	15,31,097
193	Mar-25	161012522	3,893.60	3,942.60	15,16,946.56	74,803.20	-	39,793.75	39,793.75	16,71,337
194	Mar-25	161012525	3,898.80	3,904.20	15,18,972.48	2,70,739.52	-	44,742.80	44,742.80	18,79,198
195	Mar-25	161007885	3,794.00	3,763.60	14,78,142.40	-	-	36,953.58	36,953.58	15,52,050
196	Mar-25	161007894	3,707.80	3,695.80	14,44,558.88	1,402.56	-	36,149.05	36,149.05	15,18,260
197	Mar-25	161007895	3,774.00	3,772.80	14,70,350.40	-	-	36,758.78	36,758.78	15,43,868
198	Mar-25	161007894	3,901.20	3,723.00	15,19,907.52	4,051.84	-	38,099.00	38,099.00	16,00,157
199	Mar-25	161007920	3,903.40	3,836.00	15,20,764.64	2,649.28	-	38,085.35	38,085.35	15,99,585
200	Mar-25	161007938	3,883.40	3,809.20	15,12,972.64	24,440.00	-	38,435.33	38,435.33	16,14,263
201	Mar-25	161007943	3,900.40	3,821.80	15,19,595.84	43,760.00	-	39,083.90	39,083.90	16,41,524
202	Mar-25	161007952	4,067.60	4,037.10	15,84,736.96	39,580.00	-	40,607.93	40,607.93	17,05,533
203	Mar-25	161013057	3,899.80	3,651.40	15,19,362.08	39,880.00	-	38,981.08	38,981.08	16,37,204
204	Mar-25	161013064	4,162.60	4,150.10	16,21,748.96	83,340.00	-	42,627.23	42,627.23	17,90,343
205	Mar-25	161013087	3,925.40	3,863.20	15,29,335.84	79,760.00	-	40,227.40	40,227.40	16,89,591
206	Mar-25	161013133	3,804.00	3,754.60	14,82,038.40	79,160.00	-	39,029.98	39,029.98	16,39,258
207	Mar-25	161013134	4,138.60	4,069.30	16,12,398.56	79,460.00	-	42,296.48	42,296.48	17,76,452
208	Mar-25	161013157	4,040.20	3,852.60	15,74,061.92	29,882.32	-	40,098.63	40,098.63	16,84,141
209	Mar-25	161006963	3,822.60	3,822.50	14,89,284.96	-	-	37,232.13	37,232.13	15,63,749

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

210	Mar-25	161006986	4,107.00	4,109.60	16,00,087.20	3,506.40	-	40,089.85	40,089.85	16,83,773
211	Mar-25	161006993	3,905.40	3,905.30	15,21,543.84	-	-	38,038.60	38,038.60	15,97,621
212	Mar-25	161007013	3,691.00	3,683.40	14,38,013.60	-	-	35,950.35	35,950.35	15,09,914
213	Mar-25	161007024	3,841.00	3,838.60	14,96,453.60	-	-	37,411.35	37,411.35	15,71,276
214	Mar-25	161007028	3,651.80	3,651.80	14,22,741.28	-	-	35,568.55	35,568.55	14,93,879
215	Mar-25	161007041	3,919.00	3,919.00	15,26,842.40	-	-	38,171.08	38,171.08	16,03,185
216	Mar-25	161007057	3,840.20	3,840.10	14,96,141.92	-	-	37,403.55	37,403.55	15,70,949
217	Mar-25	161007054	3,784.60	3,784.60	14,74,480.16	15,440.00	-	37,248.03	37,248.03	15,64,416
218	Mar-25	161007065	3,906.80	3,906.80	15,22,089.28	-	-	38,052.25	38,052.25	15,98,194
219	Mar-25	161007096	3,742.80	3,742.80	14,58,194.88	-	-	36,454.88	36,454.88	15,31,105
220	Mar-25	161007110	3,907.80	3,907.80	15,22,478.88	-	-	38,061.98	38,061.98	15,98,603
221	Mar-25	161007118	3,834.40	3,835.80	14,93,882.24	1,870.08	-	37,393.83	37,393.83	15,70,540
222	Mar-25	161004254	3,769.40	3,640.10	16,92,083.66	48,280.00	-	43,509.10	43,509.10	18,27,382
223	Mar-25	161004260	4,083.00	4,012.00	18,32,858.70	39,580.00	-	46,810.98	46,810.98	19,66,061
224	Mar-25	161004325	4,219.60	4,155.20	18,94,178.44	1,32,410.00	-	50,664.73	50,664.73	21,27,918
225	Mar-25	161000027	3,896.20	3,797.50	17,49,004.18	15,440.00	-	44,111.13	44,111.13	18,52,666
226	Mar-25	161000043	3,762.80	3,672.70	16,89,120.92	359.12	-	42,237.03	42,237.03	17,73,954
227	Mar-25	161000045	3,708.00	3,628.60	16,64,521.20	359.12	-	41,622.03	41,622.03	17,48,124
228	Mar-25	161000057	3,917.60	3,846.90	17,58,610.64	24,440.00	-	44,576.28	44,576.28	18,72,203
229	Mar-25	161000683	3,832.00	3,831.70	14,92,947.20	-	-	37,323.70	37,323.70	15,67,595
230	Mar-25	161000692	3,901.20	3,900.60	15,19,907.52	-	-	37,997.70	37,997.70	15,95,903
231	Mar-25	161000693	3,901.80	3,899.60	15,20,141.28	3,506.40	-	38,091.20	38,091.20	15,99,830
232	Mar-25	161000703	3,900.20	3,902.50	15,19,517.92	3,038.88	-	38,063.93	38,063.93	15,98,685
233	Mar-25	161000717	3,774.60	3,776.70	14,70,584.16	2,805.12	-	36,834.75	36,834.75	15,47,059
234	Mar-25	161000724	3,709.00	3,713.90	14,45,026.40	6,077.76	-	36,277.63	36,277.63	15,23,659
235	Mar-25	161000730	3,899.80	3,908.60	15,19,362.08	10,752.96	-	38,252.90	38,252.90	16,06,621
236	Mar-25	161000740	3,900.60	3,870.80	15,19,673.76	2,805.12	-	38,061.98	38,061.98	15,98,603
237	Mar-25	161000750	3,767.20	3,778.80	14,67,701.12	2,58,231.84	-	43,148.33	43,148.33	18,12,230
238	Mar-25	161000756	3,698.80	3,699.60	14,41,052.48	1,402.56	-	36,061.40	36,061.40	15,14,572
239	Mar-25	161000759	3,649.20	3,652.80	14,21,728.32	7,246.56	-	35,724.38	35,724.38	15,00,424
SUBTOTAL(IV)			**9,30,173**	**9,22,962**	**36,52,68,392**	**1,11,15,766**	-	**94,09,607**	**94,09,607**	39,52,03,372
NON LINKAGE B-(VIII)										
1	Jun-24	161001270	3,704	3,422	14,43,078	15,064	-	36,454	36,454	15,31,049
2	Jun-24	161001271	3,783	3,688	14,73,779	26,660	-	37,511	37,511	15,75,461
3	Jun-24	161001272	3,884	3,374	15,13,128	-	-	37,828	37,828	15,88,785
4	Jun-24	161001274	3,495	3,212	13,61,730	1,870	-	34,090	34,090	14,31,780
5	Jun-24	161001276	3,898	3,649	15,18,505	7,174	-	38,142	38,142	16,01,963
6	Jun-24	161001277	3,830	3,442	14,92,090	30,880	-	38,074	38,074	15,99,119
7	Jun-24	161005025	3,882	3,588	15,12,271	779	-	37,826	37,826	15,88,703
8	Jun-24	161005026	3,836	3,620	14,94,428	30,254	-	38,117	38,117	16,00,916
9	Jun-24	161005027	3,890	3,559	15,15,544	10,792	-	38,158	38,158	16,02,653
10	Jun-24	161003387	3,888	3,633	8,39,722	30,880	-	21,765	21,765	9,14,132
11	Jun-24	161001708A	3,261	3,127	7,04,353	22,504	-	18,171	18,171	7,63,200
12	Jun-24	161001708B	645	619	1,39,343	4,452	-	3,595	3,595	1,50,984
13	Jun-24	161001709A	3,112	2,999	6,72,200	36,292	-	17,712	17,712	7,43,916
14	Jun-24	161001709B	660	636	1,42,639	7,701	-	3,759	3,759	1,57,857
15	Jun-24	161001712B	953	919	2,05,765	3,804	-	5,239	5,239	2,20,047
16	Jun-24	161001712A	2,883	2,782	6,22,639	11,511	-	15,854	15,854	6,65,852
17	Jun-24	161001713B	936	904	2,02,079	3,224	-	5,133	5,133	2,15,568
18	Jun-24	161001713A	2,851	2,754	6,15,740	9,824	-	15,639	15,639	6,56,842
19	Jun-24	161001714B	965	907	2,08,431	3,224	-	5,291	5,291	2,22,238

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

20	Jun-24	161001714A	2,735	2,571	5,90,726	9,137	-	14,997	14,997	8,29,856
21	Jun-24	161001718B	948	919	2,04,664	10,645	-	5,383	5,383	2,26,075
22	Jun-24	161001718A	2,951	2,861	6,37,390	33,152	-	16,764	16,764	7,04,069
23	Jun-24	161001719B	1,336	1,325	2,88,504	8,386	-	7,422	7,422	3,11,785
24	Jun-24	161001719A	2,516	2,495	5,43,356	15,795	-	13,979	13,979	5,87,168
55	Jul-24	161001726B	1,382	1,366	2,98,443	5,190	-	7,591	7,591	3,18,815
56	Jul-24	161001726A	2,729	2,698	5,89,360	10,250	-	14,990	14,990	6,29,590
57	Jul-24	161001729B	1,350	1,225	2,91,522	312	-	7,296	7,296	3,06,425
58	Jul-24	161001729A	2,764	2,509	5,96,973	639	-	14,940	14,940	6,27,492
59	Jul-24	161001732A	2,356	2,335	5,08,945	35,946	-	13,622	13,622	5,72,136
60	Jul-24	161001732B	1,244	1,233	2,68,785	18,984	-	7,194	7,194	3,02,157
61	Jul-24	161001734A	2,613	2,595	5,64,310	20,755	-	14,627	14,627	6,14,318
62	Jul-24	161001734B	1,274	1,266	2,75,282	10,125	-	7,135	7,135	2,99,678
63	Jul-24	161001737B	1,240	1,237	2,67,857	18,706	-	7,164	7,164	3,00,891
64	Jul-24	161001737A	2,613	2,607	5,64,477	39,420	-	15,097	15,097	6,34,092
65	Jul-24	161001741B	1,569	1,542	3,38,909	4,230	-	8,578	8,578	3,60,276
66	Jul-24	161001741A	2,285	2,246	4,93,511	6,160	-	12,492	12,492	5,24,655
67	Jul-24	161001743B	1,681	1,607	3,63,079	9,446	-	9,313	9,313	3,91,152
68	Jul-24	161001743A	2,381	2,276	5,14,313	13,381	-	13,192	13,192	5,54,075
69	Jul-24	161000012	3,777	3,750	14,71,441	1,558	-	36,825	36,825	15,46,650
70	Jul-24	161001298	3,971	3,491	15,47,257	-	-	38,681	38,681	16,24,620
71	Jul-24	161005055	3,821	3,720	14,88,662	31,504	-	38,004	38,004	15,96,174
72	Jul-24	161005067	3,832	3,638	14,92,947	44,289	-	38,431	38,431	16,14,098
73	Jul-24	161005079	3,754	3,751	14,62,403	1,14,309	-	39,418	39,418	16,55,547
74	Jul-24	161005091	3,777	3,672	14,71,363	77,083	-	38,711	38,711	16,25,869
75	Jul-24	161005098	3,811	3,763	14,84,766	1,94,536	-	41,983	41,983	17,63,297
76	Jul-24	161005103	4,079	4,036	15,89,100	1,76,511	-	44,140	44,140	18,53,892
1	Aug-24	161005129	4,032	4,024	15,70,945	2,10,915	-	44,547	44,547	18,70,953
2	Aug-24	161005136	4,078	3,811	15,88,945	70,610	-	41,489	41,489	17,42,538
3	Aug-24	161001299	3,886	3,820	15,13,830	61,760	-	39,390	39,390	16,54,369
4	Aug-24	161001300	4,171	4,170	16,25,022	39,730	-	41,619	41,619	17,47,989
5	Aug-24	161001306	3,837	3,537	14,94,973	3,779	-	37,469	37,469	15,72,690
6	Aug-24	161001307	3,837	3,507	14,94,739	623	-	37,384	37,384	15,70,131
7	Aug-24	161001310	3,833	3,426	14,93,259	7,736	-	37,525	37,525	15,76,044
8	Aug-24	161001313	3,829	3,603	14,91,856	4,987	-	37,421	37,421	15,71,665
9	Aug-24	161001315	3,868	3,788	15,06,817	41,810	-	38,716	38,716	16,26,058
10	Aug-24	161001317	3,649	3,506	14,21,806	16,800	-	35,965	35,965	15,10,527
11	Aug-24	161001320	4,230	4,227	16,48,164	39,730	-	42,197	42,197	17,72,289
12	Aug-24	161001321	3,716	3,564	14,47,832	39,430	-	37,182	37,182	15,61,625
13	Aug-24	161001322	4,095	3,910	15,95,334	39,580	-	40,873	40,873	17,16,660
14	Aug-24	161001324	4,136	3,726	16,11,541	2,28,880	-	46,011	46,011	19,32,443
15	Aug-24	161001752A	1,356	1,315	2,92,825	13,186	-	7,650	7,650	3,21,312
16	Aug-24	161001752B	2,729	2,647	5,89,449	26,544	-	15,400	15,400	6,46,792
17	Aug-24	161001753A	1,392	1,298	3,00,765	5,209	-	7,649	7,649	3,21,273
18	Aug-24	161001753B	2,609	2,431	5,63,537	9,760	-	14,332	14,332	6,01,962
19	Aug-24	161001765A	1,337	1,253	2,88,696	9,324	-	7,451	7,451	3,12,921
20	Aug-24	161001765B	2,726	2,555	5,88,869	19,019	-	15,197	15,197	6,38,282
21	Aug-24	161001770A	1,417	1,350	3,06,070	13,575	-	7,991	7,991	3,35,637
22	Aug-24	161001770B	2,730	2,602	5,89,682	26,155	-	15,396	15,396	6,46,679
23	Aug-24	161001771A	1,422	1,368	3,07,150	13,729	-	8,022	8,022	3,36,924
24	Aug-24	161001771B	2,677	2,576	5,78,320	25,851	-	15,104	15,104	6,34,370
25	Aug-24	161001772A	1,316	1,257	2,84,285	13,396	-	7,442	7,442	3,12,566

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

26	Aug-24	161001772B	2,602	2,485	5,62,003	26,484	-	14,712	14,712	6,17,911
1	Sep-24	161001326	4,189	4,188	16,32,034	39,730	-	41,794	41,794	17,55,353
2	Sep-24	161001327	4,158	3,927	16,19,801	39,730	-	41,488	41,488	17,42,508
3	Sep-24	161001328	4,230	4,220	16,48,164	39,730	-	42,197	42,197	17,72,289
4	Sep-24	161001330	4,162	4,089	16,21,671	1,25,982	-	43,691	43,691	18,35,996
5	Sep-24	161001333	4,116	3,858	16,03,594	39,580	-	41,079	41,079	17,25,332
6	Sep-24	161001334	4,204	3,953	16,37,800	30,097	-	41,697	41,697	17,51,292
7	Sep-24	161001335	3,871	3,739	15,07,986	39,730	-	38,693	38,693	16,26,102
8	Sep-24	161001338	4,110	3,801	16,01,334	39,730	-	41,027	41,027	17,23,117
9	Sep-24	161001339	4,230	3,979	16,48,164	39,730	-	42,197	42,197	17,72,289
10	Sep-24	161001340	3,902	3,599	15,20,297	39,880	-	39,004	39,004	16,38,186
11	Sep-24	161001341	4,052	3,850	15,78,503	56,312	-	40,870	40,870	17,16,556
12	Sep-24	161001342	3,967	3,584	15,45,699	13,675	-	38,984	38,984	16,37,343
13	Sep-24	161001343	4,118	3,814	16,04,217	39,730	-	41,099	41,099	17,26,144
14	Sep-24	161001346	4,172	4,130	16,25,255	1,77,817	-	45,077	45,077	18,98,226
15	Sep-24	161001351	3,883	3,804	15,12,895	24,895	-	38,445	38,445	16,14,680
16	Sep-24	161001352	4,153	4,019	16,18,087	39,730	-	41,445	41,445	17,40,708
17	Sep-24	161001354	4,117	4,049	16,04,139	39,580	-	41,093	41,093	17,25,905
18	Dec-24	161001299	-	48.60	-	-	-	-	-	-
1	Feb-25	161007847	3,850.80	3,850.80	15,00,271.68	33,685.12	-	38,348.93	38,348.93	16,10,655
2	Feb-25	161007853	3,909.20	3,908.60	15,23,024.32	1,402.56	-	38,110.68	38,110.68	16,00,848
1	Mar-25	161007903	3,902.00	3,897.40	15,20,219.20	-	-	38,005.50	38,005.50	15,96,230
SUBTOTAL-B-(VIII)			**2,83,947**	**2,71,632**	**9,63,15,678**	**30,76,684**	-	**24,84,810**	**24,84,810**	10,43,61,982
G. TOTAL			**33,07,570.60**	**32,63,837.94**	**1,26,28,89,319**	**4,63,43,660**	-	**3,27,30,835**	**3,27,30,835**	1,37,46,94,648

Billwise Coal Details - (Annexure-S)

Monthwise Coal Details for the FY 2024-25

				Transportation Cost by Road						
S. No.	Bill No.	Bill Qty	Received Month	Transporter Bill No.	Transporter Bill Qty	Received Qty	Basic Amount as per invoice	CGST	SGST	Total
Linkage Coal (FSA)										
1	F29120187943	39	Apr-24	T/24-25/7	39	39	34,677	867	867	36,411
2	F29120188283	1,158	Apr-24	T/24-25/7	1,157	1,157	10,41,714	26,043	26,043	10,93,800
3	SECL241021000021	1,419	Apr-24	T/24-25/7	1,419	1,419	12,77,235	31,931	31,931	13,41,097
4	SECL241021000096	2,471	Apr-24	T/24-25/7	2,470	2,470	22,22,595	55,565	55,565	23,33,725
5	SECL241021000217	2,109	Apr-24	T/24-25/7	2,109	2,109	18,97,668	47,442	47,442	19,92,551
6	SECL241021000281	2,148	Apr-24	T/24-25/7	2,147	2,147	19,31,895	48,297	48,297	20,28,490
7	SECL241021000409	1,225	Apr-24	T/24-25/7	1,224	1,224	11,02,014	27,550	27,550	11,57,115
8	SECL241021000507	1,108	Apr-24	T/24-25/7	1,108	1,108	9,97,020	24,926	24,926	10,46,871
9	SECL241021000589	1,134	Apr-24	T/24-25/7	306	306	2,75,337	6,883	6,883	2,89,104
10			Apr-24	T/24-25/15	827	827	7,44,606	18,615	18,615	7,81,836
11	SECL241021000675	1,232	Apr-24	T/24-25/15	1,229	1,229	11,06,352	27,659	27,659	11,61,670
12	SECL241021000744	912	Apr-24	T/24-25/15	911	911	8,19,558	20,489	20,489	8,60,536
13	SECL241021000878	1,077	Apr-24	T/24-25/15	1,075	1,075	9,67,815	24,195	24,195	10,16,206
14	SECL241021000966	1,567	Apr-24	T/24-25/15	1,564	1,564	14,07,231	35,181	35,181	14,77,593
15	SECL241021001032	2,931	Apr-24	T/24-25/15	2,927	2,927	26,34,012	65,850	65,850	27,65,711
16	SECL241121000138	100	Apr-24	HE/2024-25/07	100	100	89,187	2,230	2,230	93,646
17	SECL241121000163	856	Apr-24	HE/2024-25/07	854	854	7,59,740	18,993	18,993	7,97,727
18	SECL241121000234	852	Apr-24	HE/2024-25/07	849	849	7,55,388	18,885	18,885	7,93,157
19	SECL241121000269	894	Apr-24	HE/2024-25/07	891	891	7,93,177	19,829	19,829	8,32,836
20	SECL241121000348	1,170	Apr-24	HE/2024-25/07	1,170	1,170	10,41,060	26,026	26,026	10,93,113
21	SECL241121000403	2,819	Apr-24	HE/2024-25/07	2,819	2,819	25,08,501	62,713	62,713	26,33,926
22	SECL241121000488	1,730	Apr-24	HE/2024-25/07	1,729	1,729	15,38,401	38,460	38,460	16,15,321
23	SECL241121000560	1,899	Apr-24	HE/2024-25/07	1,887	1,887	16,79,394	41,985	41,985	17,63,364
24	SECL241121000647	3,251	Apr-24	HE/2024-25/07	3,247	3,247	28,90,213	72,255	72,255	30,34,723
25	SECL241121000721	3,803	Apr-24	HE/2024-25/07	3,764	3,764	33,49,880	83,747	83,747	35,17,374
26			Apr-24	HE/2024-25/11	38	38	33,428	836	836	35,100
27	SECL241221000011	1,927	Apr-24	COAL/24-25/03	1,924	1,924	14,81,411	37,035	37,035	15,55,481
28	SECL241221000089	1,585	Apr-24	COAL/24-25/03	1,585	1,585	12,20,265	30,507	30,507	12,81,278
29	SECL241221000180	3,518	Apr-24	COAL/24-25/03	3,517	3,517	27,08,005	67,700	67,700	28,43,406
30	SECL241221000277	2,556	Apr-24	COAL/24-25/03	2,555	2,555	19,67,365	49,184	49,184	20,65,734
31	SECL241221000358	3,056	Apr-24	COAL/24-25/03	3,055	3,055	23,52,088	58,802	58,802	24,69,693
32	SECL241221000443	1,465	Apr-24	COAL/24-25/03	1,464	1,464	11,27,480	28,187	28,187	11,83,854
33	SECL241221000531	2,418	Apr-24	COAL/24-25/03	2,415	2,415	18,59,873	46,497	46,497	19,52,867
34	SECL241221000607	3,010	Apr-24	COAL/24-25/03	3,005	3,005	23,13,627	57,841	57,841	24,29,308
35	SECL241221000692	1,886	Apr-24	COAL/24-25/03	365	365	2,80,796	7,020	7,020	2,94,836
36			Apr-24	COAL/24-25/04	1,519	1,519	11,69,738	29,243	29,243	12,28,225
37	SECL241221000772	3,542	Apr-24	COAL/24-25/04	3,534	3,534	27,21,272	68,032	68,032	28,57,336
38	SECL241221000866	2,149	Apr-24	COAL/24-25/04	2,144	2,144	16,50,695	41,267	41,267	17,33,230
39	SECL241221000931	2,888	Apr-24	COAL/24-25/04	2,854	2,854	21,97,873	54,947	54,947	23,07,766
40			Apr-24	COAL/24-25/06	30	30	22,938	573	573	24,085
1	SECL241021014018	982	Sep-24	T/24-25/276	982.11	982.11	8,15,151.30	20,379	20,379	8,55,909
2	SECL241021014108	782	Sep-24	T/24-25/276	782.22	782.22	6,49,242.60	16,231	16,231	6,81,705
3	SECL241021014176	361	Sep-24	T/24-25/276	360.83	360.83	2,99,488.90	7,487	7,487	3,14,463
4	SECL241021014233	302	Sep-24	T/24-25/276	302.23	302.23	2,50,850.90	6,271	6,271	2,63,393
5	SECL241021014300	177	Sep-24	T/24-25/276	78.07	78.07	64,798.10	1,620	1,620	68,038
6			Sep-24	T/24-25/295	98.10	98.10	81,423.00	2,036	2,036	85,494
7	SECL241021014403	488	Sep-24	T/24-25/295	488.29	488.29	4,05,280.70	10,132	10,132	4,25,545

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8	SECL241021014446	1,016	Sep-24	T/24-25/295	1,015.71	1,015.71	8,43,039.30	21,076	21,076	8,85,191
9	SECL241021014514	557	Sep-24	T/24-25/295	557.26	557.26	4,62,525.80	11,563	11,563	4,85,652
10	SECL241021014577	1,017	Sep-24	T/24-25/295	1,016.50	1,016.50	8,43,695.00	21,092	21,092	8,85,880
11	SECL241021014649	757	Sep-24	T/24-25/295	757.36	757.36	6,28,608.80	15,715	15,715	6,60,039
12	SECL241021014719	863	Sep-24	T/24-25/295	863.20	863.20	7,16,456.00	17,911	17,911	7,52,279
13	SECL241021014788	614	Sep-24	T/24-25/295	613.59	613.59	5,09,279.70	12,732	12,732	5,34,744
14	SECL241021014879	967	Sep-24	T/24-25/295	966.53	966.53	8,02,219.90	20,055	20,055	8,42,331
15	SECL241021014936	1,527	Sep-24	T/24-25/295	1,526.11	1,526.11	12,66,671.30	31,667	31,667	13,30,005
16	SECL241021015056	1,506	Sep-24	T/24-25/295	1,502.98	1,502.98	12,47,473.40	31,187	31,187	13,09,847
17	SECL241021015164	935	Sep-24	T/24-25/295	934.21	934.21	7,75,394.30	19,385	19,385	8,14,164
18	SECL241021013916	29	Sep-24	AMA/24-25/148	28.99	28.99	24,061.70	602	602	25,263
19	SECL241021013920	757	Sep-24	AMA/24-25/148	757.36	757.36	6,28,608.80	15,715	15,715	6,60,039
20	SECL241021013996	1,087	Sep-24	AMA/24-25/148	1,086.53	1,086.53	9,01,819.90	22,545	22,545	9,46,911
21	SECL241021014091	1,002	Sep-24	AMA/24-25/148	1,002.31	1,002.31	8,31,917.30	20,798	20,798	8,73,513
22	SECL241021014192	440	Sep-24	AMA/24-25/148	439.76	439.76	3,65,000.80	9,125	9,125	3,83,251
23	SECL241021014239	675	Sep-24	AMA/24-25/148	674.36	674.36	5,59,718.80	13,993	13,993	5,87,705
24	SECL241021014336	113	Sep-24	AMA/24-25/148	113.25	113.25	93,997.50	2,350	2,350	98,697
25	SECL241021014413	660	Sep-24	AMA/24-25/148	659.87	659.87	5,47,692.10	13,692	13,692	5,75,077
26	SECL241021014532	367	Sep-24	AMA/24-25/148	367.16	367.16	3,04,742.80	7,619	7,619	3,19,980
27	SECL241021014576	417	Sep-24	AMA/24-25/148	416.53	416.53	3,45,719.90	8,643	8,643	3,63,006
28	SECL241021014666	361	Sep-24	AMA/24-25/148	361.40	361.40	2,99,962.00	7,499	7,499	3,14,960
29	SECL241021014736	437	Sep-24	AMA/24-25/148	437.44	437.44	3,63,075.20	9,077	9,077	3,81,229
30	SECL241021014816	238	Sep-24	AMA/24-25/148	238.04	238.04	1,97,573.20	4,939	4,939	3,07,452
31	SECL241021014880	510	Sep-24	AMA/24-25/148	502.85	502.85	4,17,365.50	10,434	10,434	4,38,234
32	SECL241021014967	942	Sep-24	AMA/24-25/148	940.91	940.91	7,80,955.30	19,524	19,524	8,20,003
33	SECL241021015068	708	Sep-24	AMA/24-25/148	707.55	707.55	5,87,266.50	14,682	14,682	6,16,630
34	SECL241021015174	1,007	Sep-24	AMA/24-25/148	1,007.01	1,007.01	8,35,818.30	20,895	20,895	8,77,609
35	SECL241021015289	145	Sep-24	AMA/24-25/148	144.78	144.78	1,20,167.40	3,004	3,004	1,26,176
1	SECL241021014936	37	Oct-24	T/24-25/305	37.20	37.20	30,876.00	772	772	32,420
2	SECL241021015056	274	Oct-24	T/24-25/305	273.61	273.61	2,27,096.30	5,677	5,677	2,38,451
3	SECL241021015164	1,382	Oct-24	T/24-25/305	1,381.60	1,381.60	11,46,728.00	28,668	28,668	12,04,694
4	SECL241021015253	1,559	Oct-24	T/24-25/305	1,558.68	1,558.68	12,93,704.40	32,343	32,343	13,58,390
5	SECL241021015352	1,231	Oct-24	T/24-25/305	1,231.00	1,231.00	10,21,730.00	25,543	25,543	10,73,317
6	SECL241021015480	1,252	Oct-24	T/24-25/305	1,252.37	1,252.37	10,39,467.10	25,987	25,987	10,91,440
7	SECL241021015542	2,507	Oct-24	T/24-25/305	2,507.07	2,507.07	20,80,868.10	52,022	52,022	21,84,912
8	SECL241021015647	1,731	Oct-24	T/24-25/305	1,730.88	1,730.88	14,36,630.40	35,916	35,916	15,08,462
9	SECL241021015739	2,229	Oct-24	T/24-25/305	2,227.94	2,227.94	18,49,190.20	46,230	46,230	19,41,650
10	SECL241021015850	1,581	Oct-24	T/24-25/305	1,208.14	1,208.14	10,02,756.20	25,069	25,069	10,52,894
11			Oct-24	T/24-25/317	371.80	371.80	3,08,594.00	7,715	7,715	3,24,024
12	SECL241021015973	2,699	Oct-24	T/24-25/317	2,696.30	2,696.30	22,37,929.00	55,948	55,948	23,49,825
13	SECL241021016069	2,524	Oct-24	T/24-25/317	2,522.69	2,522.69	20,93,832.70	52,346	52,346	21,98,520
14	SECL241021016422	1,981	Oct-24	T/24-25/317	1,978.17	1,978.17	16,41,881.10	41,047	41,047	17,23,975
15	SECL241021016247	3,022	Oct-24	T/24-25/317	3,017.54	3,017.54	25,04,558.20	62,614	62,614	26,29,786
16	SECL241021016345	2,424	Oct-24	T/24-25/317	2,421.78	2,421.78	20,10,077.40	50,252	50,252	21,10,581
17	SECL241021016443	1,915	Oct-24	T/24-25/317	1,913.67	1,913.67	15,88,346.10	39,709	39,709	16,67,763
18	SECL241021016520	2,395	Oct-24	T/24-25/317	2,393.73	2,393.73	19,86,795.90	49,670	49,670	20,86,136
19	SECL241021016615	3,134	Oct-24	T/24-25/317	2,922.50	2,922.50	24,25,675.00	60,642	60,642	25,46,959
20			Oct-24	T/24-25/325	196.51	196.51	1,63,103.30	4,078	4,078	1,71,258
21	SECL241021015174	642	Oct-24	AMA/24-25/152	642.08	642.08	5,32,926.40	13,323	13,323	5,59,573
22	SECL241021015289	813	Oct-24	AMA/24-25/152	812.86	812.86	6,74,673.80	16,867	16,867	7,08,407
23	SECL241021015399	1,047	Oct-24	AMA/24-25/152	1,046.56	1,046.56	8,68,644.80	21,716	21,716	9,12,677
24	SECL241021015482	665	Oct-24	AMA/24-25/152	664.57	664.57	5,51,593.10	13,790	13,790	5,79,173
25	SECL241021015587	845	Oct-24	AMA/24-25/152	845.02	845.02	7,01,366.60	17,534	17,534	7,36,435
26	SECL241021015640	1,025	Oct-24	AMA/24-25/152	1,025.01	1,025.01	8,50,758.30	21,269	21,269	8,93,296
27	SECL241021015827	1,432	Oct-24	AMA/24-25/152	1,432.19	1,432.19	11,88,717.70	29,718	29,718	12,48,654

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28	SECL241021015845	536	Oct-24	AMA/24-25/152	536.29	536.29	4,45,120.70	11,128	11,128	4,67,377
29	SECL241021015982	701	Oct-24	AMA/24-25/152	699.99	699.99	5,80,991.70	14,525	14,525	6,10,041
30	SECL241021016076	1,341	Oct-24	AMA/24-25/152	1,340.52	1,340.52	11,12,631.60	27,816	27,816	11,68,262
31	SECL241021016160	507	Oct-24	AMA/24-25/152	506.22	506.22	4,20,162.60	10,504	10,504	4,41,171
32	SECL241021016248	982	Oct-24	AMA/24-25/152	980.96	980.96	8,14,196.80	20,355	20,355	8,54,907
33	SECL241021016386	950	Oct-24	AMA/24-25/152	948.45	948.45	7,87,213.50	19,680	19,680	8,26,574
34	SECL241021016461	454	Oct-24	AMA/24-25/152	453.43	453.43	3,76,346.90	9,409	9,409	3,95,164
35	SECL241021016530	1,290	Oct-24	AMA/24-25/152	921.20	921.20	7,64,596.00	19,115	19,115	8,02,826
36			Oct-24	AMA/24-25/154	367.95	367.95	3,05,398.50	7,635	7,635	3,20,868
37	SECL241021016620	1,142	Oct-24	AMA/24-25/154	1,140.44	1,140.44	9,46,565.20	23,664	23,664	9,93,893
38	SECL241021016742	925	Oct-24	AMA/24-25/154	924.44	924.44	7,67,285.20	19,182	19,182	8,05,649
39	SECL241021016826	3,224	Oct-24	AMA/24-25/154	3,221.85	3,221.85	26,74,135.50	66,853	66,853	28,07,242
40	SECL241021016902	2,163	Oct-24	AMA/24-25/154	2,151.17	2,151.17	17,85,471.10	44,637	44,637	18,74,745
41	SECL241021017032	3,051	Oct-24	AMA/24-25/154	3,048.96	3,048.96	25,30,636.80	63,266	63,266	26,57,169
42	SECL241021017170	3,551	Oct-24	AMA/24-25/154	3,548.33	3,548.33	29,45,113.90	73,628	73,628	30,92,370
43	SECL241021017279	202	Oct-24	AMA/24-25/154	201.38	201.38	1,67,145.40	4,179	4,179	1,75,503
44	SECL241021017204	643	Oct-24	HCAM/24-25/147	642.70	642.70	5,27,014.00	13,175	13,175	5,53,365
45	SECL241021017280	790	Oct-24	HCAM/24-25/147	790.47	790.47	6,48,185.40	16,205	16,205	6,80,595
46	SECL241021017465	1,310	Oct-24	HCAM/24-25/147	1,310.43	1,310.43	10,74,552.60	26,864	26,864	11,28,280
47	SECL241021017564	1,370	Oct-24	HCAM/24-25/147	1,369.80	1,369.80	11,23,236.00	28,081	28,081	11,79,398
48	SECL241021017686	1,420	Oct-24	HCAM/24-25/147	1,416.77	1,416.77	11,61,751.40	29,044	29,044	12,19,839
49	SECL241021017748	1,304	Oct-24	HCAM/24-25/147	1,303.84	1,303.84	10,69,148.80	26,729	26,729	11,22,606
50	SECL241021017913	1,362	Oct-24	HCAM/24-25/147	1,361.92	1,361.92	11,16,774.40	27,919	27,919	11,72,613
51	SECL241021017994	1,113	Oct-24	HCAM/24-25/147	1,113.03	1,113.03	9,12,684.60	22,817	22,817	9,58,219
52	SECL241021018125	652	Oct-24	HCAM/24-25/147	651.80	651.80	5,34,476.00	13,362	13,362	5,61,200
53	SECL241021018301	1,149	Oct-24	HCAM/24-25/147	1,148.51	1,148.51	9,41,778.20	23,544	23,544	9,88,667
54	SECL241021018224	897	Oct-24	HCAM/24-25/147	896.65	896.65	7,35,253.00	18,381	18,381	7,72,016
55	SECL241021018486	566	Oct-24	HCAM/24-25/147	559.33	559.33	4,58,650.60	11,466	11,466	4,81,593
56	SECL241021018564	290	Oct-24	HCAM/24-25/147	289.77	289.77	2,37,611.40	5,940	5,940	2,49,492
57	SECL241121011285	147	Oct-24	HCAM/24-25/148	146.82	146.82	1,23,328.80	3,083	3,083	1,29,495
58	SECL241121011345	151	Oct-24	HCAM/24-25/148	150.19	150.19	1,26,159.60	3,154	3,154	1,32,468
59	SECL241121011373	399	Oct-24	HCAM/24-25/148	399.24	399.24	3,35,361.60	8,384	8,384	3,52,130
60	SECL241121011397	187	Oct-24	HCAM/24-25/148	186.67	186.67	1,56,802.80	3,920	3,920	1,64,643
61	SECL241121011447	672	Oct-24	HCAM/24-25/148	671.60	671.60	5,64,144.00	14,104	14,104	5,92,353
62	SECL241121011487	107	Oct-24	HCAM/24-25/148	106.79	106.79	89,703.60	2,243	2,243	94,189
63	SECL241121011521	470	Oct-24	HCAM/24-25/148	469.57	469.57	3,94,438.80	9,861	9,861	4,14,161
64	SECL241121011582	627	Oct-24	HCAM/24-25/148	626.25	626.25	5,26,050.00	13,151	13,151	5,52,353
65	SECL241121011559	30	Oct-24	HCAM/24-25/148	29.74	29.74	24,981.60	625	625	26,231
66	SECL241121011628	255	Oct-24	HCAM/24-25/148	255.21	255.21	2,14,376.40	5,359	5,359	2,25,095
67	SECL241121011703	565	Oct-24	HCAM/24-25/148	564.39	564.39	4,74,087.60	11,852	11,852	4,97,792
68	SECL241121011828	765	Oct-24	HCAM/24-25/148	764.95	764.95	6,42,558.00	16,064	16,064	6,74,686
69	SECL241121011765	115	Oct-24	HCAM/24-25/148	115.01	115.01	96,608.40	2,415	2,415	1,01,439
70	SECL241121011948	740	Oct-24	HCAM/24-25/148	739.59	739.59	6,21,255.60	15,531	15,531	6,52,318
71	SECL241121012039	979	Oct-24	HCAM/24-25/148	978.24	978.24	8,21,721.60	20,543	20,543	8,62,808
72	SECL241121012040	186	Oct-24	HCAM/24-25/148	185.63	185.63	1,55,929.20	3,898	3,898	1,63,726
1	SECL241021018486	62	Nov-24	HCAM/24-25/151	61.75	61.75	50,635.00	1,266	1,266	53,167
2	SECL241021018564	670	Nov-24	HCAM/24-25/151	670.22	670.22	5,49,580.40	13,740	13,740	5,77,059
3	SECL241021018663	898	Nov-24	HCAM/24-25/151	897.00	897.00	7,35,540.00	18,389	18,389	7,72,317
4	SECL241021018764	1,213	Nov-24	HCAM/24-25/151	1,210.25	1,210.25	9,92,405.00	24,810	24,810	10,42,025
5	SECL241021018891	848	Nov-24	HCAM/24-25/151	847.10	847.10	6,94,622.00	17,366	17,366	7,29,353
6	SECL241021018960	260	Nov-24	HCAM/24-25/151	259.85	259.85	2,13,077.00	5,327	5,327	2,23,731
7	SECL241021019092	1,134	Nov-24	HCAM/24-25/151	1,133.82	1,133.82	9,29,732.40	23,243	23,243	9,76,719
8	SECL241021019227	1,185	Nov-24	HCAM/24-25/151	1,180.98	1,180.98	9,68,403.60	24,210	24,210	10,16,824
9	SECL241021019313	865	Nov-24	HCAM/24-25/151	863.71	863.71	7,08,242.20	17,706	17,706	7,43,654
10	SECL241121012040	318	Nov-24	HCAM/24-25/152	318.25	318.25	2,67,330.00	6,683	6,683	2,80,697

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11	SECL241121012096	74	Nov-24	HCAM/24-25/152	74.28	74.28	62,395.20	1,560	1,560	65,515
12	SECL241121012117	771	Nov-24	HCAM/24-25/152	771.00	771.00	6,47,640.00	16,191	16,191	6,80,023
13	SECL241121012110	137	Nov-24	HCAM/24-25/152	137.21	137.21	1,15,256.40	2,881	2,881	1,21,019
14	SECL241121012228	715	Nov-24	HCAM/24-25/152	714.56	714.56	6,00,230.40	15,006	15,006	6,30,242
15	SECL241121012270	638	Nov-24	HCAM/24-25/152	637.79	637.79	5,35,743.60	13,394	13,394	5,62,531
16	SECL241121012328	189	Nov-24	HCAM/24-25/152	188.86	188.86	1,58,642.40	3,966	3,966	1,66,575
17	SECL241121012357	551	Nov-24	HCAM/24-25/152	550.80	550.80	4,62,672.00	11,567	11,567	4,85,806
18	SECL241121012731	1,208	Nov-24	HCAM/24-25/152	1,208.05	1,208.05	10,14,762.00	25,369	25,369	10,65,500
19	SECL241121012420	198	Nov-24	HCAM/24-25/152	198.07	198.07	1,66,378.80	4,159	4,159	1,74,698
20	SECL241121012462	984	Nov-24	HCAM/24-25/152	984.12	984.12	8,26,660.80	20,667	20,667	8,67,994
21	SECL241121012510	38	Nov-24	HCAM/24-25/152	37.64	37.64	31,617.60	790	790	33,198
22	SECL241121012548	697	Nov-24	HCAM/24-25/152	697.15	697.15	5,85,606.00	14,640	14,640	6,14,886
23	SECL241121012613	38	Nov-24	HCAM/24-25/152	37.83	37.83	31,777.20	794	794	33,366
24	SECL241121012627	420	Nov-24	HCAM/24-25/152	419.41	419.41	3,52,304.40	8,808	8,808	3,69,920
25	SECL241121012793	477	Nov-24	HCAM/24-25/152	476.64	476.64	4,00,377.60	10,009	10,009	4,20,395
26	SECL241121012824	558	Nov-24	HCAM/24-25/152	557.55	557.55	4,68,342.00	11,709	11,709	4,91,759
27	SECL241121012901	404	Nov-24	HCAM/24-25/152	154.53	154.53	1,29,805.20	3,245	3,245	1,36,295
28			Nov-24	HCAM/24-25/153	249.94	249.94	2,09,949.60	5,249	5,249	2,20,447
29	SECL241121012936	114	Nov-24	HCAM/24-25/153	113.57	113.57	95,398.80	2,385	2,385	1,00,168
30	SECL241121012980	106	Nov-24	HCAM/24-25/153	105.96	105.96	89,006.40	2,225	2,225	93,457
31	SECL241121013010	870	Nov-24	HCAM/24-25/153	868.42	868.42	7,29,472.80	18,237	18,237	7,65,946
32	SECL241121013072	38	Nov-24	HCAM/24-25/153	37.72	37.72	31,684.80	792	792	33,269
33	SECL241121013081	603	Nov-24	HCAM/24-25/153	602.50	602.50	5,06,100.00	12,653	12,653	5,31,406
34	SECL241121013144	75	Nov-24	HCAM/24-25/153	75.09	75.09	63,075.60	1,577	1,577	66,229
35	SECL241121013151	660	Nov-24	HCAM/24-25/153	660.14	660.14	5,54,517.60	13,863	13,863	5,82,243
36	SECL241121013203	289	Nov-24	HCAM/24-25/153	289.19	289.19	2,42,919.60	6,073	6,073	2,55,066
37	SECL241121013236	629	Nov-24	HCAM/24-25/153	627.99	627.99	5,27,511.60	13,188	13,188	5,53,887
38	SECL241121013279	388	Nov-24	HCAM/24-25/153	387.68	387.68	3,25,651.20	8,141	8,141	3,41,934
39	SECL241121013326	1,185	Nov-24	HCAM/24-25/153	1,181.92	1,181.92	9,92,812.80	24,820	24,820	10,42,453
40	SECL241121013302	564	Nov-24	HCAM/24-25/153	562.14	562.14	4,72,197.60	11,805	11,805	4,95,807
41	SECL241121013372	2,015	Nov-24	HCAM/24-25/153	2,013.00	2,013.00	16,90,920.00	42,273	42,273	17,75,466
42	SECL241121013515	2,767	Nov-24	HCAM/24-25/153	2,760.62	2,760.62	23,18,920.80	57,973	57,973	24,34,867
43	SECL241121013517	189	Nov-24	HCAM/24-25/153	189.11	189.11	1,58,852.40	3,971	3,971	1,66,795
44	SECL241121013554	1,426	Nov-24	HCAM/24-25/153	1,039.53	1,039.53	8,73,205.20	21,830	21,830	9,16,665
45			Nov-24	HCAM/24-25/161	386.18	386.18	3,24,391.20	8,110	8,110	3,40,611
46	SECL241321008889	686	Nov-24	GM/24-25/057	681.83	681.83	2,78,868.47	6,972	6,972	2,92,813
47	SECL241321008898	62	Nov-24	GM/24-25/057	61.62	61.62	25,202.58	630	630	26,463
48	SECL241321008948	1,104	Nov-24	GM/24-25/057	1,097.25	1,097.25	4,48,775.25	11,219	11,219	4,71,214
49	SECL241321008956	225	Nov-24	GM/24-25/057	223.68	223.68	91,485.12	2,287	2,287	96,059
50	SECL241321009019	1,070	Nov-24	GM/24-25/057	1,063.91	1,063.91	4,35,139.19	10,878	10,878	4,56,895
51	SECL241321009025	61	Nov-24	GM/24-25/057	60.30	60.30	24,662.70	617	617	25,896
52	SECL241321009081	873	Nov-24	GM/24-25/057	866.65	866.65	3,54,459.85	8,861	8,861	3,72,183
53	SECL241321009095	31	Nov-24	GM/24-25/057	30.62	30.62	12,523.58	313	313	13,150
54	SECL241321009160	619	Nov-24	GM/24-25/057	615.82	615.82	2,51,870.38	6,297	6,297	2,64,964
55	SECL241321009168	249	Nov-24	GM/24-25/057	247.65	247.65	1,01,288.85	2,532	2,532	1,06,353
56	SECL241321009239	651	Nov-24	GM/24-25/057	647.26	647.26	2,64,729.34	6,618	6,618	2,77,966
57	SECL241321009248	31	Nov-24	GM/24-25/057	30.37	30.37	12,421.33	311	311	13,042
58	SECL241321009313	963	Nov-24	GM/24-25/057	957.34	957.34	3,91,552.06	9,789	9,789	4,11,130
59	SECL241321009381	1,392	Nov-24	GM/24-25/057	596.41	596.41	2,43,931.69	6,098	6,098	2,56,128
60			Nov-24	GM/24-25/061	788.57	788.57	3,22,525.13	8,063	8,063	3,38,651
61	SECL241321009389	243	Nov-24	GM/24-25/061	241.43	241.43	98,744.87	2,469	2,469	1,03,682
62	SECL241321009467	1,457	Nov-24	GM/24-25/061	1,450.65	1,450.65	5,93,315.85	14,833	14,833	6,23,982
63	SECL241321009471	153	Nov-24	GM/24-25/061	152.66	152.66	62,437.94	1,561	1,561	65,560
64	SECL241321009548	912	Nov-24	GM/24-25/061	910.19	910.19	3,72,267.71	9,307	9,307	3,90,881
65	SECL241321009555	221	Nov-24	GM/24-25/061	220.87	220.87	90,335.83	2,258	2,258	94,853

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66	SECL241321009620	2,047	Nov-24	GM/24-25/061	2,024.55	2,024.55	8,28,040.95	20,701	20,701	8,69,443
67	SECL241321009687	1,818	Nov-24	GM/24-25/061	1,801.26	1,801.26	7,36,715.34	18,418	18,418	7,73,551
68	SECL241321009760	1,163	Nov-24	GM/24-25/061	1,154.44	1,154.44	4,72,165.96	11,804	11,804	4,95,774
69	SECL241321009834	1,688	Nov-24	GM/24-25/061	1,676.52	1,676.52	6,85,696.68	17,142	17,142	7,19,982
70	SECL241321009840	220	Nov-24	GM/24-25/061	218.65	218.65	89,427.85	2,236	2,236	93,899
71	SECL241321009912	1,735	Nov-24	GM/24-25/061	1,727.01	1,727.01	7,06,347.09	17,659	17,659	7,41,666
72	SECL241321010003	327	Nov-24	GM/24-25/061	326.19	326.19	1,33,411.71	3,335	3,335	1,40,081
73	SECL241321009085	363	Nov-24	GM/24-25/059	359.69	359.69	1,47,113.21	3,678	3,678	1,54,469
74	SECL241321009094	192	Nov-24	GM/24-25/059	190.79	190.79	78,033.11	1,951	1,951	81,935
75	SECL241321009157	522	Nov-24	GM/24-25/059	518.61	518.61	2,12,111.49	5,303	5,303	2,22,717
76	SECL241321009167	67	Nov-24	GM/24-25/059	66.56	66.56	27,223.04	681	681	28,584
77	SECL241321009241	398	Nov-24	GM/24-25/059	395.19	395.19	1,61,632.71	4,041	4,041	1,69,714
78	SECL241321009247	60	Nov-24	GM/24-25/059	59.26	59.26	24,237.34	606	606	25,449
79	SECL241321009315	402	Nov-24	GM/24-25/059	399.25	399.25	1,63,293.25	4,082	4,082	1,71,458
80	SECL241321009386	713	Nov-24	GM/24-25/059	197.15	197.15	80,634.35	2,016	2,016	84,666
81			Nov-24	GM/24-25/062	511.94	511.94	2,09,383.46	5,235	5,235	2,19,853
82	SECL241321009394	186	Nov-24	GM/24-25/062	184.78	184.78	75,575.02	1,889	1,889	79,354
83	SECL241321009469	1,057	Nov-24	GM/24-25/062	1,052.89	1,052.89	4,30,632.01	10,766	10,766	4,52,164
84	SECL241321009543	565	Nov-24	GM/24-25/062	562.23	562.23	2,29,952.07	5,749	5,749	2,41,450
85	SECL241321009554	93	Nov-24	GM/24-25/062	92.41	92.41	37,795.69	945	945	39,685
86	SECL241321009625	1,131	Nov-24	GM/24-25/062	1,116.69	1,116.69	4,56,726.21	11,418	11,418	4,79,563
87	SECL241321009692	958	Nov-24	GM/24-25/062	949.25	949.25	3,88,243.25	9,706	9,706	4,07,655
88	SECL241321009761	780	Nov-24	GM/24-25/062	773.39	773.39	3,16,316.51	7,908	7,908	3,32,133
89	SECL241321009764	38	Nov-24	GM/24-25/062	37.67	37.67	15,407.03	385	385	16,177
90	SECL241321009832	984	Nov-24	GM/24-25/062	976.84	976.84	3,99,527.56	9,988	9,988	4,19,504
91	SECL241321009911	782	Nov-24	GM/24-25/062	777.97	777.97	3,18,189.73	7,955	7,955	3,34,099
92	SECL241321009917	92	Nov-24	GM/24-25/062	91.91	91.91	37,591.19	940	940	39,471
93	SECL241321010004	3,246	Nov-24	GM/24-25/062	3,244.54	3,244.54	13,27,016.86	33,175	33,175	13,93,368
94	SECL241321010072	4,161	Nov-24	GM/24-25/062	1,403.36	1,403.36	5,73,974.24	14,349	14,349	6,02,673
95			Nov-24	GM/24-25/063	2,756.63	2,756.63	11,27,461.67	28,187	28,187	11,83,835
96	SECL241321010083	140	Nov-24	GM/24-25/063	140.30	140.30	57,382.70	1,435	1,435	60,257
97	SECL241321010142	454	Nov-24	GM/24-25/063	422.31	422.31	1,72,724.79	4,318	4,318	1,81,361
98			Nov-24	GM/24-25/065	31.30	31.30	12,801.76	320	320	13,447
99	SECL241021020878	411	Nov-24	T/24-25/392	411.02	411.02	3,37,036.40	8,426	8,426	3,53,888
100	SECL241021020970	1,037	Nov-24	T/24-25/392	1,033.31	1,033.31	8,47,314.20	21,183	21,183	8,89,680
101	SECL241021021082	919	Nov-24	T/24-25/392	915.67	915.67	7,50,849.40	18,771	18,771	7,88,392
102	SECL241021021235	1,621	Nov-24	T/24-25/392	1,615.66	1,615.66	13,24,841.20	33,121	33,121	13,91,083
103	SECL241021021332	901	Nov-24	T/24-25/392	900.12	900.12	7,38,098.40	18,452	18,452	7,75,003
104	SECL241021021489	915	Nov-24	T/24-25/392	666.18	666.18	5,46,267.60	13,657	13,657	5,73,581
105			Nov-24	T/24-25/396	247.19	247.19	2,02,695.80	5,067	5,067	2,12,831
106	SECL241021021637	425	Nov-24	T/24-25/396	422.44	422.44	3,46,400.80	8,660	8,660	3,63,721
107	SECL241021021722	982	Nov-24	T/24-25/396	976.10	976.10	8,00,402.00	20,010	20,010	8,40,422
108	SECL241021021869	699	Nov-24	T/24-25/396	692.37	692.37	5,67,743.40	14,194	14,194	5,96,131
109	SECL241121013536	37	Nov-24	HCAM/24-25/162	36.90	36.90	30,995.00	775	775	32,546
110	SECL241121013575	461	Nov-24	HCAM/24-25/162	460.76	460.76	3,87,033.40	9,676	9,676	4,06,390
111	SECL241121013614	299	Nov-24	HCAM/24-25/162	299.38	299.38	2,51,479.20	6,287	6,287	2,64,053
112	SECL241121013638	762	Nov-24	HCAM/24-25/162	760.83	760.83	6,39,097.20	15,977	15,977	6,71,052
113	SECL241121013689	68	Nov-24	HCAM/24-25/162	67.93	67.93	57,061.20	1,427	1,427	59,914
114	SECL241121013715	1,319	Nov-24	HCAM/24-25/162	1,317.81	1,317.81	11,06,960.40	27,674	27,674	11,62,508
115	SECL241121013782	148	Nov-24	HCAM/24-25/162	148.13	148.13	1,24,429.20	3,111	3,111	1,30,651
116	SECL241121013810	1,325	Nov-24	HCAM/24-25/162	1,324.26	1,324.26	11,12,378.40	27,809	27,809	11,67,997
117	SECL241121013865	187	Nov-24	HCAM/24-25/162	187.03	187.03	1,57,105.20	3,928	3,928	1,64,960
118	SECL241121013910	1,272	Nov-24	HCAM/24-25/162	1,270.41	1,270.41	10,67,144.40	26,679	26,679	11,20,502
119	SECL241121013950	182	Nov-24	HCAM/24-25/162	181.27	181.27	1,52,266.80	3,807	3,807	1,59,880
120	SECL241121013969	599	Nov-24	HCAM/24-25/162	599.02	599.02	5,03,176.80	12,579	12,579	5,28,336

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121	SECL241121014024	506	Nov-24	HCAM/24-25/162	505.80	505.80	4,24,872.00	10,622	10,622	4,46,116
122	SECL241121014060	917	Nov-24	HCAM/24-25/162	916.34	916.34	7,69,725.60	19,243	19,243	8,08,212
123	SECL241121014110	107	Nov-24	HCAM/24-25/162	107.01	107.01	89,888.40	2,247	2,247	94,383
124	SECL241121014125	768	Nov-24	HCAM/24-25/162	767.57	767.57	6,44,758.80	16,119	16,119	6,76,997
125	SECL241121014206	38	Nov-24	HCAM/24-25/162	37.55	37.55	31,542.00	789	789	33,119
126	SECL241121014207	1,221	Nov-24	HCAM/24-25/162	1,025.18	1,025.18	8,61,151.20	21,529	21,529	9,04,209
127			Nov-24	HCAM/24-25/165	196.07	196.07	1,64,698.80	4,117	4,117	1,72,934
128	SECL241121014258	372	Nov-24	HCAM/24-25/165	371.71	371.71	3,12,236.40	7,806	7,806	3,27,848
129	SECL241121014277	609	Nov-24	HCAM/24-25/165	608.59	608.59	5,11,215.60	12,780	12,780	5,36,776
130	SECL241121014293	217	Nov-24	HCAM/24-25/165	216.99	216.99	1,82,271.60	4,557	4,557	1,91,585
131	SECL241121014314	661	Nov-24	HCAM/24-25/165	660.78	660.78	5,55,055.20	13,876	13,876	5,82,808
132	SECL241121014366	399	Nov-24	HCAM/24-25/165	398.66	398.66	3,34,874.40	8,372	8,372	3,51,618
133	SECL241321010150	707	Nov-24	GM/24-25/064	706.81	706.81	2,89,085.29	7,227	7,227	3,03,540
134	SECL241321010163	62	Nov-24	GM/24-25/064	62.42	62.42	25,529.78	638	638	26,806
135	SECL241321010222	3,101	Nov-24	GM/24-25/064	1,027.51	1,027.51	4,20,251.59	10,506	10,506	4,41,264
136			Nov-24	GM/24-25/066	2,073.04	2,073.04	8,47,873.36	21,197	21,197	8,90,267
137	SECL241321010293	2,415	Nov-24	GM/24-25/066	2,414.14	2,414.14	9,87,383.26	24,685	24,685	10,36,752
138	SECL241321010318	61	Nov-24	GM/24-25/066	60.50	60.50	24,744.50	619	619	25,982
139	SECL241321010365	2,794	Nov-24	GM/24-25/066	2,792.55	2,792.55	11,42,152.95	28,554	28,554	11,99,261
140	SECL241321010436	1,667	Nov-24	GM/24-25/066	1,664.98	1,664.98	6,80,976.82	17,024	17,024	7,15,026
141	SECL241321010455	292	Nov-24	GM/24-25/066	292.35	292.35	1,19,571.15	2,989	2,989	1,25,550
142	SECL241321010503	1,600	Nov-24	GM/24-25/066	1,596.44	1,596.44	6,52,943.96	16,324	16,324	6,85,591
143	SECL241321010533	815	Nov-24	GM/24-25/066	812.33	812.33	3,32,242.97	8,306	8,306	3,48,855
144	SECL241321010599	2,042	Nov-24	GM/24-25/066	2,038.34	2,038.34	8,33,681.06	20,842	20,842	8,75,365
145	SECL241321010628	289	Nov-24	GM/24-25/066	288.99	288.99	1,18,196.91	2,955	2,955	1,24,107
146	SECL241321010682	1,926	Nov-24	GM/24-25/066	1,924.45	1,924.45	7,87,100.05	19,678	19,678	8,26,455
147	SECL241321010720	158	Nov-24	GM/24-25/066	158.08	158.08	64,654.72	1,616	1,616	67,887
148	SECL241321010765	2,879	Nov-24	GM/24-25/066	2,877.82	2,877.82	11,77,028.38	29,426	29,426	12,35,880
149	SECL241321010802	93	Nov-24	GM/24-25/066	93.20	93.20	38,118.80	953	953	40,025
150	SECL241321010866	1,899	Nov-24	GM/24-25/066	288.24	288.24	1,17,890.16	2,947	2,947	1,23,785
151			Nov-24	GM/24-25/067	1,610.53	1,610.53	6,58,706.77	16,468	16,468	6,91,642
152	SECL241321010906	232	Nov-24	GM/24-25/067	231.52	231.52	94,691.68	2,367	2,367	99,426
153	SECL241321010961	2,241	Nov-24	GM/24-25/067	2,241.17	2,241.17	9,16,638.53	22,916	22,916	9,62,470
154	SECL241321011005	222	Nov-24	GM/24-25/067	221.53	221.53	90,605.77	2,265	2,265	95,136
155	SECL241321011077	1,022	Nov-24	GM/24-25/067	1,022.03	1,022.03	4,18,010.27	10,450	10,450	4,38,911
156	SECL241321009989	700	Nov-24	AL/RCM/2425/5	693.72	693.72	3,95,420.40	9,886	9,886	4,15,191
157	SECL241321010091	1,882	Nov-24	AL/RCM/2425/5	1,858.39	1,858.39	10,59,282.30	26,482	26,482	11,12,246
158	SECL241321010164	796	Nov-24	AL/RCM/2425/5	788.38	788.38	4,49,376.60	11,234	11,234	4,71,845
159	SECL241321010245	2,864	Nov-24	AL/RCM/2425/5	2,732.92	2,732.92	15,57,764.40	38,944	38,944	16,35,653
160			Nov-24	AL/RCM/2425/6	101.07	101.07	57,609.90	1,440	1,440	60,490
161	SECL241321010322	2,519	Nov-24	AL/RCM/2425/6	2,500.74	2,500.74	14,25,421.80	35,636	35,636	14,96,693
162	SECL241321010386	2,357	Nov-24	AL/RCM/2425/6	2,342.78	2,342.78	13,35,384.60	33,385	33,385	14,02,154
163	SECL241321010466	1,761	Nov-24	AL/RCM/2425/6	1,750.14	1,750.14	9,97,579.80	24,939	24,939	10,47,459
164	SECL241321010561	1,690	Nov-24	AL/RCM/2425/6	1,371.19	1,371.19	7,81,578.30	19,539	19,539	8,20,657
165			Nov-24	AL/RCM/2425/7	308.27	308.27	1,75,713.90	4,393	4,393	1,84,500
166	SECL241321010641	1,180	Nov-24	AL/RCM/2425/7	1,172.31	1,172.31	6,68,216.70	16,705	16,705	7,01,623
167	SECL241321010732	1,503	Nov-24	AL/RCM/2425/7	1,497.90	1,497.90	8,53,803.00	21,345	21,345	8,96,493
168	SECL241321010811	2,061	Nov-24	AL/RCM/2425/7	2,053.92	2,053.92	11,70,734.40	29,268	29,268	12,29,271
169	SECL241321010911	1,994	Nov-24	AL/RCM/2425/7	1,985.78	1,985.78	11,31,894.60	28,297	28,297	11,88,489
170	SECL241321011024	2,245	Nov-24	AL/RCM/2425/7	2,230.29	2,230.29	12,71,265.30	31,782	31,782	13,34,829
171	SECL241321011116	746	Nov-24	AL/RCM/2425/7	744.61	744.61	4,24,427.70	10,611	10,611	4,45,649
172	SECL241021021200	156	Nov-24	T/24-25/397	156.08	156.08	1,27,985.60	3,200	3,200	1,34,385
173	SECL241021021220	325	Nov-24	T/24-25/397	324.59	324.59	2,66,163.80	6,654	6,654	2,79,472
174	SECL241021021220	151	Nov-24	T/24-25/397	150.36	150.36	1,23,295.20	3,082	3,082	1,29,460
175	SECL241021021345	313	Nov-24	T/24-25/397	312.35	312.35	2,56,127.00	6,403	6,403	2,68,933

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176	SECL241021021345	549	Nov-24	T/24-25/397	548.21	548.21	4,49,532.20	11,238	11,238	4,72,009
177	SECL241021021473	1,065	Nov-24	T/24-25/397	866.09	866.09	7,10,193.80	17,755	17,755	7,45,703
178			Nov-24	AMA/24-25/161	197.90	197.90	1,62,278.00	4,057	4,057	1,70,392
179	SECL241021021473	617	Nov-24	AMA/24-25/161	615.08	615.08	5,04,365.60	12,609	12,609	5,29,584
180	SECL241021021618	794	Nov-24	AMA/24-25/161	792.47	792.47	6,49,825.40	16,246	16,246	6,82,317
181	SECL241021021618	184	Nov-24	AMA/24-25/161	183.12	183.12	1,50,158.40	3,754	3,754	1,57,650
182	SECL241021021758	166	Nov-24	AMA/24-25/161	164.98	164.98	1,35,283.60	3,382	3,382	1,42,048
183	SECL241021021758	529	Nov-24	AMA/24-25/161	526.30	526.30	4,31,566.00	10,789	10,789	4,53,144
184	SECL241021021872	186	Nov-24	AMA/24-25/161	184.67	184.67	1,51,429.40	3,786	3,786	1,59,001
185	SECL241021021872	337	Nov-24	AMA/24-25/161	334.61	334.61	2,74,380.20	6,860	6,860	2,88,099
1	SECL241021021489	38	Dec-24	T/24-25/426	38	38	31,029	776	776	32,580
2	SECL241021021869	526	Dec-24	T/24-25/426	521	521	4,26,899	10,672	10,672	4,48,244
3	SECL241021022035	928	Dec-24	T/24-25/426	921	921	7,55,020	18,876	18,876	7,92,771
4	SECL241021022150	830	Dec-24	T/24-25/426	824	824	6,75,817	16,895	16,895	7,09,608
5	SECL241021022250	1,217	Dec-24	T/24-25/426	1,215	1,215	9,96,214	24,905	24,905	10,46,025
6	SECL241021022391	921	Dec-24	T/24-25/426	920	920	7,54,250	18,856	18,856	7,91,962
7	SECL241021022561	1,183	Dec-24	T/24-25/426	1,181	1,181	9,68,441	24,211	24,211	10,16,863
8	SECL241021022594	1,055	Dec-24	T/24-25/426	1,050	1,050	8,61,333	21,533	21,533	9,04,400
9	SECL241021022736	985	Dec-24	T/24-25/426	983	983	8,06,114	20,153	20,153	8,46,420
10	SECL241021022819	1,187	Dec-24	T/24-25/426	1,184	1,184	9,70,770	24,269	24,269	10,19,508
11	SECL241021022998	1,257	Dec-24	T/24-25/426	1,007	1,007	8,25,349	20,634	20,634	8,66,616
12			Dec-24	T/24-25/452	248	248	2,03,017	5,075	5,075	2,13,168
13	SECL241021023061	1,154	Dec-24	T/24-25/452	1,150	1,150	9,42,734	23,568	23,568	9,89,871
14	SECL241021023200	590	Dec-24	T/24-25/452	589	589	4,82,798	12,070	12,070	5,06,938
15	SECL241021023302	841	Dec-24	T/24-25/452	839	839	6,88,035	17,201	17,201	7,22,437
16	SECL241021023452	543	Dec-24	T/24-25/452	542	542	4,44,611	11,115	11,115	4,66,841
17	SECL241021023547	507	Dec-24	T/24-25/452	505	505	4,13,910	10,348	10,348	4,34,605
18	SECL241021023685	461	Dec-24	T/24-25/452	460	460	3,77,379	9,434	9,434	3,96,248
19	SECL241021023801	746	Dec-24	T/24-25/452	745	745	6,10,676	15,267	15,267	5,41,210
20	SECL241021023867	589	Dec-24	T/24-25/452	37	37	30,189	755	755	31,698
21			Dec-24	T/24-25/465	551	551	4,51,871	11,297	11,297	4,74,464
22	SECL241021024016	507	Dec-24	T/24-25/465	506	506	4,15,115	10,378	10,378	4,35,871
23	SECL241021024381	25	Dec-24	T/24-25/465	25	25	20,229	506	506	21,241
24	SECL241121014277	39	Dec-24	HCAM/24-25/169	39	39	32,651	816	816	34,283
25	SECL241121014366	214	Dec-24	HCAM/24-25/169	214	214	1,79,483	4,487	4,487	1,88,457
26	SECL241121014410	289	Dec-24	HCAM/24-25/169	289	289	2,42,718	6,068	6,068	2,54,854
27	SECL241121014452	237	Dec-24	HCAM/24-25/169	237	237	1,99,231	4,981	4,981	2,09,193
28	SECL241121014484	866	Dec-24	HCAM/24-25/169	866	866	7,27,297	18,182	18,182	7,63,662
29	SECL241121014583	153	Dec-24	HCAM/24-25/169	153	153	1,28,243	3,206	3,206	1,34,655
30	SECL241121014617	997	Dec-24	HCAM/24-25/169	997	997	8,37,136	20,928	20,928	8,78,992
31	SECL241121014673	927	Dec-24	HCAM/24-25/169	926	926	7,78,218	19,455	19,455	8,17,128
32	SECL241121014723	640	Dec-24	HCAM/24-25/169	639	639	5,37,146	13,429	13,429	5,64,004
33	SECL241121014776	368	Dec-24	HCAM/24-25/169	368	368	3,08,994	7,725	7,725	3,24,444
34	SECL241121014809	525	Dec-24	HCAM/24-25/169	525	525	4,41,092	11,027	11,027	4,63,147
35	SECL241121014841	498	Dec-24	HCAM/24-25/169	497	497	4,17,598	10,440	10,440	4,38,477
36	SECL241121014887	252	Dec-24	HCAM/24-25/169	252	252	2,11,924	5,298	5,298	2,22,520
37	SECL241121014925	1,053	Dec-24	HCAM/24-25/169	1,052	1,052	8,83,865	22,097	22,097	9,28,058
38	SECL241121014987	354	Dec-24	HCAM/24-25/169	353	353	2,96,520	7,413	7,413	3,11,346
39	SECL241121015019	726	Dec-24	HCAM/24-25/169	726	726	6,09,546	15,239	15,239	6,40,023
40	SECL241121015088	226	Dec-24	HCAM/24-25/169	226	226	1,89,664	4,742	4,742	1,99,147
41	SECL241121015128	688	Dec-24	HCAM/24-25/169	688	688	5,77,660	14,441	14,441	6,06,542
42	SECL241121015193	367	Dec-24	HCAM/24-25/169	131	131	1,09,754	2,744	2,744	1,15,243
43			Dec-24	HCAM/24-25/176	236	236	1,97,963	4,949	4,949	2,07,861
44	SECL241121015232	608	Dec-24	HCAM/24-25/176	607	607	5,10,182	12,755	12,755	5,35,692
45	SECL241121015335	653	Dec-24	HCAM/24-25/176	652	652	5,47,672	13,692	13,692	5,75,055

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46	SECL241121015400	214	Dec-24	HCAM/24-25/176	213	213	1,79,172	4,479	4,479	1,88,131
47	SECL241121015429	438	Dec-24	HCAM/24-25/176	437	437	3,67,189	9,180	9,180	3,85,549
48	SECL241121015613	36	Dec-24	HCAM/24-25/176	36	36	30,416	760	760	31,987
49	SECL241121015915	123	Dec-24	HCAM/24-25/176	123	123	1,03,656	2,591	2,591	1,08,839
50	SECL241121015850	36	Dec-24	HCAM/24-25/176	36	36	29,980	749	749	31,479
51	SECL241321011077	55	Dec-24	GM/24-25/068	55	55	22,511	563	563	23,637
52	SECL241321011159	1,082	Dec-24	GM/24-25/068	1,082	1,082	4,42,464	11,062	11,062	4,64,588
53	SECL241321011220	1,516	Dec-24	GM/24-25/068	1,514	1,514	6,19,369	15,484	15,484	6,50,338
54	SECL241321011299	1,481	Dec-24	GM/24-25/068	1,480	1,480	6,05,402	15,135	15,135	6,35,672
55	SECL241321011347	2,166	Dec-24	GM/24-25/068	2,165	2,165	8,85,473	22,137	22,137	9,29,746
56	SECL241321011383	31	Dec-24	GM/24-25/068	31	31	12,487	312	312	13,111
57	SECL241321011419	2,555	Dec-24	GM/24-25/068	2,555	2,555	10,44,885	26,122	26,122	10,97,129
58	SECL241321011487	2,786	Dec-24	GM/24-25/068	2,786	2,786	11,39,589	28,490	28,490	11,96,568
59	SECL241321011523	247	Dec-24	GM/24-25/068	247	247	1,01,109	2,528	2,528	1,06,164
60	SECL241321011567	3,112	Dec-24	GM/24-25/068	3,112	3,112	12,72,857	31,821	31,821	13,36,500
61	SECL241321011631	3,458	Dec-24	GM/24-25/068	3,458	3,458	14,14,126	35,353	35,353	14,84,832
62	SECL241321011711	2,895	Dec-24	GM/24-25/068	140	140	57,190	1,430	1,430	60,050
63			Dec-24	GM/24-25/069	2,754	2,754	11,26,480	28,162	28,162	11,82,804
64	SECL241321011822	1,944	Dec-24	GM/24-25/069	1,944	1,944	7,95,047	19,876	19,876	8,34,799
65	SECL241321011889	1,556	Dec-24	GM/24-25/069	1,556	1,556	6,36,236	15,906	15,906	6,68,048
66	SECL241321011970	1,147	Dec-24	GM/24-25/069	1,146	1,146	4,68,906	11,723	11,723	4,92,352
67	SECL241321012035	1,430	Dec-24	GM/24-25/069	1,429	1,429	5,84,616	14,615	14,615	6,13,847
68	SECL241321012080	32	Dec-24	GM/24-25/069	32	32	13,006	325	325	13,657
69	SECL241321012099	1,495	Dec-24	GM/24-25/069	718	718	2,93,572	7,339	7,339	3,08,251
70			Dec-24	GM/24-25/071	777	777	3,17,629	7,941	7,941	3,33,511
71	SECL241321012138	62	Dec-24	GM/24-25/071	62	62	25,509	638	638	26,785
72	SECL241321012155	1,934	Dec-24	GM/24-25/071	1,933	1,933	7,90,397	19,760	19,760	8,29,916
73	SECL241321012208	1,266	Dec-24	GM/24-25/071	1,264	1,264	5,17,058	12,926	12,926	5,42,911
74	SECL241321012243	502	Dec-24	GM/24-25/071	501	501	2,05,048	5,126	5,126	2,15,300
75	SECL241321012283	729	Dec-24	GM/24-25/071	728	728	2,97,907	7,448	7,448	3,12,803
76	SECL241321011024	37	Dec-24	AL/RCM/2425/8	36	36	20,720	518	518	21,755
77	SECL241321011116	468	Dec-24	AL/RCM/2425/8	467	467	2,66,219	6,655	6,655	2,79,529
78	SECL241321011183	2,808	Dec-24	AL/RCM/2425/8	2,801	2,801	15,96,559	39,914	39,914	16,76,387
79	SECL241321011532	497	Dec-24	AL/RCM/2425/8	492	492	2,80,440	7,011	7,011	2,94,462
80	SECL241321011600	181	Dec-24	AL/RCM/2425/8	179	179	1,02,053	2,551	2,551	1,07,155
81	SECL241021021872	100	Dec-24	AMA/24-25/164	99	99	81,131	2,028	2,028	85,187
82	SECL241021022022	395	Dec-24	AMA/24-25/164	392	392	3,21,055	8,026	8,026	3,37,107
83	SECL241021022022	726	Dec-24	AMA/24-25/164	720	720	5,90,449	14,761	14,761	6,19,971
84	SECL241021022143	564	Dec-24	AMA/24-25/164	560	560	4,59,487	11,487	11,487	4,82,461
85	SECL241021022143	598	Dec-24	AMA/24-25/164	594	594	4,87,260	12,182	12,182	5,11,625
86	SECL241021022271	450	Dec-24	AMA/24-25/164	449	449	3,68,451	9,211	9,211	3,86,873
87	SECL241021022271	89	Dec-24	AMA/24-25/164	89	89	73,054	1,826	1,826	76,706
88	SECL241021022390	737	Dec-24	AMA/24-25/164	736	736	6,03,856	15,096	15,096	6,34,049
89	SECL241021022566	713	Dec-24	AMA/24-25/164	713	713	5,84,348	14,609	14,609	6,13,566
90	SECL241021022566	145	Dec-24	AMA/24-25/164	145	145	1,18,752	2,969	2,969	1,24,690
91	SECL241021022597	1,601	Dec-24	AMA/24-25/164	1,597	1,597	13,09,401	32,735	32,735	13,74,871
92	SECL241021022597	641	Dec-24	AMA/24-25/164	639	639	5,23,947	13,099	13,099	5,50,145
93	SECL241021022703	1,265	Dec-24	AMA/24-25/164	847	847	6,94,212	17,355	17,355	7,28,923
94			Dec-24	AMA/24-25/166	417	417	3,41,989	8,550	8,550	3,59,089
95	SECL241021022703	360	Dec-24	AMA/24-25/166	360	360	2,94,823	7,371	7,371	3,09,564
96	SECL241021022844	779	Dec-24	AMA/24-25/166	778	778	6,38,304	15,958	15,958	6,70,220
97	SECL241021022844	591	Dec-24	AMA/24-25/166	590	590	4,83,644	12,091	12,091	5,07,826
98	SECL241021023004	738	Dec-24	AMA/24-25/166	737	737	6,04,570	15,114	15,114	6,34,798
99	SECL241021023004	763	Dec-24	AMA/24-25/166	761	761	6,24,250	15,606	15,606	6,55,462
100	SECL241021023052	507	Dec-24	AMA/24-25/166	505	505	4,14,133	10,353	10,353	4,34,839

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101	SECL241021023052	828	Dec-24	AMA/24-25/166	825	825	6,76,566	16,914	16,914	7,10,394
102	SECL241021023196	1,496	Dec-24	AMA/24-25/166	1,490	1,490	12,21,808	30,545	30,545	12,82,899
103	SECL241021023196	499	Dec-24	AMA/24-25/166	498	498	4,08,163	10,204	10,204	4,28,571
104	SECL241021023292	1,310	Dec-24	AMA/24-25/166	1,307	1,307	10,72,117	26,803	26,803	11,25,723
105	SECL241021023292	801	Dec-24	AMA/24-25/166	800	800	6,55,811	16,395	16,395	6,88,602
106	SECL241021023417	944	Dec-24	AMA/24-25/166	943	943	7,72,916	19,323	19,323	8,11,561
107	SECL241021023417	619	Dec-24	AMA/24-25/166	619	619	5,07,449	12,686	12,686	5,32,821
108	SECL241021023550	920	Dec-24	AMA/24-25/166	919	919	7,53,596	18,840	18,840	7,91,276
109	SECL241021023550	970	Dec-24	AMA/24-25/166	970	970	7,95,039	19,876	19,876	8,34,701
110	SECL241021023640	1,296	Dec-24	AMA/24-25/166	1,292	1,292	10,59,686	26,492	26,492	11,12,670
111	SECL241021023640	799	Dec-24	AMA/24-25/166	797	797	6,53,302	16,333	16,333	6,86,967
112	SECL241021023807	2,043	Dec-24	AMA/24-25/166	2,036	2,036	16,69,151	41,729	41,729	17,52,609
113	SECL241021023807	1,430	Dec-24	AMA/24-25/166	247	247	2,02,811	5,070	5,070	2,12,951
114			Dec-24	AMA/24-25/170	1,179	1,179	9,66,460	24,162	24,162	10,14,783
115	SECL241021023871	1,819	Dec-24	AMA/24-25/170	998	998	8,18,270	20,457	20,457	8,59,183
116			Dec-24	T/24-25/425	817	817	6,70,038	16,751	16,751	7,03,540
117	SECL241021023871	1,390	Dec-24	T/24-25/425	1,385	1,385	11,36,044	28,401	28,401	11,92,847
118	SECL241021024020	2,387	Dec-24	T/24-25/425	1,621	1,621	13,29,499	33,237	33,237	13,95,074
119			Dec-24	T/24-25/453	759	759	6,22,560	15,564	15,564	6,53,688
120	SECL241021024020	2,012	Dec-24	T/24-25/453	2,009	2,009	16,47,372	41,184	41,184	17,29,740
121	SECL241021024146	3,582	Dec-24	T/24-25/453	2,946	2,946	24,15,917	60,398	60,398	25,36,713
122			Dec-24	T/24-25/464	634	634	5,19,872	12,997	12,997	5,45,865
123	SECL241021024146	2,294	Dec-24	T/24-25/464	2,291	2,291	18,78,472	46,962	46,962	19,72,396
124	SECL241021024278	1,391	Dec-24	T/24-25/464	1,390	1,390	11,40,153	28,504	28,504	11,97,160
125	SECL241021024278	1,359	Dec-24	T/24-25/464	1,359	1,359	11,14,380	27,860	27,860	11,70,099
126	SECL241021024394	934	Dec-24	T/24-25/464	934	934	7,65,782	19,145	19,145	8,04,071
127	SECL241021024394	2,633	Dec-24	T/24-25/464	2,628	2,628	21,55,058	53,876	53,876	22,62,811
128	SECL241021024526	828	Dec-24	T/24-25/464	828	828	6,79,091	16,977	16,977	7,13,046
129	SECL241021024526	4,522	Dec-24	T/24-25/464	4,519	4,519	37,05,982	92,650	92,650	38,91,281
130	SECL241021024645	3,634	Dec-24	T/24-25/464	2,783	2,783	22,82,019	57,050	57,050	23,96,120
131			Dec-24	T/24-25/470	849	849	6,95,942	17,399	17,399	7,30,739
132	SECL241021024769	126	Dec-24	T/24-25/470	126	126	1,03,295	2,582	2,582	1,08,460
133	SECL241121015079	37	Dec-24	JSDA/24-25/195	37	37	31,392	785	785	32,961
134	SECL241121015169	114	Dec-24	JSDA/24-25/195	114	114	96,465	2,412	2,412	1,01,288
135	SECL241121015250	491	Dec-24	JSDA/24-25/195	491	491	4,14,506	10,363	10,363	4,35,232
136	SECL241121015384	185	Dec-24	JSDA/24-25/195	184	184	1,55,649	3,891	3,891	1,63,431
137	SECL241121015426	37	Dec-24	JSDA/24-25/195	36	36	30,589	765	765	32,118
138	SECL241121015439	332	Dec-24	JSDA/24-25/195	331	331	2,79,374	6,984	6,984	2,93,343
139	SECL241121015525	112	Dec-24	JSDA/24-25/195	112	112	94,412	2,360	2,360	99,132
140	SECL241121015587	819	Dec-24	JSDA/24-25/195	817	817	6,90,162	17,254	17,254	7,24,670
141	SECL241121015889	75	Dec-24	JSDA/24-25/195	75	75	63,603	1,590	1,590	66,783
142	SECL241121015953	411	Dec-24	JSDA/24-25/195	411	411	3,47,084	8,677	8,677	3,64,438
143	SECL241121015676	608	Dec-24	JSDA/24-25/195	607	607	5,13,329	12,833	12,833	5,38,996
144	SECL241121015732	74	Dec-24	JSDA/24-25/195	74	74	62,581	1,565	1,565	65,710
145	SECL241121015763	224	Dec-24	JSDA/24-25/195	224	224	1,89,052	4,726	4,726	1,98,504
146	SECL241121015829	287	Dec-24	JSDA/24-25/195	36	36	30,766	769	769	32,305
147			Dec-24	JSDA/24-25/196	250	250	2,11,030	5,276	5,276	2,21,582
148	SECL241121016040	151	Dec-24	JSDA/24-25/196	151	151	1,27,223	3,181	3,181	1,33,584
149	SECL241121016071	340	Dec-24	JSDA/24-25/196	339	339	2,86,396	7,160	7,160	3,00,716
150	SECL241121016163	466	Dec-24	JSDA/24-25/196	465	465	3,92,587	9,815	9,815	4,12,216
151	SECL241121016243	559	Dec-24	JSDA/24-25/196	558	558	4,71,147	11,779	11,779	4,94,704
152	SECL241121016311	219	Dec-24	JSDA/24-25/196	219	219	1,84,751	4,619	4,619	1,93,985
153	SECL241121016388	547	Dec-24	JSDA/24-25/196	546	546	4,61,674	11,542	11,542	4,84,758
154	SECL241121016463	113	Dec-24	JSDA/24-25/196	113	113	95,679	2,392	2,392	1,00,463
155	SECL241121016521	188	Dec-24	JSDA/24-25/196	188	188	1,58,649	3,966	3,966	1,66,581

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156	SECL241121016569	111	Dec-24	JSDA/24-25/196	111	111	93,761	2,344	2,344	98,449
157	SECL241121016625	505	Dec-24	JSDA/24-25/196	505	505	4,26,657	10,666	10,666	4,47,690
158	SECL241121016705	256	Dec-24	JSDA/24-25/196	107	107	90,525	2,263	2,263	95,051
159			Dec-24	JSDA/24-25/197	148	148	1,25,102	3,128	3,128	1,31,357
160	SECL241121016813	561	Dec-24	JSDA/24-25/197	560	560	4,73,437	11,836	11,836	4,97,109
161	SECL241121016928	400	Dec-24	JSDA/24-25/197	399	399	3,36,961	8,424	8,424	3,53,809
162	SECL241121017004	74	Dec-24	JSDA/24-25/197	74	74	62,817	1,570	1,570	65,958
163	SECL241121017066	894	Dec-24	JSDA/24-25/197	893	893	7,54,306	18,858	18,858	7,92,021
164	SECL241121017127	710	Dec-24	JSDA/24-25/197	709	709	5,98,928	14,973	14,973	6,28,874
165	SECL241121017185	1,469	Dec-24	JSDA/24-25/197	1,466	1,466	12,38,947	30,974	30,974	13,00,895
166	SECL241121017265	73	Dec-24	JSDA/24-25/197	73	73	61,601	1,540	1,540	64,681
167	SECL241121017327	1,735	Dec-24	JSDA/24-25/197	1,732	1,732	14,63,396	36,585	36,585	15,36,566
168	SECL241121017406	338	Dec-24	JSDA/24-25/197	338	338	2,85,238	7,131	7,131	2,99,500
169	SECL241121017470	884	Dec-24	JSDA/24-25/197	884	884	7,46,896	18,672	18,672	7,84,240
170	SECL241121017766	1,782	Dec-24	JSDA/24-25/197	458	458	3,87,120	9,678	9,678	4,06,476
171			Dec-24	JSDA/24-25/199	1,324	1,324	11,18,535	27,963	27,963	11,74,462
172	SECL241121017622	1,877	Dec-24	JSDA/24-25/199	1,873	1,873	15,83,091	39,577	39,577	16,62,245
173	SECL241121017490	113	Dec-24	JSDA/24-25/199	113	113	95,198	2,380	2,380	99,958
174	SECL241121017573	525	Dec-24	JSDA/24-25/199	522	522	4,41,504	11,038	11,038	4,63,579
175	SECL241121017790	38	Dec-24	JSDA/24-25/199	38	38	31,721	793	793	33,307
176	SECL241121017368	225	Dec-24	HCAM/24-25/199	225	225	1,89,829	4,746	4,746	1,99,321
177	SECL241121017403	30	Dec-24	HCAM/24-25/199	30	30	25,730	643	643	27,017
178	SECL241121017462	263	Dec-24	HCAM/24-25/199	263	263	2,22,142	5,554	5,554	2,33,249
179	SECL241121017754	369	Dec-24	HCAM/24-25/199	369	369	3,11,644	7,791	7,791	3,27,227
180	SECL241121017628	1,117	Dec-24	HCAM/24-25/199	1,116	1,116	9,42,648	23,566	23,566	9,89,781
181	SECL241121017457	40	Dec-24	HCAM/24-25/199	40	40	33,386	835	835	35,055
182	SECL241121017532	933	Dec-24	HCAM/24-25/199	933	933	7,88,047	19,701	19,701	8,27,449
183	SECL241121017796	38	Dec-24	HCAM/24-25/199	38	38	32,059	801	801	33,662
184	SECL241221013947	115	Dec-24	JMD/24-25/TR/15	115	115	81,870	2,047	2,047	85,964
185	SECL241221014047	977	Dec-24	JMD/24-25/TR/15	977	977	6,93,386	17,335	17,335	7,28,055
186	SECL241221014137	297	Dec-24	JMD/24-25/TR/15	297	297	2,10,721	5,268	5,268	2,21,257
187	SECL241221014200	429	Dec-24	JMD/24-25/TR/15	429	429	3,04,349	7,609	7,609	3,19,566
188	SECL241221014227	302	Dec-24	JMD/24-25/TR/15	301	301	2,13,753	5,344	5,344	2,24,440
189	SECL241221014285	871	Dec-24	JMD/24-25/TR/15	870	870	6,17,544	15,439	15,439	6,48,421
190	SECL241221014375	604	Dec-24	JMD/24-25/TR/15	489	489	3,47,005	8,675	8,675	3,64,356
191			Dec-24	JMD/24-25/TR/16	115	115	81,373	2,034	2,034	85,442
192	SECL241221014450	191	Dec-24	JMD/24-25/TR/16	191	191	1,35,745	3,394	3,394	1,42,532
193	SECL241221014525	307	Dec-24	JMD/24-25/TR/16	307	307	2,18,140	5,454	5,454	2,29,047
194	SECL241221014563	238	Dec-24	JMD/24-25/TR/16	238	238	1,68,803	4,220	4,220	1,77,243
195	SECL241221014623	102	Dec-24	JMD/24-25/TR/16	102	102	72,093	1,802	1,802	75,698
196	SECL241221014687	331	Dec-24	JMD/24-25/TR/16	331	331	2,34,939	5,873	5,873	2,46,686
197	SECL241221014773	222	Dec-24	JMD/24-25/TR/16	221	221	1,57,002	3,925	3,925	1,64,852
198	SECL241221014806	265	Dec-24	JMD/24-25/TR/16	265	265	1,88,356	4,709	4,709	1,97,774
199	SECL241021025178	63	Dec-24	T/24-25/488	63	63	51,348	1,284	1,284	53,916
200	SECL241021025239	159	Dec-24	T/24-25/488	159	159	1,30,011	3,250	3,250	1,36,512
201	SECL241021025350	130	Dec-24	T/24-25/488	130	130	1,06,461	2,662	2,662	1,11,784
202	SECL241021025416	174	Dec-24	T/24-25/488	174	174	1,42,992	3,575	3,575	1,50,141
203	SECL241021025573	68	Dec-24	T/24-25/488	68	68	55,785	1,395	1,395	58,574
204	SECL241221014559	322	Dec-24	JMD/24-25/TR/19	322	322	2,28,492	5,712	5,712	2,39,917
205	SECL241221014627	250	Dec-24	JMD/24-25/TR/19	250	250	1,77,166	4,429	4,429	1,86,025
206	SECL241221014662	573	Dec-24	JMD/24-25/TR/19	573	573	4,06,617	10,165	10,165	4,26,948
207	SECL241221014756	444	Dec-24	JMD/24-25/TR/19	444	444	3,14,984	7,875	7,875	3,30,734
208	SECL241221014786	437	Dec-24	JMD/24-25/TR/19	436	436	3,09,745	7,744	7,744	3,25,232
209	SECL241021024933	337	Dec-24	BJT/24-25/39	337	337	2,72,792	6,820	6,820	2,86,431
210	SECL241021025036	309	Dec-24	BJT/24-25/39	307	307	2,48,613	6,215	6,215	2,61,044

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211	SECL241021025162	283	Dec-24	BJT/24-25/39	283	283	2,29,271	5,732	5,732	2,40,734
212	SECL241021025271	216	Dec-24	BJT/24-25/39	216	216	1,75,244	4,381	4,381	1,84,006
213	SECL241021025365	346	Dec-24	BJT/24-25/39	346	346	2,80,276	7,007	7,007	2,94,290
214	SECL241021025481	475	Dec-24	BJT/24-25/39	475	475	3,84,402	9,610	9,610	4,03,622
215	SECL241021025585	239	Dec-24	BJT/24-25/39	239	239	1,93,477	4,837	4,837	2,03,450
216	SECL240921007766	93	Dec-24	C/TPT/JAN25/2	93	93	48,641	1,216	1,216	51,073
217	SECL240921007767	308	Dec-24	C/TPT/JAN25/2	307	307	1,61,233	4,031	4,031	1,69,294
218	SECL240921007820	274	Dec-24	C/TPT/JAN25/2	274	274	1,43,593	3,590	3,590	1,50,772
219	SECL240921007821	199	Dec-24	C/TPT/JAN25/2	199	199	1,04,297	2,607	2,607	1,09,511
220	SECL240921007925	37	Dec-24	C/TPT/JAN25/2	37	37	19,630	491	491	20,611
221	SECL240921007931	39	Dec-24	C/TPT/JAN25/2	39	39	20,349	509	509	21,366
222	SECL240921007983	150	Dec-24	C/TPT/JAN25/2	149	149	78,477	1,962	1,962	82,401
223	SECL240921008188	500	Dec-24	C/TPT/JAN25/2	497	497	2,60,993	6,525	6,525	2,74,043
224	SECL240921008059	304	Dec-24	C/TPT/JAN25/2	303	303	1,59,170	3,979	3,979	1,67,128
225	SECL240921008101	38	Dec-24	C/TPT/JAN25/2	38	38	19,866	497	497	20,859
226	SECL241221014536	293	Dec-24	AMA/24-25/171	293	293	2,07,860	5,196	5,196	2,18,253
227	SECL241221014618	486	Dec-24	AMA/24-25/171	486	486	3,45,394	8,635	8,635	3,62,063
228	SECL241221014675	526	Dec-24	AMA/24-25/171	526	526	3,73,474	9,337	9,337	3,92,148
229	SECL241221014766	114	Dec-24	AMA/24-25/171	114	114	80,621	2,016	2,016	84,652
230	SECL241221014781	493	Dec-24	AMA/24-25/171	493	493	3,50,193	8,755	8,755	3,67,703
231	SECL241221014842	37	Dec-24	AMA/24-25/171	37	37	26,604	665	665	27,934
1	SECL241121017573	548	Jan-25	JSDA/24-25/200	546	546	4,61,446	11,536	11,536	4,84,518
2	SECL241121017790	756	Jan-25	JSDA/24-25/200	756	756	6,38,676	15,967	15,967	6,70,610
3	SECL241121017872	705	Jan-25	JSDA/24-25/200	705	705	5,95,894	14,897	14,897	6,25,689
4	SECL241121017932	1,294	Jan-25	JSDA/24-25/200	1,294	1,294	10,93,134	27,328	27,328	11,47,791
5	SECL241121018005	303	Jan-25	JSDA/24-25/200	303	303	2,55,782	6,395	6,395	2,68,571
6	SECL241121018057	1,228	Jan-25	JSDA/24-25/200	1,226	1,226	10,36,350	25,909	25,909	10,88,168
7	SECL241121018166	325	Jan-25	JSDA/24-25/200	213	213	1,80,162	4,504	4,504	1,89,171
8			Jan-25	JSDA/24-25/201	112	112	94,801	2,370	2,370	99,541
9	SECL241121017532	444	Jan-25	HCAM/24-25/204	443	443	3,74,732	9,368	9,368	3,93,469
10	SECL241121017796	339	Jan-25	HCAM/24-25/204	339	339	2,86,362	7,159	7,159	3,00,680
11	SECL241121017866	693	Jan-25	HCAM/24-25/204	692	692	5,85,044	14,626	14,626	6,14,296
12	SECL241121017920	853	Jan-25	HCAM/24-25/204	851	851	7,19,154	17,979	17,979	7,55,112
13	SECL241121018009	265	Jan-25	HCAM/24-25/204	264	264	2,23,080	5,577	5,577	2,34,234
14	SECL241121018049	1,492	Jan-25	HCAM/24-25/204	1,487	1,487	12,56,388	31,410	31,410	13,19,208
15	SECL241121018114	484	Jan-25	HCAM/24-25/204	483	483	4,08,059	10,201	10,201	4,28,462
16	SECL241121018158	1,378	Jan-25	HCAM/24-25/204	1,377	1,377	11,63,202	29,080	29,080	12,21,362
17	SECL241121018227	567	Jan-25	HCAM/24-25/204	567	567	4,78,828	11,971	11,971	5,02,769
18	SECL241121018264	2,721	Jan-25	HCAM/24-25/204	2,720	2,720	22,98,763	57,469	57,469	24,13,702
19	SECL241121018328	2,021	Jan-25	HCAM/24-25/204	2,020	2,020	17,07,272	42,682	42,682	17,92,635
20	SECL241121018402	596	Jan-25	HCAM/24-25/204	596	596	5,03,983	12,600	12,600	5,29,183
21	SECL241121018457	2,003	Jan-25	HCAM/24-25/204	2,003	2,003	16,92,518	42,313	42,313	17,77,144
22	SECL241121018525	144	Jan-25	HCAM/24-25/204	144	144	1,21,393	3,035	3,035	1,27,462
23	SECL241121018564	1,557	Jan-25	HCAM/24-25/204	644	644	5,44,045	13,601	13,601	5,71,247
24			Jan-25	HCAM/24-25/207	913	913	7,71,155	19,279	19,279	8,09,713
25	SECL241121018631	494	Jan-25	HCAM/24-25/207	494	494	4,17,776	10,444	10,444	4,38,665
26	SECL241121018670	1,444	Jan-25	HCAM/24-25/207	1,444	1,444	12,19,867	30,497	30,497	12,80,861
27	SECL241121018746	290	Jan-25	HCAM/24-25/207	289	289	2,44,509	6,113	6,113	2,56,735
28	SECL241121018783	1,337	Jan-25	HCAM/24-25/207	1,336	1,336	11,29,140	28,228	28,228	11,85,597
29	SECL241121018841	240	Jan-25	HCAM/24-25/207	239	239	2,02,082	5,052	5,052	2,12,186
30	SECL241121018890	3,541	Jan-25	HCAM/24-25/207	3,539	3,539	29,90,734	74,768	74,768	31,40,271
31	SECL241121018949	697	Jan-25	HCAM/24-25/207	696	696	5,88,509	14,713	14,713	6,17,934
32	SECL241121018987	3,386	Jan-25	HCAM/24-25/207	3,381	3,381	28,57,097	71,427	71,427	29,99,952
33	SECL241221014806	74	Jan-25	JMD/24-25/TR/18	74	74	52,561	1,314	1,314	55,189
34	SECL241221014875	539	Jan-25	JMD/24-25/TR/18	539	539	3,82,427	9,561	9,561	4,01,549

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35	SECL241221014900	562	Jan-25	JMD/24-25/TR/18	562	562	3,98,715	9,968	9,968	4,18,650
36	SECL241221014985	821	Jan-25	JMD/24-25/TR/18	821	821	5,82,796	14,570	14,570	6,11,936
37	SECL241221015022	440	Jan-25	JMD/24-25/TR/18	440	440	3,12,613	7,815	7,815	3,28,244
38	SECL241221015060	529	Jan-25	JMD/24-25/TR/18	293	293	2,08,208	5,205	5,205	2,18,618
39			Jan-25	JMD/24-25/TR/21	235	235	1,67,120	4,178	4,178	1,75,476
40	SECL241221015148	479	Jan-25	JMD/24-25/TR/21	479	479	3,40,324	8,508	8,508	3,57,841
41	SECL241221015184	566	Jan-25	JMD/24-25/TR/21	566	566	4,01,668	10,042	10,042	4,21,752
42	SECL241221015231	783	Jan-25	JMD/24-25/TR/21	782	782	5,55,390	13,885	13,885	5,83,160
43	SECL241221015293	899	Jan-25	JMD/24-25/TR/21	899	899	6,38,162	15,954	15,954	6,70,070
44	SECL241221015354	990	Jan-25	JMD/24-25/TR/21	989	989	7,02,481	17,562	17,562	7,37,605
45	SECL241221015425	318	Jan-25	JMD/24-25/TR/21	318	318	2,25,879	5,647	5,647	2,37,173
46	SECL241221015502	226	Jan-25	JMD/24-25/TR/21	95	95	67,748	1,694	1,694	71,136
47			Jan-25	JMD/24-25/TR/25	131	131	92,705	2,318	2,318	97,340
48	SECL241021025573	97	Jan-25	T/24-25/506	97	97	79,507	1,988	1,988	83,483
49	SECL241021025637	813	Jan-25	T/24-25/506	811	811	6,65,233	16,631	16,631	6,98,495
50	SECL241021025746	2,342	Jan-25	T/24-25/506	2,339	2,339	19,18,177	47,954	47,954	20,14,086
51	SECL241021025863	1,731	Jan-25	T/24-25/506	1,731	1,731	14,19,281	35,482	35,482	14,90,245
52	SECL241021025976	2,444	Jan-25	T/24-25/506	2,444	2,444	20,04,162	50,104	50,104	21,04,370
53	SECL241021026098	2,867	Jan-25	T/24-25/506	2,865	2,865	23,49,456	58,736	58,736	24,66,929
54	SECL241021026177	1,971	Jan-25	T/24-25/506	1,970	1,970	16,15,097	40,377	40,377	16,95,851
55	SECL241021026310	2,850	Jan-25	T/24-25/506	1,707	1,707	13,99,404	34,985	34,985	14,69,374
56			Jan-25	T/24-25/522	1,141	1,141	9,35,440	23,386	23,386	9,82,212
57	SECL241021026415	1,196	Jan-25	T/24-25/522	1,195	1,195	9,79,515	24,488	24,488	10,28,490
58	SECL241021026508	1,404	Jan-25	T/24-25/522	1,401	1,401	11,49,107	28,728	28,728	12,06,562
59	SECL241021026629	1,776	Jan-25	T/24-25/522	1,775	1,775	14,55,131	36,378	36,378	15,27,888
60	SECL241021026703	1,957	Jan-25	T/24-25/522	1,955	1,955	16,03,059	40,076	40,076	16,83,212
61	SECL241021026792	2,410	Jan-25	T/24-25/522	2,408	2,408	19,74,806	49,370	49,370	20,73,546
62	SECL241021026898	2,070	Jan-25	T/24-25/522	2,068	2,068	16,95,932	42,398	42,398	17,80,729
63	SECL241021027003	1,973	Jan-25	T/24-25/522	1,887	1,887	15,47,356	38,684	38,684	16,24,724
64			Jan-25	T/24-25/536	86	86	70,200	1,755	1,755	73,710
65	SECL241021027132	2,130	Jan-25	T/24-25/536	2,126	2,126	17,43,673	43,592	43,592	18,30,856
66	SECL241021027221	3,223	Jan-25	T/24-25/536	3,218	3,218	26,38,489	65,962	65,962	27,70,414
67	SECL241021027323	2,940	Jan-25	T/24-25/536	2,938	2,938	24,08,955	60,224	60,224	25,29,403
68	SECL241021027426	3,212	Jan-25	T/24-25/536	3,204	3,204	26,27,419	65,685	65,685	27,58,790
69	SECL241221014786	92	Jan-25	JMD/24-25/TR/20	92	92	65,427	1,636	1,636	68,696
70	SECL241221014839	138	Jan-25	JMD/24-25/TR/20	138	138	97,661	2,442	2,442	1,02,544
71	SECL241221014920	31	Jan-25	JMD/24-25/TR/20	31	31	22,202	555	555	23,312
72	SECL241221014941	238	Jan-25	JMD/24-25/TR/20	237	237	1,68,369	4,209	4,209	1,76,788
73	SECL241221015014	464	Jan-25	JMD/24-25/TR/20	464	464	3,29,390	8,235	8,235	3,45,860
74	SECL241221015057	820	Jan-25	JMD/24-25/TR/20	490	490	3,48,156	8,704	8,704	3,65,563
75			Jan-25	JMD/24-25/TR/22	330	330	2,34,052	5,851	5,851	2,45,754
76	SECL241221015119	533	Jan-25	JMD/24-25/TR/22	533	533	3,78,494	9,462	9,462	3,97,419
77	SECL241221015172	209	Jan-25	JMD/24-25/TR/22	209	209	1,48,063	3,702	3,702	1,55,467
78	SECL241221015230	184	Jan-25	JMD/24-25/TR/22	184	184	1,30,583	3,265	3,265	1,37,112
79	SECL241221015324	76	Jan-25	JMD/24-25/TR/22	76	76	53,910	1,348	1,348	56,606
80	SECL241221015406	223	Jan-25	JMD/24-25/TR/22	222	222	1,57,854	3,946	3,946	1,65,747
81	SECL241221015427	672	Jan-25	JMD/24-25/TR/22	671	671	4,76,367	11,909	11,909	5,00,186
82	SECL241221015495	1,137	Jan-25	JMD/24-25/TR/22	717	717	5,08,985	12,725	12,725	5,34,424
83			Jan-25	JMD/24-25/TR/24	420	420	2,98,065	7,452	7,452	3,12,963
84	SECL241221015572	670	Jan-25	JMD/24-25/TR/24	669	669	4,74,919	11,873	11,873	4,98,665
85	SECL241221015647	995	Jan-25	JMD/24-25/TR/24	995	995	7,06,500	17,662	17,662	7,41,825
86	SECL241221015719	714	Jan-25	JMD/24-25/TR/24	713	713	5,06,017	12,650	12,650	5,31,318
87	SECL241221015796	1,254	Jan-25	JMD/24-25/TR/24	1,253	1,253	8,89,573	22,239	22,239	9,34,052
88	SECL241221015869	1,537	Jan-25	JMD/24-25/TR/24	1,537	1,537	10,91,000	27,275	27,275	11,45,550
89	SECL241221016034	728	Jan-25	JMD/24-25/TR/24	728	728	5,16,979	12,924	12,924	5,42,828

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90	SECL241021025585	107	Jan-25	BJT/24-25/40	107	107	86,800	2,170	2,170	91,140
91	SECL241021025700	528	Jan-25	BJT/24-25/40	528	528	4,27,631	10,691	10,691	4,49,013
92	SECL241021025775	346	Jan-25	BJT/24-25/40	346	346	2,79,936	6,998	6,998	2,93,932
93	SECL241021025916	107	Jan-25	BJT/24-25/40	107	107	86,816	2,170	2,170	91,157
94	SECL241021025969	836	Jan-25	BJT/24-25/40	836	836	6,76,852	16,921	16,921	7,10,695
95	SECL241021026150	468	Jan-25	BJT/24-25/40	468	468	3,79,299	9,482	9,482	3,98,264
96	SECL241021026243	586	Jan-25	BJT/24-25/40	586	586	4,74,644	11,866	11,866	4,98,376
97	SECL241021026359	210	Jan-25	BJT/24-25/40	209	209	1,69,590	4,240	4,240	1,78,069
98	SECL241021026399	663	Jan-25	BJT/24-25/40	663	663	5,37,281	13,432	13,432	5,64,145
99	SECL241021026552	415	Jan-25	BJT/24-25/40	415	415	3,36,344	8,409	8,409	3,53,162
100	SECL241021026632	739	Jan-25	BJT/24-25/40	738	738	5,98,177	14,954	14,954	6,28,086
101	SECL241021026762	563	Jan-25	BJT/24-25/40	563	563	4,55,844	11,396	11,396	4,78,636
102	SECL241021026832	419	Jan-25	BJT/24-25/40	419	419	3,39,090	8,477	8,477	3,56,045
103	SECL241021026951	398	Jan-25	BJT/24-25/40	398	398	3,22,048	8,051	8,051	3,38,150
104	SECL241021027068	578	Jan-25	BJT/24-25/40	578	578	4,68,415	11,710	11,710	4,91,836
105	SECL241021027206	389	Jan-25	BJT/24-25/40	388	388	3,14,604	7,865	7,865	3,30,334
106	SECL241021027211	455	Jan-25	BJT/24-25/40	455	455	3,68,817	9,220	9,220	3,87,256
107	SECL241021027377	859	Jan-25	BJT/24-25/40	858	858	6,95,345	17,384	17,384	7,30,112
108	SECL241021027505	251	Jan-25	BJT/24-25/40	251	251	2,03,529	5,088	5,088	2,13,705
109	SECL241021027604	574	Jan-25	BJT/24-25/40	574	574	4,65,005	11,625	11,625	4,88,255
110	SECL241021027653	547	Jan-25	BJT/24-25/40	547	547	4,42,795	11,070	11,070	4,64,934
111	SECL241021027816	137	Jan-25	BJT/24-25/40	137	137	1,10,857	2,771	2,771	1,16,399
112	SECL241021027900	98	Jan-25	BJT/24-25/40	98	98	79,323	1,983	1,983	83,289
113	SECL240921008059	28	Jan-25	C/TPT/JAN25/7	28	28	14,894	372	372	15,639
114	SECL240921008101	62	Jan-25	C/TPT/JAN25/7	62	62	32,513	813	813	34,139
115	SECL240921008148	567	Jan-25	C/TPT/JAN25/7	567	567	2,97,743	7,444	7,444	3,12,630
116	SECL240921008207	347	Jan-25	C/TPT/JAN25/7	347	347	1,82,243	4,556	4,556	1,91,355
117	SECL240921008299	129	Jan-25	C/TPT/JAN25/7	128	128	67,452	1,686	1,686	70,824
118	SECL240921008317	69	Jan-25	C/TPT/JAN25/7	69	69	36,346	909	909	38,163
119	SECL240921008361	92	Jan-25	C/TPT/JAN25/7	92	92	48,321	1,208	1,208	50,737
120	SECL240921008362	163	Jan-25	C/TPT/JAN25/7	162	162	85,297	2,132	2,132	89,561
121	SECL240921008363	220	Jan-25	C/TPT/JAN25/7	220	220	1,15,285	2,882	2,882	1,21,049
122	SECL240921008448	182	Jan-25	C/TPT/JAN25/7	182	182	95,639	2,391	2,391	1,00,421
123	SECL240921008449	246	Jan-25	C/TPT/JAN25/7	246	246	1,29,260	3,232	3,232	1,35,725
124	SECL240921008565	68	Jan-25	C/TPT/JAN25/7	68	68	35,532	888	888	37,309
125	SECL240921008566	557	Jan-25	C/TPT/JAN25/7	556	556	2,92,026	7,301	7,301	3,06,627
126	SECL240921008681	233	Jan-25	C/TPT/JAN25/12	233	233	1,22,267	3,057	3,057	1,28,381
127	SECL240921008701	632	Jan-25	C/TPT/JAN25/12	632	632	3,31,590	8,290	8,290	3,48,170
128	SECL240921008775	189	Jan-25	C/TPT/JAN25/12	188	188	98,774	2,469	2,469	1,03,712
129	SECL240921008802	457	Jan-25	C/TPT/JAN25/12	457	457	2,39,894	5,997	5,997	2,51,888
130	SECL240921008842	274	Jan-25	C/TPT/JAN25/12	274	274	1,43,603	3,590	3,590	1,50,783
131	SECL240921008862	334	Jan-25	C/TPT/JAN25/12	333	333	1,74,899	4,372	4,372	1,83,643
132	SECL240921008922	296	Jan-25	C/TPT/JAN25/12	296	296	1,55,384	3,885	3,885	1,63,153
133	SECL240921009015	410	Jan-25	C/TPT/JAN25/12	409	409	2,14,667	5,367	5,367	2,25,401
134	SECL240921009052	93	Jan-25	C/TPT/JAN25/12	93	93	48,605	1,215	1,215	51,035
135	SECL240921009106	1,030	Jan-25	C/TPT/JAN25/14	1,026	1,026	5,38,865	13,472	13,472	5,65,809
136	SECL240921009100	1,345	Jan-25	C/TPT/JAN25/14	1,342	1,342	7,04,655	17,616	17,616	7,39,888
137	SECL241221014766	36	Jan-25	AMA/24-25/172	36	36	25,723	643	643	27,009
138	SECL241221014781	115	Jan-25	AMA/24-25/172	115	115	81,622	2,041	2,041	85,703
139	SECL241221014842	379	Jan-25	AMA/24-25/172	379	379	2,68,877	6,722	6,722	2,82,321
140	SECL241221014904	295	Jan-25	AMA/24-25/172	295	295	2,09,379	5,234	5,234	2,19,848
141	SECL241221014968	229	Jan-25	AMA/24-25/172	229	229	1,62,441	4,061	4,061	1,70,563
142	SECL241221014999	529	Jan-25	AMA/24-25/172	528	528	3,75,228	9,381	9,381	3,93,989
143	SECL241221015054	561	Jan-25	AMA/24-25/172	561	561	3,97,955	9,949	9,949	4,17,853
144	SECL241221015129	649	Jan-25	AMA/24-25/172	649	649	4,60,698	11,517	11,517	4,83,733

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145	SECL241221015167	449	Jan-25	AMA/24-25/172	449	449	3,18,705	7,968	7,968	3,34,640
146	SECL241221015286	219	Jan-25	AMA/24-25/172	219	219	1,55,291	3,882	3,882	1,63,056
147	SECL241221015288	570	Jan-25	AMA/24-25/172	570	570	4,04,409	10,110	10,110	4,24,629
148	SECL241221015358	444	Jan-25	AMA/24-25/172	443	443	3,14,793	7,870	7,870	3,30,552
149	SECL241221015423	722	Jan-25	AMA/24-25/172	722	722	5,12,663	12,817	12,817	5,38,296
150	SECL241221015492	702	Jan-25	AMA/24-25/172	702	702	4,98,150	12,454	12,454	5,23,058
151	SECL241221015575	533	Jan-25	AMA/24-25/176	533	533	3,78,260	9,456	9,456	3,97,173
152	SECL241221015646	524	Jan-25	AMA/24-25/176	523	523	3,71,671	9,292	9,292	3,90,054
153	SECL241221015712	720	Jan-25	AMA/24-25/176	719	719	5,10,781	12,770	12,770	5,36,330
154	SECL241221015795	426	Jan-25	AMA/24-25/176	426	426	3,02,190	7,555	7,555	3,17,300
155	SECL241221015897	153	Jan-25	AMA/24-25/176	153	153	1,08,800	2,720	2,720	1,14,240
156	SECL241221016036	113	Jan-25	AMA/24-25/176	113	113	80,088	2,002	2,002	84,091
157	SECL241221016007	1,481	Jan-25	AMA/24-25/176	1,481	1,481	10,51,695	26,292	26,292	11,04,279
158	SECL241221016113	1,958	Jan-25	AMA/24-25/176	1,958	1,958	13,89,981	34,750	34,750	14,59,480
159	SECL241221016191	2,018	Jan-25	AMA/24-25/176	2,017	2,017	14,31,921	35,798	35,798	15,03,517
160	SECL241221016275	1,917	Jan-25	AMA/24-25/176	1,916	1,916	13,60,665	34,017	34,017	14,28,699
161	SECL241221016348	2,047	Jan-25	AMA/24-25/176	2,042	2,042	14,49,714	36,243	36,243	15,22,199
162	SECL241221016440	227	Jan-25	AMA/24-25/176	227	227	1,61,170	4,029	4,029	1,69,229
1	SECL241221015575	37	Feb-25	AMA/24-25/183	37.05	37.05	26,305.50	658	658	27,621
2	SECL240921009015	37	Feb-25	C/TPT/FEB25/3	37.24	37.24	19,551.00	489	489	20,529
3	SECL241021029483	812	Feb-25	HCAM/24-25/231	804.64	804.64	6,51,758.40	16,294	16,294	6,84,346
4	SECL241021029623	581	Feb-25	HCAM/24-25/231	576.94	576.94	4,67,321.40	11,683	11,683	4,90,687
5	SECL241021029701	340	Feb-25	HCAM/24-25/231	338.20	338.20	2,73,842.00	6,849	6,849	2,87,639
6	SECL241021029846	421	Feb-25	HCAM/24-25/231	418.52	418.52	3,39,001.20	8,475	8,475	3,55,951
7	SECL241021029945	879	Feb-25	HCAM/24-25/231	874.24	874.24	7,08,134.40	17,703	17,703	7,43,541
8	SECL241021030071	1,273	Feb-25	HCAM/24-25/231	1,268.44	1,268.44	10,27,436.40	25,686	25,686	10,78,808
9	SECL241021030209	362	Feb-25	HCAM/24-25/231	360.16	360.16	2,91,729.60	7,293	7,293	3,06,316
10	SECL241021030348	164	Feb-25	HCAM/24-25/231	163.58	163.58	1,32,499.80	3,312	3,312	1,39,125
11	SECL241021030530	37	Feb-25	HCAM/24-25/231	36.76	36.76	29,775.60	744	744	31,264
12	SECL241021030577	415	Feb-25	HCAM/24-25/231	412.50	412.50	3,34,125.00	8,353	8,353	3,50,831
13	SECL241021030734	520	Feb-25	HCAM/24-25/231	518.26	518.26	4,19,790.60	10,495	10,495	4,40,780
14	SECL241021030841	247	Feb-25	HCAM/24-25/231	37.06	37.06	30,018.60	750	750	31,520
15			Feb-25	HCAM/24-25/240	209.81	209.81	1,69,946.10	4,249	4,249	1,78,443
16	SECL241021030974	616	Feb-25	HCAM/24-25/240	614.51	614.51	4,97,753.10	12,444	12,444	5,22,641
17	SECL241021031101	262	Feb-25	HCAM/24-25/240	261.69	261.69	2,11,968.90	5,299	5,299	2,22,567
18	SECL241021031204	823	Feb-25	HCAM/24-25/240	823.32	823.32	6,66,889.20	16,672	16,672	7,00,234
19	SECL241021031298	734	Feb-25	HCAM/24-25/240	733.82	733.82	5,94,394.20	14,860	14,860	6,24,114
20	SECL241021031422	678	Feb-25	HCAM/24-25/240	677.95	677.95	5,49,139.50	13,728	13,728	5,76,596
21	SECL241021031622	734	Feb-25	HCAM/24-25/240	734.13	734.13	5,94,645.30	14,866	14,866	6,24,378
22	SECL241021031710	664	Feb-25	HCAM/24-25/240	664.28	664.28	5,38,066.80	13,452	13,452	5,64,970
23	SECL241021031812	220	Feb-25	HCAM/24-25/240	219.87	219.87	1,78,094.70	4,452	4,452	1,86,999
24	SECL241021031887	575	Feb-25	HCAM/24-25/240	339.11	339.11	2,74,679.10	6,867	6,867	2,88,413
25			Feb-25	HCAM/24-25/243	236.11	236.11	1,91,249.10	4,781	4,781	2,00,812
26	SECL241021031995	617	Feb-25	HCAM/24-25/243	616.98	616.98	4,99,753.80	12,494	12,494	5,24,741
27	SECL241021032155	300	Feb-25	HCAM/24-25/243	299.45	299.45	2,42,554.50	6,064	6,064	2,54,682
28	SECL241121021709	37	Feb-25	JSDA/24-25/202	37.42	37.42	31,619.90	790	790	33,201
29	SECL241121021756	1,465	Feb-25	JSDA/24-25/202	1,460.78	1,460.78	12,34,359.10	30,859	30,859	12,96,077
30	SECL241121022695	2,167	Feb-25	JSDA/24-25/202	2,164.28	2,164.28	18,28,816.60	45,720	45,720	19,20,257
31	SECL241121021846	451	Feb-25	JSDA/24-25/202	450.43	450.43	3,80,613.35	9,515	9,515	3,99,643
32	SECL241121021919	599	Feb-25	JSDA/24-25/202	598.64	598.64	5,05,850.80	12,646	12,646	5,31,143
33	SECL241121021976	781	Feb-25	JSDA/24-25/202	780.10	780.10	6,59,184.50	16,480	16,480	6,92,144
34	SECL241121022081	113	Feb-25	JSDA/24-25/202	112.85	112.85	95,358.25	2,384	2,384	1,00,126
35	SECL241121022229	492	Feb-25	JSDA/24-25/202	491.30	491.30	4,15,148.50	10,379	10,379	4,35,906
36	SECL241121022139	149	Feb-25	JSDA/24-25/202	148.50	148.50	1,25,482.50	3,137	3,137	1,31,757
37	SECL241121022263	301	Feb-25	JSDA/24-25/202	300.00	300.00	2,53,500.00	6,338	6,338	2,66,175

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38	SECL241121022548	152	Feb-25	JSDA/24-25/203	150.36	150.36	1,27,054.20	3,176	3,176	1,33,407
39	SECL241121022749	38	Feb-25	JSDA/24-25/203	37.90	37.90	32,025.50	801	801	33,627
40	SECL241121023125	37	Feb-25	JSDA/24-25/203	36.82	36.82	31,112.90	778	778	32,669
41	SECL241121023164	751	Feb-25	JSDA/24-25/203	749.09	749.09	6,32,981.05	15,825	15,825	6,64,630
42	SECL241121023289	296	Feb-25	JSDA/24-25/203	295.77	295.77	2,49,925.65	6,248	6,248	2,62,421
43	SECL241121023321	186	Feb-25	JSDA/24-25/203	185.42	185.42	1,56,679.90	3,917	3,917	1,64,514
44	SECL241121023382	415	Feb-25	JSDA/24-25/203	414.30	414.30	3,50,083.50	8,752	8,752	3,67,588
45	SECL241121023432	1,166	Feb-25	JSDA/24-25/203	1,161.13	1,161.13	9,81,154.85	24,529	24,529	10,30,213
46	SECL241121023649	675	Feb-25	JSDA/24-25/203	253.24	253.24	2,13,987.80	5,350	5,350	2,24,687
47			Feb-25	JSDA/24-25/204	414.80	414.80	3,50,506.00	8,763	8,763	3,68,031
48	SECL241121023563	75	Feb-25	JSDA/24-25/204	74.39	74.39	62,859.55	1,571	1,571	66,003
49	SECL241121023732	903	Feb-25	JSDA/24-25/204	899.62	899.62	7,60,178.90	19,004	19,004	7,98,188
50	SECL241121023799	489	Feb-25	JSDA/24-25/204	489.04	489.04	4,13,238.80	10,331	10,331	4,33,991
51	SECL241121023859	264	Feb-25	JSDA/24-25/204	263.17	263.17	2,22,378.65	5,559	5,559	2,33,498
52	SECL241121023901	1,132	Feb-25	JSDA/24-25/204	1,129.62	1,129.62	9,54,528.90	23,863	23,863	10,02,255
53	SECL241121023994	1,472	Feb-25	JSDA/24-25/204	1,471.99	1,471.99	12,43,831.55	31,096	31,096	13,06,023
54	SECL241121024080	523	Feb-25	JSDA/24-25/204	522.36	522.36	4,41,394.20	11,035	11,035	4,63,464
55	SECL241121024134	335	Feb-25	JSDA/24-25/204	334.84	334.84	2,82,939.80	7,073	7,073	2,97,087
56	SECL241121024466	1,164	Feb-25	JSDA/24-25/204	1,162.88	1,162.88	9,82,633.60	24,566	24,566	10,31,765
57	SECL241121024149	488	Feb-25	JSDA/24-25/204	487.73	487.73	4,12,131.85	10,303	10,303	4,32,738
58	SECL241121024298	1,208	Feb-25	JSDA/24-25/204	1,207.11	1,207.11	10,20,007.95	25,500	25,500	10,71,008
59	SECL241121024347	150	Feb-25	JSDA/24-25/204	149.79	149.79	1,26,572.55	3,164	3,164	1,32,901
60	SECL241121024745	77	Feb-25	JSDA/24-25/204	76.58	76.58	64,710.10	1,618	1,618	67,946
61	SECL241121024789	486	Feb-25	JSDA/24-25/204	485.46	485.46	4,10,213.70	10,255	10,255	4,30,724
62	SECL241121024538	370	Feb-25	JSDA/24-25/204	369.87	369.87	3,12,540.15	7,814	7,814	3,28,167
63	SECL241221017760	380	Feb-25	AMA/24-25/182	380.03	380.03	2,69,821.30	6,746	6,746	2,83,312
64	SECL241221017875	1,027	Feb-25	AMA/24-25/182	1,026.95	1,026.95	7,29,134.50	18,228	18,228	7,65,591
65	SECL241221017933	1,090	Feb-25	AMA/24-25/182	1,089.64	1,089.64	7,73,644.40	19,341	19,341	8,12,327
66	SECL241221018047	1,194	Feb-25	AMA/24-25/182	1,192.38	1,192.38	8,46,589.80	21,165	21,165	8,88,919
67	SECL241221018100	1,469	Feb-25	AMA/24-25/182	1,466.49	1,466.49	10,41,207.90	26,030	26,030	10,93,268
68	SECL241221018172	1,210	Feb-25	AMA/24-25/182	75.21	75.21	53,399.10	1,335	1,335	56,069
69			Feb-25	AMA/24-25/185	1,134.14	1,134.14	8,05,239.40	20,131	20,131	8,45,501
70	SECL241221018205	708	Feb-25	AMA/24-25/185	707.67	707.67	5,02,445.70	12,561	12,561	5,27,568
71	SECL241221018291	638	Feb-25	AMA/24-25/185	637.76	637.76	4,52,809.60	11,320	11,320	4,75,450
72	SECL241221018375	300	Feb-25	AMA/24-25/185	300.05	300.05	2,13,035.50	5,326	5,326	2,23,687
73	SECL241221018462	375	Feb-25	AMA/24-25/185	374.25	374.25	2,65,717.50	6,643	6,643	2,79,003
74	SECL241221018550	705	Feb-25	AMA/24-25/185	704.12	704.12	4,99,925.20	12,498	12,498	5,24,921
75	SECL241221018627	498	Feb-25	AMA/24-25/185	497.76	497.76	3,53,409.60	8,835	8,835	3,71,080
76	SECL241221018701	78	Feb-25	AMA/24-25/185	78.13	78.13	55,472.30	1,387	1,387	58,246
77	SECL241221018790	306	Feb-25	AMA/24-25/185	306.24	306.24	2,17,430.40	5,436	5,436	2,28,307
78	SECL241221018867	267	Feb-25	AMA/24-25/185	267.42	267.42	1,89,868.20	4,747	4,747	1,99,362
79	SECL241221019000	75	Feb-25	AMA/24-25/185	74.73	74.73	53,058.30	1,326	1,326	55,711
80	SECL241221019028	116	Feb-25	AMA/24-25/185	115.98	115.98	82,345.80	2,059	2,059	86,463
81	SECL241221017791	116	Feb-25	AMA/24-25/181	116.11	116.11	82,438.10	2,061	2,061	86,560
82	SECL241221017881	1,024	Feb-25	AMA/24-25/181	1,023.82	1,023.82	7,26,912.20	18,173	18,173	7,63,258
83	SECL241221017932	1,174	Feb-25	AMA/24-25/181	1,173.85	1,173.85	8,33,433.50	20,836	20,836	8,75,105
84	SECL241221018046	1,522	Feb-25	AMA/24-25/181	1,520.79	1,520.79	10,79,760.90	26,994	26,994	11,33,749
85	SECL241221018098	1,185	Feb-25	AMA/24-25/181	1,073.68	1,073.68	7,62,312.80	19,058	19,058	8,00,428
86			Feb-25	AMA/24-25/186	109.10	109.10	77,461.00	1,937	1,937	81,334
87	SECL241221018176	1,079	Feb-25	AMA/24-25/186	1,078.57	1,078.57	7,65,784.70	19,145	19,145	8,04,074
88	SECL241221018207	268	Feb-25	AMA/24-25/186	267.82	267.82	1,90,152.20	4,754	4,754	1,99,660
89	SECL241221018308	477	Feb-25	AMA/24-25/186	476.60	476.60	3,38,386.00	8,460	8,460	3,55,305
90	SECL241221018551	226	Feb-25	AMA/24-25/186	225.56	225.56	1,60,147.60	4,004	4,004	1,68,155
91	SECL241221018629	253	Feb-25	AMA/24-25/186	253.11	253.11	1,79,708.10	4,493	4,493	1,88,694
92	SECL241221018700	904	Feb-25	AMA/24-25/186	904.18	904.18	6,41,967.80	16,049	16,049	6,74,066

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93	SECL241221018779	1,269	Feb-25	AMA/24-25/186	1,268.54	1,268.54	9,00,663.40	22,517	22,517	9,45,697
94	SECL241221018866	751	Feb-25	AMA/24-25/186	750.61	750.61	5,32,933.10	13,323	13,323	5,59,580
95	SECL241221018950	936	Feb-25	AMA/24-25/186	935.64	935.64	6,64,304.40	16,608	16,608	6,97,520
96	SECL241221019027	890	Feb-25	AMA/24-25/186	889.78	889.78	6,31,743.80	15,794	15,794	6,63,331
97	SECL241221019176	341	Feb-25	AMA/24-25/186	340.86	340.86	2,42,010.60	6,050	6,050	2,54,111
98	SECL241221019263	386	Feb-25	AMA/24-25/186	386.13	386.13	2,74,152.30	6,854	6,854	2,87,860
99	SECL241021029984	580	Feb-25	HCAM/24-25/232	576.27	576.27	4,66,778.70	11,669	11,669	4,90,118
100	SECL241021030102	1,089	Feb-25	HCAM/24-25/232	1,084.86	1,084.86	8,78,736.60	21,968	21,968	9,22,673
101	SECL241021030221	1,043	Feb-25	HCAM/24-25/232	1,038.17	1,038.17	8,40,917.70	21,023	21,023	8,82,964
102	SECL241021030279	2,113	Feb-25	HCAM/24-25/232	2,105.46	2,105.46	17,05,422.60	42,636	42,636	17,90,694
103	SECL241021030424	1,075	Feb-25	HCAM/24-25/232	1,071.32	1,071.32	8,67,769.20	21,694	21,694	9,11,152
104	SECL241021030580	1,142	Feb-25	HCAM/24-25/232	1,138.14	1,138.14	9,21,893.40	23,047	23,047	9,67,988
105	SECL241021030722	882	Feb-25	HCAM/24-25/232	878.28	878.28	7,11,406.80	17,785	17,785	7,46,977
106	SECL241021030855	1,727	Feb-25	HCAM/24-25/232	66.66	66.66	53,994.60	1,350	1,350	56,694
107			Feb-25	HCAM/24-25/239	1,653.76	1,653.76	13,39,545.60	33,489	33,489	14,06,923
108	SECL241021030949	1,034	Feb-25	HCAM/24-25/239	1,029.82	1,029.82	8,34,154.20	20,854	20,854	8,75,862
109	SECL241021031041	1,282	Feb-25	HCAM/24-25/239	1,276.73	1,276.73	10,34,151.30	25,854	25,854	10,85,559
110	SECL241021031188	579	Feb-25	HCAM/24-25/239	577.04	577.04	4,67,402.40	11,685	11,685	4,90,773
111	SECL241021031340	107	Feb-25	HCAM/24-25/239	106.24	106.24	86,054.40	2,151	2,151	90,357
112	SECL241021031505	38	Feb-25	HCAM/24-25/239	37.85	37.85	30,658.50	766	766	32,191
113	SECL241021031937	152	Feb-25	HCAM/24-25/239	151.37	151.37	1,22,609.70	3,065	3,065	1,28,740
114	SECL241021032028	74	Feb-25	HCAM/24-25/244	74.20	74.20	60,102.00	1,503	1,503	63,107
115	SECL241021030260	76	Feb-25	T/24-25/588	75.81	75.81	61,406.10	1,535	1,535	64,478
116	SECL241021030337	703	Feb-25	T/24-25/588	701.22	701.22	5,67,988.20	14,200	14,200	5,96,388
117	SECL241021030446	1,021	Feb-25	T/24-25/588	1,019.47	1,019.47	8,25,770.70	20,644	20,644	8,67,059
118	SECL241021030593	1,013	Feb-25	T/24-25/588	1,007.54	1,007.54	8,16,107.40	20,403	20,403	8,56,915
119	SECL241021030742	962	Feb-25	T/24-25/588	959.44	959.44	7,77,146.40	19,429	19,429	8,16,004
120	SECL241021030800	1,167	Feb-25	T/24-25/588	1,163.76	1,163.76	9,42,645.60	23,566	23,566	9,89,778
121	SECL241021030933	412	Feb-25	T/24-25/588	410.94	410.94	3,32,861.40	8,322	8,322	3,49,504
122	SECL241021031055	300	Feb-25	T/24-25/588	150.03	150.03	1,21,524.30	3,038	3,038	1,27,691
123			Feb-25	T/24-25/601	148.67	148.67	1,20,422.70	3,011	3,011	1,26,446
124	SECL241021031215	377	Feb-25	T/24-25/601	377.13	377.13	3,05,475.30	7,637	7,637	3,20,749
125	SECL241021031285	474	Feb-25	T/24-25/601	472.32	472.32	3,82,579.20	9,564	9,564	4,01,708
126	SECL241021031423	332	Feb-25	T/24-25/601	331.14	331.14	2,68,223.40	6,706	6,706	2,81,635
127	SECL241021031592	594	Feb-25	T/24-25/601	592.38	592.38	4,79,827.80	11,996	11,996	5,05,819
128	SECL241021031685	964	Feb-25	T/24-25/601	962.74	962.74	7,79,819.40	19,495	19,495	8,19,810
129	SECL241021031783	530	Feb-25	T/24-25/601	527.29	527.29	4,27,104.90	10,678	10,678	4,48,460
130	SECL241021031871	1,134	Feb-25	T/24-25/601	1,131.19	1,131.19	9,16,263.90	22,907	22,907	9,62,077
131	SECL241021031961	2,698	Feb-25	T/24-25/601	2,692.09	2,692.09	21,80,592.90	54,515	54,515	22,89,623
132	SECL241021032088	669	Feb-25	T/24-25/601	664.50	664.50	5,38,245.00	13,456	13,456	5,65,157
133	SECL241321015647	206	Feb-25	ARC/2024-25/1413	205.95	205.95	84,233.55	2,106	2,106	88,445
134	SECL241321015660	642	Feb-25	ARC/2024-25/1413	642.42	642.42	2,62,749.78	6,569	6,569	2,75,887
135	SECL241321015728	153	Feb-25	ARC/2024-25/1413	152.94	152.94	62,552.46	1,564	1,564	65,680
136	SECL241321015779	93	Feb-25	ARC/2024-25/1413	92.88	92.88	37,987.92	950	950	39,887
137	SECL241321015839	229	Feb-25	ARC/2024-25/1413	229.04	229.04	93,677.36	2,342	2,342	98,361
138	SECL241321015875	216	Feb-25	ARC/2024-25/1413	215.92	215.92	88,311.28	2,208	2,208	92,727
139	SECL241321015916	215	Feb-25	ARC/2024-25/1413	215.09	215.09	87,971.81	2,199	2,199	92,370
140	SECL241321015990	286	Feb-25	ARC/2024-25/1413	285.55	285.55	1,16,789.95	2,920	2,920	1,22,629
141	SECL241321016064	92	Feb-25	ARC/2024-25/1413	92.26	92.26	37,734.34	943	943	39,621
142	SECL241321016119	280	Feb-25	ARC/2024-25/1413	279.50	279.50	1,14,315.50	2,858	2,858	1,20,031
143	SECL241321016169	604	Feb-25	ARC/2024-25/1413	600.97	600.97	2,45,796.73	6,145	6,145	2,58,087
144	SECL241321016253	822	Feb-25	ARC/2024-25/1413	819.98	819.98	3,35,371.82	8,384	8,384	3,52,140
145	SECL241321016282	628	Feb-25	ARC/2024-25/1413	627.15	627.15	2,56,504.35	6,413	6,413	2,69,330
146	SECL241321016344	166	Feb-25	ARC/2024-25/1413	166.05	166.05	67,914.45	1,698	1,698	71,310
147	SECL241321016397	622	Feb-25	ARC/2024-25/1413	621.47	621.47	2,54,181.23	6,355	6,355	2,66,890

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148	SECL241321016462	352	Feb-25	ARC/2024-25/1413	351.83	351.83	1,43,898.47	3,597	3,597	1,51,093
149	SECL241321016644	507	Feb-25	ARC/2024-25/1413	507.29	507.29	2,07,481.61	5,187	5,187	2,17,856
150	SECL241321016562	766	Feb-25	ARC/2024-25/1413	765.66	765.66	3,13,154.94	7,829	7,829	3,28,814
151	SECL241321016622	288	Feb-25	ARC/2024-25/1413	288.31	288.31	1,17,918.79	2,948	2,948	1,23,815
152	SECL241321016655	94	Feb-25	ARC/2024-25/1413	93.82	93.82	38,372.38	959	959	40,291
153	SECL241021031842	37	Feb-25	AMA/24-25/188	36.91	36.91	29,897.10	747	747	31,392
154	SECL241021031917	552	Feb-25	AMA/24-25/188	550.76	550.76	4,46,115.60	11,153	11,153	4,68,421
155	SECL241021031962	1,052	Feb-25	AMA/24-25/188	1,048.83	1,048.83	8,49,552.30	21,239	21,239	8,92,030
156	SECL241021032071	113	Feb-25	AMA/24-25/188	112.10	112.10	90,801.00	2,270	2,270	95,341
157	SECL241121024100	75	Feb-25	HCAM/24-25/241	74.61	74.61	63,045.45	1,576	1,576	66,198
158	SECL241121024433	477	Feb-25	HCAM/24-25/241	477.26	477.26	4,03,284.70	10,082	10,082	4,23,449
159	SECL241121024271	367	Feb-25	HCAM/24-25/241	366.35	366.35	3,09,565.75	7,739	7,739	3,25,044
160	SECL241121024255	625	Feb-25	HCAM/24-25/241	546.79	546.79	4,62,037.55	11,551	11,551	4,85,139
161			Feb-25	HCAM/24-25/242	77.84	77.84	65,774.80	1,644	1,644	69,068
162	SECL241121024735	163	Feb-25	HCAM/24-25/242	162.55	162.55	1,37,354.75	3,434	3,434	1,44,222
163	SECL241121024778	1,419	Feb-25	HCAM/24-25/242	1,418.68	1,418.68	11,98,784.60	29,970	29,970	12,58,724
164	SECL241121024591	38	Feb-25	HCAM/24-25/242	38.03	38.03	32,135.35	803	803	33,742
1	SECL241021031995	37	Mar-25	HCAM/24-25/266	36.84	36.84	29,840.40	746	746	31,332
2	SECL241021032155	427	Mar-25	HCAM/24-25/266	427.13	427.13	3,45,975.30	8,649	8,649	3,63,274
3	SECL241021032240	823	Mar-25	HCAM/24-25/266	821.06	821.06	6,65,058.60	16,626	16,626	6,98,312
4	SECL241021032296	611	Mar-25	HCAM/24-25/266	609.56	609.56	4,93,743.60	12,344	12,344	5,18,431
5	SECL241021032402	911	Mar-25	HCAM/24-25/266	910.77	910.77	7,37,723.70	18,443	18,443	7,74,410
6	SECL241021032517	848	Mar-25	HCAM/24-25/266	844.47	844.47	6,84,020.70	17,101	17,101	7,18,222
7	SECL241021032599	1,158	Mar-25	HCAM/24-25/266	1,151.95	1,151.95	9,33,079.50	23,327	23,327	9,79,733
8	SECL241021032724	996	Mar-25	HCAM/24-25/266	994.70	994.70	8,05,707.00	20,143	20,143	8,45,992
9	SECL241021032801	1,591	Mar-25	HCAM/24-25/266	1,588.31	1,588.31	12,86,531.10	32,163	32,163	13,50,858
10	SECL241021032954	285	Mar-25	HCAM/24-25/266	283.60	283.60	2,29,716.00	5,743	5,743	2,41,202
11	SECL241021033107	38	Mar-25	HCAM/24-25/266	37.63	37.63	30,480.30	762	762	32,004
12	SECL241121024789	75	Mar-25	JSDA/24-25/205	74.64	74.64	63,070.80	1,577	1,577	66,224
13	SECL241121024538	226	Mar-25	JSDA/24-25/205	225.43	225.43	1,90,488.35	4,762	4,762	2,00,013
14	SECL241121024711	263	Mar-25	JSDA/24-25/205	262.95	262.95	2,22,192.75	5,555	5,555	2,33,302
15	SECL241121024928	29	Mar-25	JSDA/24-25/205	29.07	29.07	24,564.15	614	614	25,792
16	SECL241221019532	346	Mar-25	AMA/24-25/191	346.26	346.26	2,45,844.60	6,146	6,146	2,58,137
17	SECL241221019611	518	Mar-25	AMA/24-25/191	517.69	517.69	3,67,559.90	9,189	9,189	3,85,938
18	SECL241221019685	110	Mar-25	AMA/24-25/191	110.01	110.01	78,107.10	1,953	1,953	82,013
19	SECL241221019777	295	Mar-25	AMA/24-25/191	294.86	294.86	2,09,350.60	5,234	5,234	2,19,818
20	SECL241221019918	37	Mar-25	AMA/24-25/191	37.29	37.29	26,475.90	662	662	27,800
21	SECL241221019959	104	Mar-25	AMA/24-25/191	104.47	104.47	74,173.70	1,854	1,854	77,882
22	SECL241221020054	153	Mar-25	AMA/24-25/191	152.52	152.52	1,08,289.20	2,707	2,707	1,13,704
23	SECL241221019176	39	Mar-25	AMA/24-25/193	38.77	38.77	27,526.70	688	688	28,903
24	SECL241221019612	974	Mar-25	AMA/24-25/193	973.69	973.69	6,91,319.90	17,283	17,283	7,25,886
25	SECL241221019681	989	Mar-25	AMA/24-25/193	988.39	988.39	7,01,756.90	17,544	17,544	7,36,845
26	SECL241221019778	973	Mar-25	AMA/24-25/193	972.50	972.50	6,90,475.00	17,262	17,262	7,24,999
27	SECL241221019849	907	Mar-25	AMA/24-25/193	906.25	906.25	6,43,437.50	16,086	16,086	6,75,609
28	SECL241221019951	767	Mar-25	AMA/24-25/193	766.97	766.97	5,44,548.70	13,614	13,614	5,71,776
29	SECL241221020041	821	Mar-25	AMA/24-25/193	821.47	821.47	5,83,243.70	14,581	14,581	6,12,406
30	SECL241221020135	1,088	Mar-25	AMA/24-25/193	1,087.85	1,087.85	7,72,373.50	19,309	19,309	8,10,992
31	SECL241221020305	370	Mar-25	AMA/24-25/193	369.09	369.09	2,62,053.90	6,551	6,551	2,75,157
32	SECL241221020390	77	Mar-25	AMA/24-25/193	76.95	76.95	54,634.50	1,366	1,366	57,366
33	SECL241221020421	196	Mar-25	AMA/24-25/193	195.39	195.39	1,38,726.90	3,468	3,468	1,45,663
34	SECL241021032263	39	Mar-25	HCAM/24-25/268	38.42	38.42	31,120.20	778	778	32,676
35	SECL241021031871	74	Mar-25	T/24-25/616	73.52	73.52	59,551.20	1,489	1,489	62,529
36	SECL241021031961	104	Mar-25	T/24-25/616	103.34	103.34	83,705.40	2,093	2,093	87,891
37	SECL241021032088	970	Mar-25	T/24-25/616	963.17	963.17	7,80,167.70	19,504	19,504	8,19,176
38	SECL241021032187	1,146	Mar-25	T/24-25/616	1,133.36	1,133.36	9,18,021.60	22,951	22,951	9,63,923

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Monthwise Coal Details for the FY 2024-25

39	SECL241021032338	1,627	Mar-25	T/24-25/616	1,614.49	1,614.49	13,07,736.90	32,693	32,693	13,73,124
40	SECL241021032492	2,071	Mar-25	T/24-25/616	2,043.05	2,043.05	16,54,870.50	41,372	41,372	17,37,614
41	SECL241021032501	1,583	Mar-25	T/24-25/616	1,564.09	1,564.09	12,66,912.90	31,673	31,673	13,30,259
42	SECL241021032615	1,373	Mar-25	T/24-25/616	1,362.58	1,362.58	11,03,689.80	27,592	27,592	11,55,874
43	SECL241021032737	1,191	Mar-25	T/24-25/616	1,179.21	1,179.21	9,55,160.10	23,879	23,879	10,02,918
44	SECL241021032812	1,129	Mar-25	T/24-25/616	1,113.14	1,113.14	9,01,643.40	22,541	22,541	9,46,726
45			Mar-25	T/24-25/635	6.73	6.73	5,451.30	136	136	5,724
46	SECL241021032941	1,305	Mar-25	T/24-25/635	1,291.91	1,291.91	10,46,447.10	26,161	26,161	10,98,768
47	SECL241021033031	1,446	Mar-25	T/24-25/635	1,434.04	1,434.04	11,61,572.40	29,039	29,039	12,19,651
48	SECL241021033161	1,364	Mar-25	T/24-25/635	1,352.60	1,352.60	10,95,606.00	27,390	27,390	11,50,586
49	SECL241021033256	924	Mar-25	T/24-25/635	918.08	918.08	7,43,644.80	18,591	18,591	7,80,827
50	SECL241021033330	318	Mar-25	T/24-25/635	315.37	315.37	2,55,449.70	6,386	6,386	2,68,222
51	SECL241021033435	779	Mar-25	T/24-25/635	768.64	768.64	6,22,598.40	15,565	15,565	6,53,728
52	SECL241021033537	173	Mar-25	T/24-25/635	171.69	171.69	1,39,068.90	3,477	3,477	1,46,022
53	SECL241021033591	678	Mar-25	T/24-25/635	637.67	637.67	5,16,512.70	12,913	12,913	5,42,358
54			Mar-25	T/24-25/639	35.58	35.58	28,819.80	720	720	30,261
55	SECL241021033721	1,058	Mar-25	T/24-25/639	1,048.97	1,048.97	8,49,665.70	21,242	21,242	8,92,149
56	SECL241321016622	156	Mar-25	ARC/2024-25/1460	156.13	156.13	63,857.17	1,596	1,596	67,050
57	SECL241321016655	593	Mar-25	ARC/2024-25/1460	592.72	592.72	2,42,422.48	6,061	6,061	2,54,544
58	SECL241321016721	287	Mar-25	ARC/2024-25/1460	287.24	287.24	1,17,481.16	2,937	2,937	1,23,355
59	SECL241321016783	344	Mar-25	ARC/2024-25/1460	343.71	343.71	1,40,577.39	3,514	3,514	1,47,606
60	SECL241321016833	289	Mar-25	ARC/2024-25/1460	288.99	288.99	1,18,196.91	2,955	2,955	1,24,107
61	SECL241321016882	252	Mar-25	ARC/2024-25/1460	251.48	251.48	1,02,855.32	2,571	2,571	1,07,998
62	SECL241321016960	337	Mar-25	ARC/2024-25/1460	337.33	337.33	1,37,967.97	3,449	3,449	1,44,866
63	SECL241321017040	31	Mar-25	ARC/2024-25/1460	31.46	31.46	12,867.14	322	322	13,510
64	SECL241321017085	156	Mar-25	ARC/2024-25/1460	155.02	155.02	63,403.18	1,585	1,585	66,573
65	SECL241321017146	364	Mar-25	ARC/2024-25/1460	363.82	363.82	1,48,802.38	3,720	3,720	1,56,242
66	SECL241321017255	565	Mar-25	ARC/2024-25/1460	563.20	563.20	2,30,348.80	5,759	5,759	2,41,866
67	SECL241321017332	49	Mar-25	ARC/2024-25/1460	49.00	49.00	20,041.00	501	501	21,043
68	SECL241321017305	31	Mar-25	ARC/2024-25/1460	30.98	30.98	12,670.82	317	317	13,304
69	SECL241321017384	571	Mar-25	ARC/2024-25/1460	570.35	570.35	2,33,273.15	5,832	5,832	2,44,937
70	SECL241321017435	1,022	Mar-25	ARC/2024-25/1460	1,021.59	1,021.59	4,17,830.31	10,446	10,446	4,38,722
71	SECL241321017482	670	Mar-25	ARC/2024-25/1460	670.14	670.14	2,74,087.26	6,852	6,852	2,87,792
72	SECL241321017526	202	Mar-25	ARC/2024-25/1460	202.00	202.00	82,618.00	2,065	2,065	86,749
73	SECL241321017555	2,520	Mar-25	ARC/2024-25/1460	2,516.34	2,516.34	10,29,183.06	25,730	25,730	10,80,642
74	SECL241321017597	4,301	Mar-25	ARC/2024-25/1460	4,299.59	4,299.59	17,58,532.31	43,963	43,963	18,46,459
75	SECL241021031962	168	Mar-25	AMA/24-25/192	167.16	167.16	1,35,399.60	3,385	3,385	1,42,170
76	SECL241021032071	75	Mar-25	AMA/24-25/192	75.08	75.08	60,814.80	1,520	1,520	63,856
77	SECL241021032591	37	Mar-25	AMA/24-25/192	37.00	37.00	29,970.00	749	749	31,469
78	SECL241021032638	176	Mar-25	AMA/24-25/192	173.77	173.77	1,40,753.70	3,519	3,519	1,47,791
79	SECL241021032710	177	Mar-25	AMA/24-25/192	174.78	174.78	1,41,571.80	3,539	3,539	1,48,660
80	SECL241021032877	113	Mar-25	AMA/24-25/192	112.43	112.43	91,068.30	2,277	2,277	95,622
81	SECL241021033009	38	Mar-25	AMA/24-25/192	37.36	37.36	30,261.60	757	757	31,775
82	SECL241021033046	217	Mar-25	AMA/24-25/192	216.29	216.29	1,75,194.90	4,380	4,380	1,83,955
83	SECL241021033198	324	Mar-25	AMA/24-25/192	322.07	322.07	2,60,876.70	6,522	6,522	2,73,921
84	SECL241021033268	251	Mar-25	AMA/24-25/192	249.54	249.54	2,02,127.40	5,053	5,053	2,12,234
85	SECL241021033345	336	Mar-25	AMA/24-25/192	333.40	333.40	2,70,054.00	6,751	6,751	2,83,857
86	SECL241021033541	73	Mar-25	AMA/24-25/192	72.09	72.09	58,392.90	1,460	1,460	61,313
87	SECL241021033649	36	Mar-25	AMA/24-25/196	35.53	35.53	28,779.30	719	719	30,218
88	SECL241021033679	1,164	Mar-25	AMA/24-25/196	1,154.15	1,154.15	9,34,861.50	23,372	23,372	9,81,605
89	SECL241021033783	485	Mar-25	AMA/24-25/196	481.40	481.40	3,89,934.00	9,748	9,748	4,09,431
90	SECL241021033859	1,537	Mar-25	AMA/24-25/196	1,526.39	1,526.39	12,36,375.90	30,909	30,909	12,98,195
91	SECL241021033975	224	Mar-25	AMA/24-25/196	219.43	219.43	1,77,738.30	4,443	4,443	1,86,625
92	SECL241021034143	150	Mar-25	AMA/24-25/196	149.34	149.34	1,20,965.40	3,024	3,024	1,27,014
93	SECL241021034245	114	Mar-25	AMA/24-25/196	113.57	113.57	91,991.70	2,300	2,300	96,591

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Monthwise Coal Details for the FY 2024-25

94	SECL241021034315	1,724	Mar-25	AMA/24-25/196	1,722.76	1,722.76	13,95,435.60	34,886	34,886	14,65,207
95	SECL241021034368	2,913	Mar-25	AMA/24-25/196	2,909.84	2,909.84	23,56,970.40	58,924	58,924	24,74,819
96	SECL241021034477	2,012	Mar-25	AMA/24-25/196	2,007.93	2,007.93	16,26,423.30	40,661	40,661	17,07,744
97	SECL241021034586	3,375	Mar-25	AMA/24-25/196	3,371.04	3,371.04	27,30,542.40	68,264	68,264	28,67,070
98	SECL241021034682	2,351	Mar-25	AMA/24-25/196	2,346.14	2,346.14	19,00,373.40	47,509	47,509	19,95,392
99	SECL241021034787	3,424	Mar-25	AMA/24-25/196	3,419.11	3,419.11	27,69,479.10	69,237	69,237	29,07,953
100	SECL241021034869	1,795	Mar-25	AMA/24-25/196	1,752.61	1,752.61	14,19,614.10	35,490	35,490	14,90,595
101	SECL241121024778	130	Mar-25	HCAM/24-25/267	130.03	130.03	1,09,875.35	2,747	2,747	1,15,369
102	SECL241121024591	101	Mar-25	HCAM/24-25/267	101.42	101.42	85,699.90	2,142	2,142	89,985
103	SECL241121024630	39	Mar-25	HCAM/24-25/267	39.15	39.15	33,081.75	827	827	34,736
104	SECL241121024688	614	Mar-25	HCAM/24-25/267	613.66	613.66	5,18,542.70	12,964	12,964	5,44,470
105	SECL241121024878	867	Mar-25	HCAM/24-25/267	866.82	866.82	7,32,462.90	18,312	18,312	7,69,086
106	SECL241121025191	1,193	Mar-25	HCAM/24-25/267	1,193.09	1,193.09	10,08,161.05	25,204	25,204	10,58,569
107	SECL241121024929	702	Mar-25	HCAM/24-25/267	701.91	701.91	5,93,113.95	14,828	14,828	6,22,770
108	SECL241121024967	558	Mar-25	HCAM/24-25/267	557.25	557.25	4,70,876.25	11,772	11,772	4,94,420
109	SECL241121025161	408	Mar-25	HCAM/24-25/267	407.22	407.22	3,44,100.90	8,603	8,603	3,61,306
110	SECL241121025332	599	Mar-25	HCAM/24-25/267	599.05	599.05	5,06,197.25	12,655	12,655	5,31,507
111	SECL241121025477	640	Mar-25	HCAM/24-25/267	639.60	639.60	5,40,462.00	13,512	13,512	5,67,486
112	SECL241121025539	588	Mar-25	HCAM/24-25/267	587.73	587.73	4,96,631.85	12,416	12,416	5,21,463
113	SECL241121025638	918	Mar-25	HCAM/24-25/267	151.81	151.81	1,28,279.45	3,207	3,207	1,34,699
114			Mar-25	HCAM/24-25/289	765.77	765.77	6,47,075.65	16,177	16,177	6,79,429
115	SECL241121025799	502	Mar-25	HCAM/24-25/289	502.01	502.01	4,24,198.45	10,605	10,605	4,45,408
116	SECL241121026132	421	Mar-25	HCAM/24-25/289	420.03	420.03	3,54,925.35	8,873	8,873	3,72,672
117	SECL241121025806	280	Mar-25	HCAM/24-25/289	277.61	277.61	2,34,580.45	5,865	5,865	2,46,309
118	SECL241121025968	112	Mar-25	HCAM/24-25/289	111.79	111.79	94,462.55	2,362	2,362	99,186
119	SECL241121026084	421	Mar-25	HCAM/24-25/289	419.39	419.39	3,54,384.55	8,860	8,860	3,72,104
120	SECL241121026215	102	Mar-25	HCAM/24-25/289	101.20	101.20	85,514.00	2,138	2,138	89,790
121	SECL241121026336	398	Mar-25	HCAM/24-25/289	394.98	394.98	3,33,758.10	8,344	8,344	3,50,446
122	SECL241121026419	725	Mar-25	HCAM/24-25/289	719.15	719.15	6,07,681.75	15,192	15,192	6,38,066
123	SECL241121026474	1,192	Mar-25	HCAM/24-25/289	1,187.05	1,187.05	10,03,057.25	25,076	25,076	10,53,210
124	SECL241121026624	177	Mar-25	HCAM/24-25/289	176.28	176.28	1,48,956.60	3,724	3,724	1,56,404
125	SECL241121027117	510	Mar-25	HCAM/24-25/289	509.09	509.09	4,30,181.05	10,755	10,755	4,51,690
126	SECL241121026773	812	Mar-25	HCAM/24-25/289	811.88	811.88	6,86,038.60	17,151	17,151	7,20,341
127	SECL241121026692	190	Mar-25	HCAM/24-25/289	189.52	189.52	1,60,144.40	4,004	4,004	1,68,152
128	SECL241121026736	1,567	Mar-25	HCAM/24-25/289	189.80	189.80	1,60,381.00	4,010	4,010	1,68,400
129			Mar-25	HCAM/24-25/303	1,377.51	1,377.51	11,63,995.95	29,100	29,100	12,23,196
130	SECL241121026976	1,019	Mar-25	HCAM/24-25/303	1,019.33	1,019.33	8,61,333.85	21,533	21,533	9,04,603
131	SECL241121027200	1,606	Mar-25	HCAM/24-25/303	1,605.25	1,605.25	13,56,436.25	33,911	33,911	14,24,258
132	SECL241121027346	565	Mar-25	HCAM/24-25/303	564.62	564.62	4,77,103.90	11,928	11,928	5,00,959
133	SECL241121027418	1,305	Mar-25	HCAM/24-25/303	1,304.96	1,304.96	11,02,691.20	27,567	27,567	11,57,826
134	SECL241121027536	2,577	Mar-25	HCAM/24-25/303	2,576.62	2,576.62	21,77,243.90	54,431	54,431	22,86,106
135	SECL241221020377	31	Mar-25	AMA/24-25/197	30.50	30.50	21,655.00	541	541	22,738
136	SECL241221020429	31	Mar-25	AMA/24-25/197	31.14	31.14	22,109.40	553	553	23,215
137	SECL241221020565	31	Mar-25	AMA/24-25/197	30.58	30.58	21,711.80	543	543	22,797
138	SECL241221020630	141	Mar-25	AMA/24-25/197	141.40	141.40	1,00,394.00	2,510	2,510	1,05,414
139	SECL241221020709	459	Mar-25	AMA/24-25/197	458.89	458.89	3,25,811.90	8,145	8,145	3,42,102
140	SECL241221020790	458	Mar-25	AMA/24-25/197	458.41	458.41	3,25,471.10	8,137	8,137	3,41,745
141	SECL241221020936	563	Mar-25	AMA/24-25/197	563.22	563.22	3,99,886.20	9,997	9,997	4,19,881
142	SECL241221020950	426	Mar-25	AMA/24-25/197	425.66	425.66	3,02,218.60	7,555	7,555	3,17,330
143	SECL241221021064	449	Mar-25	AMA/24-25/197	448.85	448.85	3,18,683.50	7,967	7,967	3,34,618
144	SECL241221021136	983	Mar-25	AMA/24-25/197	981.94	981.94	6,97,177.40	17,429	17,429	7,32,036
145	SECL241221021222	1,009	Mar-25	AMA/24-25/197	1,009.11	1,009.11	7,16,468.10	17,912	17,912	7,52,292
146	SECL241221021318	829	Mar-25	AMA/24-25/197	828.57	828.57	5,88,284.70	14,707	14,707	6,17,699
147	SECL241221021405	1,065	Mar-25	AMA/24-25/197	1,065.13	1,065.13	7,56,242.30	18,906	18,906	7,94,054
148	SECL241221021476	2,263	Mar-25	AMA/24-25/197	2,262.55	2,262.55	16,06,410.50	40,160	40,160	16,86,731

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149	SECL241221021552	1,584	Mar-25	AMA/24-25/197	1,583.71	1,583.71	11,24,434.10	28,111	28,111	11,80,656
150	SECL241221021620	1,163	Mar-25	AMA/24-25/197	1,161.47	1,161.47	8,24,643.70	20,616	20,616	8,65,876
151	SECL241221021705	917	Mar-25	AMA/24-25/197	916.83	916.83	6,50,949.30	16,274	16,274	6,83,497
152	SECL241221021790	114	Mar-25	AMA/24-25/197	114.03	114.03	80,961.30	2,024	2,024	85,009
153	SECL241121024678	150	Mar-25	JSDA/24-25/206	150.00	150.00	1,26,750.00	3,169	3,169	1,33,088
154	SECL241121024873	826	Mar-25	JSDA/24-25/206	825.34	825.34	6,97,412.30	17,435	17,435	7,32,283
155	SECL241121025171	713	Mar-25	JSDA/24-25/206	710.76	710.76	6,00,592.20	15,015	15,015	6,30,622
156	SECL241121025171	74	Mar-25	JSDA/24-25/206	74.46	74.46	62,918.70	1,573	1,573	66,065
157	SECL241121025072	783	Mar-25	JSDA/24-25/206	782.22	782.22	6,60,975.90	16,524	16,524	6,94,025
158	SECL241121025072	558	Mar-25	JSDA/24-25/206	557.87	557.87	4,71,400.15	11,785	11,785	4,94,970
159	SECL241121024981	1,045	Mar-25	JSDA/24-25/206	1,044.28	1,044.28	8,82,416.60	22,060	22,060	9,26,537
160	SECL241121024981	114	Mar-25	JSDA/24-25/206	113.77	113.77	96,135.65	2,403	2,403	1,00,942
161	SECL241121025271	488	Mar-25	JSDA/24-25/206	488.04	488.04	4,12,393.80	10,310	10,310	4,33,013
162	SECL241121025271	266	Mar-25	JSDA/24-25/206	265.03	265.03	2,23,950.35	5,599	5,599	2,35,148
163	SECL241121025383	672	Mar-25	JSDA/24-25/206	671.46	671.46	5,67,383.70	14,185	14,185	5,95,253
164	SECL241121025383	247	Mar-25	JSDA/24-25/206	246.23	246.23	2,08,064.35	5,202	5,202	2,18,493
165	SECL241121025458	1,199	Mar-25	JSDA/24-25/206	1,197.80	1,197.80	10,12,141.00	25,304	25,304	10,62,748
166	SECL241121025458	455	Mar-25	JSDA/24-25/206	455.01	455.01	3,84,483.45	9,612	9,612	4,03,708
167	SECL241121025540	901	Mar-25	JSDA/24-25/206	201.17	201.17	1,69,988.65	4,250	4,250	1,78,488
168			Mar-25	JSDA/24-25/207	698.37	698.37	5,90,122.65	14,753	14,753	6,19,629
169	SECL241121025540	228	Mar-25	JSDA/24-25/207	227.70	227.70	1,92,406.50	4,810	4,810	2,02,027
170	SECL241121025649	675	Mar-25	JSDA/24-25/207	674.92	674.92	5,70,307.40	14,258	14,258	5,98,823
171	SECL241121025649	140	Mar-25	JSDA/24-25/207	140.16	140.16	1,18,435.20	2,961	2,961	1,24,357
172	SECL241121025775	77	Mar-25	JSDA/24-25/207	76.58	76.58	64,710.10	1,618	1,618	67,946
173	SECL241121025813	673	Mar-25	JSDA/24-25/207	159.54	159.54	1,34,811.30	3,370	3,370	1,41,552
174			Mar-25	JSDA/24-25/211	512.92	512.92	4,33,417.40	10,835	10,835	4,55,088
175	SECL241121025813	458	Mar-25	JSDA/24-25/211	457.74	457.74	3,86,790.30	9,670	9,670	4,06,130
176	SECL241121026147	668	Mar-25	JSDA/24-25/211	667.87	667.87	5,64,350.15	14,109	14,109	5,92,568
177	SECL241121026147	37	Mar-25	JSDA/24-25/211	36.86	36.86	31,146.70	779	779	32,704
178	SECL241121025829	824	Mar-25	JSDA/24-25/211	823.98	823.98	6,96,263.10	17,407	17,407	7,31,076
179	SECL241121025829	76	Mar-25	JSDA/24-25/211	76.14	76.14	64,338.30	1,608	1,608	67,553
180	SECL241121025979	75	Mar-25	JSDA/24-25/211	75.46	75.46	63,763.70	1,594	1,594	66,952
181	SECL241121026035	36	Mar-25	JSDA/24-25/211	36.35	36.35	30,715.75	768	768	32,252
182	SECL241121026245	108	Mar-25	JSDA/24-25/211	108.18	108.18	91,412.10	2,285	2,285	95,983
183	SECL241121026245	38	Mar-25	JSDA/24-25/211	38.02	38.02	32,126.90	803	803	33,733
184	SECL241121026299	772	Mar-25	JSDA/24-25/211	771.76	771.76	6,52,137.20	16,303	16,303	6,84,746
185	SECL241121026299	111	Mar-25	JSDA/24-25/211	59.30	59.30	50,108.50	1,253	1,253	52,614
186			Mar-25	JSDA/24-25/212	51.79	51.79	43,762.55	1,094	1,094	45,951
187	SECL241121026405	944	Mar-25	JSDA/24-25/212	942.78	942.78	7,96,649.10	19,916	19,916	8,36,982
188	SECL241121026405	791	Mar-25	JSDA/24-25/212	789.70	789.70	6,67,296.50	16,682	16,682	7,00,661
189	SECL241121026486	303	Mar-25	JSDA/24-25/212	302.90	302.90	2,55,950.50	6,399	6,399	2,68,748
190	SECL241121026486	151	Mar-25	JSDA/24-25/212	150.51	150.51	1,27,180.95	3,180	3,180	1,33,540
191	SECL241121026640	187	Mar-25	JSDA/24-25/212	187.07	187.07	1,58,074.15	3,952	3,952	1,65,978
192	SECL241121027095	490	Mar-25	JSDA/24-25/212	490.32	490.32	4,14,320.40	10,358	10,358	4,35,098
193	SECL241121027095	776	Mar-25	JSDA/24-25/212	776.27	776.27	6,55,948.15	16,399	16,399	6,88,746
194	SECL241121026810	1,161	Mar-25	JSDA/24-25/212	1,158.06	1,158.06	9,78,560.70	24,464	24,464	10,27,489
195	SECL241121026810	37	Mar-25	JSDA/24-25/212	36.71	36.71	31,019.95	775	775	32,571
196	SECL241121026873	1,504	Mar-25	JSDA/24-25/212	1,503.45	1,503.45	12,70,415.25	31,760	31,760	13,33,936
197	SECL241121026873	187	Mar-25	JSDA/24-25/212	186.50	186.50	1,57,592.50	3,940	3,940	1,65,472
198	SECL241121026967	1,342	Mar-25	JSDA/24-25/212	1,341.90	1,341.90	11,33,905.50	28,348	28,348	11,90,601
199	SECL241121026967	150	Mar-25	JSDA/24-25/212	149.97	149.97	1,26,724.65	3,168	3,168	1,33,061
200	SECL241121027220	1,878	Mar-25	JSDA/24-25/212	1,877.71	1,877.71	15,86,664.95	39,667	39,667	16,65,998
201	SECL241121027220	301	Mar-25	JSDA/24-25/212	301.33	301.33	2,54,623.85	6,366	6,366	2,67,355
202	SECL241121027334	1,315	Mar-25	JSDA/24-25/212	1,153.78	1,153.78	9,74,944.10	24,374	24,374	10,23,691
203			Mar-25	AMA/24-25/194	160.67	160.67	1,35,766.15	3,394	3,394	1,42,554

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Monthwise Coal Details for the FY 2024-25

204	SECL241121027334	1,094	Mar-25	AMA/24-25/194	1,093.49	1,093.49	9,23,999.05	23,100	23,100	9,70,199
205	SECL241121027431	861	Mar-25	AMA/24-25/194	860.74	860.74	7,27,325.30	18,183	18,183	7,63,693
206	SECL241121027431	970	Mar-25	AMA/24-25/194	536.07	536.07	4,52,979.15	11,324	11,324	4,75,628
207			Mar-25	AMA/24-25/195	433.22	433.22	3,66,070.90	9,152	9,152	3,84,374
208	SECL241121027759	1,618	Mar-25	AMA/24-25/195	1,616.44	1,616.44	13,65,891.80	34,147	34,147	14,34,186
209	SECL241121027759	862	Mar-25	AMA/24-25/195	861.36	861.36	7,27,849.20	18,196	18,196	7,64,242
210	SECL241121027756	1,539	Mar-25	AMA/24-25/195	1,537.44	1,537.44	12,99,136.80	32,478	32,478	13,64,094
211	SECL241121027756	724	Mar-25	AMA/24-25/195	723.39	723.39	6,11,264.55	15,282	15,282	6,41,828
212	SECL241121027761	1,127	Mar-25	AMA/24-25/195	1,126.94	1,126.94	9,52,264.30	23,807	23,807	9,99,878
213	SECL241121027761	1,534	Mar-25	AMA/24-25/195	1,533.75	1,533.75	12,96,018.75	32,400	32,400	13,60,820
214	SECL241121027893	76	Mar-25	AMA/24-25/195	75.91	75.91	64,143.95	1,604	1,604	67,351
215	SECL241021033278	397	Mar-25	T/24-25/636	392.93	392.93	3,18,273.30	7,957	7,957	3,34,187
216	SECL241021033278	176	Mar-25	T/24-25/636	173.90	173.90	1,40,859.00	3,521	3,521	1,47,902
217	SECL241021033332	625	Mar-25	T/24-25/636	619.77	619.77	5,02,013.70	12,550	12,550	5,27,114
218	SECL241021033332	478	Mar-25	T/24-25/636	474.35	474.35	3,84,223.50	9,606	9,606	4,03,435
219	SECL241021033425	537	Mar-25	T/24-25/636	157.07	157.07	1,27,226.70	3,181	3,181	1,33,588
220			Mar-25	T/24-25/646	375.07	375.07	3,03,806.70	7,595	7,595	3,18,997
221	SECL241021033425	229	Mar-25	T/24-25/646	227.65	227.65	1,84,396.50	4,610	4,610	1,93,616
222	SECL241021033627	275	Mar-25	T/24-25/646	273.18	273.18	2,21,275.80	5,532	5,532	2,32,340
223	SECL241021033627	211	Mar-25	T/24-25/646	209.24	209.24	1,69,484.40	4,237	4,237	1,77,959
224	SECL241021033670	363	Mar-25	T/24-25/646	359.69	359.69	2,91,348.90	7,284	7,284	3,05,916
225	SECL241021033670	254	Mar-25	T/24-25/646	252.18	252.18	2,04,265.80	5,107	5,107	2,14,479
226	SECL241021033755	910	Mar-25	T/24-25/646	903.72	903.72	7,32,013.20	18,300	18,300	7,68,614
227	SECL241021033755	132	Mar-25	T/24-25/646	130.75	130.75	1,05,907.50	2,648	2,648	1,11,203
228	SECL241021033884	937	Mar-25	T/24-25/646	932.76	932.76	7,55,535.60	18,888	18,888	7,93,312
229	SECL241021033884	399	Mar-25	T/24-25/646	395.59	395.59	3,20,427.90	8,011	8,011	3,36,440
230	SECL241021033945	1,339	Mar-25	T/24-25/646	1,332.22	1,332.22	10,79,098.20	26,977	26,977	11,33,053
231	SECL241021033945	413	Mar-25	T/24-25/646	82.11	82.11	66,509.10	1,663	1,663	69,835
232			Mar-25	T/24-25/655	329.02	329.02	2,66,506.20	6,663	6,663	2,79,832
233	SECL241021034053	509	Mar-25	T/24-25/655	505.94	505.94	4,09,811.40	10,245	10,245	4,30,302
234	SECL241021034053	266	Mar-25	T/24-25/655	264.46	264.46	2,14,212.60	5,355	5,355	2,24,923
235	SECL241021034223	318	Mar-25	T/24-25/655	317.76	317.76	2,57,385.60	6,435	6,435	2,70,255
236	SECL241021034223	420	Mar-25	T/24-25/655	420.12	420.12	3,40,297.20	8,507	8,507	3,57,312
237	SECL241021034350	651	Mar-25	T/24-25/655	650.17	650.17	5,26,637.70	13,166	13,166	5,52,970
238	SECL241021034350	93	Mar-25	T/24-25/655	93.17	93.17	75,467.70	1,887	1,887	79,241
239	SECL241021034373	1,231	Mar-25	T/24-25/655	1,229.18	1,229.18	9,95,635.80	24,891	24,891	10,45,418
240	SECL241021034373	521	Mar-25	T/24-25/655	520.64	520.64	4,21,718.40	10,543	10,543	4,42,804
241	SECL241021034467	558	Mar-25	T/24-25/655	557.08	557.08	4,51,234.80	11,281	11,281	4,73,797
242	SECL241021034467	176	Mar-25	T/24-25/655	176.44	176.44	1,42,916.40	3,573	3,573	1,50,062
243	SECL241021034568	644	Mar-25	T/24-25/655	643.41	643.41	5,21,162.10	13,029	13,029	5,47,210
244	SECL241021034568	198	Mar-25	T/24-25/655	67.73	67.73	54,861.30	1,372	1,372	57,604
245			Mar-25	BJT/24-25/43	129.73	129.73	1,05,081.30	2,627	2,627	1,10,535
246	SECL241021034725	1,058	Mar-25	BJT/24-25/43	1,055.84	1,055.84	8,55,230.40	21,381	21,381	8,97,992
247	SECL241021034725	192	Mar-25	BJT/24-25/43	191.66	191.66	1,55,244.60	3,881	3,881	1,63,002
248	SECL241021034769	549	Mar-25	BJT/24-25/43	548.05	548.05	4,43,920.50	11,098	11,098	4,66,117
249	SECL241021034769	506	Mar-25	BJT/24-25/43	505.55	505.55	4,09,495.50	10,237	10,237	4,29,670
250	SECL241021034868	906	Mar-25	BJT/24-25/43	904.84	904.84	7,32,920.40	18,323	18,323	7,69,568
251	SECL241021034868	101	Mar-25	BJT/24-25/43	101.09	101.09	81,882.90	2,047	2,047	85,977
252	SECL241021034992	787	Mar-25	BJT/24-25/43	786.44	786.44	6,37,016.40	15,925	15,925	6,68,867
253	SECL241021034992	529	Mar-25	BJT/24-25/43	528.35	528.35	4,27,963.50	10,699	10,699	4,49,362
254	SECL241021035098	522	Mar-25	BJT/24-25/43	522.18	522.18	4,22,965.80	10,574	10,574	4,44,114
255	SECL241021035098	31	Mar-25	BJT/24-25/43	31.03	31.03	25,134.30	628	628	26,391
SUB TOTAL-LINKAGE		**26,81,227**			**8,46,503**	**8,46,533**	**63,15,03,392**	**1,57,87,585**	**1,57,87,585**	66,30,78,562
NON LINKAGE B-(III)										
1	9160016990	19	Apr-24	MNT/2024-25/002	19	19	19,560	489	489	20,538

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Monthwise Coal Details for the FY 2024-25

2	9160017015	37	Apr-24	MNT/2024-25/002	37	37	38,350	959	959	40,268
1	SECL241221003854	66	May-24	C/TPT/JUNE24/1	66	66	49,833	1,246	1,246	52,325
2	SECL241221003902	319	May-24	C/TPT/JUNE24/1	319	319	2,42,752	6,069	6,069	2,54,889
3	SECL241221003983	462	May-24	C/TPT/JUNE24/1	462	462	3,51,120	8,778	8,778	3,68,676
4	SECL241221004119	293	May-24	C/TPT/JUNE24/1	293	293	2,22,300	5,558	5,558	2,33,415
5	SECL241221004213	320	May-24	C/TPT/JUNE24/1	320	320	2,43,329	6,083	6,083	2,55,496
6	SECL241221004304	203	May-24	C/TPT/JUNE24/1	203	203	1,54,022	3,851	3,851	1,61,723
7	SECL241221004422	242	May-24	C/TPT/JUNE24/1	242	242	1,83,776	4,594	4,594	1,92,964
8	SECL241221004562	70	May-24	C/TPT/JUNE24/1	69	69	52,714	1,318	1,318	55,349
9	SECL241221004680	38	May-24	C/TPT/JUNE24/1	38	38	28,720	718	718	30,156
10	SECL241221004727	28	May-24	C/TPT/JUNE24/1	28	28	21,158	529	529	22,216
1	SECL240921002147	197	Jun-24	C/TPT/JUN24/13	197	197	1,10,392	2,757	2,757	1,15,807
2	SECL240921002182	65	Jun-24	C/TPT/JUN24/13	65	65	36,523	913	913	38,349
3	SECL240921002183	147	Jun-24	C/TPT/JUN24/13	147	147	82,079	2,052	2,052	86,183
4	SECL240921002184	156	Jun-24	C/TPT/JUN24/13	156	156	87,360	2,184	2,184	91,728
5	SECL240921002269	270	Jun-24	C/TPT/JUN24/13	270	270	1,51,084	3,777	3,777	1,58,648
11	SECL240921002327	185	Jun-24	C/TPT/JUN24/13	185	185	1,03,572	2,589	2,589	1,08,751
12	SECL240921002332	427	Jun-24	C/TPT/JUN24/13	427	427	2,38,862	5,972	5,972	2,50,806
13	SECL240921002797	320	Jun-24	C/TPT/JUN24/13	320	320	1,79,077	4,477	4,477	1,88,031
14	SECL240921002422	210	Jun-24	C/TPT/JUN24/13	210	210	1,17,527	2,938	2,938	1,23,404
15	SECL240921002425	38	Jun-24	C/TPT/JUN24/13	38	38	21,342	534	534	22,409
16	SECL240921002798	26	Jun-24	C/TPT/JUN24/13	26	26	14,515	363	363	15,241
1	SECL241121006758	74	Jul-24	C/TPT/AUG24/1	74	74	63,274	1,582	1,582	66,438
2	SECL241121006824	327	Jul-24	C/TPT/AUG24/1	327	327	2,78,522	6,956	6,956	2,92,133
3	SECL241121006862	227	Jul-24	C/TPT/AUG24/1	226	226	1,92,168	4,804	4,804	2,01,776
4	SECL241121007148	105	Jul-24	C/TPT/AUG24/1	105	105	89,457	2,236	2,236	93,909
5	SECL241121006899	295	Jul-24	C/TPT/AUG24/1	295	295	2,50,804	6,263	6,263	2,63,029
6	SECL241121007173	214	Jul-24	C/TPT/AUG24/1	214	214	1,82,147	4,554	4,554	1,91,254
7	SECL241121006960	62	Jul-24	C/TPT/AUG24/1	62	62	53,006	1,325	1,325	55,656
8	SECL241121007051	199	Jul-24	C/TPT/AUG24/1	198	198	1,68,470	4,212	4,212	1,76,894
9	SECL241121007060	36	Jul-24	C/TPT/AUG24/1	36	36	30,201	755	755	31,711
10	SECL241121007084	70	Jul-24	C/TPT/AUG24/1	70	70	59,657	1,496	1,496	62,850
11	SECL241121007282	109	Jul-24	C/TPT/AUG24/1	109	109	92,480	2,312	2,312	97,104
1	SECL241121007084	31	Aug-24	C/TPT/AUG24/5	31	31	26,350	659	659	27,668
2	SECL241121007406	30	Aug-24	C/TPT/AUG24/5	30	30	25,511	640	640	26,891
3	SECL241121007552	68	Aug-24	C/TPT/AUG24/5	68	68	57,762	1,439	1,439	60,440
4	SECL241121007893	97	Aug-24	C/TPT/AUG24/5	97	97	82,318	2,063	2,063	86,644
5	SECL241121007652	31	Aug-24	C/TPT/AUG24/5	31	31	26,323	656	656	27,534
6	SECL241121007732	34	Aug-24	C/TPT/AUG24/5	34	34	29,053	726	726	30,506
7	SECL241121007803	30	Aug-24	C/TPT/AUG24/5	30	30	25,479	632	632	26,543
1	SECL241321006791	180	Sep-24	GM/24-25/046	178	178	73,962	1,827	1,827	76,715
2	SECL241321006811	39	Sep-24	GM/24-25/046	39	39	16,002	400	400	16,802
3	SECL241321006850	461	Sep-24	GM/24-25/046	459	459	1,88,115	4,703	4,703	1,97,521
4	SECL241321006870	156	Sep-24	GM/24-25/046	155	155	63,502	1,585	1,585	66,573
5	SECL241321006895	148	Sep-24	GM/24-25/046	146	146	59,592	1,492	1,492	62,676
6	SECL241321006919	245	Sep-24	GM/24-25/046	241	241	98,321	2,473	2,473	1,03,867
7	SECL241321006941	280	Sep-24	GM/24-25/046	277	277	1,13,572	2,837	2,837	1,19,145
8	SECL241321006967	286	Sep-24	GM/24-25/046	251	251	1,02,943	2,574	2,574	1,08,090
9			Sep-24	GM/24-25/047	30	30	12,152	304	304	12,760
10	SECL241321006928	180	Sep-24	AL/RCM/2425/1	179	179	1,02,007	2,550	2,550	1,07,107
11	SECL241321006950	462	Sep-24	AL/RCM/2425/1	458	458	2,61,140	6,528	6,528	2,74,197
12	SECL241321006974	968	Sep-24	AL/RCM/2425/1	962	962	5,48,448	13,711	13,711	5,75,870
13	SECL241321006996	516	Sep-24	AL/RCM/2425/1	510	510	2,90,842	7,271	7,271	3,05,384
14	SECL241321007019	499	Sep-24	AL/RCM/2425/1	496	496	2,82,895	7,072	7,072	2,97,041
15	SECL241321007074	561	Sep-24	AL/RCM/2425/1	555	555	3,16,523	7,916	7,916	3,32,461

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

16	SECL241321007105	417	Sep-24	AL/RCM/2425/1	415	415	2,36,328	5,908	5,908	2,48,144
17	SECL241321007143	291	Sep-24	AL/RCM/2425/1	290	290	1,65,043	4,126	4,126	1,73,296
1	SECL241321008259	703	Oct-24	GM/24-25/053	702.62	702.62	2,88,074.20	7,201.86	7,201.86	3,02,477.91
2	SECL241321008286	441	Oct-24	GM/24-25/053	440.51	440.51	1,80,609.10	4,515.23	4,515.23	1,89,639.56
3	SECL241321008325	321	Oct-24	GM/24-25/053	319.33	319.33	1,30,925.30	3,273.13	3,273.13	1,37,471.57
4	SECL241321008452	206	Oct-24	GM/24-25/053	204.79	204.79	83,963.90	2,099.10	2,099.10	88,162.10
5	SECL241321008507	92	Oct-24	GM/24-25/053	90.98	90.98	37,301.80	932.55	932.55	39,166.89
6	SECL241321008624	32	Oct-24	GM/24-25/053	31.54	31.54	12,931.40	323.29	323.29	13,577.97
7	SECL241321009088	151	Nov-24	GM/24-25/058	149.70	149.70	61,227.30	1,530.68	1,530.68	64,288.67
1	SECL241321009093	96	Nov-24	GM/24-25/058	95.53	95.53	39,071.77	976.79	976.79	41,025.35
2	SECL241321009156	297	Nov-24	GM/24-25/058	295.10	295.10	1,20,695.90	3,017.40	3,017.40	1,26,730.70
3	SECL241321009237	384	Nov-24	GM/24-25/058	381.19	381.19	1,55,906.71	3,897.67	3,897.67	1,63,702.05
4	SECL241321009249	30	Nov-24	GM/24-25/058	30.19	30.19	12,347.71	308.69	308.69	12,965.10
5	SECL241321009312	837	Nov-24	GM/24-25/058	800.66	800.66	3,27,469.94	8,186.75	8,186.75	3,43,843.44
6			Nov-24	GM/24-25/060	30.56	30.56	12,499.04	312.48	312.48	13,123.99
7	SECL241021019678	308	Nov-24	T/24-25/367	308.02	308.02	2,52,576.40	6,314.41	6,314.41	2,65,205.22
8	SECL241021019820	74	Nov-24	T/24-25/367	73.99	73.99	60,671.80	1,516.80	1,516.80	63,705.39
9	SECL241021019930	513	Nov-24	T/24-25/367	513.20	513.20	4,20,824.00	10,520.60	10,520.60	4,41,865.20
10	SECL241021019981	482	Nov-24	T/24-25/367	482.37	482.37	3,95,543.40	9,888.59	9,888.59	4,15,320.57
11	SECL241021020107	363	Nov-24	T/24-25/367	362.94	362.94	2,97,610.80	7,440.27	7,440.27	3,12,491.34
12	SECL241021020255	144	Nov-24	T/24-25/367	144.16	144.16	1,18,211.20	2,955.28	2,955.28	1,24,121.76
13	SECL241021020295	882	Nov-24	T/24-25/367	882.34	882.34	7,23,518.80	18,087.97	18,087.97	7,59,694.74
14	SECL241021020445	679	Nov-24	T/24-25/367	141.02	141.02	1,15,636.40	2,890.91	2,890.91	1,21,418.22
15			Nov-24	T/24-25/391	537.48	537.48	4,40,733.60	11,018.34	11,018.34	4,62,770.28
16	SECL241021020562	705	Nov-24	T/24-25/391	704.52	704.52	5,77,706.40	14,442.66	14,442.66	6,06,591.72
17	SECL241021020643	637	Nov-24	T/24-25/391	637.06	637.06	5,22,389.20	13,059.73	13,059.73	5,48,508.66
18	SECL241021020747	838	Nov-24	T/24-25/391	837.70	837.70	6,86,914.00	17,172.85	17,172.85	7,21,259.70
19	SECL241021020898	572	Nov-24	T/24-25/391	571.04	571.04	4,68,252.80	11,706.32	11,706.32	4,91,665.44
20	SECL241021021006	580	Nov-24	T/24-25/391	579.20	579.20	4,74,944.00	11,873.60	11,873.60	4,98,691.20
21	SECL241021021135	1,446	Nov-24	T/24-25/391	1,443.04	1,443.04	11,83,292.80	29,582.32	29,582.32	12,42,457.44
22	SECL241021021224	852	Nov-24	T/24-25/391	849.87	849.87	6,96,893.40	17,422.34	17,422.34	7,31,738.07
23	SECL241021021337	759	Nov-24	T/24-25/391	757.43	757.43	6,21,092.60	15,527.32	15,527.32	6,52,147.23
24	SECL241021021504	36	Nov-24	T/24-25/391	36.28	36.28	29,749.60	743.74	743.74	31,237.08
25	SECL241021021631	593	Nov-24	T/24-25/391	37.29	37.29	30,577.80	764.44	764.44	32,106.69
26			Nov-24	T/24-25/395	554.03	554.03	4,54,304.60	11,357.62	11,357.62	4,77,019.83
27	SECL241021021788	860	Nov-24	T/24-25/395	853.00	853.00	6,99,460.00	17,486.50	17,486.50	7,34,433.00
28	SECL241021021845	777	Nov-24	T/24-25/395	771.12	771.12	6,32,318.40	15,807.96	15,807.96	6,63,934.32
29	SECL241321010457	28	Nov-24	ARC/2024-25/1080	28.37	28.37	11,603.33	290.08	290.08	12,183.50
30	SECL241321010514	598	Nov-24	ARC/2024-25/1080	597.72	597.72	2,44,467.48	6,111.69	6,111.69	2,56,690.85
31	SECL241321010538	185	Nov-24	ARC/2024-25/1080	185.27	185.27	75,775.43	1,894.39	1,894.39	79,564.20
32	SECL241321010598	628	Nov-24	ARC/2024-25/1080	626.73	626.73	2,56,332.57	6,408.31	6,408.31	2,69,149.20
33	SECL241321010633	62	Nov-24	ARC/2024-25/1080	61.95	61.95	25,337.55	633.44	633.44	26,604.43
34	SECL241321010681	343	Nov-24	ARC/2024-25/1080	342.60	342.60	1,40,123.40	3,503.09	3,503.09	1,47,129.57
35	SECL241321010714	91	Nov-24	ARC/2024-25/1080	91.00	91.00	37,219.00	930.48	930.48	39,079.95
36	SECL241321010770	473	Nov-24	ARC/2024-25/1080	472.55	472.55	1,93,272.95	4,831.82	4,831.82	2,02,936.60
37	SECL241321010880	566	Nov-24	ARC/2024-25/1080	565.80	565.80	2,31,412.20	5,785.31	5,785.31	2,42,982.81
38	SECL241321010904	38	Nov-24	ARC/2024-25/1080	37.71	37.71	15,423.39	385.58	385.58	16,194.56
39	SECL241321010975	1,010	Nov-24	ARC/2024-25/1080	1,009.90	1,009.90	4,13,049.10	10,326.23	10,326.23	4,33,701.56
40	SECL241321011002	395	Nov-24	ARC/2024-25/1080	394.53	394.53	1,61,362.77	4,034.07	4,034.07	1,69,430.91
41	SECL241321011073	695	Nov-24	ARC/2024-25/1080	695.02	695.02	2,84,263.18	7,106.58	7,106.58	2,98,476.34
42	SECL241321011112	61	Nov-24	ARC/2024-25/1080	60.81	60.81	24,871.29	621.78	621.78	26,114.85
43	SECL241321010537	67	Nov-24	ARC/2024-25/1081	67.43	67.43	27,578.87	689.47	689.47	28,957.81
1	SECL241021021788	30	Dec-24	T/24-25/408	30.19	30.19	24,755.80	618.90	618.90	25,993.59
2	SECL241021021845	73	Dec-24	T/24-25/408	72.77	72.77	59,671.40	1,491.79	1,491.79	62,654.97
3	SECL241021021980	822	Dec-24	T/24-25/408	816.37	816.37	6,69,423.40	16,735.59	16,735.59	7,02,894.57

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4	SECL241021022144	1,399	Dec-24	T/24-25/408	1,392.41	1,392.41	11,41,776.20	28,544.41	28,544.41	11,98,365.51
5	SECL241021022301	608	Dec-24	T/24-25/408	607.86	607.86	4,98,445.20	12,461.13	12,461.13	5,23,367.46
6	SECL241321011073	37	Dec-24	ARC/2024-25/1192	37.22	37.22	15,222.98	380.57	380.57	15,984.13
7	SECL241321011170	350	Dec-24	ARC/2024-25/1192	349.52	349.52	1,42,953.68	3,573.84	3,573.84	1,50,101.52
8	SECL241321011235	926	Dec-24	ARC/2024-25/1192	924.92	924.92	3,78,292.28	9,457.31	9,457.31	3,97,206.89
9	SECL241321011303	405	Dec-24	ARC/2024-25/1192	403.91	403.91	1,65,199.19	4,129.98	4,129.98	1,73,459.15
10	SECL241321011357	587	Dec-24	ARC/2024-25/1192	586.38	586.38	2,39,829.42	5,995.74	5,995.74	2,51,820.89
11	SECL241321011424	588	Dec-24	ARC/2024-25/1192	588.23	588.23	2,40,586.07	6,014.65	6,014.65	2,52,615.37
12	SECL241321011498	529	Dec-24	ARC/2024-25/1192	529.16	529.16	2,16,426.44	5,410.66	5,410.66	2,27,247.76
13	SECL241321011579	698	Dec-24	ARC/2024-25/1192	698.00	698.00	2,85,482.00	7,137.05	7,137.05	2,99,756.10
14	SECL241321011639	1,186	Dec-24	ARC/2024-25/1192	1,186.23	1,186.23	4,85,168.07	12,129.20	12,129.20	5,09,426.47
15	SECL241321011712	634	Dec-24	ARC/2024-25/1192	633.98	633.98	2,59,297.82	6,482.45	6,482.45	2,72,262.71
16	SECL241321011809	393	Dec-24	ARC/2024-25/1192	392.77	392.77	1,60,642.93	4,016.07	4,016.07	1,68,675.08
17	SECL241321011903	356	Dec-24	ARC/2024-25/1192	355.56	355.56	1,45,424.04	3,635.60	3,635.60	1,52,695.24
18	SECL241321011983	216	Dec-24	ARC/2024-25/1192	215.94	215.94	88,319.46	2,207.99	2,207.99	92,735.45
19	SECL241321012033	258	Dec-24	ARC/2024-25/1192	258.04	258.04	1,05,538.36	2,638.46	2,638.46	1,10,815.28
20	SECL241321012081	32	Dec-24	ARC/2024-25/1192	31.68	31.68	12,957.12	323.93	323.93	13,604.98
21	SECL241321012121	459	Dec-24	ARC/2024-25/1192	458.79	458.79	1,87,645.11	4,691.13	4,691.13	1,97,027.37
22	SECL241321012162	536	Dec-24	ARC/2024-25/1192	535.86	535.86	2,19,166.74	5,479.17	5,479.17	2,30,125.08
23	SECL241321012226	273	Dec-24	ARC/2024-25/1192	273.18	273.18	1,11,730.62	2,793.27	2,793.27	1,17,317.15
24	SECL241321012249	183	Dec-24	ARC/2024-25/1192	183.17	183.17	74,916.53	1,872.91	1,872.91	78,662.35
25	SECL241321012298	739	Dec-24	ARC/2024-25/1192	738.14	738.14	3,01,899.26	7,547.48	7,547.48	3,16,994.22
26	SECL241321012366	658	Dec-24	ARC/2024-25/1192	658.35	658.35	2,69,265.15	6,731.63	6,731.63	2,82,728.41
27	SECL241321012449	396	Dec-24	ARC/2024-25/1192	396.16	396.16	1,62,029.44	4,050.74	4,050.74	1,70,130.91
28	SECL241321012543	203	Dec-24	ARC/2024-25/1192	203.49	203.49	83,227.41	2,080.69	2,080.69	87,388.78
29	SECL241321012622	716	Dec-24	ARC/2024-25/1192	716.14	716.14	2,92,901.26	7,322.53	7,322.53	3,07,546.32
30	SECL241321012680	417	Dec-24	ARC/2024-25/1192	416.68	416.68	1,70,422.12	4,260.55	4,260.55	1,78,943.23
31	SECL241321012769	135	Dec-24	ARC/2024-25/1192	135.41	135.41	55,382.69	1,384.57	1,384.57	58,151.83
32	SECL241321012469	152	Dec-24	ARC/2024-25/1193	151.77	151.77	62,073.93	1,551.85	1,551.85	65,177.63
33	SECL241321012546	69	Dec-24	ARC/2024-25/1193	68.60	68.60	28,057.40	701.44	701.44	29,460.27
34	SECL241321012603	30	Dec-24	ARC/2024-25/1193	30.41	30.41	12,437.69	310.94	310.94	13,059.57
35	SECL241321012692	1,313	Dec-24	ARC/2024-25/1193	1,312.72	1,312.72	5,36,902.48	13,422.56	13,422.56	5,63,747.60
36	SECL241321012726	32	Dec-24	ARC/2024-25/1193	32.11	32.11	13,132.99	328.32	328.32	13,789.64
37	SECL241321012761	308	Dec-24	ARC/2024-25/1193	308.10	308.10	1,26,012.90	3,150.32	3,150.32	1,32,313.55
38	SECL241321012863	68	Dec-24	ARC/2024-25/1193	68.49	68.49	28,012.41	700.31	700.31	29,413.03
39	SECL241121015381	218	Dec-24	HACM/24-25/177	217.85	217.85	1,84,083.25	4,602.08	4,602.08	1,93,287.41
40	SECL241121015441	38	Dec-24	HACM/24-25/177	37.77	37.77	31,915.55	797.89	797.89	33,511.43
41	SECL241121015550	510	Dec-24	HACM/24-25/177	509.69	509.69	4,30,688.05	10,767.20	10,767.20	4,52,222.45
42	SECL241121015867	69	Dec-24	HACM/24-25/177	68.85	68.85	58,178.25	1,454.46	1,454.46	61,087.16
43	SECL241121015960	314	Dec-24	HACM/24-25/177	314.32	314.32	2,65,600.40	6,640.01	6,640.01	2,78,880.42
44	SECL241121015630	527	Dec-24	HACM/24-25/177	525.87	525.87	4,44,360.15	11,109.00	11,109.00	4,66,578.16
45	SECL241121015694	296	Dec-24	HACM/24-25/177	295.88	295.88	2,50,018.50	6,250.47	6,250.47	2,62,519.53
46	SECL241121015758	136	Dec-24	HACM/24-25/177	135.00	135.00	1,14,075.00	2,851.88	2,851.88	1,19,778.75
47	SECL241121015790	464	Dec-24	HACM/24-25/177	463.53	463.53	3,91,682.85	9,792.07	9,792.07	4,11,266.99
48	SECL241121016032	417	Dec-24	HACM/24-25/177	416.86	416.86	3,52,246.70	8,806.17	8,806.17	3,69,239.04
49	SECL241121016065	113	Dec-24	HACM/24-25/177	112.64	112.64	95,180.80	2,379.52	2,379.52	99,939.84
50	SECL241121016113	132	Dec-24	HACM/24-25/177	132.16	132.16	1,11,675.20	2,791.88	2,791.88	1,17,258.96
51	SECL241121016149	365	Dec-24	HACM/24-25/177	364.76	364.76	3,08,222.20	7,705.56	7,705.56	3,23,633.31
52	SECL241121016237	68	Dec-24	HACM/24-25/177	68.18	68.18	57,612.10	1,440.30	1,440.30	60,492.71
53	SECL241121016288	337	Dec-24	HACM/24-25/177	185.18	185.18	1,56,477.10	3,911.93	3,911.93	1,64,300.96
54			Dec-24	HACM/24-25/185	151.69	151.69	1,28,178.05	3,204.45	3,204.45	1,34,586.95
55	SECL241121016373	895	Dec-24	HACM/24-25/185	893.93	893.93	7,55,370.85	18,884.27	18,884.27	7,93,139.39
56	SECL241121016511	243	Dec-24	HACM/24-25/185	242.40	242.40	2,04,828.00	5,120.70	5,120.70	2,15,069.40
57	SECL241121016622	397	Dec-24	HACM/24-25/185	396.90	396.90	3,35,380.50	8,384.51	8,384.51	3,52,149.53
58	SECL241121016684	31	Dec-24	HACM/24-25/185	30.62	30.62	25,873.90	646.85	646.85	27,167.60

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59	SECL241121016736	396	Dec-24	HACM/24-25/185	395.84	395.84	3,34,484.80	8,362.12	8,362.12	3,51,209.04
60	SECL241121016838	391	Dec-24	HACM/24-25/185	390.46	390.46	3,29,938.70	8,248.47	8,248.47	3,46,435.64
61	SECL241121016930	531	Dec-24	HACM/24-25/185	529.99	529.99	4,47,841.55	11,196.04	11,196.04	4,70,233.63
62	SECL241121016999	329	Dec-24	HACM/24-25/185	327.41	327.41	2,76,661.45	6,916.54	6,916.54	2,90,494.52
63	SECL241121017078	365	Dec-24	HACM/24-25/185	363.43	363.43	3,07,098.35	7,677.46	7,677.46	3,22,453.27
64	SECL241121017145	219	Dec-24	HACM/24-25/185	218.90	218.90	1,84,970.50	4,624.26	4,624.26	1,94,219.03
65	SECL241121017211	800	Dec-24	HACM/24-25/185	798.93	798.93	6,75,095.85	16,877.40	16,877.40	7,08,850.64
66	SECL241121017284	105	Dec-24	HACM/24-25/185	105.17	105.17	88,868.65	2,221.72	2,221.72	93,312.09
67	SECL241121017307	1,589	Dec-24	HACM/24-25/185	1,587.20	1,587.20	13,41,184.00	33,529.60	33,529.60	14,08,243.20
68	SECL241121017392	145	Dec-24	HACM/24-25/185	144.43	144.43	1,22,043.35	3,051.08	3,051.08	1,28,145.52
69	SECL241121017423	907	Dec-24	HACM/24-25/185	906.07	906.07	7,65,629.15	19,140.73	19,140.73	8,03,910.61
70	SECL241121017542	530	Dec-24	HACM/24-25/185	530.23	530.23	4,48,044.35	11,201.11	11,201.11	4,70,446.57
71	SECL241121017772	1,613	Dec-24	HACM/24-25/185	469.20	469.20	3,96,474.00	9,911.85	9,911.85	4,16,297.70
72			Dec-24	HACM/24-25/189	1,143.66	1,143.66	9,66,392.70	24,159.82	24,159.82	10,14,712.34
73	SECL241121017629	653	Dec-24	HACM/24-25/189	652.98	652.98	5,51,768.10	13,794.20	13,794.20	5,79,356.51
74	SECL241121017502	38	Dec-24	HACM/24-25/189	37.79	37.79	31,932.55	798.31	798.31	33,529.18
75	SECL241121017583	511	Dec-24	HACM/24-25/189	510.82	510.82	4,31,642.90	10,791.07	10,791.07	4,53,225.05
76	SECL241121017797	74	Dec-24	HACM/24-25/189	74.29	74.29	62,775.05	1,569.38	1,569.38	65,913.80
77	SECL241321011747	281	Dec-24	GM/24-25/070	280.52	280.52	1,14,732.68	2,868.32	2,868.32	1,20,469.31
78	SECL241321011814	342	Dec-24	GM/24-25/070	342.40	342.40	1,40,041.60	3,501.04	3,501.04	1,47,043.68
79	SECL241321011893	517	Dec-24	GM/24-25/070	516.26	516.26	2,11,150.34	5,278.76	5,278.76	2,21,707.86
80	SECL241321011969	498	Dec-24	GM/24-25/070	496.87	496.87	2,03,219.83	5,080.50	5,080.50	2,13,380.83
81	SECL241321012041	402	Dec-24	GM/24-25/070	371.09	371.09	1,51,775.81	3,794.40	3,794.40	1,59,364.60
82			Dec-24	GM/24-25/076	30.94	30.94	12,654.46	316.36	316.36	13,287.19
83	SECL241321012292	671	Dec-24	GM/24-25/072	671.17	671.17	2,74,508.53	6,862.71	6,862.71	2,88,233.95
84	SECL241321012369	640	Dec-24	GM/24-25/072	639.49	639.49	2,61,551.41	6,538.79	6,538.79	2,74,628.99
85	SECL241321013409	1,592	Dec-24	GM/24-25/072	540.83	540.83	2,21,199.47	5,529.99	5,529.99	2,32,259.44
86			Dec-24	GM/24-25/077	1,050.87	1,050.87	4,29,805.83	10,745.15	10,745.15	4,51,296.13
87	SECL241321012528	907	Dec-24	GM/24-25/077	907.14	907.14	3,71,020.26	9,275.51	9,275.51	3,89,571.27
88	SECL241321012604	804	Dec-24	GM/24-25/077	803.71	803.71	3,28,717.39	8,217.93	8,217.93	3,45,153.26
89	SECL241321012705	508	Dec-24	GM/24-25/077	503.84	503.84	2,06,070.56	5,151.76	5,151.76	2,16,374.09
90	SECL241321012776	630	Dec-24	GM/24-25/077	630.41	630.41	2,57,837.69	6,445.94	6,445.94	2,70,729.57
91	SECL241321012846	617	Dec-24	GM/24-25/077	616.93	616.93	2,52,324.37	6,308.11	6,308.11	2,64,940.59
92	SECL241321012885	30	Dec-24	GM/24-25/077	30.05	30.05	12,290.45	307.26	307.26	12,904.97
93	SECL241321012942	29	Dec-24	GM/24-25/077	28.79	28.79	11,775.11	294.38	294.38	12,363.87
94	SECL241321012949	577	Dec-24	GM/24-25/077	575.90	575.90	2,35,543.10	5,888.58	5,888.58	2,47,320.26
95	SECL241321013011	617	Dec-24	GM/24-25/077	615.17	615.17	2,51,604.53	6,290.11	6,290.11	2,64,184.76
96	SECL241321013103	584	Dec-24	GM/24-25/077	581.83	581.83	2,37,968.47	5,949.21	5,949.21	2,49,866.89
97	SECL241321013157	31	Dec-24	GM/24-25/077	31.34	31.34	12,818.06	320.45	320.45	13,458.96
98	SECL241321013219	246	Dec-24	GM/24-25/077	246.07	246.07	1,00,642.63	2,516.07	2,516.07	1,05,674.76
99	SECL241321013257	465	Dec-24	GM/24-25/077	464.38	464.38	1,89,931.42	4,748.29	4,748.29	1,99,427.99
100	SECL241321013308	68	Dec-24	GM/24-25/077	67.90	67.90	27,771.10	694.28	694.28	29,159.66
101	SECL241321012327	350	Dec-24	GM/24-25/073	349.96	349.96	1,43,133.64	3,578.34	3,578.34	1,50,290.32
102	SECL241321012364	1,480	Dec-24	GM/24-25/073	1,476.22	1,476.22	6,03,773.98	15,094.35	15,094.35	6,33,962.68
103	SECL241321012446	210	Dec-24	GM/24-25/073	33.47	33.47	13,689.23	342.23	342.23	14,373.69
104			Dec-24	GM/24-25/074	176.93	176.93	72,364.37	1,809.11	1,809.11	75,982.59
105	9160024598	371	Dec-24	VRL/2024-25/036	370.32	370.32	3,81,429.60	9,535.74	9,535.74	4,00,501.08
106	9160024599	786	Dec-24	VRL/2024-25/036	781.92	781.92	8,05,377.60	20,134.44	20,134.44	8,45,646.48
107	9190050970	1,209	Dec-24	MNT/2024-25/050	1,203.67	1,203.67	11,47,097.51	28,677.44	28,677.44	12,04,452.39
108	9190050635	1,838	Dec-24	MNT/2024-25/050	1,829.90	1,829.90	17,43,894.70	43,597.37	43,597.37	18,31,089.44
109	9190050659	1,300	Dec-24	MNT/2024-25/050	1,295.56	1,295.56	12,34,668.68	30,866.72	30,866.72	12,96,402.11
110	9190050700	574	Dec-24	MNT/2024-25/050	571.95	571.95	5,45,068.35	13,626.71	13,626.71	5,72,321.77
111	9190050832	1,595	Dec-24	MNT/2024-25/050	1,588.84	1,588.84	15,14,164.52	37,854.11	37,854.11	15,89,872.75
112	9190050857	558	Dec-24	MNT/2024-25/050	556.89	556.89	5,30,716.17	13,267.90	13,267.90	5,57,251.98
113	9190050886	781	Dec-24	MNT/2024-25/050	776.24	776.24	7,39,756.72	18,493.92	18,493.92	7,76,744.56

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

114	9190050997	56	Dec-24	MNT/2024-25/050	55.84	55.84	53,215.52	1,330.39	1,330.39	55,876.30
115	9190051035	1,154	Dec-24	MNT/2024-25/050	0.41	0.41	390.73	9.77	9.77	410.27
116			Dec-24	MNT/2024-25/055	1,149.42	1,149.42	10,95,397.26	27,384.93	27,384.93	11,50,167.12
117	9190051057	371	Dec-24	MNT/2024-25/055	367.77	367.77	3,50,484.81	8,762.12	8,762.12	3,68,009.05
118	9190051224	1,598	Dec-24	MNT/2024-25/055	1,594.51	1,594.51	15,19,568.03	37,989.20	37,989.20	15,95,546.43
119	9190051167	949	Dec-24	MNT/2024-25/055	947.47	947.47	9,02,938.91	22,573.47	22,573.47	9,48,085.86
120	9190051245	927	Dec-24	MNT/2024-25/055	924.04	924.04	8,80,610.12	22,015.25	22,015.25	9,24,640.62
121	9190051263	764	Dec-24	MNT/2024-25/055	758.88	758.88	7,23,212.64	18,080.32	18,080.32	7,59,373.27
122	9190051310	447	Dec-24	MNT/2024-25/055	427.00	427.00	4,06,931.00	10,173.28	10,173.28	4,27,277.55
123			Dec-24	MNT/2024-25/056	18.18	18.18	17,325.54	433.14	433.14	18,191.82
1	SECL241121017629	31	Jan-25	HCAM/24-25/205	31.16	31.16	26,330.20	658.26	658.26	27,646.71
2	SECL241121017583	264	Jan-25	HCAM/24-25/205	264.32	264.32	2,23,350.40	5,583.76	5,583.76	2,34,517.92
3	SECL241121017797	153	Jan-25	HCAM/24-25/205	153.11	153.11	1,29,377.95	3,234.45	3,234.45	1,35,846.85
4	SECL241121017876	226	Jan-25	HCAM/24-25/205	225.88	225.88	1,90,868.60	4,771.72	4,771.72	2,00,412.03
5	SECL241121017985	882	Jan-25	HCAM/24-25/205	879.97	879.97	7,43,574.65	18,589.37	18,589.37	7,80,753.38
6	SECL241121018089	458	Jan-25	HCAM/24-25/205	457.50	457.50	3,86,587.50	9,664.69	9,664.69	4,05,916.88
7	SECL241121018104	177	Jan-25	HCAM/24-25/205	177.47	177.47	1,49,962.15	3,749.05	3,749.05	1,57,460.26
8	SECL241121018213	37	Jan-25	HCAM/24-25/205	37.35	37.35	31,560.75	789.02	789.02	33,138.79
9	SECL241121018370	31	Jan-25	HCAM/24-25/205	30.51	30.51	25,780.95	644.52	644.52	27,070.00
10	SECL241121018449	58	Jan-25	HCAM/24-25/205	57.51	57.51	48,595.95	1,214.90	1,214.90	51,025.75
11	SECL241321013390	341	Jan-25	GM/24-25/080	340.74	340.74	1,39,362.66	3,484.07	3,484.07	1,46,330.79
12	SECL241321013403	157	Jan-25	GM/24-25/080	156.72	156.72	64,098.48	1,602.46	1,602.46	67,303.40
13	SECL241321013431	97	Jan-25	GM/24-25/080	96.76	96.76	39,574.84	989.37	989.37	41,553.58
14	SECL241321013448	494	Jan-25	GM/24-25/080	494.28	494.28	2,02,160.52	5,054.01	5,054.01	2,12,268.53
15	SECL241321013494	344	Jan-25	GM/24-25/080	343.78	343.78	1,40,606.02	3,515.15	3,515.15	1,47,636.32
16	SECL241321013514	38	Jan-25	GM/24-25/080	38.20	38.20	15,623.80	390.60	390.60	16,404.99
17	SECL241321013532	824	Jan-25	GM/24-25/080	823.70	823.70	3,36,893.30	8,422.33	8,422.33	3,53,737.97
18	SECL241321013611	284	Jan-25	GM/24-25/080	284.29	284.29	1,16,274.61	2,906.87	2,906.87	1,22,088.34
19	SECL241321013627	156	Jan-25	GM/24-25/080	155.78	155.78	63,714.02	1,592.85	1,592.85	66,899.72
20	SECL241321013672	418	Jan-25	GM/24-25/080	418.43	418.43	1,71,137.87	4,278.45	4,278.45	1,79,694.76
21	SECL241321013717	590	Jan-25	GM/24-25/080	590.10	590.10	2,41,350.90	6,033.77	6,033.77	2,53,418.45
22	SECL241321013779	275	Jan-25	GM/24-25/080	274.83	274.83	1,12,405.47	2,810.14	2,810.14	1,18,025.74
23	SECL241321013795	370	Jan-25	GM/24-25/080	337.97	337.97	1,38,229.73	3,455.74	3,455.74	1,45,141.22
24			Jan-25	GM/24-25/081	30.50	30.50	12,474.50	311.86	311.86	13,098.33
25	SECL241321013843	541	Jan-25	GM/24-25/081	538.78	538.78	2,20,361.02	5,509.03	5,509.03	2,31,379.07
26	SECL241321013902	472	Jan-25	GM/24-25/081	469.74	469.74	1,92,123.66	4,803.09	4,803.09	2,01,729.84
27	SECL241321013972	31	Jan-25	GM/24-25/081	30.38	30.38	12,425.42	310.64	310.64	13,046.69
28	SECL241321013992	320	Jan-25	GM/24-25/081	318.94	318.94	1,30,446.46	3,261.16	3,261.16	1,36,968.78
29	SECL241321014053	129	Jan-25	GM/24-25/081	128.39	128.39	52,511.51	1,312.79	1,312.79	55,137.09
30	SECL241321014078	446	Jan-25	GM/24-25/081	445.19	445.19	1,82,082.71	4,552.07	4,552.07	1,91,186.85
31	SECL241321014100	500	Jan-25	GM/24-25/081	498.43	498.43	2,03,857.87	5,096.45	5,096.45	2,14,050.76
32	SECL241321014176	243	Jan-25	GM/24-25/081	242.40	242.40	99,141.60	2,478.54	2,478.54	1,04,098.68
33	SECL241321014194	146	Jan-25	GM/24-25/081	146.18	146.18	59,787.62	1,494.69	1,494.69	62,777.00
34	SECL241321014246	272	Jan-25	GM/24-25/081	271.26	271.26	1,10,945.34	2,773.63	2,773.63	1,16,492.61
35	SECL241321014292	398	Jan-25	GM/24-25/083	398.25	398.25	1,62,884.25	4,072.11	4,072.11	1,71,028.46
36	SECL241321014341	181	Jan-25	GM/24-25/083	180.01	180.01	73,624.09	1,840.60	1,840.60	77,305.29
37	SECL241221015921	379	Jan-25	AMA/24-25/174	378.42	378.42	2,68,678.20	6,716.96	6,716.96	2,82,112.11
38	SECL241221016035	697	Jan-25	AMA/24-25/174	696.98	696.98	4,94,855.80	12,371.40	12,371.40	5,19,598.59
39	SECL241221016003	198	Jan-25	AMA/24-25/174	198.10	198.10	1,40,651.00	3,516.28	3,516.28	1,47,683.55
40	9160024599	19	Jan-25	VRL/2024-25/037	18.47	18.47	19,024.10	475.60	475.60	19,975.31
41	9160024632	743	Jan-25	VRL/2024-25/037	738.77	738.77	7,60,933.10	19,023.33	19,023.33	7,98,979.76
42	9160024690	467	Jan-25	VRL/2024-25/037	464.91	464.91	4,78,857.30	11,971.43	11,971.43	5,02,800.17
43	9160024706	225	Jan-25	VRL/2024-25/037	223.54	223.54	2,30,246.20	5,756.16	5,756.16	2,41,758.51
44	9160024729	1,080	Jan-25	VRL/2024-25/037	1,073.59	1,073.59	11,05,797.70	27,644.94	27,644.94	11,61,087.59
45	9160024768	505	Jan-25	VRL/2024-25/037	501.56	501.56	5,16,606.80	12,915.17	12,915.17	5,42,437.16

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

46	9160024809	800	Jan-25	VRL/2024-25/037	796.78	796.78	8,20,683.40	20,517.09	20,517.09	8,61,717.57
47	9160024822	575	Jan-25	VRL/2024-25/037	571.94	571.94	5,89,098.20	14,727.46	14,727.46	6,18,553.11
48	9160024862	1,153	Jan-25	VRL/2024-25/037	1,145.14	1,145.14	11,79,494.20	29,487.36	29,487.36	12,38,665.91
49	9160024910	1,466	Jan-25	VRL/2024-25/037	1,456.71	1,456.71	15,00,411.30	37,510.28	37,510.28	15,75,431.87
50	9160024970	1,321	Jan-25	VRL/2024-25/037	1,313.97	1,313.97	13,53,389.10	33,834.73	33,834.73	14,21,058.56
51	9160024971	451	Jan-25	VRL/2024-25/037	447.10	447.10	4,60,513.00	11,512.83	11,512.83	4,83,538.65
52	9160025013	39	Jan-25	VRL/2024-25/037	38.02	38.02	39,160.60	979.02	979.02	41,118.63
53	9160024728	113	Jan-25	162	112.63	112.63	1,17,247.83	2,931.20	2,931.20	1,23,110.22
54	9160024767	208	Jan-25	162	207.93	207.93	2,16,455.13	5,411.38	5,411.38	2,27,277.89
55	9160024778	74	Jan-25	162	74.08	74.08	77,117.28	1,927.93	1,927.93	80,973.14
56	9160024821	169	Jan-25	162	168.82	168.82	1,75,741.62	4,393.54	4,393.54	1,84,528.70
57	9160024860	37	Jan-25	172	37.45	37.45	38,985.45	974.64	974.64	40,934.73
58	9160024908	19	Jan-25	172	19.23	19.23	20,018.43	500.46	500.46	21,019.35
59	9160024968	169	Jan-25	172	168.82	168.82	1,75,741.62	4,393.54	4,393.54	1,84,528.70
60	9160025011	170	Jan-25	172	169.55	169.55	1,76,501.55	4,412.54	4,412.54	1,85,326.63
61	9160025020	205	Jan-25	172	205.28	205.28	2,13,696.48	5,342.41	5,342.41	2,24,381.30
62	9160025056	225	Jan-25	172	225.07	225.07	2,34,297.87	5,857.45	5,857.45	2,46,012.76
63	9160025080	334	Jan-25	180	333.91	333.91	3,47,600.31	8,690.01	8,690.01	3,64,980.33
64	9160024861	56	Jan-25	173	56.25	56.25	58,556.25	1,463.91	1,463.91	61,484.06
65	9160024909	827	Jan-25	173	825.66	825.66	8,59,512.06	21,487.80	21,487.80	9,02,487.66
66	9160024939	882	Jan-25	173	881.48	881.48	9,17,620.68	22,940.52	22,940.52	9,63,501.71
67	9160024969	658	Jan-25	173	657.47	657.47	6,84,426.27	17,110.66	17,110.66	7,18,647.58
68	9160025012	787	Jan-25	173	786.45	786.45	8,18,694.45	20,467.36	20,467.36	8,59,629.17
69	9160025021	1,520	Jan-25	173	1,518.81	1,518.81	15,81,081.21	39,527.03	39,527.03	16,60,135.27
70	9160025057	939	Jan-25	173	938.11	938.11	9,76,572.51	24,414.31	24,414.31	10,25,401.14
71	9160025081	1,487	Jan-25	173	19.21	19.21	19,997.61	499.94	499.94	20,997.49
72			Jan-25	179	1,466.62	1,466.62	15,26,751.42	38,168.79	38,168.79	16,03,088.99
73	9160025101	1,183	Jan-25	179	1,182.05	1,182.05	12,30,514.05	30,762.85	30,762.85	12,92,039.75
74	9160025131	1,394	Jan-25	179	1,391.55	1,391.55	14,48,603.55	36,215.09	36,215.09	15,21,033.73
75	9160025159	248	Jan-25	179	247.98	247.98	2,58,147.18	6,453.68	6,453.68	2,71,054.54
76	9160025187	18	Jan-25	179	17.66	17.66	18,384.06	459.60	459.60	19,303.26
77	9160025160	353	Jan-25	VRL/2024-25/39	351.99	351.99	3,62,549.70	9,063.74	9,063.74	3,80,677.18
78	9160025198	621	Jan-25	VRL/2024-25/39	619.07	619.07	6,37,642.10	15,941.05	15,941.05	6,69,524.21
79	9160025199	2,026	Jan-25	VRL/2024-25/39	2,016.11	2,016.11	20,76,593.30	51,914.83	51,914.83	21,80,422.97
80	9190050886	18	Jan-25	MNT/2024-25/057	18.33	18.33	17,468.49	436.71	436.71	18,341.91
81	9190051361	445	Jan-25	MNT/2024-25/057	440.99	440.99	4,20,263.47	10,506.59	10,506.59	4,41,276.64
82	9190051580	168	Jan-25	MNT/2024-25/058	166.23	166.23	1,58,417.19	3,960.43	3,960.43	1,66,338.05
83	9190051652	167	Jan-25	MNT/2024-25/058	166.44	166.44	1,58,617.32	3,965.43	3,965.43	1,66,548.19
84	9190051892	242	Jan-25	MNT/2024-25/058	241.09	241.09	2,29,758.77	5,743.97	5,743.97	2,41,246.71
85	9190051920	260	Jan-25	MNT/2024-25/058	258.77	258.77	2,46,607.81	6,165.20	6,165.20	2,58,938.20
86	9190051946	38	Jan-25	MNT/2024-25/058	37.13	37.13	35,384.89	884.62	884.62	37,154.13
87	9190051804	241	Jan-25	MNT/2024-25/058	239.74	239.74	2,28,472.22	5,711.81	5,711.81	2,39,895.83
88	9190051967	410	Jan-25	MNT/2024-25/058	408.17	408.17	3,88,986.01	9,724.65	9,724.65	4,08,435.31
89	9190051991	242	Jan-25	MNT/2024-25/058	240.49	240.49	2,29,186.97	5,729.67	5,729.67	2,40,646.32
90	9190052108	893	Jan-25	MNT/2024-25/058	888.20	888.20	8,46,454.60	21,161.37	21,161.37	8,88,777.33
91	9190052006	2,608	Jan-25	MNT/2024-25/058	2,593.34	2,593.34	24,71,453.02	61,786.33	61,786.33	25,95,025.67
92	9190052034	4,634	Jan-25	MNT/2024-25/058	4,613.03	4,613.03	43,96,217.59	1,09,905.44	1,09,905.44	46,16,028.47
93	9190052034	4,630	Jan-25	MNT/2024-25/058	4,607.97	4,607.97	43,91,395.41	1,09,784.89	1,09,784.89	46,10,965.18
SUBTOTAL-(II)		**3,89,814.22**			**1,42,601**	**1,42,601**	**10,60,95,179**	**26,52,379**	**26,52,379**	**11,13,99,938**
NON LINKAGE B-(VIII)										
1	SECL241321000031	302	Apr-24	GM/24-25/018	302	302	1,23,906	3,098	3,098	1,30,191
2	SECL241321000059	215	Apr-24	GM/24-25/018	214	214	87,789	2,195	2,195	92,179
3	SECL241321000194	381	Apr-24	GM/24-25/018	380	380	1,55,825	3,896	3,896	1,63,616
4	SECL241321000274	350	Apr-24	GM/24-25/018	349	349	1,43,254	3,581	3,581	1,50,417
5	SECL241321000515	438	Apr-24	GM/24-25/018	436	436	1,78,871	4,472	4,472	1,87,814

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Monthwise Coal Details for the FY 2024-25

6	SECL241321000536	307	Apr-24	GM/24-25/018	306	306	1,25,259	3,131	3,131	1,31,522
7	SECL241321000666	30	Apr-24	GM/24-25/018	30	30	12,427	311	311	13,048
8	SECL241321000727	644	Apr-24	GM/24-25/018	642	642	2,63,015	6,575	6,575	2,76,166
9	SECL241321000617	157	Apr-24	GM/24-25/018	156	156	63,862	1,597	1,597	67,055
10	SECL241321000324	394	Apr-24	RCM/24-25/01	386	386	2,20,140	5,503	5,503	2,31,147
11	SECL241321000340	218	Apr-24	RCM/24-25/01	214	214	1,22,026	3,051	3,051	1,28,127
12	SECL241321000363	524	Apr-24	RCM/24-25/01	515	515	2,93,824	7,346	7,346	3,08,515
13	SECL241321000405	202	Apr-24	RCM/24-25/01	200	200	1,13,880	2,847	2,847	1,19,574
14	SECL241321000483	407	Apr-24	RCM/24-25/01	403	403	2,29,693	5,742	5,742	2,41,178
15	SECL241321000593	553	Apr-24	RCM/24-25/01	546	546	3,11,459	7,786	7,786	3,27,032
16	SECL241321000557	272	Apr-24	RCM/24-25/01	268	268	1,52,965	3,824	3,824	1,60,613
17	SECL241321000681	1,015	Apr-24	RCM/24-25/01	1,008	1,008	5,74,714	14,368	14,368	6,03,450
18	SECL241321000736	975	Apr-24	RCM/24-25/01	969	969	5,52,148	13,804	13,804	5,79,755
19	SECL241321000626	646	Apr-24	RCM/24-25/01	642	642	3,65,997	9,150	9,150	3,84,297
20	SECL241321000826	563	Apr-24	RCM/24-25/01	37	37	21,250	531	531	22,312
21			Apr-24	RCM/24-25/02	522	522	2,97,289	7,432	7,432	3,12,154
22	SECL241321000874	457	Apr-24	RCM/24-25/02	453	453	2,58,261	6,457	6,457	2,71,174
23	SECL241321000923	718	Apr-24	RCM/24-25/02	712	712	4,05,948	10,149	10,149	4,26,246
24	SECL241321000989	685	Apr-24	RCM/24-25/02	681	681	3,87,976	9,699	9,699	4,07,375
25	SECL241321001062	300	Apr-24	RCM/24-25/02	298	298	1,69,849	4,246	4,246	1,78,341
26	SECL241321001098	817	Apr-24	RCM/24-25/02	810	810	4,61,643	11,541	11,541	4,84,725
27	SECL241321001146	593	Apr-24	RCM/24-25/02	590	590	3,36,420	8,410	8,410	5,53,241
28	SECL241321001191	279	Apr-24	RCM/24-25/02	277	277	1,57,873	3,947	3,947	1,65,767
29	SECL241221001052	208	Apr-24	COAL/24-25/05	208	208	1,57,799	3,945	3,945	1,65,689
30	SECL241221001096	38	Apr-24	COAL/24-25/05	38	38	29,192	730	730	30,651
31	SECL241221001270	75	Apr-24	COAL/24-25/05	75	75	56,901	1,423	1,423	59,746
32	SECL241221001506	150	Apr-24	COAL/24-25/05	150	150	1,14,365	2,859	2,859	1,20,083
33	SECL241221001589	183	Apr-24	COAL/24-25/05	183	183	1,39,414	3,485	3,485	1,46,385
34	SECL241221001639	388	Apr-24	COAL/24-25/05	388	388	2,94,728	7,368	7,368	3,09,464
35	SECL241221001712	1,681	Apr-24	COAL/24-25/05	1,679	1,679	12,76,010	31,900	31,900	13,39,810
36	SECL241221001752	792	Apr-24	COAL/24-25/05	791	791	6,01,259	15,031	15,031	6,31,322
37	SECL241221001812	2,144	Apr-24	COAL/24-25/05	2,143	2,143	16,28,543	40,714	40,714	17,09,970
38	SECL241221001858	2,178	Apr-24	COAL/24-25/05	2,175	2,175	16,53,000	41,325	41,325	17,35,650
39	SECL241221001912	1,087	Apr-24	COAL/24-25/05	1,087	1,087	8,26,006	20,650	20,650	8,67,306
40	SECL241221002009	2,028	Apr-24	COAL/24-25/05	2,028	2,028	15,41,006	38,525	38,525	16,18,057
41	SECL241221002048	753	Apr-24	COAL/24-25/05	752	752	5,71,725	14,293	14,293	6,00,311
42	SECL241221002123	113	Apr-24	COAL/24-25/05	113	113	86,184	2,155	2,155	90,493
43	SECL241321000385	63	Apr-24	GM/24-25/019	62	62	35,511	888	888	37,287
44	SECL241321000438	214	Apr-24	GM/24-25/019	212	212	1,20,652	3,016	3,016	1,26,684
45	SECL241321000491	215	Apr-24	GM/24-25/019	213	213	1,21,125	3,028	3,028	1,27,181
46	SECL241321000581	379	Apr-24	GM/24-25/019	375	375	2,13,613	5,340	5,340	2,24,294
47	SECL241321000554	360	Apr-24	GM/24-25/019	356	356	2,02,852	5,071	5,071	2,12,994
48	SECL241321000696	396	Apr-24	GM/24-25/019	394	394	2,24,318	5,608	5,608	2,35,534
49	SECL241321000792	379	Apr-24	GM/24-25/019	377	377	2,14,827	5,371	5,371	2,25,569
50	SECL241321000636	108	Apr-24	GM/24-25/019	108	108	61,400	1,535	1,535	64,470
51	SECL241321000848	574	Apr-24	GM/24-25/019	571	571	3,25,464	8,137	8,137	3,41,738
52	SECL241321000770	571	Apr-24	GM/24-25/019	567	567	3,22,916	8,073	8,073	3,39,062
53	SECL241321000926	389	Apr-24	GM/24-25/019	386	386	2,20,202	5,505	5,505	2,31,213
54	SECL241321000975	517	Apr-24	GM/24-25/019	515	515	2,93,379	7,334	7,334	3,08,048
55	SECL241321001060	529	Apr-24	GM/24-25/019	526	526	2,99,706	7,493	7,493	3,14,691
56	SECL241321001041	580	Apr-24	GM/24-25/019	0.83	0.83	473	12	12	497
57			Apr-24	GM/24-25/022	575	575	3,27,790	8,195	8,195	3,44,179
58	SECL241321001150	739	Apr-24	GM/24-25/022	735	735	4,18,865	10,472	10,472	4,39,809
59	SECL241321001199	213	Apr-24	GM/24-25/022	212	212	1,20,743	3,019	3,019	1,26,780
60	SECL241321000033	123	Apr-24	GM/24-25/017	123	123	50,291	1,257	1,257	52,805

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Monthwise Coal Details for the FY 2024-25

61	SECL241321000060	39	Apr-24	GM/24-25/017	39	39	15,810	395	395	16,600
62	SECL241321000111	123	Apr-24	GM/24-25/017	123	123	50,397	1,260	1,260	52,917
63	SECL241321000376	337	Apr-24	GM/24-25/017	336	336	1,37,662	3,442	3,442	1,44,545
64	SECL241321000434	534	Apr-24	GM/24-25/017	533	533	2,18,374	5,459	5,459	2,29,293
65	SECL241321000474	253	Apr-24	GM/24-25/017	251	251	1,03,054	2,576	2,576	1,08,206
66	SECL241321000574	123	Apr-24	GM/24-25/017	122	122	49,995	1,250	1,250	52,495
67	SECL241321000537	343	Apr-24	GM/24-25/017	341	341	1,39,621	3,491	3,491	1,46,602
68	SECL241321000662	1,093	Apr-24	GM/24-25/017	1,087	1,087	4,45,723	11,143	11,143	4,68,009
69	SECL241321000621	246	Apr-24	GM/24-25/017	244	244	1,00,208	2,505	2,505	1,05,218
70	SECL241321000746	268	Apr-24	GM/24-25/017	267	267	1,09,298	2,732	2,732	1,14,763
71	SECL241321000832	63	Apr-24	GM/24-25/017	63	63	25,732	643	643	27,018
72	SECL241321000034	153	Apr-24	GM/24-25/016	153	153	62,734	1,568	1,568	65,871
73	SECL241321000407	197	Apr-24	GM/24-25/020	194	194	1,10,688	2,767	2,767	1,16,223
74	SECL241321000497	159	Apr-24	GM/24-25/020	156	156	89,194	2,230	2,230	93,653
75	SECL241321000592	238	Apr-24	GM/24-25/020	236	236	1,34,355	3,359	3,359	1,41,072
76	SECL241321000552	438	Apr-24	GM/24-25/020	433	433	2,47,078	6,177	6,177	2,59,432
77	SECL241321000682	378	Apr-24	GM/24-25/020	375	375	2,13,950	5,349	5,349	2,24,647
78	SECL241321000784	236	Apr-24	GM/24-25/020	234	234	1,33,460	3,336	3,336	1,40,133
79	SECL241321000638	269	Apr-24	GM/24-25/020	268	268	1,52,475	3,812	3,812	1,60,099
80	SECL241321000758	441	Apr-24	GM/24-25/020	438	438	2,49,409	6,235	6,235	2,61,880
81	SECL241321000867	620	Apr-24	GM/24-25/020	616	616	3,51,086	8,777	8,777	3,68,640
82	SECL241321000927	488	Apr-24	GM/24-25/020	483	483	2,75,498	6,887	6,887	2,89,273
83	SECL241321000988	425	Apr-24	GM/24-25/020	423	423	2,40,859	6,021	6,021	2,52,901
84	SECL241321001061	606	Apr-24	GM/24-25/020	602	602	3,43,191	8,580	8,580	3,60,351
85	SECL241321001101	655	Apr-24	GM/24-25/020	37	37	21,261	532	532	22,324
86			Apr-24	GM/24-25/023	611	611	3,48,116	8,703	8,703	3,65,523
87	SECL241321001138	647	Apr-24	GM/24-25/023	643	643	3,66,778	9,169	9,169	3,85,117
88	SECL241321001189	426	Apr-24	GM/24-25/023	423	423	2,41,247	6,031	6,031	2,53,309
89	9100130694	65	Apr-24	YE/2024-25/3	65	65	1,46,475	3,662	3,662	1,53,799
90	9100131809	703	Apr-24	YE/2024-25/3	702	702	15,80,558	39,514	39,514	16,59,585
91	9100131924	576	Apr-24	YE/2024-25/3	576	576	12,95,618	32,390	32,390	13,60,398
92	9100132937	162	Apr-24	YE/2024-25/3	162	162	3,63,375	9,084	9,084	3,81,544
93	9100132977	487	Apr-24	YE/2024-25/3	484	484	10,89,068	27,227	27,227	11,43,521
94	9100132219	482	Apr-24	YE/2024-25/3	473	473	10,64,903	26,623	26,623	11,18,148
95	9100132299	541	Apr-24	YE/2024-25/3	351	351	7,89,278	19,732	19,732	8,28,741
96			Apr-24	YE/2024-25/9	190	190	4,27,905	10,698	10,698	4,49,300
97	9100132418	262	Apr-24	YE/2024-25/9	262	262	5,88,758	14,719	14,719	6,18,195
98	9100132531	685	Apr-24	YE/2024-25/9	685	685	15,41,025	38,526	38,526	16,18,078
99	9100132630	228	Apr-24	YE/2024-25/9	228	228	5,13,068	12,827	12,827	5,38,721
100	9100132727	454	Apr-24	YE/2024-25/9	454	454	10,22,468	25,562	25,562	10,73,591
101	9100132880	491	Apr-24	YE/2024-25/9	491	491	11,03,670	27,592	27,592	11,58,854
102	9100133052	688	Apr-24	YE/2024-25/9	688	688	15,47,618	38,690	38,690	16,24,998
103	9100133212	550	Apr-24	YE/2024-25/9	549	549	12,35,610	30,890	30,890	12,97,391
104	9100133307	587	Apr-24	YE/2024-25/9	585	585	13,17,240	32,931	32,931	13,83,102
105	9100133598	65	Apr-24	YE/2024-25/9	65	65	1,46,183	3,655	3,655	1,53,492
106	9100133626	120	Apr-24	YE/2024-25/9	119	119	2,68,515	6,713	6,713	2,81,941
107	9100133744	66	Apr-24	YE/2024-25/9	66	66	1,47,645	3,691	3,691	1,55,027
108	9100133794	946	Apr-24	YE/2024-25/9	944	944	21,23,235	53,081	53,081	22,29,397
109	9100133938	412	Apr-24	YE/2024-25/9	411	411	9,24,458	23,111	23,111	9,70,680
110	9100134158	391	Apr-24	YE/2024-25/9	228	228	5,13,923	12,848	12,848	5,39,819
111			Apr-24	YE/2024-25/13	162	162	3,65,018	9,125	9,125	3,83,268
112	9100134244	683	Apr-24	YE/2024-25/13	681	681	15,32,183	38,305	38,305	16,08,793
113	9100130562	24	Apr-24	MNT/2024-25/001	24	24	53,348	1,334	1,334	56,015
114	9100130655	124	Apr-24	MNT/2024-25/001	124	124	2,78,190	6,955	6,955	2,92,100
115	9100130839	318	Apr-24	MNT/2024-25/001	316	316	7,11,000	17,775	17,775	7,46,550

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116	9100130908	1,749	Apr-24	MNT/2024-25/001	1,741	1,741	39,17,588	97,940	97,940	41,13,467
117	9100131035	1,334	Apr-24	MNT/2024-25/001	1,331	1,331	29,94,233	74,856	74,856	31,43,944
118	9100131144	1,667	Apr-24	MNT/2024-25/001	1,661	1,661	37,36,260	93,407	93,407	39,23,073
119	9100131248	1,166	Apr-24	MNT/2024-25/001	1,162	1,162	26,13,690	65,342	65,342	27,44,375
120	9100131473	2,759	Apr-24	MNT/2024-25/001	2,751	2,751	61,89,300	1,54,733	1,54,733	64,98,765
121	9100131387	2,224	Apr-24	MNT/2024-25/001	2,217	2,217	49,88,115	1,24,703	1,24,703	52,37,521
122	9100131487	2,300	Apr-24	MNT/2024-25/001	2,291	2,291	51,54,750	1,28,869	1,28,869	54,12,488
123	9100131542	2,606	Apr-24	MNT/2024-25/001	1,129	1,129	25,39,688	63,492	63,492	26,66,672
124			Apr-24	MNT/2024-25/007	1,472	1,472	33,13,035	82,826	82,826	34,78,687
125	9100131718	1,291	Apr-24	MNT/2024-25/007	1,289	1,289	28,99,463	72,487	72,487	30,44,436
126	9100131870	1,316	Apr-24	MNT/2024-25/007	1,312	1,312	29,51,888	73,797	73,797	30,99,482
127	9100131986	1,022	Apr-24	MNT/2024-25/007	1,019	1,019	22,93,628	57,341	57,341	24,08,809
128	9100132110	1,847	Apr-24	MNT/2024-25/007	1,843	1,843	41,46,233	1,03,656	1,03,656	43,53,544
129	9100132172	1,981	Apr-24	MNT/2024-25/007	1,976	1,976	44,45,663	1,11,142	1,11,142	46,67,946
130	9100132799	1,550	Apr-24	MNT/2024-25/007	1,547	1,547	34,79,648	86,991	86,991	36,53,630
131	9100132380	1,783	Apr-24	MNT/2024-25/007	1,769	1,769	39,79,890	99,497	99,497	41,78,884
132			Apr-24	MNT/2024-25/009	10	10	23,288	582	582	24,452
133	9100132505	120	Apr-24	MNT/2024-25/009	120	120	2,69,460	6,737	6,737	2,83,953
134	9100132832	194	Apr-24	MNT/2024-25/009	194	194	4,36,388	10,910	10,910	4,58,207
135	9100133127	1,602	Apr-24	MNT/2024-25/009	1,595	1,595	35,89,290	89,732	89,732	37,66,755
136	9100133153	1,180	Apr-24	MNT/2024-25/009	1,177	1,177	26,48,993	66,225	66,225	27,81,443
137	9100133214	254	Apr-24	MNT/2024-25/009	254	254	5,71,455	14,286	14,286	6,00,028
138	9100133388	297	Apr-24	MNT/2024-25/009	268	268	6,03,495	15,087	15,087	6,33,670
139			Apr-24	MNT/2024-25/014	29	29	64,148	1,604	1,604	67,356
140	9100131719	881	Apr-24	YE/2024-25/4	878	878	19,74,420	49,361	49,361	20,73,143
141	9100131810	258	Apr-24	YE/2024-25/4	258	258	5,81,243	14,531	14,531	6,10,305
142	9100131925	635	Apr-24	YE/2024-25/4	635	635	14,29,425	35,736	35,736	15,00,896
143	9100132938	159	Apr-24	YE/2024-25/4	158	158	3,56,265	8,907	8,907	3,74,078
144	9100132978	495	Apr-24	YE/2024-25/4	491	491	11,05,650	27,641	27,641	11,60,932
145	9100132220	488	Apr-24	YE/2024-25/4	481	481	10,81,710	27,043	27,043	11,35,726
146	9100132300	377	Apr-24	YE/2024-25/4	163	163	3,67,110	9,178	9,178	3,85,266
147			Apr-24	YE/2024-25/10	214	214	4,80,915	12,023	12,023	5,04,961
148	9100132419	61	Apr-24	YE/2024-25/10	61	61	1,37,723	3,443	3,443	144,609
149	9100132532	193	Apr-24	YE/2024-25/10	193	193	4,33,530	10,838	10,838	4,55,207
150	9100132631	129	Apr-24	YE/2024-25/10	129	129	2,91,173	7,279	7,279	3,05,731
151	9100132728	94	Apr-24	YE/2024-25/10	94	94	2,12,288	5,307	5,307	2,22,902
152	9100132881	32	Apr-24	YE/2024-25/10	32	32	72,473	1,812	1,812	76,096
153	9100133053	754	Apr-24	YE/2024-25/10	754	754	16,96,568	42,414	42,414	17,81,396
154	9100133213	324	Apr-24	YE/2024-25/10	324	324	7,28,078	18,202	18,202	7,64,481
155	9100133308	846	Apr-24	YE/2024-25/10	844	844	19,00,035	47,501	47,501	19,95,037
156	9100133599	32	Apr-24	YE/2024-25/10	32	32	71,843	1,796	1,796	75,435
157	9100133745	33	Apr-24	YE/2024-25/10	33	33	74,745	1,869	1,869	78,482
158	9100133795	646	Apr-24	YE/2024-25/10	643	643	14,47,448	36,186	36,186	15,19,820
159	9100133939	230	Apr-24	YE/2024-25/10	230	230	5,17,118	12,928	12,928	5,43,975
160	9100134159	158	Apr-24	YE/2024-25/10	129	129	2,91,240	7,281	7,281	3,05,802
161			Apr-24	YE/2024-25/14	29	29	64,755	1,619	1,619	67,993
162	9140035313	98	Apr-24	YE/2024-25/2	97	97	2,19,330	5,483	5,483	2,30,297
163	9140035380	33	Apr-24	YE/2024-25/2	33	33	74,363	1,859	1,859	78,081
164	9140035413	133	Apr-24	YE/2024-25/2	133	133	2,98,260	7,457	7,457	3,13,173
165	9140035458	254	Apr-24	YE/2024-25/2	254	254	5,71,995	14,300	14,300	6,00,595
166	9140036429	132	Apr-24	YE/2024-25/2	132	132	2,96,033	7,401	7,401	3,10,834
167	9140035519	132	Apr-24	YE/2024-25/2	132	132	2,97,293	7,432	7,432	3,12,157
168	9140035571	100	Apr-24	YE/2024-25/2	99	99	2,23,515	5,588	5,588	2,34,691
169	9140035604	132	Apr-24	YE/2024-25/2	132	132	2,96,393	7,410	7,410	3,11,212
170	9140035667	99	Apr-24	YE/2024-25/2	98	98	2,21,513	5,538	5,538	2,32,588

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171	9140035707	199	Apr-24	YE/2024-25/2	199	199	4,46,625	11,166	11,166	4,68,956
172	9140035768	166	Apr-24	YE/2024-25/2	165	165	3,72,015	9,300	9,300	3,90,615
173	9140035817	362	Apr-24	YE/2024-25/2	361	361	8,11,958	20,299	20,299	8,52,555
174	9140035866	232	Apr-24	YE/2024-25/2	232	232	5,21,010	13,025	13,025	5,47,061
175	9140036430	227	Apr-24	YE/2024-25/2	226	226	5,07,758	12,694	12,694	5,33,145
176	9140035933	263	Apr-24	YE/2024-25/8	263	263	5,90,625	14,766	14,766	6,20,156
177	9140036045	259	Apr-24	YE/2024-25/8	259	259	5,81,670	14,542	14,542	6,10,754
178	9140036092	330	Apr-24	YE/2024-25/8	329	329	7,40,093	18,502	18,502	7,77,097
179	9140036302	231	Apr-24	YE/2024-25/8	231	231	5,19,435	12,986	12,986	5,45,407
180	9140036187	132	Apr-24	YE/2024-25/8	132	132	2,97,225	7,431	7,431	3,12,086
181	9140036149	232	Apr-24	YE/2024-25/8	232	232	5,21,190	13,030	13,030	5,47,250
182	9140036264	197	Apr-24	YE/2024-25/8	197	197	4,43,475	11,087	11,087	4,65,649
183	9140036371	34	Apr-24	YE/2024-25/8	34	34	75,915	1,898	1,898	79,711
184	9140036519	67	Apr-24	YE/2024-25/8	67	67	1,51,650	3,791	3,791	1,59,233
185	9160017014	187	Apr-24	MNT/2024-25/003	186	186	1,93,845	4,846	4,846	2,03,567
186	9160017035	55	Apr-24	MNT/2024-25/003	55	55	56,995	1,425	1,425	59,844
187	9160017144	205	Apr-24	MNT/2024-25/003	203	203	2,11,687	5,292	5,292	2,22,272
188	9160017157	131	Apr-24	MNT/2024-25/003	130	130	1,35,767	3,394	3,394	1,42,556
189	9160017196	149	Apr-24	MNT/2024-25/003	37	37	38,288	957	957	40,202
190			Apr-24	MNT/2024-25/008	111	111	1,15,332	2,883	2,883	1,21,099
191	9160017218	444	Apr-24	MNT/2024-25/008	442	442	4,60,153	11,504	11,504	4,83,161
192	9160017240	93	Apr-24	MNT/2024-25/008	93	93	96,615	2,415	2,415	1,01,446
193	9160017266	356	Apr-24	MNT/2024-25/008	354	354	3,68,805	9,220	9,220	3,87,246
194	9160017287	111	Apr-24	MNT/2024-25/008	111	111	1,15,416	2,885	2,885	1,21,186
195	9160017636	432	Apr-24	MNT/2024-25/008	430	430	4,47,869	11,197	11,197	4,70,263
196	9160017332	168	Apr-24	MNT/2024-25/008	168	168	1,74,805	4,370	4,370	1,83,545
197	9160017381	206	Apr-24	MNT/2024-25/008	206	206	2,14,196	5,355	5,355	2,24,906
198	9160017408	132	Apr-24	MNT/2024-25/008	131	131	1,36,277	3,407	3,407	1,43,091
199	9160017428	207	Apr-24	MNT/2024-25/008	75	75	78,533	1,963	1,963	82,460
200			Apr-24	MNT/2024-25/010	131	131	1,36,069	3,402	3,402	1,42,872
201	9160017452	150	Apr-24	MNT/2024-25/010	149	149	1,55,484	3,887	3,887	1,63,258
202	9160017469	206	Apr-24	MNT/2024-25/010	204	204	2,12,864	5,322	5,322	2,23,507
203	9160017508	150	Apr-24	MNT/2024-25/010	150	150	1,55,775	3,894	3,894	1,63,564
204	9160017522	186	Apr-24	MNT/2024-25/010	186	186	1,93,314	4,833	4,833	2,02,979
205	9160017560	188	Apr-24	MNT/2024-25/010	187	187	1,94,376	4,859	4,859	2,04,094
206	9160017589	225	Apr-24	MNT/2024-25/010	224	224	2,33,028	5,826	5,826	2,44,679
207	9160017613	151	Apr-24	MNT/2024-25/010	38	38	39,308	983	983	41,274
208			Apr-24	MNT/2024-25/015	113	113	1,17,196	2,930	2,930	1,23,056
209	9160017627	19	Apr-24	MNT/2024-25/015	19	19	19,404	485	485	20,374
210	9160017122	75	Apr-24	07/SRCC/2024-25	75	75	77,825	1,946	1,946	81,716
211	9160017141	75	Apr-24	07/SRCC/2024-25	75	75	77,856	1,946	1,946	81,749
212	9160017185	282	Apr-24	07/SRCC/2024-25	280	280	2,91,542	7,289	7,289	3,06,120
213	9160017190	56	Apr-24	07/SRCC/2024-25	56	56	57,994	1,450	1,450	60,894
214	9160017212	958	Apr-24	07/SRCC/2024-25	955	955	9,93,968	24,849	24,849	10,43,666
215	9160017258	201	Apr-24	07/SRCC/2024-25	200	200	2,07,732	5,193	5,193	2,18,118
216	9160017278	140	Apr-24	07/SRCC/2024-25	140	140	1,45,605	3,640	3,640	1,52,885
217	9180070997	92	Apr-24	ARC/2023-24/010	92	92	59,046	1,476	1,476	61,999
218	9180071068	314	Apr-24	ARC/2023-24/010	313	313	2,00,134	5,003	5,003	2,10,141
219	9180071089	679	Apr-24	ARC/2023-24/010	678	678	4,34,016	10,850	10,850	4,55,717
220	9180071194	1,101	Apr-24	ARC/2023-24/010	1,098	1,098	7,02,477	17,562	17,562	7,37,601
221	9180071272	2,276	Apr-24	ARC/2023-24/010	2,266	2,266	14,50,438	36,261	36,261	15,22,960
222	9180071292	3,634	Apr-24	ARC/2023-24/010	3,616	3,616	23,14,336	57,858	57,858	24,30,053
223	9180071437	2,516	Apr-24	ARC/2023-24/010	2,498	2,498	15,99,034	39,976	39,976	16,78,985
224	9180071460	1,221	Apr-24	ARC/2023-24/010	1,214	1,214	7,77,235	19,431	19,431	8,16,097
225	9180071518	1,909	Apr-24	ARC/2023-24/010	1,895	1,895	12,12,608	30,315	30,315	12,73,238

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226	9180071561	1,079	Apr-24	ARC/2023-24/010	1,070	1,070	6,84,838	17,121	17,121	7,19,080
227	9180071671	429	Apr-24	ARC/2023-24/010	425	425	2,71,981	6,800	6,800	2,85,680
228	9180071709	855	Apr-24	ARC/2023-24/010	845	845	5,40,570	13,514	13,514	5,67,396
229	9180071764	4,124	Apr-24	ARC/2023-24/010	384	384	2,45,542	6,139	6,139	2,57,820
230			Apr-24	ARC/2023-24/023	3,707	3,707	23,72,614	59,315	59,315	24,91,245
231	9180071896	4,002	Apr-24	ARC/2023-24/023	3,964	3,964	25,36,992	63,425	63,425	26,63,842
232	9180072023	31	Apr-24	ARC/2023-24/023	31	31	19,770	494	494	20,758
233	9180072574	85	Apr-24	ARC/2023-24/059	85	85	54,368	1,359	1,359	57,086
234	9180073022	148	Apr-24	ARC/2023-24/059	148	148	94,886	2,372	2,372	99,631
235	9180073051	551	Apr-24	ARC/2023-24/059	548	548	3,50,797	8,770	8,770	3,68,337
236	9180073082	37	Apr-24	ARC/2023-24/059	37	37	23,680	592	592	24,864
237	9180073227	30	Apr-24	ARC/2023-24/059	30	30	18,989	475	475	19,939
238	9180073367	30	Apr-24	ARC/2023-24/059	30	30	19,277	482	482	20,241
239	9180071622	847	Apr-24	YE/2024-25/5	844	844	5,23,503	13,088	13,088	5,49,678
240	9180071646	1,111	Apr-24	YE/2024-25/5	1,107	1,107	6,86,594	17,165	17,165	7,20,924
241	9180071787	1,803	Apr-24	YE/2024-25/5	1,800	1,800	11,15,746	27,894	27,894	11,71,533
242	9180071811	1,696	Apr-24	YE/2024-25/5	1,695	1,695	10,51,160	26,279	26,279	11,03,718
243	9180071859	806	Apr-24	YE/2024-25/5	806	806	4,99,646	12,491	12,491	5,24,628
244	9180071976	1,368	Apr-24	YE/2024-25/5	1,366	1,366	8,46,957	21,174	21,174	8,89,305
245	9180072050	1,480	Apr-24	YE/2024-25/5	630	630	3,90,538	9,763	9,763	4,10,065
246			Apr-24	YE/2024-25/11	849	849	5,26,647	13,166	13,166	5,52,979
247	9180072080	2,031	Apr-24	YE/2024-25/11	2,030	2,030	12,58,557	31,464	31,464	13,21,484
248	9180072196	1,999	Apr-24	YE/2024-25/11	1,996	1,996	12,37,706	30,943	30,943	12,99,591
249	9180072277	1,669	Apr-24	YE/2024-25/11	1,668	1,668	10,34,197	25,855	25,855	10,85,907
250	9180072428	2,025	Apr-24	YE/2024-25/11	2,024	2,024	12,55,078	31,377	31,377	13,17,833
251	9180072459	1,663	Apr-24	YE/2024-25/11	1,663	1,663	10,30,955	25,774	25,774	10,82,502
252	9180072490	2,107	Apr-24	YE/2024-25/11	2,104	2,104	13,04,759	32,619	32,619	13,69,997
253	9180072604	1,817	Apr-24	YE/2024-25/11	1,815	1,815	11,25,598	28,140	28,140	11,81,877
254	9180072686	37	Apr-24	YE/2024-25/11	37	37	22,952	574	574	24,100
255	9180073116	36	Apr-24	YE/2024-25/11	36	36	22,246	556	556	23,358
256	9190040395	354	Apr-24	14/SRCC/2024-25	353	353	3,36,457	8,411	8,411	3,53,279
257	9190040408	262	Apr-24	14/SRCC/2024-25	262	262	2,49,829	6,246	6,246	2,62,320
258	9190040432	18	Apr-24	14/SRCC/2024-25	18	18	17,421	436	436	18,293
259	9190040444	279	Apr-24	14/SRCC/2024-25	279	279	2,65,630	6,641	6,641	2,78,911
260	9190040458	131	Apr-24	14/SRCC/2024-25	131	131	1,24,910	3,123	3,123	1,31,155
261	9190040474	36	Apr-24	14/SRCC/2024-25	36	36	34,546	864	864	36,274
262	9190041074	559	Apr-24	25	556	556	5,30,230	13,256	13,256	5,56,742
263	9190041152	1,049	Apr-24	25	1,046	1,046	9,97,010	24,925	24,925	10,46,860
264	9190041149	968	Apr-24	25	964	964	9,18,864	22,972	22,972	9,64,807
265	9190041150	973	Apr-24	25	970	970	9,24,439	23,111	23,111	9,70,661
266	9190041174	988	Apr-24	25	985	985	9,38,638	23,466	23,466	9,85,570
267	9190041188	1,119	Apr-24	25	1,115	1,115	10,63,062	26,577	26,577	11,16,215
268	9190041206	1,456	Apr-24	25	1,452	1,452	13,83,442	34,586	34,586	14,52,614
269	9190041227	1,009	Apr-24	25	1,007	1,007	9,59,919	23,998	23,998	10,07,915
270	9190041390	389	Apr-24	25	388	388	3,69,812	9,245	9,245	3,88,302
271	9190040830	559	Apr-24	13/SRCC/2024-25	558	558	5,31,850	13,296	13,296	5,58,443
272	9190040845	485	Apr-24	13/SRCC/2024-25	484	484	4,61,309	11,533	11,533	4,84,375
273	9190040903	730	Apr-24	13/SRCC/2024-25	729	729	6,94,403	17,360	17,360	7,29,124
274	9190040924	651	Apr-24	13/SRCC/2024-25	649	649	6,18,068	15,452	15,452	6,48,972
275	9190041079	525	Apr-24	13/SRCC/2024-25	523	523	4,98,324	12,458	12,458	5,23,240
276	9190041110	670	Apr-24	13/SRCC/2024-25	668	668	6,36,251	15,906	15,906	6,68,064
277	9190041134	75	Apr-24	13/SRCC/2024-25	75	75	71,084	1,777	1,777	74,638
278	9190041145	428	Apr-24	13/SRCC/2024-25	426	426	4,06,378	10,159	10,159	4,26,697
279	9190041176	501	Apr-24	13/SRCC/2024-25	500	500	4,76,510	11,913	11,913	5,00,335
280	9190041190	186	Apr-24	13/SRCC/2024-25	186	186	1,77,201	4,430	4,430	1,86,061

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281	9190041208	93	Apr-24	13/SRCC/2024-25	93	93	88,353	2,209	2,209	92,770
282	9190041231	56	Apr-24	13/SRCC/2024-25	56	56	52,901	1,323	1,323	55,548
1	SECL241321001146	28	May-24	RCM/24-25/03	28	28	15,989	400	400	16,788
2	SECL241321001191	231	May-24	RCM/24-25/03	229	229	1,30,701	3,268	3,268	1,37,236
3	SECL241321001288	60	May-24	RCM/24-25/03	59	59	33,812	845	845	35,503
4	SECL241321001502	62	May-24	RCM/24-25/03	61	61	35,049	876	876	36,802
5	SECL241221002009	39	May-24	COAL/24-25/45	39	39	29,617	740	740	31,098
6	SECL241221002123	386	May-24	COAL/24-25/45	385	385	2,92,790	7,320	7,320	3,07,430
7	SECL241221002190	77	May-24	COAL/24-25/45	77	77	58,246	1,456	1,456	61,159
8	SECL241221002259	114	May-24	COAL/24-25/45	114	114	86,306	2,158	2,158	90,621
9	SECL241221002336	321	May-24	COAL/24-25/45	320	320	2,43,299	6,082	6,082	2,55,464
10	SECL241221002435	37	May-24	COAL/24-25/45	37	37	27,862	697	697	29,255
11	SECL241221002798	31	May-24	COAL/24-25/45	31	31	23,355	584	584	24,523
12	SECL241221004723	63	May-24	COAL/24-25/45	63	63	47,629	1,191	1,191	50,011
13	SECL241321001199	1,047	May-24	GM/24-25/026	1,041	1,041	5,93,570	14,839	14,839	6,23,248
14	SECL241321001230	712	May-24	GM/24-25/026	708	708	4,03,771	10,094	10,094	4,23,959
15	SECL241321001482	728	May-24	GM/24-25/026	723	723	4,11,985	10,300	10,300	4,32,584
16	SECL241321001322	548	May-24	GM/24-25/026	546	546	3,10,941	7,774	7,774	3,26,488
17	SECL241321001559	658	May-24	GM/24-25/026	656	656	3,74,023	9,351	9,351	3,92,724
18	SECL241321001722	61	May-24	GM/24-25/026	61	61	34,730	868	868	36,467
19	SECL241321001827	22	May-24	GM/24-25/026	22	22	12,363	309	309	12,981
20	SECL241221002833	361	May-24	COAL/24-25/41	361	361	2,77,724	6,943	6,943	2,91,610
21	SECL241221002879	787	May-24	COAL/24-25/41	787	787	6,06,329	15,158	15,158	6,36,645
22	SECL241221003071	73	May-24	COAL/24-25/41	73	73	56,279	1,407	1,407	59,093
23	SECL241221003203	77	May-24	COAL/24-25/41	77	77	59,159	1,479	1,479	62,117
24	SECL241221003277	156	May-24	COAL/24-25/41	156	156	1,20,243	3,006	3,006	1,26,255
25	SECL241221003366	320	May-24	COAL/24-25/41	320	320	2,46,716	6,168	6,168	2,59,051
26	SECL241221003434	968	May-24	COAL/24-25/41	968	968	7,45,252	18,631	18,631	7,82,515
27	SECL241221003523	1,710	May-24	COAL/24-25/41	1,710	1,710	13,16,746	32,919	32,919	13,82,584
28	SECL241221003582	2,144	May-24	COAL/24-25/41	2,142	2,142	16,49,517	41,238	41,238	17,31,993
29	SECL241221003688	1,336	May-24	COAL/24-25/41	1,336	1,336	10,28,389	25,710	25,710	10,79,808
30	SECL241221003781	801	May-24	COAL/24-25/41	801	801	6,16,447	15,411	15,411	6,47,269
31	SECL241221003909	446	May-24	COAL/24-25/41	446	446	3,43,104	8,578	8,578	3,60,260
32	SECL241221004017	1,305	May-24	COAL/24-25/41	1,304	1,304	10,04,434	25,111	25,111	10,54,656
33	SECL241221004108	105	May-24	COAL/24-25/41	105	105	80,973	2,024	2,024	85,022
34	SECL241221004229	401	May-24	COAL/24-25/41	401	401	3,08,939	7,723	7,723	3,24,386
35	SECL241221004311	810	May-24	COAL/24-25/41	35	35	27,150	679	679	28,508
36			May-24	COAL/24-25/48	775	775	5,96,742	14,919	14,919	6,26,579
37	SECL241221004393	260	May-24	COAL/24-25/48	260	260	2,00,385	5,010	5,010	2,10,404
38	SECL241221004520	502	May-24	COAL/24-25/48	502	502	3,86,209	9,655	9,655	4,05,519
39	SECL241221004610	1,405	May-24	COAL/24-25/48	1,403	1,403	10,80,372	27,009	27,009	11,34,390
40	SECL241221004703	1,283	May-24	COAL/24-25/48	1,282	1,282	9,87,240	24,681	24,681	10,36,602
41	SECL241221004792	669	May-24	COAL/24-25/48	669	669	5,15,253	12,881	12,881	5,41,015
42	SECL241221004900	39	May-24	COAL/24-25/48	39	39	30,107	753	753	31,613
43	SECL241321001138	29	May-24	GM/24-25/027	29	29	16,707	418	418	17,543
44	SECL241321001189	929	May-24	GM/24-25/027	924	924	5,26,845	13,171	13,171	5,53,188
45	SECL241321001238	987	May-24	GM/24-25/027	980	980	5,58,805	13,970	13,970	5,86,745
46	SECL241321001480	722	May-24	GM/24-25/027	717	717	4,08,964	10,224	10,224	4,29,412
47	SECL241321001695	697	May-24	GM/24-25/027	694	694	3,95,392	9,885	9,885	4,15,161
48	SECL241321001343	365	May-24	GM/24-25/027	365	365	2,07,902	5,198	5,198	2,18,297
49	SECL241321001614	24	May-24	GM/24-25/027	24	24	13,931	348	348	14,627
50	SECL241321001744	24	May-24	GM/24-25/027	24	24	13,435	336	336	14,107
51	SECL241321001425	193	May-24	RCM/24-25/05	192	192	1,09,186	2,730	2,730	1,14,645
52	SECL241321001680	220	May-24	RCM/24-25/05	219	219	1,24,963	3,124	3,124	1,31,211
53	SECL241321002063	169	May-24	RCM/24-25/05	169	169	96,299	2,407	2,407	1,01,114

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54	SECL241321002126	37	May-24	RCM/24-25/05	37	37	21,106	528	528	22,162
55	SECL241321002168	259	May-24	RCM/24-25/05	258	258	1,46,788	3,670	3,670	1,54,127
56	SECL241321002272	339	May-24	RCM/24-25/05	337	337	1,92,193	4,805	4,805	2,01,802
57	SECL241321002398	159	May-24	RCM/24-25/05	158	158	89,789	2,245	2,245	94,279
58	SECL241321002438	377	May-24	RCM/24-25/05	375	375	2,13,755	5,344	5,344	2,24,443
59	SECL241321002500	752	May-24	RCM/24-25/05	749	749	4,26,701	10,668	10,668	4,48,036
60	SECL241321002591	209	May-24	RCM/24-25/05	208	208	1,18,653	2,966	2,966	1,24,586
61	SECL241321003007	284	May-24	RCM/24-25/05	282	282	1,60,701	4,018	4,018	1,68,736
62	SECL241321002791	142	May-24	RCM/24-25/05	142	142	81,012	2,025	2,025	85,062
63	SECL241321002831	212	May-24	RCM/24-25/05	211	211	1,20,141	3,004	3,004	1,26,148
64	SECL241321002892	245	May-24	RCM/24-25/05	243	243	1,38,523	3,463	3,463	1,45,449
65	SECL241321003223	612	May-24	RCM/24-25/05	611	611	3,48,123	8,703	8,703	3,65,529
66	SECL241321003225	752	May-24	RCM/24-25/05	749	749	4,26,729	10,668	10,668	4,48,066
67	SECL241321003250	545	May-24	RCM/24-25/05	543	543	3,09,415	7,735	7,735	3,24,885
68	SECL241321003096	589	May-24	RCM/24-25/05	586	586	3,34,061	8,352	8,352	3,50,765
69	SECL241321003172	403	May-24	RCM/24-25/05	401	401	2,28,558	5,714	5,714	2,39,985
70	SECL241321003293	322	May-24	RCM/24-25/05	320	320	1,82,252	4,556	4,556	1,91,365
71	SECL241321001435	30	May-24	GM/24-25/35	30	30	17,180	429	429	18,039
72	SECL241321001665	106	May-24	GM/24-25/35	105	105	59,827	1,496	1,496	62,819
73	SECL241321002026	226	May-24	GM/24-25/35	225	225	1,28,056	3,201	3,201	1,34,458
74	SECL241321002160	442	May-24	GM/24-25/35	441	441	2,51,119	6,278	6,278	2,63,675
75	SECL241321002263	173	May-24	GM/24-25/35	172	172	97,869	2,447	2,447	1,02,763
76	SECL241321002353	203	May-24	GM/24-25/35	203	203	1,15,476	2,887	2,887	1,21,250
77	SECL241321002432	875	May-24	GM/24-25/35	870	870	4,95,803	12,395	12,395	5,20,593
78	SECL241321002515	780	May-24	GM/24-25/35	776	776	4,42,217	11,055	11,055	4,64,328
79	SECL241321002594	515	May-24	GM/24-25/35	513	513	2,92,541	7,314	7,314	3,07,168
80	SECL241321002995	647	May-24	GM/24-25/35	646	646	3,68,220	9,206	9,206	3,86,631
81	SECL241321002705	326	May-24	GM/24-25/35	325	325	1,85,273	4,632	4,632	1,94,536
82	SECL241321003086	139	May-24	GM/24-25/35	138	138	78,614	1,965	1,965	82,545
83	SECL241321002824	512	May-24	GM/24-25/35	509	509	2,90,387	7,260	7,260	3,04,906
84	SECL241321002888	155	May-24	GM/24-25/35	154	154	87,712	2,193	2,193	92,097
85	SECL241321002932	1,813	May-24	GM/24-25/35	1,807	1,807	10,29,762	25,744	25,744	10,81,250
86	SECL241321003227	3,866	May-24	GM/24-25/35	1,476	1,476	8,41,383	21,035	21,035	8,83,452
87			May-24	GM/24-25/36	2,376	2,376	13,54,257	33,856	33,856	14,21,970
88	SECL241321003241	3,148	May-24	GM/24-25/36	3,137	3,137	17,88,244	44,706	44,706	18,77,656
89	SECL241321003090	1,991	May-24	GM/24-25/36	1,984	1,984	11,31,142	28,279	28,279	11,87,699
90	SECL241321003168	1,607	May-24	GM/24-25/36	1,602	1,602	9,13,317	22,833	22,833	9,58,983
91	SECL241321003283	1,018	May-24	GM/24-25/36	1,014	1,014	5,78,248	14,456	14,456	6,07,160
92	SECL241321003352	951	May-24	GM/24-25/36	948	948	5,40,086	13,502	13,502	5,67,091
93	SECL241321002258	36	May-24	GM/24-25/028	36	36	14,592	365	365	15,321
94	9100134158	33	May-24	YE/2024-25/17	33	33	73,193	1,830	1,830	76,852
95	9100134244	189	May-24	YE/2024-25/17	188	188	4,23,900	10,598	10,598	4,45,095
96	9100134457	932	May-24	YE/2024-25/17	930	930	20,92,725	52,318	52,318	21,97,361
97	9100134527	165	May-24	YE/2024-25/17	164	164	3,68,505	9,213	9,213	3,86,930
98	9100134589	676	May-24	YE/2024-25/17	675	675	15,19,808	37,995	37,995	15,95,798
99	9100134746	428	May-24	YE/2024-25/17	428	428	9,62,798	24,070	24,070	10,10,937
100	9100134832	965	May-24	YE/2024-25/17	360	360	8,10,968	20,274	20,274	8,51,516
101			May-24	YE/2024-25/24	604	604	13,59,855	33,996	33,996	14,27,548
102	9100134885	644	May-24	YE/2024-25/24	643	643	14,47,200	36,180	36,180	15,19,560
103	9100135559	359	May-24	YE/2024-25/24	261	261	5,86,845	14,671	14,671	6,16,187
104			May-24	YE/2024-25/28	98	98	2,21,513	5,538	5,538	2,32,588
105	9100135617	891	May-24	YE/2024-25/28	889	889	20,01,105	50,028	50,028	21,01,160
106	9100135836	1,100	May-24	YE/2024-25/28	1,100	1,100	24,75,585	61,890	61,890	25,99,364
107	9100135955	789	May-24	YE/2024-25/28	789	789	17,75,025	44,376	44,376	18,63,776
108	9100136027	1,849	May-24	YE/2024-25/28	1,847	1,847	41,56,200	1,03,905	1,03,905	43,64,010

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109	9100136202	1,524	May-24	YE/2024-25/28	1,524	1,524	34,29,383	85,735	85,735	36,00,852
110	9100136240	1,479	May-24	YE/2024-25/28	1,478	1,478	33,24,803	83,120	83,120	34,91,043
111	9100136482	2,161	May-24	YE/2024-25/28	890	890	20,01,668	50,042	50,042	21,01,751
112			May-24	YE/2024-25/31	1,269	1,269	28,55,250	71,381	71,381	29,98,013
113	9100136483	1,752	May-24	YE/2024-25/31	1,750	1,750	39,36,443	98,411	98,411	41,33,265
114	9100136900	417	May-24	YE/2024-25/31	417	417	9,37,980	23,450	23,450	9,84,879
115	9100136944	28	May-24	YE/2024-25/31	28	28	62,415	1,560	1,560	65,536
116	9100134458	294	May-24	YE/2024-25/18	294	294	6,60,600	16,515	16,515	6,93,630
117	9100134528	164	May-24	YE/2024-25/18	163	163	3,67,830	9,196	9,196	3,86,222
118	9100134590	347	May-24	YE/2024-25/18	347	347	7,80,255	19,506	19,506	8,19,268
119	9100134747	360	May-24	YE/2024-25/18	360	360	8,09,483	20,237	20,237	8,49,957
120	9100135318	1,261	May-24	YE/2024-25/23	1,260	1,260	28,35,293	70,882	70,882	29,77,057
121	9100135454	1,103	May-24	YE/2024-25/23	1,101	1,101	24,78,150	61,954	61,954	26,02,058
122	9100135560	310	May-24	YE/2024-25/23	96	96	2,15,595	5,390	5,390	2,20,375
123			May-24	YE/2024-25/29	214	214	4,81,455	12,036	12,036	5,05,528
124	9100135618	357	May-24	YE/2024-25/29	357	357	8,03,475	20,087	20,087	8,43,649
125	9100135837	646	May-24	YE/2024-25/29	646	646	14,53,343	36,334	36,334	15,26,010
126	9100135956	317	May-24	YE/2024-25/29	317	317	7,13,745	17,844	17,844	7,49,482
127	9100136028	32	May-24	YE/2024-25/29	32	32	72,090	1,802	1,802	75,695
128	9100136203	33	May-24	YE/2024-25/29	33	33	73,755	1,844	1,844	77,443
129	9100136901	427	May-24	YE/2024-25/32	427	427	9,59,715	23,993	23,993	10,07,701
130	9100136925	356	May-24	YE/2024-25/32	356	356	8,00,685	20,017	20,017	8,40,719
131	9100136945	32	May-24	YE/2024-25/32	32	32	71,730	1,793	1,793	75,317
132	9100137266	783	May-24	YE/2024-25/32	750	750	16,87,860	42,197	42,197	17,72,253
133			May-24	YE/2024-25/35	32	32	71,888	1,797	1,797	75,482
134	9100137368	1,534	May-24	YE/2024-25/35	1,533	1,533	34,50,083	86,252	86,252	36,22,587
135	9100137435	295	May-24	YE/2024-25/35	294	294	6,62,288	16,557	16,557	6,95,402
136	9100137530	1,513	May-24	YE/2024-25/35	1,512	1,512	34,02,743	85,069	85,069	35,72,880
137	9100137551	1,747	May-24	YE/2024-25/35	1,741	1,741	39,16,373	97,909	97,909	41,12,191
138	9100137586	712	May-24	YE/2024-25/35	709	709	15,95,318	39,883	39,883	16,75,083
139	9100137695	1,202	May-24	YE/2024-25/35	1,198	1,198	26,96,603	67,415	67,415	28,31,433
140	9100137763	357	May-24	YE/2024-25/35	356	356	8,01,900	20,048	20,048	8,41,995
141	9100135134	33	May-24	MNT/2024-25/016	32	32	72,945	1,824	1,824	76,592
142	9100135263	576	May-24	MNT/2024-25/016	575	575	12,93,053	32,326	32,326	13,57,705
143	9100135394	374	May-24	MNT/2024-25/016	374	374	8,40,555	21,014	21,014	8,82,583
144	9100135522	354	May-24	MNT/2024-25/016	354	354	7,96,208	19,905	19,905	8,36,018
145	9100135720	660	May-24	MNT/2024-25/016	660	660	14,84,865	37,122	37,122	15,59,108
146	9100135772	356	May-24	MNT/2024-25/016	356	356	8,00,190	20,005	20,005	8,40,200
147	9100135882	368	May-24	MNT/2024-25/016	368	368	8,27,460	20,687	20,687	8,68,833
148	9100135954	429	May-24	MNT/2024-25/016	290	290	6,51,893	16,297	16,297	6,84,487
149			May-24	MNT/2024-25/021	138	138	3,10,635	7,766	7,766	3,26,167
150	9100136139	728	May-24	MNT/2024-25/021	726	726	16,33,185	40,830	40,830	17,14,840
151	9100136295	791	May-24	MNT/2024-25/021	789	789	17,75,340	44,384	44,384	18,64,107
152	9100136347	892	May-24	MNT/2024-25/021	891	891	20,04,030	50,101	50,101	21,04,232
153	9100136696	139	May-24	MNT/2024-25/021	139	139	3,12,728	7,818	7,818	3,28,364
154	9100136717	619	May-24	MNT/2024-25/021	614	614	13,80,983	34,525	34,525	14,50,032
155	9100136792	629	May-24	MNT/2024-25/021	629	629	14,14,733	35,368	35,368	14,85,069
156	9100136848	151	May-24	MNT/2024-25/021	151	151	3,38,648	8,466	8,466	3,55,580
157	9100137193	61	May-24	MNT/2024-25/021	61	61	1,36,710	3,418	3,418	1,43,546
158	9100137369	24	May-24	MNT/2024-25/021	24	24	53,550	1,339	1,339	56,228
159	9100137465	24	May-24	MNT/2024-25/021	24	24	53,483	1,337	1,337	56,157
160	9180073665	37	May-24	YE/2024-25/20	37	37	23,107	578	578	24,263
161	9180073764	1,034	May-24	YE/2024-25/20	1,033	1,033	6,40,417	16,010	16,010	6,72,437
162	9180073810	404	May-24	YE/2024-25/20	188	188	1,16,343	2,909	2,909	1,22,160
163			May-24	YE/2024-25/22	217	217	1,34,311	3,358	3,358	1,41,026

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164	9180073856	1,147	May-24	YE/2024-25/22	1,146	1,146	7,10,222	17,756	17,756	7,45,734
165	9180074019	1,062	May-24	YE/2024-25/22	1,062	1,062	6,58,204	16,455	16,455	6,91,115
166	9180074391	2,611	May-24	YE/2024-25/22	2,609	2,609	16,17,605	40,440	40,440	16,98,485
167	9180074214	2,012	May-24	YE/2024-25/22	2,009	2,009	12,45,419	31,135	31,135	13,07,690
168	9180074259	3,160	May-24	YE/2024-25/22	3,153	3,153	19,54,891	48,872	48,872	20,52,636
169	9180074406	2,416	May-24	YE/2024-25/22	2,406	2,406	14,91,925	37,298	37,298	15,66,521
170	9180074446	2,343	May-24	YE/2024-25/22	1,606	1,606	9,95,726	24,893	24,893	10,45,513
171			May-24	YE/2024-25/30	735	735	4,55,427	11,386	11,386	4,78,199
172	9180074647	443	May-24	YE/2024-25/30	443	443	2,74,790	6,870	6,870	2,88,330
173	9180074728	656	May-24	YE/2024-25/30	656	656	4,06,503	10,163	10,163	4,26,828
174	9180074808	650	May-24	YE/2024-25/30	650	650	4,03,118	10,078	10,078	4,23,274
175	9180074881	807	May-24	YE/2024-25/30	806	806	4,99,608	12,490	12,490	5,24,589
176	9180074925	144	May-24	YE/2024-25/30	75	75	46,426	1,161	1,161	48,747
177			May-24	YE/2024-25/33	69	69	42,606	1,065	1,065	44,737
178	9180075055	237	May-24	YE/2024-25/33	237	237	1,46,890	3,672	3,672	1,54,235
179	9180075105	37	May-24	YE/2024-25/33	37	37	23,126	578	578	24,282
180	9180075168	947	May-24	YE/2024-25/33	947	947	5,86,861	14,672	14,672	6,16,204
181	9180075318	1,470	May-24	YE/2024-25/33	1,470	1,470	9,11,381	22,785	22,785	9,56,850
182	9180075365	188	May-24	YE/2024-25/33	151	151	93,558	2,339	2,339	98,236
183			May-24	YE/2024-25/36	37	37	22,773	569	569	23,911
184	9180075587	336	May-24	YE/2024-25/36	336	336	2,08,432	5,211	5,211	2,18,853
185	9180075637	327	May-24	YE/2024-25/36	327	327	2,03,000	5,075	5,075	2,13,150
186	9180075799	35	May-24	YE/2024-25/36	35	35	21,477	537	537	22,551
187	9140035571	34	May-24	YE/2024-25/16	34	34	75,420	1,886	1,886	79,191
188	9190041394	20	May-24	21/SRCC/2024-25	20	20	18,660	466	466	19,592
189	9190041472	20	May-24	21/SRCC/2024-25	20	20	18,622	466	466	19,553
190	9190041522	149	May-24	21/SRCC/2024-25	149	149	1,41,644	3,541	3,541	1,48,727
191	9190041564	279	May-24	21/SRCC/2024-25	278	278	2,64,810	6,620	6,620	2,78,051
192	9190041590	315	May-24	21/SRCC/2024-25	315	315	2,99,957	7,499	7,499	3,14,955
193	9190041615	428	May-24	21/SRCC/2024-25	428	428	4,07,703	10,193	10,193	4,28,083
194	9190041632	242	May-24	21/SRCC/2024-25	242	242	2,30,426	5,761	5,761	2,41,947
195	9190041674	408	May-24	21/SRCC/2024-25	407	407	3,87,900	9,697	9,697	4,07,295
196	9190041717	206	May-24	21/SRCC/2024-25	205	205	1,95,689	4,892	4,892	2,05,473
197	9190041743	184	May-24	21/SRCC/2024-25	184	184	1,75,552	4,389	4,389	1,84,330
198	9190041772	371	May-24	21/SRCC/2024-25	371	371	3,53,144	8,829	8,829	3,70,801
199	9190041801	186	May-24	21/SRCC/2024-25	186	186	1,77,239	4,431	4,431	1,86,101
200	9190042011	223	May-24	21/SRCC/2024-25	223	223	2,12,700	5,318	5,318	2,23,336
201	9190042040	75	May-24	21/SRCC/2024-25	75	75	71,361	1,784	1,784	74,929
202	9190042070	429	May-24	21/SRCC/2024-25	427	427	4,07,312	10,183	10,183	4,27,678
203	9190042103	185	May-24	21/SRCC/2024-25	184	184	1,75,504	4,388	4,388	1,84,280
204	9190042208	205	May-24	21/SRCC/2024-25	205	205	1,94,974	4,874	4,874	2,04,723
205	9190042252	336	May-24	21/SRCC/2024-25	335	335	3,18,826	7,971	7,971	3,34,767
206	9190042280	18	May-24	21/SRCC/2024-25	18	18	17,326	433	433	18,192
207	9190042305	297	May-24	21/SRCC/2024-25	296	296	2,82,145	7,054	7,054	2,96,354
208	9190042335	279	May-24	21/SRCC/2024-25	279	279	2,65,477	6,637	6,637	2,78,751
209	9190042366	167	May-24	21/SRCC/2024-25	167	167	1,59,199	3,980	3,980	1,67,159
210	9190042391	167	May-24	21/SRCC/2024-25	167	167	1,59,037	3,976	3,976	1,66,988
211	9190042461	614	May-24	21/SRCC/2024-25	612	612	5,83,246	14,581	14,581	6,12,809
212	9190042550	745	May-24	21/SRCC/2024-25	744	744	7,08,737	17,718	17,718	7,44,173
213	9190042509	202	May-24	21/SRCC/2024-25	201	201	1,91,810	4,795	4,795	2,01,401
214	9190042610	309	May-24	21/SRCC/2024-25	308	308	2,93,972	7,349	7,349	3,08,671
215	9160017860	244	May-24	MNT/2024-25/017	243	243	2,52,859	6,321	6,321	2,65,502
216	9160017889	149	May-24	MNT/2024-25/017	149	149	1,54,724	3,868	3,868	1,62,460
217	9160017910	507	May-24	MNT/2024-25/017	506	506	5,27,058	13,176	13,176	5,53,411
218	9160017929	596	May-24	MNT/2024-25/017	595	595	6,19,728	15,493	15,493	6,50,715

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

219	9160017944	597	May-24	MNT/2024-25/017	596	596	6,20,696	15,517	15,517	6,51,731
220	9160017984	335	May-24	MNT/2024-25/017	334	334	3,47,486	8,687	8,687	3,64,860
221	9160018000	281	May-24	MNT/2024-25/017	281	281	2,92,594	7,315	7,315	3,07,224
222	9160018021	281	May-24	MNT/2024-25/017	280	280	2,91,865	7,297	7,297	3,06,458
223	9160018044	131	May-24	MNT/2024-25/017	131	131	1,36,402	3,410	3,410	1,43,222
224	9160018071	206	May-24	MNT/2024-25/017	37	37	38,350	959	959	40,268
225			May-24	MNT/2024-25/020	168	168	1,74,878	4,372	4,372	1,83,621
226	9160018107	19	May-24	MNT/2024-25/020	19	19	19,644	491	491	20,626
227	9160018134	244	May-24	MNT/2024-25/020	241	241	2,51,370	6,284	6,284	2,63,939
228	9160018152	659	May-24	MNT/2024-25/020	658	658	6,84,801	17,120	17,120	7,19,041
229	9160018162	208	May-24	MNT/2024-25/020	207	207	2,15,674	5,392	5,392	2,26,458
230	9160018178	787	May-24	MNT/2024-25/020	786	786	8,18,330	20,458	20,458	8,59,247
231	9160018204	205	May-24	MNT/2024-25/020	204	204	2,12,364	5,309	5,309	2,22,982
232	9160018226	298	May-24	MNT/2024-25/020	297	297	3,09,292	7,732	7,732	3,24,756
233	9180074378	1,162	May-24	YE/2024-25/25	366	366	2,34,048	5,851	5,851	2,45,750
234			May-24	YE/2024-25/27	786	786	5,03,258	12,581	12,581	5,28,420
235	9180074553	2,421	May-24	YE/2024-25/27	2,397	2,397	15,34,112	38,353	38,353	16,10,818
236	9180074573	1,543	May-24	YE/2024-25/27	1,533	1,533	9,81,024	24,526	24,526	10,30,076
237	9180074702	2,049	May-24	YE/2024-25/27	2,037	2,037	13,03,520	32,588	32,588	13,68,696
238	9180074769	1,947	May-24	YE/2024-25/27	1,938	1,938	12,40,141	31,004	31,004	13,02,148
239	9180076106	1,335	May-24	YE/2024-25/27	1,323	1,323	8,46,400	21,160	21,160	8,88,720
240	9180074975	2,195	May-24	YE/2024-25/27	2,171	2,171	13,89,619	34,740	34,740	14,59,190
241	9180075003	2,609	May-24	YE/2024-25/27	683	683	4,36,819	10,920	10,920	4,58,660
242			May-24	YE/2024-25/34	1,914	1,914	12,24,960	30,624	30,624	12,86,208
243	9180075031	1,561	May-24	YE/2024-25/34	1,554	1,554	9,94,707	24,868	24,868	10,44,443
244	9180075219	1,886	May-24	YE/2024-25/34	1,879	1,879	12,02,470	30,062	30,062	12,62,594
245	9180075416	1,240	May-24	YE/2024-25/34	1,227	1,227	7,85,510	19,638	19,638	8,24,786
246	9180075446	1,003	May-24	YE/2024-25/34	993	993	6,35,648	15,891	15,891	6,67,430
247	9180075477	1,004	May-24	YE/2024-25/34	999	999	6,39,245	15,981	15,981	6,71,207
248	9180075551	2,125	May-24	YE/2024-25/34	445	445	2,84,838	7,121	7,121	2,99,080
249			May-24	YE/2024-25/37	1,661	1,661	10,62,848	26,571	26,571	11,15,990
250	9180075711	1,801	May-24	YE/2024-25/37	1,790	1,790	11,45,773	28,644	28,644	12,03,061
251	9180075762	2,836	May-24	YE/2024-25/37	2,819	2,819	18,04,198	45,105	45,105	18,94,408
252	9180075883	1,126	May-24	YE/2024-25/37	1,112	1,112	7,11,456	17,786	17,786	7,47,029
253	9180076204	127	May-24	YE/2024-25/37	127	127	81,229	2,031	2,031	85,293
254	9180073367	61	May-24	ARC/2024-25/122	61	61	38,765	969	969	40,703
255	9190041390	747	May-24	31	746	746	7,10,795	17,770	17,770	7,46,335
256	9190041539	1,173	May-24	31	1,169	1,169	11,13,581	27,840	27,840	11,69,260
257	9190041543	1,121	May-24	31	1,116	1,116	10,63,986	26,600	26,600	11,17,186
258	9190041534	897	May-24	31	893	893	8,50,877	21,272	21,272	8,93,420
259	9190041562	1,475	May-24	31	1,472	1,472	14,02,559	35,064	35,064	14,72,687
260	9190041588	915	May-24	31	914	914	8,70,804	21,770	21,770	9,14,344
261	9190041613	524	May-24	31	523	523	4,97,943	12,449	12,449	5,22,840
262	9190041630	431	May-24	31	431	431	4,10,448	10,261	10,261	4,30,970
263	9190041670	243	May-24	31	187	187	1,77,763	4,444	4,444	1,86,651
264			May-24	35	56	56	53,082	1,327	1,327	55,736
265	9190041741	19	May-24	35	19	19	18,097	452	452	19,002
266	9190042038	113	May-24	45	113	113	1,07,594	2,690	2,690	1,12,973
267	9190042068	670	May-24	45	669	669	6,37,862	15,947	15,947	6,69,755
268	9190042102	392	May-24	45	392	392	3,73,100	9,327	9,327	3,91,754
269	9190042131	38	May-24	45	38	38	36,090	902	902	37,895
270	9190042250	841	May-24	45	840	840	8,00,196	20,005	20,005	8,40,206
271	9190042278	168	May-24	45	167	167	1,59,456	3,986	3,986	1,67,429
272	9190042303	614	May-24	45	612	612	5,83,084	14,577	14,577	6,12,238
273	9190042333	185	May-24	45	184	184	1,75,790	4,395	4,395	1,84,580

Billwise Coal Details - (Annexure-5)

Monthwise Coal Details for the FY 2024-25

274	9190042364	223	May-24	45	36	36	34,403	860	860	36,123
275			May-24	52	186	186	1,77,287	4,432	4,432	1,86,151
276	9190042389	745	May-24	52	743	743	7,08,089	17,702	17,702	7,43,493
277	9190042533	1,451	May-24	52	1,445	1,445	13,77,476	34,437	34,437	14,46,350
278	9190042548	1,223	May-24	52	1,219	1,219	11,62,002	29,050	29,050	12,20,103
279	9190042507	948	May-24	52	945	945	9,00,909	22,523	22,523	9,45,954
280	9190042608	446	May-24	52	444	444	4,23,551	10,589	10,589	4,44,729
281	9190042679	635	May-24	52	634	634	6,03,878	15,097	15,097	6,34,072
282	9190042739	280	May-24	52	279	279	2,66,106	6,653	6,653	2,79,411
283	9190042760	354	May-24	52	353	353	3,35,961	8,399	8,399	3,52,759
1	SECL241221004792	150	Jun-24	COAL/24-25/50	150	150	1,15,616	2,890	2,890	1,21,396
2	SECL241221004900	2,392	Jun-24	COAL/24-25/50	2,391	2,391	18,41,139	46,028	46,028	19,33,196
3	SECL241221004981	4,232	Jun-24	COAL/24-25/50	4,227	4,227	32,55,044	81,376	81,376	34,17,796
4	SECL241221005148	5,580	Jun-24	COAL/24-25/50	5,573	5,573	42,91,079	1,07,277	1,07,277	45,05,633
5	SECL241221005182	4,061	Jun-24	COAL/24-25/50	4,048	4,048	31,16,652	77,916	77,916	32,72,485
6	SECL241221005267	2,522	Jun-24	COAL/24-25/50	2,509	2,509	19,31,622	48,291	48,291	20,28,205
7	SECL241221005375	103	Jun-24	COAL/24-25/50	102	102	78,694	1,967	1,967	82,629
8	SECL241021006584	283	Jun-24	T/24-25/109	279	279	2,47,287	6,182	6,182	2,59,651
9	SECL241021006643	1,171	Jun-24	T/24-25/109	1,159	1,159	10,25,688	25,642	25,642	10,76,973
10	SECL241021006721	2,461	Jun-24	T/24-25/109	2,448	2,448	21,66,498	54,162	54,162	22,74,823
11	SECL241021006794	2,459	Jun-24	T/24-25/109	2,444	2,444	21,62,922	54,073	54,073	22,71,068
12	SECL241021006921	2,313	Jun-24	T/24-25/109	2,305	2,305	20,40,199	51,005	51,005	21,42,209
13	SECL241021006977	904	Jun-24	T/24-25/109	874	874	7,73,853	19,346	19,346	8,13,545
14			Jun-24	T/24-25/121	24	24	21,612	540	540	22,692
15	SECL241021007149	234	Jun-24	T/24-25/121	232	232	2,05,550	5,139	5,139	2,15,828
16	SECL241021007217	411	Jun-24	T/24-25/121	409	409	3,61,770	9,044	9,044	3,79,859
17	SECL241021007323	221	Jun-24	T/24-25/121	220	220	1,94,930	4,873	4,873	2,04,677
18	SECL241021007349	862	Jun-24	T/24-25/121	860	860	7,60,958	19,024	19,024	7,99,006
19	SECL241021007506	386	Jun-24	T/24-25/121	386	386	3,41,433	8,536	8,536	3,58,505
20	SECL241021007564	296	Jun-24	T/24-25/121	294	294	2,60,075	6,502	6,502	2,73,079
21	SECL241021007642	541	Jun-24	T/24-25/121	486	486	4,30,190	10,755	10,755	4,51,699
22			Jun-24	T/24-25/133	52	52	45,622	1,141	1,141	47,903
23	SECL241021007732	513	Jun-24	T/24-25/133	508	508	4,49,483	11,237	11,237	4,71,957
24	SECL241021007796	611	Jun-24	T/24-25/133	596	596	5,27,610	13,190	13,190	5,53,991
25	SECL241021007900	750	Jun-24	T/24-25/133	743	743	6,57,590	16,440	16,440	6,90,470
26	SECL241021008010	140	Jun-24	T/24-25/133	139	139	1,22,652	3,066	3,066	1,28,784
27	SECL241021008140	31	Jun-24	T/24-25/133	30	30	26,798	670	670	28,138
28	SECL241021008208	30	Jun-24	T/24-25/133	30	30	26,355	659	659	27,673
SUBTOTAL-B-(VIII)		**10,32,011.77**			**7,54,396**	**7,54,396**	**68,30,99,125**	**1,70,77,478**	**1,70,77,478**	71,72,54,081
G. TOTAL		**63,96,010.72**			**29,78,047.33**	**29,82,533.28**	**2,26,52,28,357**	**5,66,30,709**	**5,66,30,709**	2,37,84,89,775

ANNEXURE P-13(COLLY)

D B POWER LIMITED

CIN: U40109MP2006PLC019008

Corporate Office: 3rd Floor, Naman Centre, C-31, 'G' Block, Opp. Dena Bank, Bandra-Kurla Complex, Bandra (E), Mumbai – 400 051
Tel No +91-22-3930 6000 Fax No +91-22-3930 6008

Ref: DBPL/CSP Tradco/ 5%/04042022

Date: 04.04.2022

To,

Chief Engineer (Tech. Cell)
Chhattisgarh State Power trading Co ltd
2nd floor, Vidyut Seva Bhawan, Dangania, Raipur, 492013
E Mail: ce.techcell@gmail.com

Sub: Request for back to back PPA between CSP Tradco and CSPDCL

Ref:

1. Letter no: DBPL/CSP Tradco/ 5%/13072020 dated 13th July 2020
2. Letter no: DBPL/FSA/SLC[LT]/2112021 dated 21st December 2021

Sir,

This is with reference to our repeated requests regarding back to back power purchase agreement between CSP Tradco and CSPDCL for the supply of 5% net power, being part of the PPA signed for 35% of the plant capacity in Jan 2011, between DB Power Limited and CSP Tradco. DBPL has communicated (see Ref#1) in the past as well that Unit 1 (600 MW) of the station has a Fuel supply agreement [FSA] and coal corresponding to this 5% net power from Unit I can be availed upon furnishing PPA with any Discom [i.e. back to back PPA between the CSP Tradco and CSPDCL]. For Unit II, being no FSA with Coal India, has to continue supplying power generated from coal which is sourced through E Auctions.

DBPL would like to bring to your attention that the timeline for furnishing the long term PPA to avail linkage, which is a conditions precedent in the FSA with SECL, stood expired on 31.12.2021 i.e. the 5% net power supply to CSP Tradco is no longer eligible for allocation of linkage coal under the FSA and DBPL will have to continue procuring coal under e-auctions to meet the supply. The opportunity to secure linkage coal on a long-term basis under the FSA (of Unit I 600 MW) is foregone due to CSP Tradco not able to provide back to back PPA with CSPDCL.

To mention, DBPL, in capacity of an individual IPP as well as through Industry Associations (Association of Power Producers), has made representations (Ref # 2) to Ministry of Coal and Ministry of Power for extension of timeline for fulfilling the condition precedent with an intention to avail linkage coal and supply power out of linkage coal to the extent of 5% of supply from the Unit I [600 MW], to CSP Tradco / CSPDCL.

D B POWER LIMITED

CIN: U40109MP2006PLC019008

Corporate Office: 3rd Floor, Naman Centre, C-31, 'G' Block, Opp. Dena Bank, Bandra-Kurla Complex, Bandra (E), Mumbai – 400 051

Tel No +91-22-3930 6000 Fax No +91-22-3930 6008

The issue was taken up in the Meeting of the Standing Linkage Committee (SLC) - Long Term (LT) for Power Sector - SLC (LT) No. 01/22; and the recommendation of the SLC (LT) is as below

> *"In view of the deliberations in the meeting, the Committee recommended that the request for extension of Condition Precedent (CP) Clause for 2 years from 3 1.12.2021 cannot be agreed to. However, in view of provisions of SHAKTI Policy where timelines have been prescribed and also the guideline on fading away of the old regime of the LoA-FSA, SLC (LT) recommended for extension of timeline for obtaining PPA as per the CP clause under FSA **till 31.03.2022**"*

We reiterate our request for furnishing back to back power purchase agreement between CSP Tradco and CSPDCL, so that we could attempt to secure coal under new Coal auction scheme, SHAKTI B (iii), as and when announced, in the future.

An early action in this regard is highly solicited

Thanking you,

Yours faithfully,
For **DB Power Ltd**

(Authorised signatory)

Manu Krishnan Namboothiri,
Head (Strategy, Power sales & Corporate Relationships)
Email: manu.namboothiri@dbpower.in, Mob: +91 7506256244, Land Line: +91 22 7156 6011

Enclosed: As above

Copy to:

1. **The Managing Director**
   Chhattisgarh State Power Trading Co. Ltd. (CSP Tradco)
   2nd Floor, Vidyut Sewa Bhawan, Dangania,
   Raipur, Chhattisgarh – 492013
   E Mail: mdtradeco@cspc.co.in

D B POWER LIMITED

CIN: U40109MP2006PLC019008

Corporate Office: 3rd Floor, Naman Centre, C-31, 'G' Block, Opp Dena Bank, Bandra-Kurla Complex, Bandra (E), Mumbai - 400 051

Tel No +91-22-3930 6000 Fax No +91-22-3930 6008

2. **The Managing Director,**
   Chhattisgarh State Power Distribution Company Limited (CSPDCL),
   3rd Floor, Vidyut Sewa Bhawan, Dangania,
   Raipur, Chhattisgarh – 492013
   Email: mddiscom@cspc.co.in ; mddiscom@gmail.com

3. **The Secretary,**
   Department of Energy,
   Mahanadi Bhavan, Atal Nagar, Nava Raipur,
   Chhattisgarh – 492002,
   Email: ankit.ias06@gmail.com; chairman@cspc.co.in

D B POWER LIMITED

CIN: U40109MP2006PLC019005
Corporate Office: Naman Corporate Link, 3rd Floor, C-31 G Block, Bandra Kurla Complex, Bandra (E) Mumbai-400051
Tel No +91-22-3930 6000, Fax No +91-22-3930 6008

DBPL/FSA/SLC|LT|/2112021 **Date: 21.12.2021**

To,

Shri Anil Kumar Jain,
Secretary, Ministry of Coal
Shastri Bhawan, New Delhi - 110 001
E Mail: secy.moc@nic.in

Sub: Timeline for entering into PPA as per Condition Precedent requirement under FSA – request for extension

Ref: File No. CLD-23014/1/2020-CLD, Minutes of Meeting of the Standing Linkage Committee (Long-Term) for Power Sector, dated 23.06.2020.

Dear Sir,

We DB Power have 2x600 MW Power station in Chhattisgarh; of this, Unit I [600 MW] is having Long Term Fuel Supply Agreement with SECL. So far, we could furnish Long Term PPA to the extend of 519 MW in line with the FSA conditions.

We are thankful to MoC that the original timeline of 31st March 2015 to enter into Long term PPA has been extended from time to time, with the latest one up to 31.12.2021 vide SLC(LT) meeting held on 28.05.2020.

As you are aware, bidding opportunities for Medium and Long term PPAs are still subdued due to which commissioned power plants with FSAs such as ours are unable to sign PPAs, having an untied 81 MW out of 600 MW.

Keeping the current extension gets expired by 31.12.2021, an immediate extension may please be granted to sign & furnish PPAs so that we can participate in upcoming medium / long term power purchase tenders.

Due to unavoidable market dynamics brought about by a shift away from long/medium term PPAs, we request to extend the time line by another 2 years, i.e from 31.12.2021 to 31.12.2023.

Thanking You

Yours faithfully.

For DB Power Ltd



(Authorised signatory)

Manu Krishnan Namboothiri,
Head (Strategy, Power sales & Corporate Relationships)
Email: manu.namboothiri@dbpower.in, Mob: +91 7506256244, Land Line: +91 22 7156 6011

Copy to:

1. **Shri Alok Kumar,**
   Secretary, Ministry of Power,
   Shram Shakthi Bhavan, Rafi Marg, New Delhi – 110 001
   Email: secy-power@nic.in

2. **Shri Vinod Kumar Tiwari,**
   Additional Secretary,
   Ministry of Coal,
   Shastri Bhawan, New Delhi - 110 001
   E Mail: as.moc@nic.in

3. **Shri Vivek Kumar Dewangan,**
   Addl Secretary (Thermal), Ministry of Power,
   Shram Shakthi Bhavan, Rafi Marg, New Delhi – 110 001
   Email: as1-power@gov.in

4. **Mrs. Vismita Tej,**
   Joint Secretary,
   Ministry of Coal,
   Shastri Bhawan, New Delhi - 110 001
   E Mail: vismita.tej@nic.in

D B POWER LIMITED

CIN: U40109MP2006PLC019008
Corporate Office: 3rd Floor, Naman Centre, C-31, 'G' Block, Opp. Dena Bank, Bandra-Kurla Complex, Bandra (E), Mumbai – 400 051
Tel No +91-22-3930 6000 Fax No +91-22-3930 6008

DBPL/CSP Tradco/ 5%/13072020 Date: 13/07/2020

To,
The Chief Engineer (Tech. Cell)
Chhattisgarh State Power trading Co ltd
2nd floor, Vidyut Seva Bhawan, Dangania, Raipur, 492013
E Mail: ce.techcell@gmail.com

Sub: Supplementary PPA

Ref: Letter no: MD/ Trading/ Tech cell/ 177/Raipur dated 25th Jun 2020

Sir

This is with reference to your letter dated 25th Jun 2020, on executing a supplementary PPA between DB Power and CSP Tradco Ltd. In this regard, we already have filed Petition no. 62 of 2019 for offtake, by CSPTCL, of 30% power from DBPL's project in terms of the PPA dated 05.01.2011. As such, there is no need to sign the Supplementary PPA

Though we have been supplying 5% power at energy charge to CSP Tradco for the last 5 years, no back to back agreement between CSP Tradco and CSPDCL had been shared to us, to date. As explained earlier too, our Unit 1 (600 MW) is having linkage coal and on producing the back to back agreement, the benefit of linkage coal can be made available to CSP Tradco / CSPDCL at least for the supply of power from our Unit I.

As such, you are once again requested to provide us the executed copy of back to back agreement between CSP Tradco and CSPDCL for 5% power being off taken from DB Power since Aug 2015.

Thanking You

Yours faithfully,
For DB Power Ltd

D B Power Limited

Additional Director (CSPTCL) Raipur 13.7.20

(Authorised signatory)
Manu Krishnan Namboothiri,
Head (Strategy, Power sales & Corporate Relationships)
Email: manu.namboothiri@dbpower.in, Mob: +91 7506256244, **Land Line: +91 22 7156 6011**

Scanned with CamScanner

D B POWER LIMITED

CIN: U40109MP2006PLC019008
Corporate Office: 3rd Floor, Naman Corporate Link, Opposite Dena Bank, C-31, Block G, Bandra Kurla Complex, Bandra (E), Mumbai – 400 051, Tel No +91-22-3930 6000, Fax No 09699610110

To: The Chief Engineer (Technical Cell)
Chhattisgarh State Power Trading Company
2nd Floor, Vidhyut Seva Bhavan, Daganiya,
Raipur, Chhattisgarh 492 013

Ref: DBPL/PSR/CSPTrdCL/449
Date: 16.10.2017

Sub: Adhoc Tariff for 5% power supply to CSPTCL
Reference: (a) PPA dated 05.01.2011 (b) Your Letter CE/TechCell/Trading/366 dt. 31.05.2017

Dear Sir,

This is with reference to the PPA dated 05.01.11 executed between DB Power Limited (DBPL) and Chhattisgarh State Power Trading Company Limited (CSPTrdCL) for supply of 5% of net generation at variable cost and 30% of the installed capacity at a rate as may be determined in accordance with CERC Tariff regulations from DBPL's 2 X 600 MW Power plant, at Badadarha, District - Janjgir- Champa. While unit #1 has linkage coal, the unit #2 had captive mine, which was subsequently deallocated by the Hon'ble Supreme Court vide its order dated 24.09.2014.

Under the aforesaid PPA, CSPTCL is currently off taking 5% of net generated power and till March 2017 was paying an adhoc Tariff of Rs 1.90/kWh per unit of electricity offered by CSPTrdCL and accepted by DBPL, till the tariff is approved by the Appropriate Commission.

DBPL conveyed through number of representations regarding requirement of back to back PPA of CDPTCL and Chhattisgarh State Power Distribution Corporation Ltd (CSPDCL) to avail linkage coal from SECL, for the power being supplied from Unit #1 of DB Power Ltd, which is still awaited.

Since CSPTrdCL has till date not furnished its back to back PPA with DisComs, DBPL is not getting concessional coal from SECL in respect of the 5% power supplied to CSPTradeco. Left with no option, DBPL is purchasing the coal from open market at much higher rate than Rs. 1.90/kWh.

In absence of back to back PPA and pending approval of Tariff by CSERC, DBPL is likely to participate in any SHAKTI Coal linkage auction with a view to bring down the coal cost.

Though the adhoc Tariff of Rs 1.90/kWh was not adequate to meet even its fuel cost, DBPL still continued supply of the said power to CSPDCL.



DBPL was therefore surprised to receive a letter No. CE/TechCell/Trading/366 dated 31.05.2017 from CSPTrdCL arbitrarily reducing the adhoc energy charges from Rs 1.90/kWh to Rs 1.60 per Unit, effective from 01.04.2017. Such unilateral reduction is energy charge is causing huge financial loss to DBPL and under recovery of its energy cost.

You are aware that DBPL has already filed a petition for approval of energy charges before the Hon'ble Chhattisgarh State Electricity Regulatory Commission (CSERC), which is under their consideration.

In view of the above, it is requested to reverse the decision of reducing the Tariff to Rs 1.60/kWh and reinstate the energy charge of at least the initial agreed figure of Rs 1.90/ kWh, w. e. f. 01.04.2017.

An early action in this regard will be highly appreciated.

Thanking You
Yours Faithfully
For **D B Power Ltd**

(Sanjay Jadhav)
Dy. General Manager (Power Sales & Regulatory)
Email: Sales@dbpower.in
Mobile: 9769190360

ANNEXURE P-14(Colly)

CSPDCL

CHHATTISGARH STATE POWER DISTRIBUTION CO.LTD.
(A Government of Chhattisgarh Undertaking) (A Successor Company of CSEB)
CIN:U40108CT2003SGC015822
OFFICE OF Executive Director (RA&PM),
Ph: (0771) 2574441 (Fax) 2574442, website: www.cspdcl.co.in Email: cecomcseb@rediff.com

No. 02-02/ACE-II/EE-II/ 2285 Raipur Dtd. 02/03/2023

To,

Manu Krishnan Namboothiri,
Head (Strategy, Power Sale & Corporate Relationship),
M/s DB Power Limited,
Naman Corporate Link, 3rd Floor,
C-31, G-Block, Bandra, Kurla, Complex,
Bandra(E), Mumbai-400051.

Sub:- Certificate regarding PPA's for purchase of 5% obligatory power from M/s DB Power Ltd.

Ref:- Your letter no. Nil dtd. 22.02.2023.

Dear Sir,

Please refer to the letter cited above in connection to the subject matter, in consideration of above please find following, attached herewith:

i. The certificate in the format of CEA, signed and submitted by authorized signatory of DBPL, duly signed by the undersigned.

Encl:- As above.

Addl. Chief Engineer-II
O/o Executive Director (RA&PM)
CSPDCL, Raipur (C.G.)

Annexure XI

Certificate from DISCOM

Sub: Verification Certificate

Pursuant to paragraph B(iii) of the Scheme for Harnessing and Allocating Koyala (Coal) Transparently in India dated May 22, 2017 issued by the Ministry of Coal ("**SHAKTI Policy**") and the amendment to the Policy dated March 25, 2019 ("**Amendment**"), we have verified the validity and enforceability of the following concluded long term power purchase agreements(s) ("**PPA(s)**") set out in **Schedule 1** below.

We hereby certify that, having regard to the provisions of the Policy, each of the above executed long term PPA(s) (here Back to Back PPA) has been executed on or after May 17, 2017 and the Bidder meets the Basic Eligibility Criteria specified in the Request for Submission of EOI dated **08, September, 2022** ("Request for Submission').

This certificate is issued on request of M/s D B Power Ltd. (DBPL) and in accordance with Assigned PPA dated 05.01.2011 made between erstwhile CSPTrdCL (now merged into CSPDCL on 08.06.2022) and DBPL. The yearly tariff for procurement of 5% / 7.5 % obligatory power by CSPDCL from DBPL is being determined by CSERC under section 86(1)(a) and section 62 of Electricity Act-2003, hence PPA may be considered as concluded PPA and adopted PPA in respect of obligatory power.

Add. Chief Engineer
O/o. The Executive Director (R.A.& P.M.)
C.S.P.D.C.L. Raipur

Scheme Document (for coal linkage to Power Producers/IPPs without PPAs)
Schedule 1

1	Name of project/Specified End Use Plant	**D B Power Limited**
2	Capacity (MW) and unit configuration	**1200 MW** (Unit #1 – 600 MW and Unit #2 – 600 MW)
3	Name of Developer as per Co. registration / Registration No.	**D B Power Limited** **CIN No.:** U40109MP2006PLC019008
4	COD (Actual / Anticipated)	Unit #1 – 19.06.2014 Unit #2 – 26.03.2016
5	Status of PPA	
5.1	Name of DISCOM / Lead Procurer (in case of more than one PPA details may be furnished separately for each PPA)	Chhattisgarh State Distribution Company Limited (CSPDCL)
5.2	If the PPA has been signed back to back with Trader the following details may be furnished.	Back to Back PPA signed on 20.04.2022 however, the CSPTrdCL has been merged into CSPDCL on 08.06.2022
5.2.1	Name of the Trader	PPA was originally signed between M/s DBPL and CSPTrdCL, on 05th Jan 2011. Vide notification no. 1686/F-21/13/2009/13/2 dtd. 08.06.2022, the Chhattisgarh State Power Trading Company Limited has been dissolved and merged into Chhattisgarh State Power Distribution Company Limited; consequent upon merger of CSPTrdCL into CSPDCL on 08.06.2022, the PPA is now assigned to CSPDCL
5.2.2	PPA capacity (MW)	60 MW (Gross)
5.2.3	Date of signing of PPA with Trader	05th January 2011 between DBPL & CSP TrdCL, the Trading company dissolved and merged to CSPDCL w.e.f 08th Jun 2022.
5.2.4	Tenure	20 years
6	Capacity (MW) for which PPA has been signed either directly with DISCOM / Lead Procurer or through Trader as back to back (specify Gross capacity, in case of Net capacity approved Aux. consumption and Transmission loss if any shall be taken in to account)	1. Net Contracted Capacity: 56.55 MW 2. Aux. Power Consumption @ 5.75%: 3.45 MW 3. Gross Contracted Capacity: 60.00 MW
7	Tenure (Years)	20 years
8	Date of signing of PPA with DISCOM	05th January 2011 (DBPL & CSPTrdCL) 20th April 2022 (Back to Back PPA) 08th June 2022 (DBPL & CSPDCL, PPA assignment consequent to merger of CSPTrdCL into CSPDCL)
9	Effective date of supply of Power as per PPA	01st August 2015 (through CSPTrdCL)
10	Actual date of supply of Power	01st August 2015 (through CSPTrdCL)
11	PPA valid up to (date):	31st July 2035
12	Remaining period of the PPA in Years	13 year
13	Source of coal as per PPA and adopted by Regulator	Not specified

Addl. Chief Engineer
O/o. The Executive Director (R.A.& P.M.)
C.S.P.D.C.L. Raipur

14	If the PPA has been adopted by Regulator (Yes / No) and if Yes furnish date of adoption and effective date of PPA.	Financial Year Wise Tariff for sale of 5% obligatory power by DB Power Ltd to CSPDCL under PPA dated 05.01.2011 through CSPTrdCL (and directly to Discom post-merger on 08.06.2022) is being determined by CSERC under section 86(1) (a) & 62 of EA 2003 in various orders from time to time. First Tariff True up order was released by CSERC on 01.01.2020 for FY 2015-16 to FY 2017-18 Effective date of the PPA through CSPTrdCL is 01.08.2015, which later has been merged to CSPDCL as mentioned above Tariff adoption date may be considered as the order from the CSERC on 01.01.2020 (Copies as above are enclosed)
15	If PPA signed through MoU or tariff based competitive Bidding	MoU
16	In case PPA signed through MoU whether two-part tariff or single part tariff or on variable cost etc.	On variable cost
16.1	Fixed Charge and Variable Charge for 1st year and levelized tariff to be furnished	<table><tr><th></th><th>Fixed Charge</th><th>Variable Charge</th><th>Date of Order</th></tr><tr><td>2015-16</td><td>Nil</td><td>2.116</td><td>01.01.2020</td></tr><tr><td>2016-17</td><td>Nil</td><td>1.951</td><td>01.01.2020</td></tr><tr><td>2017-18</td><td>Nil</td><td>2.483</td><td>01.01.2020</td></tr><tr><td>2018-19</td><td>Nil</td><td>3.441</td><td>31.03.2021</td></tr><tr><td>2019-20</td><td>Nil</td><td>2.809</td><td>31.01.2022</td></tr><tr><td>2020-21</td><td>Nil</td><td>1.758</td><td>08.08.2022</td></tr></table>
17	In case PPA signed through tariff based Competitive Bidding furnish the following:	NA
17.1	Whether competitive bidding is as per competitive bidding guidelines and standard bidding documents issued by MoP	NA
17.2	If not, furnished details about basis of competitive bidding	NA
17.3	Fixed Charge and Variable Charge for 1st year and levelized tariff to be furnished	1. Fixed Charge- Nil 2. Variable Charge- based on Tariff determination by CSERC for every financial year.

Signature of Authorised Person of Project Developer

Date: 20.10.2022

Name: Manu Namboothiri

Designation: General Manager

Seal:

Signature of Authorised Person of DISCOM (Head Procure)

Add. Chief Engineer
(Dy. Executive Director (P.A. & P.M.))
C.S.P.D.C.L. Raipur

Date: 27.2.23

Name: A. K. Ambastha

Designation: Add. eE.

Seal:

D B POWER LIMITED

CIN: U40109MP2006PLC019008

Corporate Office: 3rd Floor, Naman Corporate Link, Opposite Dena Bank, C-31, G- Block, Bandra Kurla Complex, Bandra (E), Mumbai – 400 051, Tel No +91-22-3930 6000, Fax: 09699610110

Ref: DBPL/PSR/CSPDCL/04012023 Date: 04.01.2023

To,
Chief Engineer (RA & PM),
Chhattisgarh State Power Distribution Company Limited
(erstwhile Chhattisgarh State Power Trading Co. Ltd.)
4th Floor Vidyut Seva Bhawan, Daganiya
Raipur, Chhattisgarh - 492013
Mail ID: cecomcseb@rediffmail.com

Sub: Regarding supply of power under PPA dated 05.01.2011 between DBPL & CSPDCL (erstwhile CSPTrdCL).

Ref.:

1. DBPL letter vide ref. No. DBPL/PSR/CSPDCL/08122022 dated 08.12.2022
2. MoM issued by MoC vide ref No.CPD-23014/6/2022-CPD dated 22.11.2022
3. DBPL letter vide ref. No. DBPL/PSR/CSPDCL/31102022 dated 31.10.2022.
4. CSPDCL letter vide ref. No. 02-02/ACE-I/EE-II/1549 dated 10.10.2022.
5. DBPL letter vide ref. No. DBPL/PSR/CSPDCL/22072022/02 dated 22.07.2022.
6. Back to back PPA dated 20.04.2022 between CSPTrdCL and CSPDCL.
7. PPA dated 05.01.2011 between DBPL & CSPTrdCL.

Sir,

This is in continuation to our letters dated 08.12.2022 and 31.10.2022 requesting CSPDCL to provide Discom Certificate - Annexure-XI & Schedule-1 and Adoption of PPA by the CSERC in order to avail coal under SHAKTI B (iii) coal secured by DBPL for the subject PPA.

Regret to put on record that we already had lost the chance to tie up linkage coal under FSA for Unit I of DBPL and SECL (under old LOA regime) dated 29.08.2013 towards supply of power to CSPDCL only due to delay in providing back to back PPA between CSP Tradco & CSPDCL.

As you are aware that the Shakti B (iii) is the only avenue to get secured coal for serving this PPA, the required documents are not yet provided by CSPDCL. Needless to mention that, any delay by CSPDCL in providing these documents lead to use of Spot Coal, Open Market Coal and Imported Coal which will lead to high ECR and it will be ultimately borne by the CSPDCL only.

We once again requested to provide below documents which are required for onward submission to Coal Company to avail coal under SHAKTI B(iii),

a. Discom Certificate - Annexure-XI & Schedule-1 (*Duly filled in formats are already available with CSPDCL)*

b. Copy of Adoption of PPA by CSERC.

An immediate action is solicited,

Thanking You

Yours faithfully,
For **DB Power Ltd**



(Authorised signatory)

Manu Krishnan Namboothiri,
Head (Strategy, Power sales & Corporate Relationships)
Email: manu.namboothiri@dbpower.in, Mob: +91 7506256244, Land Line: +91 22 7156 6011

Copy to

1. **Shri. Manoj Khare, Managing Director**, CSPDCL
   Email: mddiscom@cspc.co.in / mddiscom@gmail.com

2. **Shri Ankit Anand, IAS, Chairman** CSPDCL
   Email: chairman@cspc.co.in

D B POWER LIMITED

CIN: U40109MP2006PLC019008
Corporate Office: 3rd Floor, Naman Corporate Link, Opposite Dena Bank, C-31, G- Block, Bandra Kurla Complex, Bandra (E), Mumbai – 400 051, Tel No +91-22-3930 6000, Fax: 09699610110

Ref: DBPL/PSR/CSPDCL/08122022 Date: 08.12.2022

To,
Chief Engineer (RA & PM),
Chhattisgarh State Power Distribution Company Limited
(erstwhile Chhattisgarh State Power Trading Co. Ltd.)
4th Floor Vidyut Seva Bhawan, Daganiya
Raipur, Chhattisgarh - 492013
Mail ID: ececomcseb@rediffmail.com

Sub: Regarding supply of power under PPA dated 05.01.2011 between DBPL & CSPDCL (erstwhile CSPTrdCL).

Ref.:

1. MoM issued by MoC vide ref No.CPD-23014/6/2022-CPD dated 22.11.2022
2. DBPL letter vide ref. No. DBPL/PSR/CSPDCL/31102022 dated 31.10.2022.
3. CSPDCL letter vide ref. No. 02-02/ACE-I/EE-II/1549 dated 10.10.2022.
4. FSA executed between DBPL & CCL under Shakti B (iii), dated 16.07.2022,
5. DBPL letter vide ref. No. DBPL/PSR/CSPDCL/22072022/02 dated 22.07.2022.
6. Back to back PPA between CSPTrdCL and CSPDCL, dated 20.04.2022.
7. FSA between DB Power (Unit I, 600 MW) and SECL, dated 29.08.2013
8. PPA between DBPL & CSPTrdCL, dated 05.01.2011.

Sir,

This is in continuation to our earlier letter dated 31.10.2022 requesting CSPDCL for requisite documents to avail coal under SHAKTI B (iii) FSA [ref #4].

You may like to recall that, DBPL vide letter dated 22.07.2022 [Ref # 5] had brought to your attention & knowledge that last date for submission of back to back PPA between CSPTrdCL and CSPDCL was 31.03.2022 for availing Annual Contracted Quantity [ACQ] under the FSA dt 29.08.2013, executed between DBPL Unit I (600 MW) and SECL. On this, we would like to bring to your notice on the latest MoM of the SLC(LT) meeting held on 28.10.2022 [Ref #1] wherein it is been reconfirmed that under the old regime of LoA-FSA, only those PPAs that are entered up to 31.03.2022 are only eligible to revise the ACQ.

The relevant portion of the MoM [refer page 15 of enclosed MoM] is reproduced as below:

Quote

> ***Recommendations:*** *In view of the deliberations in the meeting and in view of the provisions of the SHAKTI Policy which mandates fading away of the old regime of LoA - FSA, SLC (LT) recommended that irrespective of the Condition Precedent Clause of furnishing a PPA in the FSAs of the power plants signed under erstwhile nomination basis regime,* ***only those eligible PPAs entered up to 31.03.2022 may be accepted for supply of linkage coal by the coal companies****.*
>
> [Emphasis supplied]

As the back to back PPA dt 24.04.2022 between CSPTrdCL and CSPDCL was executed post cut-off date of 31.03.2022, the balance coal under FSA dated 13.08.2022 [Ref # 7] of DB Power Unit I (600 MW) got lapsed.

With the above grounds, we are left with the single option of Shakti B III and we once again requested to provide below documents on priority so that ACQ revision request of FSA dated 16.07.2022 can be placed before CCL for their due consideration.

a. Copy of adoption of PPA between CSPTrdCL and CSPDCL by CSERC

b. Submission of Discom Certificate - Annexure-XI & Schedule-I (*Duly filled in format enclosed with DBPL letter dated 31.10.2022)*

We request your cooperation and immediate necessary action in this regard.

Thanking You

Yours faithfully,
For **DB Power Ltd**

(Authorised signatory)

Manu Krishnan Namboothiri,
Head (Strategy, Power sales & Corporate Relationships)
Email: manu.namboothiri@dbpower.in, Mob: +91 7506256244, Land Line: +91 22 7156 6011

Enclosed: MoM issued by MoC vide ref No.CPD-23014/6/2022-CPD dated 22.11.2022 of the meeting held on 28.10.2022 of the Standing Linkage Committee (Long-Term) for Power Sector - SLC (LT) No.05/22

D B POWER LIMITED

CIN: U40109MP2006PLC019008
Corporate Office: 3rd Floor, Naman Corporate Link, Opposite Dena Bank, C-31, G- Block, Bandra Kurla Complex, Bandra (E), Mumbai – 400 051, Tel No +91-22-3930 6000, Fax: 09699610110

Ref: DBPL/PSR/CSPDCL/31102022 Date: 31.10.2022

To,
Chief Engineer (RA & PM),
Chhattisgarh State Power Distribution Company Limited
(erstwhile Chhattisgarh State Power Trading Co. Ltd.)
4th Floor Vidyut Seva Bhawan, Daganiya
Raipur, Chhattisgarh - 492013
Mail ID: cecomcseb@rediffmail.com

Sub: Regarding supply of power under PPA dated 05.01.2011 between DBPL & CSPDCL (erstwhile CSPTrdCL).

Ref.:

1. CSPDCL letter vide ref. No. 02-02/ACE-I/EE-II/1549 dated 10.10.2022.
2. DBPL letter vide ref. No. DBPL/PSR/CSPDCL/15092022 dated 15.09.2022.
3. DBPL letter vide ref. No. DBPL/PSR/CSPDCL/22072022/02 dated 17.08.2022.
4. DBPL letter vide ref. No. DBPL/PSR/CSPDCL/22072022/01 dated 22.07.2022.
5. DBPL letter vide ref. No. DBPL/PSR/CSPDCL/22072022/02 dated 22.07.2022.
6. DBPL letter vide ref. No. DBPL/PSR/CSPTrdCL/14072022/02 dated 14.07.2022.

Sir,

This is with reference to your letter dated 10.10.2022 in response to DBPL letters captioned under reference regarding coal linkage, consent for pass through of high cost coal and payment security, below is our point wise response:

1. **Issue No 1: Non-allocation of coal under Shakti Policy B (II) towards DBPL's power supply obligation on account of delay in signing back to back PPA"**

The Basic Eligibility Criteria under the Scheme Document for Round IV of SHAKTI B (II) Scheme provides for bidders having executed long term PPA based on domestic coal, that has been adopted or approved by the appropriate regulatory commission on or before May 17, 2017 to be eligible to participate in the said scheme.

The relevant clauses are given below.

4.1.1 ***Basic Eligibility Criteria***
The Bidder having already Concluded PPA(s) (as defined in Clause 1.1.21) in respect of the Specified End Use Plant(s) registered under Clause 3.1.

*1.1.22 "**Concluded PPA**" shall mean a long term PPA (both under section 62 and section 63 of the Electricity Act, 2003), based on domestic coal, which has been adopted or approved by the appropriate regulatory commission on or before May 17, 2017.*

*1.1.55 "**PPA**" shall mean the long-term power purchase agreement between the power generating source and the power procurer(s), i.e. DISCOM(s) either directly or through PTC(s) who has/have signed back to back PPA(s) with DISCOMs for a period of 7 (seven) years and above. However, the same shall not be applicable for the portion which is sold under market driven price.*

*1.1.56 "**PTC**" shall mean a power trading company, which is an electricity trader who has been granted a licence to undertake trading in electricity under Section 12 of the Electricity Act, 2003.*

Further, Schedule I to Appendix II of the enclosed Request for Expression of Interest for Round IV for auction of coal linkages under SHAKTI B(II) scheme stipulates details of back to back Power purchase Agreement between Trading company and Discom to be furnished i.e. PPA between CSP TradeCo and CSPDCL, in the instant case.

You may note that., DBPL had been relentlessly pursuing for back to back PPA between the CSP Tradco & CSPDCL, to enable eligibility of linkage coal under FSA for Unit I of DBPL and SECL (under old LOA regime) towards supply of power to CSPDCL. While a prompt action by CSP Tradco / CSPDCL could have helped DBPL in getting linkage coal for 30 MW (being 5% of Unit I), we received the back to back PPA on 13.05.2022 with a delay of approx. 7 years from the commencement of supply in Aug 2015 and after expiry of the deadline to submit PPA i.e. 31.03.2022, as set by the Ministry of Coal, to avail coal under the FSAs.

In light of not being able to secure coal under FSA (Old LOA Regime) for want of back to back PPA, DBPL participated and secured coal under Shakti B(III) scheme recently. In order to avail the Annual Contract Quantity (ACQ) for quantum of power contracted with CSPDCL, we require discom certificate and a copy of adoption of PPA executed between CSPTrdCL and CSPDCL by CSERC.

Please note that final allocation of coal would be subject to approval of the concerned agencies viz CCL, CEA etc.

2. **Issue No 4: Establishment of adequate payment security as per PPA:**

While we appreciate that CSPDCL has initiated the process to establish adequate payment security in form of Letter of Credit (LC), we would like your attention to certain key directives from MOP, NLDC etc. in the matter of requirement of maintaining sufficient PSM for continuity of power supply under contracts Viz.

(a) **Rule 6(1) of MoP LPS Rule 2022: -** "a distribution licensee or other user of transmission system, as the case may be, shall maintain unconditional, irrevocable and adequate payment security mechanism."

(b) **Rule 6(2) of MoP LPS Rule 2022:** "In case of non-maintenance of payment security mechanism generating companies, electricity trading licensees and transmission licensees shall regulate power supply to the distribution licensee in accordance with these rules."

(c) **Para no. 2 (a) of the draft procedure issued by NLDC in compliance of MoP LPS Rule 2022: -** "In case, the LC is for a shorter duration, the LDCs shall schedule the power for corresponding period for which the LC has been provided".

Currently, CSPDCL makes payments in 60 days of the receipt of bill that is generated by 5th day of the next month of the actual month of power supply', effectively availing a credit period close to 95 days against an LC (as Payment Security) that provides for a billing amount equivalent to mere 7 (seven) days.

In view of above, we request CSPDCL to provide the payment security with enhanced amount as required under PPA, and, follow timelines stipulated in the LPS rules for making payments.

Requests

1. **Documents Required for availing ACQ under SHAKTI B(iii)**

   i. Submission of Discom Certificate - Annexure-XI & Schedule-1
   ii. Copy of Adoption of PPA between CSPTrdCL and CSPDCL by CSERC.

   Annexure-XI & Schedule-1 – Duly filled in format is enclosed.

2. **Payment Security Mechanism**

   i. Enhancement of LC amount that is adequate as per Cl. 9.1.2 (ii) of the PPA.
   ii. CSPDCL may follow timelines stipulated in the LPS rules for making payments.

We request your cooperation and immediate necessary action in this regard.

Thanking You

Yours faithfully,
For DB Power Ltd

(Authorised signatory)
Manu Krishnan Namboothiri,
Head (Strategy, Power sales & Corporate Relationships)
Email: manu.namboothiri@dbpower.in, Mob: +91 7506256244, Land Line: +91 22 7156 6011

Enclosed:

1. Request for Submission of Expression of Interest - SHAKTI B (II) - Round IV
2. Scheme Document - SHAKTI B (II) - Round IV
3. LPS Rules 2022- Notification by Ministry of Power
4. Procedure for Regulation of Access under LPSC Electricity Rules 2022
5. Annexure-XI & Schedule-1 – Duly filled in format.

Re: Request letter for allocation of ACQ in the FSA dated 06.01.2023

From : TARA SHANKAR BEHERA <gm-mns-comm.mcl@coalindia.in> Wed, Nov 22, 2023 03:54 PM

Subject : Re: Request letter for allocation of ACQ in the FSA dated 06.01.2023

To : From: "manu namboothiri <manu.namboothiri@dbpower.in>

Dear Sir,

The trail mail was examined. MCL's reply in e-mail dated 5th July 23 was clear and was pursuant to detailed examination of the case based on the documents submitted by M/S DB Power Ltd. However, M/S DB Power Ltd may take up with CEA for any further clarification or directions in the matter.

With regards,

T S Behera,
GM (M&S/Commercial)/HoD,
Marketing & Sales Deptt.,
Mahanadi Coalfields Limited

From: "manu namboothiri" <manu.namboothiri@dbpower.in>
To: "TARASHANKARBEHERA SR.MANAGER(S/M)" <tsbehera@coalindia.in>
Sent: Monday, November 20, 2023 4:33:59 PM
Subject: Fwd: Request letter for allocation of ACQ in the FSA dated 06.01.2023

Sir,

I would like to draw your attention to the appended below email, in which we have been corresponding with MCL on the allocation of SHAKTI B 3 coal with respect to the power supply with CSPDCL (5% capacity of the plant). Please give us further direction in this regard so that we can obtain the coal allocation under B III for the relevant PPA.

Regards

Manu Krishnan Namboothiri

AVP & Head (Strategy & Sales)

D B POWER LIMITED

CIN: U40109MP2006PLC019008
Corporate Office: 3rd Floor, Naman Corporate Link, Opposite Dena Bank, C-31, Block G, Bandra Kurla Complex, Bandra (E), Mumbai – 400 051, Tel No +91-22-3930 6000, Fax No 09699610110

Ref: DBPL/MCL/CG PPA/SHAKTI-B3R3/23-24/06082023 **Date: 06th Aug, 2023**

To,
Shri Amber Kumar Lakra
General Manager (M & S)
Mahanadi Coalfields Limited (MCL)
Jagruti Vihar, Burla, Sambalpur, Odisha - 768020,
E Mail: gm-snm.mcl@coalindia.in

Sub: Allocation of ACQ against PPA signed between DB Power Ltd (DBPL) and CSPTrdCL and back to back with CSPDCL, under the FSA signed between DB Power and MCL dated 6th Jan 2023 under Round-03 Long/Medium Term linkage auction under SHAKTI B(iii) scheme.

Ref.:
1. E-mail from MCL dated: 5th Jul 2023, stating the rejection of CSPDCL PPA submitted by DBPL under SHAKTI B(III), Round-03.
2. DBPL Letter vide ref: Ref: DBPL/MCL/CG/ACQ revision/22-23/09032023
3. DISCOM certificate vide No: 02-02/ACE-II/EE-II/2889 dated 02.03.2023.
4. FSA signed under Paragraph B(iii) of SHAKTI Policy between MCL and DBPL dated 06.01.2023.
5. Back to back PPA dated 20.04.2022 between CSPTrdCL and CSPDCL
6. PPA dated 05.01.2011 between DBPL & CSPTrdCL

Dear Sir,

We write this letter in continuation to our earlier letter dated 09.03.2023 regarding submission of valid PPA signed between DBPL and CSPTrdCL & back to back PPA between CSPTrdCL (Power Trading Company) and CSPDCL (Discom) for supply of power to CSPDCL on long term basis and its response from MCL vide email dated 05.07.2023.

As you are aware, DBPL participated in Round 3 of the auction for the SHAKTI B(iii) scheme and obtained 5,61,700 tonnes of coal from MCL IB Valley. The eligibility requirements for getting coal under this scheme are listed below.

4.1.1 ***Basic Eligibility Conditions***
The Bidder shall be required to comply with the following basic eligibility conditions under Clause 4.1.1.1 or Clause 4.1.1.2, as applicable:

D B POWER LIMITED

CIN: U40109MP2006PLC019008

Corporate Office: 3rd Floor, Naman Corporate Link, Opposite Dena Bank, C-31, Block G, Bandra Kurla Complex, Bandra (E), Mumbai – 400 051, Tel No +91-22-3930 6000, Fax No 09699610110

4.1.1.1 The Bidder should not have any valid PPA as on May 17, 2017, in respect of such capacity of the Specified End Use Plant(s) registered under Clause 3.1 for which it is desirous of participating in the Auction i.e. ***on or before May 17, 2017, the Bidder should not have any document signed by any DISCOM as PPA****. It is clarified that, in the event the Bidder has a valid PPA dated after May 17, 2017, such Bidder shall be permitted to participate in the Auction.*

4.1.1.2 If the Bidder is ***unable to submit the requisite DISCOM certificate, rendering him ineligible to participate under B(ii) auctions, he will be permitted to participate in B(iii) auctions. In that case, he will be required to submit a valid PPA within 2 years of auction for signing of the FSA.*** *However, on a later date if the IPP bidder gets a DISCOM certificate of having a valid PPA (prior to May 17, 2017), he may be allowed to participate in future B(ii) auction. In that case, once FSA for B(ii) linkage is signed, Letter of Assurance (LoA)/ Linkage/ FSA for B(iii) will automatically be terminated.*

1.1.46 *"PPA" shall mean the medium term (exceeding 1 year but up to 7 years) and/or long term (7 years and above) power purchase agreement between the power generating source and the power procurer(s), i.e. DISCOM(s)/SDA either directly or* ***through PTC(s) who has/have signed back to back PPA(s) with DISCOMs/SDA****. However, the same shall not be applicable for the portion which is sold under market driven price.*

(Emphasis supplied)

Unquote:

As per the above clause of the Shakti B (iii) Scheme document, **DB Power Limited has submitted two power purchase agreements** viz.

1. Power purchase agreement executed between the power generating source (i.e DB Power, in the instant case) and the PTC (i.e. **Chhattisgarh State Power Trading Company – CSPTrdCL, in the instant case**), on 05.01.2011, for a capacity of 35% of the Plant, i.e 420 MW out of 1200 MW

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2. Back to back power purchase agreement executed between the PTC **(i.e Chhattisgarh State Power Trading Company – CSPTrdCL, in the instant case)** and the power procurer DISCOM (i.e Chhattisgarh State Power Distribution Company Limited) on **20.04.2022** which is after the cut off, for a part capacity of 5%, i.e, **60 MW out of 420 MW PPA** signed between DB Power & CSPTrdCL.

In order to present a background, DBPL and CSPTrdCL (A Power Trading Company as defined vide clause 1.1.47 of the Scheme document *"PTC" shall mean a power trading company, which is an electricity trader who has been granted a license to undertake trading in electricity under Section 12 of the Electricity Act, 2003)* entered into a Long term PPA on 05.01.2011 for supply of power to the extent of (30+5)% of the plant capacity on 05.01.2011. This PPA is a composite PPA with provision for 30% of the installed capacity (360 MW) to be supplied based on tariff determined by the Regulatory Commission and 5% of the net generation (~60 MW) to be supplied on Energy Charge basis. The CSPTrdCL, which is a trading company, had further signed a back to back PPA with CSPDCL (Discom) for part quantum of 60 MW on Energy Charge Basis, on 20.04.2022. So, the PPA between the generating company with Discom through Power Trading company was necessarily executed after the cutoff date of 17 May 2017.

It is worth noting that, as per clause 4.1.1, '*on or before May 17, 2017, the Bidder should not have any document signed by any DISCOM as PPA.*' We would like to reiterate that DB Power did not possess any PPA with the CSPDCL (CG State Discom) directly or through CSPTrdCL before the cutoff date of May 17, 2017, as the back-to-back PPA between CSPTrdCL (Power Trading Company – PTC) and CSPDCL (DISCOM) was executed on April 20, 2022, well after the cutoff date.

We seek your attention to the certificate issued the CG state DISCOM (CSPDCL) vide letter dated 02.03.2023, which states that DBPL met the basic eligibility of executed Long Term PPA with the Discom (i.e back to back PPA for 5% Power at Energy charge basis) on or after 17th May 2017 as per the provisions of SHAKTI policy. Also, it has been duly certified by CSPDCL that the above said PPA may be considered as a concluded PPA and adopted PPA in respect of supplying obligatory power to CSPDCL.

We regret to mention that, in stark contrast to the facts and supporting documents presented above, MCL emailed us on July 5, 2023, advising us to look into the possibility of coal linkage under SHAKTI B(ii) rather than processing the application that DBPL had submitted. Along with the fact that the subject PPA only operates on an Energy Charge basis, which means that no Tariff discount will be applicable for this PPA — which is the fundamental requirement for bidding under Shakti B(ii) — we have already shown that the PPA with Discom was after the cutoff date of May 17, 2017

D B POWER LIMITED

CIN: U40109MP2006PLC019008

Corporate Office: 3rd Floor, Naman Corporate Link, Opposite Dena Bank, C-31, Block G, Bandra Kurla Complex, Bandra (E), Mumbai – 400 051, Tel No +91-22-3930 6000, Fax No 09699610110

We emphasize once again that in compliance to the SHAKTI policy scheme document dated 08.09.2022, clause 3.6.6.1, DBPL had submitted valid PPAs (i.e. PPA for 35% with Trader and 5% out of 35%, with Discom on a back to back basis, along with the Certificate of DISCOM in the format provided in Annexure XI of the Scheme Document with MCL. We humbly request MCL to consider our proposal and allot ACQ to fulfil the PPA quantum, which is 3,39,660 MTPA of G13 coal; the computation is in accordance with the Norms for Annual Contracted Quantity (ACQ) for Thermal Power Plants to be effective from 14.07.2021, is provided in Annex A.

A favourable action in this regard shall be highly appreciated.

Thanking You

Yours faithfully.
For **DB Power Ltd**

(Authorised signatory)

Manu Krishnan Namboothiri,
Head (Strategy, Power sales & Corporate Relationships)
Email: manu.namboothiri@dbpower.in, Mob: +91 7506256244, Land Line: +91 22 7156 6011

Enclosed:

1. E-mail Received from MCL dated: 5th Jul 2023, stating the rejection of CSPDCL PPA submitted by DBPL under SHAKTI B(III), Round-03.
2. DBPL Application vide Letter ref: Ref: DBPL/MCL/CG/ACQ revision/22-23/09032023
3. CSPDCL (DISCOM) certificate vide No: 02-02/ACE-II/EE-II/2889 dated 02.03.2023.

Copy to:

1. **Shri O. P. Singh,**
   Chairman & Managing Director,
   Mahanadi Coal Fields Limited, Sambalpur.
   Email ID: cmd.mcl.cil@coalindia.in

D B POWER LIMITED

CIN: U40109MP2006PLC019008

Corporate Office: 3rd Floor, Naman Corporate Link, Opposite Dena Bank, C-31, Block G, Bandra Kurla Complex, Bandra (E), Mumbai – 400 051, Tel No +91-22-3930 6000, Fax No 09699610110

2. **Shri Mukesh Choudhary,**
   Director (Marketing),
   Coal India Limited, Kolkata,
   Email ID: dm.cil@coalindia.in

3. **Shri. Ghanshyam Prasad,**
   Chairperson,
   Central Electricity Authority, New Delhi,
   Email ID: chair@nic.in

D B POWER LIMITED

CIN: U40109MP2006PLC019008

Corporate Office: 3rd Floor, Naman Corporate Link, Opposite Dena Bank, C-31, Block G, Bandra Kurla Complex, Bandra (E), Mumbai – 400 051, Tel No +91-22-3930 6000, Fax No 09699610110

Annexure A

S No	PPA	Date of PPA between Trading Company & Discom		PPA	Aux Power	Gross Power	Grade	Coal Requirement at 85% PLF	ACQ
		Name	Date	MW	%	MW		T/MW/Annum	Tons
1	DBPL with CSPTrdCL	CSPTrdCL with CSPDCL	20.04.2022	56.55	5.75%	60	G13	5661	339,660
Total									**339,660**

Dainik Bhaskar GROUP

Chellingi Venkata Durga Prasad <chellingivenkata.durgaprasad@dbpower.in>

Request letter for allocation of ACQ in the FSA dated 06.01.2023

Naveen Uttarwar <naveen.uttarwar@dbpower.in> Wed, Jul 5, 2023 at 5:08 PM
To: Chellingi Venkata Durga Prasad <chellingivenkata.durgaprasad@dbpower.in>

---------- Forwarded message ---------
From: **GM MnS MCL** <gm-snm.mcl@coalindia.in>
Date: Wed, 5 Jul 2023, 4:27 pm
Subject: Re: Request letter for allocation of ACQ in the FSA dated 06.01.2023
To: naveen uttarwar <naveen.uttarwar@dbpower.in>

Dear Sir,

In reference to the trailing e-mail this is to inform you that, the said PPA between DB Power Ltd & CSPDCL is ineligible for the coal supply under SHAKTI B(III). DB Power limited may explore the possibilities of securing coal linkage through windows of SHAKTI B(II).

With Regards,
General Manager
Marketing & Sales Department,
Mahanadi Coalfields Limited,
Burla, Sambalpur - 768020, Odisha.

From: "naveen uttarwar" <naveen.uttarwar@dbpower.in>
To: "GM MnS MCL" <gm-snm.mcl@coalindia.in>
Cc: "mrutyunjaya sahani" <mrutyunjaya.sahani@dbpower.in>, "mukesh gupta" <mukesh.gupta@dbpower.in>, "diwakar rege" <diwakar.rege@dbpower.in>, "ravi kumar" <ravi.kumar@dbpower.in>, "chellingivenkata durgaprasad" <chellingivenkata.durgaprasad@dbpower.in>
Sent: Wednesday, July 5, 2023 12:42:05 PM
Subject: Request letter for allocation of ACQ in the FSA dated 06.01.2023
[Quoted text hidden]

D B POWER LIMITED

CIN: U40109MP2006PLC019008
Corporate Office: 3rd Floor, Naman Corporate Link, Opposite Dena Bank, C-31, Block G, Bandra Kurla Complex, Bandra (E), Mumbai – 400 051, Tel No +91-22-3930 6000, Fax No 09699610110

Ref: DBPL/MCL/CG/ACQ revision/22-23/09032023 **Date: 09.03.2023**

To,
Shri Dhananjay Kumar
General Manager (M & S)
Mahanadi Coalfields Limited (MCL)
Jagruti Vihar, Burla, Sambalpur, Odisha - 768020,
E Mail: gm-snm.mcl@coalindia.in

Sub: Submission of PPA signed between DB Power Ltd (DBPL) and CSPTrdCL for allocation of ACQ against the FSA signed with MCL dated 6th Jan 2023 under SHAKTI B(iii) Round-03 Long/Medium Term linkage auction.

Ref.:

1. PPA dated 05.01.2011 between DBPL & CSPTrdCL
2. Back to back PPA dated 20.04.2022 between CSPTrdCL and CSPDCL
3. FSA signed under Paragraph B(iii) of SHAKTI Policy between MCL and DBPL dated 06.01.2023.
4. DISCOM certificate vide No: 02-02/ACE-II/EE-II/2889 dated 02.03.2023.

Dear Sir,

We write this letter in reference to the FSA executed between MCL & DBPL dated 06.01.2023 under Paragraph B(iii) of SHAKTI policy for a quantity of 5,61,700 tons per annum secured in Third Round of auction from MCL IB Valley.

In compliance to the shakti policy scheme document dt. 08.09.2022, clause 3.6.6.1; we hereby submit the following.

a. Valid PPA(s)

i. PPA signed between DBPL and CSPTrdCL on dt. 05.01.2011
ii. Back to Back PPA signed between CSPTrdCL and CSPDCL [CG Discom] on 20.04.2022.

b. Certificate(s) of DISCOM(s) in the format provided in Annexure XI of the Scheme Document.

i. Certificate issued by CSPDCL dt. 02.03.2023

D B POWER LIMITED

CIN: U40109MP2006PLC019008

Corporate Office: 3rd Floor, Naman Corporate Link, Opposite Dena Bank, C-31, Block G, Bandra Kurla Complex, Bandra (E), Mumbai – 400 051, Tel No +91-22-3930 6000, Fax No 09699610110

We earnestly request MCL to allocate ACQ to meet the PPA quantum, ie 3,39,660 MTPA of G13 Coal; computation as per the Norms for Annual Contracted Quantity (ACQ) for Thermal Power Plants to be effective from 14.07.2021 is given below

S No	PPA	Date of PPA between Trading Company & Discom		PPA	Aux Power	Gross Power	Grade	Coal Requirement at 85% PLF	ACQ
		Name	Date	MW	%	MW		T/MW/Annum	Tons
1	DBPL with CSPTrdCL	CSPTrdCL with CSPDCL	20.04.2022	56.55	5.75%	60	G13	5661	339,660
Total									**339,660**

Please inform us the date of signing the Addendum to the FSA dt 06.01.2023 in this regard,

Thanking You

Yours faithfully,
For **DB Power Ltd**

(Authorised signatory)

Manu Krishnan Namboothiri,
Head (Strategy, Power sales & Corporate Relationships)
Email: manu.namboothiri@dbpower.in, Mob: +91 7506256244, Land Line: +91 22 7156 6011

Enclosed:

1. PPA dated 05.01.2011 between DBPL & CSPTrdCL
2. Back to back PPA dated 20.04.2022 between CSPTrdCL and CSPDCL
3. FSA signed under Paragraph B(iii) of SHAKTI Policy between MCL and DBPL dated 06.01.2023.
4. DISCOM certificate vide No: 02-02/ACE-II/EE-II/2889 dated 02.03.2023
5. Norms for Annual Contracted Quantity (ACQ) for Thermal Power Plants to be effective from 14.07.2021

Dainik Bhaskar GROUP

Allocation of ACQ against PPA signed between DB Power Ltd (DBPL) and CSPTrdCL and back to back with CSPDCL, under the FSA signed between DB Power and MCL dated 6th Jan 2023 under Round-03 Long/Medium Term linkage auction under SHAKTI B(iii) scheme.

1 message

From: **Manu Namboothiri** <manu.namboothiri@dbpower.in>
Date: Thu, 7 Dec, 2023, 20:04
Subject: Allocation of ACQ against PPA signed between DB Power Ltd (DBPL) and CSPTrdCL and back to back with CSPDCL, under the FSA signed between DB Power and MCL dated 6th Jan 2023 under Round-03 Long/Medium Term linkage auction under SHAKTI B(iii) scheme.
To: cetppd <cetppdcea@gmail.com>, mpsingh.cea <mpsingh.cea@nic.in>
Cc: <gm-snm-comm.mcl@coalindia.in>, <tsbehera@coalindia.in>, <dm.cil@coalindia.in>, Dinesh Chandra <chair@nic.in>

Ref: DBPL/MCL/CG PPA/SHAKTI-B3R3/23-24/06082023 **Date: 06th Aug, 2023**

To,
Shri M P Singh
Chief Engineer Thermal Project Planning & Development
Central Electricity Authority
Sewa Bhawan, Rama Krishna Puram, Sector-I,
New Delhi-110066.
E Mail: cetppdcea@gmail.com

Sub: Allocation of ACQ against PPA signed between DB Power Ltd (DBPL) and CSPTrdCL and back to back with CSPDCL, under the FSA signed between DB Power and MCL dated 6th Jan 2023 under Round-03 Long/Medium Term linkage auction under SHAKTI B(iii) scheme.

Ref.:

1. E-mail from MCL dated: 22nd Nov 2023, advising to take up with CEA
2. DBPL Letter Ref: DBPL/MCL/CG/ACQ revision/22-23/09032023, dt 09th Mar, 2023
3. E-mail from MCL dated: 5th Jul 2023, stating the rejection of CSPDCL PPA submitted by DBPL under SHAKTI B(III), Round-03.
4. DBPL Letter Ref: DBPL/MCL/CG PPA/SHAKTI-B3R3/23-24/06082023, dt 06th Aug, 2023
5. DISCOM certificate vide No: 02-02/ACE-II/EE-II/2889 dated 02.03.2023.
6. FSA signed under Paragraph B(iii) of SHAKTI Policy between MCL and DBPL dated 06.01.2023.
7. Back to back PPA dated 20.04.2022 between CSPTrdCL and CSPDCL
8. PPA dated 05.01.2011 between DBPL & CSPTrdCL

Dear Sir,

We write in relation to the denial of coal supply allocation by MCL under the SHAKTI B(III) scheme against a long-term Power Purchase Agreement (PPA) with the CSPDCL. MCL has advised DBPL to **take up the matter with CEA for clarification or directions.**

Section 1 - Key Facts with respect to Power Purchase Agreement and Supply of Power:

a. A power purchase agreement was executed between the power generating source (DBPL) and Chhattisgarh State Power Trading Company (CSPTrdCL) on **05.01.2011**, for supply of 5% of the net generated power at the Energy (variable) charges as well as for supply of 30% of the aggregate capacity of the generating units at the tariff as may be approved by the Appropriate Commission. Copy of the PPA is enclosed as Annexure 1.

b. CSPTrdCL has been procuring up to 5% of the net generate power generated at the Energy (variable) charges. This power is then procured by the discom i.e. Chhattisgarh State Power Distribution Company Limited on a back-to-back basis **without any formal power purchase agreement with the discom.** However, on request of DBPL, CSPDCL provided a confirmation that the power is being procured on back to- back basis by the discom, for onward submission to Coal India. Copy of confirmation from CSPDCL is enclosed as Annexure 2.

c. Subsequently, **on 22.04.2022**, a power purchase agreement was executed between CSPTrdCL and the power procurer discom (CSPDCL) for part capacity of 5%, i.e., 60 MW out of 420 MW PPA signed between DBPL and CSPTrdCL. Thereafter, CSPTrdCL communicated via a letter dated 24.08.2022, stating that CSPTrdCL stands dissolved and merged into CSPDCL, implying the PPA for the entire capacity of 420 MW (5% + 30%) is directly with the discom effective 24.08.2022. Copy of back-to-back PPA and the letter communicating amalgamation are enclosed as Annexure 3 and Annexure 4 respectively.

d. Coal for supply under this PPA was being procured by DBPL from the most economically available alternate sources (other than FSA Coal) mainly through e-auctions conducted by Coal India Limited.

Section 2 - Issue at hand pertaining to eligibility of DBPL for allocation of coal linkage:

a. While DBPL made multiple attempts to avail allocation of ACQ under an FSA allocated under the old LOA- FSA regime, SECL (a subsidiary of Coal India Limited) denied allocation of ACQ citing absence of **back to back agreement with CSPDCL for the aforesaid PPA**. DBPL continued to communicate the same to CSPTrdCL requesting submission of a back to back PPA, however, to no avail. Subsequently, the said FSA quantity stood expired on 31.03.2022. Copy of communication from SECL is enclosed as Annexure 5.

b. Meanwhile, DBPL participated in Round 3 of the auction for the SHAKTI B(iii) scheme and secured 5,61,700 tonnes of coal from MCL IB Valley.

c. Based on the secured quantum under SHAKTI B(iii) and receipt of the back to back PPA between CSPTRDCL and CSPDCL in April 2022, DBPL approached MCL (another subsidiary of Coal India Limited) for allocation of ACQ within the said quantity secured from MCL IB Valley. Copy of communication from DBPL to MCL is enclosed as Annexure 6.

DBPL applied for allocation of ACQ under the SHAKTI B(iii) based on compliance with basic eligibility conditions as elaborated below:

i. As per clause 4.1.1 under the scheme document for SHAKTI B(iii), the bidder should not have any document signed by any DISCOM as a PPA on or before May 17, 2017. Since DBPL did not possess any PPA with CSPDCL (CG State Discom) directly or through CSPTrdCL before the cut-off date and the back-to-back PPA between CSPTrdCL and CSPDCL was executed on April 20, 2022 (well after the cut-off date), the company adequately fulfilled the criteria. In fact, the first true-up order for approval of energy charges under the PPA with the CSPTrDCL was obtained as late as 01.01.2020. Copy of the tariff true up order is enclosed as Annexure 7.

ii. Furthermore, CSPDCL also issued discom certificate vide a letter dated 02.03.2023, stating that DBPL met the basic eligibility of executed Long Term PPA with the discom (i.e. back to back PPA for 5% Power at Energy charge basis) on or after May 17, 2017, as per the provisions of SHAKTI policy and the above said PPA may be considered as a concluded PPA and adopted PPA in respect of supplying obligatory power to CSPDCL. Copy of the discom certificate is enclosed as Annexure 8.

d. In stark contrast to the facts and supporting documents presented above, MCL responded on 05.07.2023, advising DBPL to explore possibilities of securing coal linkage through windows of SHAKTI B(II). Copy of the response from MCL to DBPL is enclosed as Annexure 9.

e. DBPL responded to MCL, vide letter dated 06.08.2023, elaborating in detail that

a. DBPL fully complies with the eligibility criteria under SHAKTI B (3) scheme and

b. tariff discount mechanism stipulated under Shakti B (ii) scheme will not be applicable for this PPA that operates only on energy charge basis.

Copy of letter dated 06.08.2023 from DBPL to MCL is enclosed as **Annexure 10**

f. MCL, vide letter email dated 22.11.2023, reiterated its stance on the matter and advised DBPL **may take up with CEA for any further clarification or directions in the matter.** Copy of the response from MCL to DBPL is enclosed as Annexure 11.

Section 3 - DBPL Submissions to CEA

While one CIL subsidiary (SECL) denied allocation of linkage (under old LOA – FSA regime) citing the absence of a back to back PPA with a discom, another subsidiary company (MCL) of CIL has advised DBPL to explore the possibilities of securing coal linkage through alternate windows of SHAKTI Scheme i.e. SHAKTI B(II), under which the basic eligibility condition is that the PPA should have been executed, adopted or approved by the appropriate regulatory commission on or before May 17, 2017.

It is incomprehensible on how reasons cited by two subsidiary company of CIL in denying allocation of linkage coal against a long term PPA, reflecting **contradicting stances in recognising the PPA executed with a power trading company i.e. CSPTrdCL.**

We request CEA to examine the above submissions in elaborate detail and provide necessary clarification in this regard.

We assure you of our full cooperation, whether it involves submitting any further information or participating in a meeting in person.

Yours faithfully,
For **DB Power Ltd**



(Authorised signatory)

Manu Krishnan Namboothiri,
Head (Strategy, Power sales & Corporate Relationships)
Email: manu.namboothiri@dbpower.in, Mob: +91 7506256244, Land Line: +91 22 7156 6011

Enclosed: As above

Copy to:

1. **Shri. Ghanshyam Prasad,**
Chairperson,

Central Electricity Authority, New Delhi,
Email ID: chairman@cea.in

2. **Shri Mukesh Choudhary,**
Director (Marketing),
Coal India Limited, Kolkata,
Email ID: dm.cil@coalindia.in

3. **Shri T S Behra**
General Manager (Sales & Marketing)/ Commercial
Mahanadi Coal Fields Limited,
Corporate Office, Jagruti Vihar,
Burla, Sambalpur, Odisha – 768020,
Panchkula – 134 109
E Mail: gm-snm-comm.mcl@coalindia.in



12 attachments

- **DBPL_CEA - Requets for coal allocation_CSPDCL_PPA._shakti B III_07122023.pdf**
  300K
- **Annexure 4 - Merger of CSPTrdCL into CSPDCL via letter dt. 24.08.2022.pdf**
  193K
- **Annexure 2 - Confirmation of Back-to-Back Power Procurement dt. 11.08.2017.pdf**
  307K
- **Annexure 3 - PSA between CSPTrdCL & CSPDCL dt. 20.04.2022.pdf**
  2140K
- **Annexure 6 DBPL Submission for allocation of ACQ_CSPDCL PPA dt. 09.03.2023.pdf**
  174K
- **Annexure 5 - Communication from SECL dt. 26.08.2017.pdf**
  800K
- **Annexure 7 Tariff Order 2016-17 and 2017- 18 dt. 01.01.2020.pdf**
  197K
- **Annexure 1 - PPA with CSPTradeCo dt. 05.01.2011.pdf**
  2613K
- **Annexure 10_DBPL Letter to MCL dt. 06.08.2023.pdf**
  355K
- **Annexure 9_Email response from MCL dt. 05.07.2023.pdf**
  249K
- **Annexure 8 CSPDCL Discom Certificate dt. 27.02.2023.pdf**
  2093K
- **Annexure 11_Email response from MCL dt. 22.11.2023.pdf**
  14K

Dainik Bhaskar
GROUP

Allocation of ACQ against PPA signed between DB Power Ltd (DBPL) and CSPTrdCL and back to back with CSPDCL, under the FSA signed between DB Power and MCL dated 6th Jan 2023 under Round-03 Long/Medium Term linkage auction under SHAKTI B(iii) scheme.

1 message

---------- Forwarded message ---------
From: **Manu Namboothiri** <manu.namboothiri@dbpower.in>
Date: Fri, Feb 2, 2024 at 12:31 PM
Subject: Re: Allocation of ACQ against PPA signed between DB Power Ltd (DBPL) and CSPTrdCL and back to back with CSPDCL, under the FSA signed between DB Power and MCL dated 6th Jan 2023 under Round-03 Long/Medium Term linkage auction under SHAKTI B(iii) scheme.
To: cetppd <cetppdcea@gmail.com>
Cc: mpsingh.cea <mpsingh.cea@nic.in>, <kumarsaurabh97@nic.in>

Sir,

This is further to our letter dt 7th Dec 2023 (appended below) regarding coal for 5% PPA signed with CG FROM SHAKTI B iii. We request your good self to review the facts and merit of the case once again. A note capturing the facts are enclosed for your quick recap.

Regards

Manu Krishnan Namboothirikumarsaurabh97@nic.in

AVP & Head (Strategy & Sales)

DB Power Ltd, 3rd Floor, Naman Corporate Link, Bandra-Kurla Complex, Bandra East, Mumbai - 400 051

Contact :: E-mail: manu.namboothiri@dbpower.in , Mob: +91 7506256244 , Land Line: +91 22 7156 6011 Fax :: +91 22 7156 6008

On Thu, Dec 7, 2023 at 8:04 PM Manu Namboothiri <manu.namboothiri@dbpower.in> wrote:

Ref: DBPL/MCL/CG PPA/SHAKTI-B3R3/23-24/07122023 **Date: 07th Dec, 2023**

To,
Shri M P Singh
Chief Engineer Thermal Project Planning & Development
Central Electricity Authority
Sewa Bhawan, Rama Krishna Puram, Sector-I,

New Delhi-110066
E Mail: cetppdcea@gmail.com

Sub: Allocation of ACQ against PPA signed between DB Power Ltd (DBPL) and CSPTrdCL and back to back with CSPDCL, under the FSA signed between DB Power and MCL dated 6th Jan 2023 under Round-03 Long/Medium Term linkage auction under SHAKTI B(iii) scheme.

Ref.:

1. E-mail from MCL dated: 22nd Nov 2023, advising to take up with CEA
2. DBPL Letter Ref: DBPL/MCL/CG/ACQ revision/22-23/09032023, dt 09th Mar, 2023
3. E-mail from MCL dated: 5th Jul 2023, stating the rejection of CSPDCL PPA submitted by DBPL under SHAKTI B(III), Round-03.
4. DBPL Letter Ref: DBPL/MCL/CG PPA/SHAKTI-B3R3/23-24/06082023, dt 06th Aug, 2023
5. DISCOM certificate vide No: 02-02/ACE-II/EE-II/2889 dated 02.03.2023.
6. FSA signed under Paragraph B(iii) of SHAKTI Policy between MCL and DBPL dated 06.01.2023.
7. Back to back PPA dated 20.04.2022 between CSPTrdCL and CSPDCL
8. PPA dated 05.01.2011 between DBPL & CSPTrdCL

Dear Sir,

We write in relation to the denial of coal supply allocation by MCL under the SHAKTI B(III) scheme against a long-term Power Purchase Agreement (PPA) with the CSPDCL. MCL has advised DBPL to **take up the matter with CEA for clarification or directions.**

Section 1 - Key Facts with respect to Power Purchase Agreement and Supply of Power:

a. A power purchase agreement was executed between the power generating source (DBPL) and Chhattisgarh State Power Trading Company (CSPTrdCL) on **05.01.2011**, for supply of 5% of the net generated power at the Energy (variable) charges as well as for supply of 30% of the aggregate capacity of the generating units at the tariff as may be approved by the Appropriate Commission. Copy of the PPA is enclosed as Annexure 1.

b. CSPTrdCL has been procuring up to 5% of the net generate power generated at the Energy (variable) charges. This power is then procured by the discom i.e. Chhattisgarh State Power Distribution Company Limited on a back-to-back basis **without any formal power purchase agreement with the discom.** However, on request of DBPL, CSPDCL provided a confirmation that the power is being procured on back-to- back basis by the discom, for onward submission to Coal India. Copy of confirmation from CSPDCL is enclosed as Annexure 2.

c. Subsequently, **on 22.04.2022**, a power purchase agreement was executed between CSPTrdCL and the power procurer discom (CSPDCL) for part capacity of 5%, i.e., 60 MW out of 420 MW PPA signed between DBPL and CSPTrdCL. Thereafter, CSPTrdCL communicated via a letter dated 24.08.2022, stating that CSPTrdCL stands dissolved and merged into CSPDCL, implying the PPA for the entire capacity of 420 MW (5% + 30%) is directly with the discom effective 24.08.2022. Copy of back-to-back PPA and the letter communicating amalgamation are enclosed as Annexure 3 and Annexure 4 respectively.

d. Coal for supply under this PPA was being procured by DBPL from the most economically available alternate sources (other than FSA Coal) mainly through e-auctions conducted by Coal India Limited.

Section 2 - Issue at hand pertaining to eligibility of DBPL for allocation of coal linkage:

a. While DBPL made multiple attempts to avail allocation of ACQ under an FSA allocated under the old LOA-FSA regime, SECL (a subsidiary of Coal India Limited) denied allocation of ACQ citing absence of **back to back agreement with CSPDCL for the aforesaid PPA**. DBPL continued to communicate the same to

CSPTrdCL requesting submission of a back to back PPA, however, to no avail. Subsequently, the said FSA quantity stood expired on 31.03.2022. Copy of communication from SECL is enclosed as Annexure 5.

b. Meanwhile, DBPL participated in Round 3 of the auction for the SHAKTI B(iii) scheme and secured 5,61,700 tonnes of coal from MCL IB Valley.

c. Based on the secured quantum under SHAKTI B(iii) and receipt of the back to back PPA between CSPTRDCL and CSPDCL in April 2022, DBPL approached MCL (another subsidiary of Coal India Limited) for allocation of ACQ within the said quantity secured from MCL IB Valley. Copy of communication from DBPL to MCL is enclosed as Annexure 6.

DBPL applied for allocation of ACQ under the SHAKTI B(iii) based on compliance with basic eligibility conditions as elaborated below:

i. As per clause 4.1.1 under the scheme document for SHAKTI B(iii), the bidder should not have any document signed by any DISCOM as a PPA on or before May 17, 2017. Since DBPL did not possess any PPA with CSPDCL (CG State Discom) directly or through CSPTrdCL before the cut-off date and the back-to-back PPA between CSPTrdCL and CSPDCL was executed on April 20, 2022 (well after the cut-off date), the company adequately fulfilled the criteria. In fact, the first true-up order for approval of energy charges under the PPA with the CSPTrDCL was obtained as late as 01.01.2020. Copy of the tariff true up order is enclosed as Annexure 7.

ii. Furthermore, CSPDCL also issued discom certificate vide a letter dated 02.03.2023, stating that DBPL met the basic eligibility of executed Long Term PPA with the discom (i.e. back to back PPA for 5% Power at Energy charge basis) on or after May 17, 2017, as per the provisions of SHAKTI policy and the above said PPA may be considered as a concluded PPA and adopted PPA in respect of supplying obligatory power to CSPDCL. Copy of the discom certificate is enclosed as Annexure 8.

d. In stark contrast to the facts and supporting documents presented above, MCL responded on 05.07.2023, advising DBPL to explore possibilities of securing coal linkage through windows of SHAKTI B(II). Copy of the response from MCL to DBPL is enclosed as Annexure 9.

e. DBPL responded to MCL, vide letter dated 06.08.2023, elaborating in detail that

a. DBPL fully complies with the eligibility criteria under SHAKTI B (3) scheme and

b. tariff discount mechanism stipulated under Shakti B (ii) scheme will not be applicable for this PPA that operates only on energy charge basis.

Copy of letter dated 06.08.2023 from DBPL to MCL is enclosed as **Annexure 10**

f. MCL, vide letter email dated 22.11.2023, reiterated its stance on the matter and advised DBPL **may take up with CEA for any further clarification or directions in the matter.** Copy of the response from MCL to DBPL is enclosed as Annexure 11.

Section 3 - DBPL Submissions to CEA

While one CIL subsidiary (SECL) denied allocation of linkage (under old LOA – FSA regime) citing the absence of a back to back PPA with a discom, another subsidiary company (MCL) of CIL has advised DBPL to explore the possibilities of securing coal linkage through alternate windows of SHAKTI Scheme i.e. SHAKTI B(II), under which the basic eligibility condition is that the PPA should

have been executed, adopted or approved by the appropriate regulatory commission on or before May 17, 2017.

It is incomprehensible on how reasons cited by two subsidiary company of CIL in denying allocation of linkage coal against a long term PPA, reflecting **contradicting stances in recognising the PPA executed with a power trading company i.e. CSPTrdCL.**

We request CEA to examine the above submissions in elaborate detail and provide necessary clarification in this regard.

We assure you of our full cooperation, whether it involves submitting any further information or participating in a meeting in person.

Yours faithfully,
For DB Power Ltd

(Authorised Signatory)
Manu Krishnan Namboothiri,
Head (Strategy, Power sales & Corporate Relationships)
Email: manu.namboothiri@dbpower.in, Mob: +91 7506256244, Land Line: +91 22 7156 6011

Enclosed: As above

Copy to:

1. **Shri. Ghanshyam Prasad,**
Chairperson,
Central Electricity Authority, New Delhi,
Email ID: chair@nic.in

2. **Shri Mukesh Choudhary,**
Director (Marketing),
Coal India Limited, Kolkata,
Email ID: dm.cil@coalindia.in

3. **Shri T S Behra**
General Manager (Sales & Marketing)/ Commercial
Mahanadi Coal Fields Limited,
Corporate Office, Jagruti Vihar,
Burla, Sambalpur, Odisha – 768020,
Panchkula – 134 109
E Mail: gm-snm-comm.mcl@coalindia.inkumarsaurabh97@nic.in



Detailed Note on eligibility of DBPL for coal linkage against supply of 5% power to CSPDCL_v2.docx
19K

ANNEXURE P-17 (Colly)

No. CPD-23011/24/2024-CPD (Comp. No.360084)
Government of India
(भारत सरकार)
Ministry of Coal
(कोयला मंत्रालय)
*****

Shastri Bhawan,
New Delhi, the 20th May, 2025

To

1. Chairman-cum-Managing Director,
   Coal India Limited,
   Coal Bhawan, New Town,
   Rajarhat, Kolkata – 700156

2. Chairman-cum-Managing Director,
   Singareni Collieries Company Limited,
   PB No. 18, Khairatabad, Hyderabad, Telangana

Subject: Revised Scheme for Harnessing and Allocating Koyala (Coal) Transparently in India [SHAKTI], 2025

Sir,

I am directed to say that the Cabinet Committee on Economic Affairs (CCEA) had considered the Note of Ministry of Coal on 'Revising SHAKTI (Scheme for Harnessing and Allocating Koyala Transparently in India) Policy for Coal Allocation to Power Sector' on 07.05.2025 and has approved the revised provisions of the SHAKTI Policy. The Revised SHAKTI Policy, 2025 supersedes the provisions of the SHAKTI Policy, 2017 and its subsequent amendments in 2019 and 2023.

2. The SHAKTI Policy, 2025 as under is circulated to all concerned for further action. Coal India Limited and its subsidiaries and Singareni Collieries Company Limited are advised to take further action accordingly.

I. General Provisions:

i. The coal linkages already allocated under Pre-New Coal Distribution Policy (NCDP), New Coal Distribution Policy (NCDP), 2007 and various paras of the existing SHAKTI policy will continue as per existing contractual terms & agreements.

ii. Upon expiry of coal linkages secured under old policies, power producers [Central Gencos, State Gencos and Independent Power Producers (IPPs)] may apply under the Revised SHAKTI Policy, as applicable, to secure fresh linkages.

iii. Sale of power by the Power Producers [Central Gencos, State Gencos and Independent Power Producers (IPPs)] shall be in accordance with concluded Power Purchase Agreements (PPAs) (long-term, medium-term or short-term)

2015/25

or as per extant rules notified by Government of India, from time to time. Power generated (un-requisitioned surplus) using linkage coal for serving long term /medium term PPAs, can be sold in the power market. The benefits accrued, if any, shall be shared as per the extant rules notified by Ministry of Power.

iv. A generator which terminates PPA in case of default in payment by the DISCOM, may be allowed to use existing linkage coal for sale of power through short-term PPAs using DEEP portal or Power Exchange for a period of maximum 2 years or until they find another buyer of power under long / medium term PPA whichever is earlier. Adequate safeguards to be put in place by Ministry of Power.

v. Rationalization of coal linkages shall be allowed as per the extant guidelines of Ministry of Coal.

vi. An "Empowered Committee" comprising of Secretary (Power), Secretary (Coal) and Chairperson, CEA shall be constituted to finalize methodology (s), timelines etc. wherever required, for the provisions of "Revised SHAKTI Policy".

vii. Greenfield Thermal Power Projects shall be eligible for coal linkages under the Revised SHAKTI Policy, if they are established near pithead. However, the Empowered Committee may also allow exemption / relaxation to any Greenfield power projects from the above condition, on a case-to-case basis.

viii. The remaining capacity (about 1500 MW) which is presently eligible for coal linkage under Para B (ii) of the existing SHAKTI Policy and has not availed this facility till now, even after six auction rounds, would not be eligible for coal / linkages under any Window of the Revised SHAKTI Policy and may secure coal from other available sources.

ix. Minor changes of operational nature to expand the scope of SHAKTI Policy may be decided at the level of Ministry of Coal and Ministry of Power as and when required. Larger decision points may be taken up for the concurrence of the Cabinet Committee.

II. Provisions of allocation of coal linkages:

For grant of fresh coal linkages to Thermal Power Plants of Central Sector / State Sector / Independent Power Producers (IPPs), there will be following two windows under the Revised SHAKTI Policy:

A. Coal Linkage to Central Gencos / States at Notified price:**Window–I**

B. Coal Linkage to all Gencos at a Premium above Notified price:**Window–II**

A. Window-I (at Notified price):

i. **Central Genco Thermal Power Projects (TPPs):** Existing mechanism for granting of coal linkage to Central Sector Thermal Power Projects (TPPs) including Joint Ventures (JVs) & Subsidiary(ies), from Coal India Limited (CIL) / Singareni Collieries Company Limited (SCCL), shall be continued based upon recommendation from Ministry of Power.

ii. **States:** Coal linkages may be earmarked to the respective States, as per

20/05/25

their request and upon recommendation from Ministry of Power, also by the mechanism as mentioned in Para 2 (II) (A) (i) above. This linkage can be utilized by the State for any or all of the following:

a. Its own State Generating Company (GENCO).

b. Independent Power Producers (IPPs) {Successful bidder(s) to be identified for fresh PPAs through Tariff Based Competitive Bidding (TBCB)} for long / medium term procurement of Power.

c. Existing IPPs having PPA under Section 62 of the Electricity Act 2003 for setting up of a new expansion unit having PPA under Section 62, limited to expansion permissible in accordance with the Tariff Policy.

ii. Joint Ventures (JVs) formed between or within CPSUs and State Government / State PSUs shall be eligible for this window.

iv. State, using Tariff Based Competitive Bidding (TBCB) route, can either purchase power from the commissioned thermal capacities or it can offer earmarked coal linkage for creation of new thermal capacity.

v. Two or more States may aggregate their power requirement and approach for earmarking of coal linkage for tying up of the power through TBCB. Procurement of Power can be made by an agency authorized by such States. Coal linkages may be earmarked to the authorized agencies on the recommendation of Ministry of Power also by the mechanism as mentioned in Para 2 (II) (A) (i) above.

B. Window-II (Premium above Notified Price):

i. Any Power Producer, irrespective of ownership i.e. Central Genco, State Genco and Independent Power Producers (IPPs), including under construction and planned capacity, whether having PPA or untied, may participate in this window to secure coal linkage on auction basis for a period upto 12 months or for the period of more than 12 months upto 25 years by paying premium above the Notified Price.

ii. Imported Coal Based (ICB) Plants may be allowed to secure coal under the Window-II provided that the benefits accrued, if any, shall be pass through to the beneficiaries through a methodology approved by Appropriate Regulatory Commission.

iii. Existing Fuel Supply Agreement (FSA) holders may be allowed to secure coal under the Window-II after procuring 100% of the Annual Contracted Quantity (ACQ) coal under existing FSA. Power Plants having FSAs executed under SHAKTI B (ii) will be eligible to participate in this option to meet the PPA requirement of the linked capacity. However, Appropriate Regulatory Commission to determine the applicable discount on tariff for the coal secured under this Window by SHAKTI B (ii) FSA holders. Further, a 'Self Declaration' mentioning that coal is utilized for linked capacity only, in a format prescribed by the Coal Company, shall be submitted by the successful bidders of existing SHAKTI B (ii) linkage holders securing linkage over 100 % ACQ under Window-II.

iv. There will be following two auction mechanisms under Window -II: 20/01/25

a. **Short Term Auction**: Half Yearly auction to secure coal linkage for Short term demand up to 12 months utilization period.

b. **Long/Medium Term Auction**: Yearly auction to secure coal linkage with a utilisation period of more than 12 months and upto twenty-five (25) years.

v. The Electricity generated, through coal linkage under Window-II, can be either:

a. Sold in Energy Exchange in short term through a transparent bidding process.

b. Supplied through existing PPAs of Domestic Coal Based (DCBs) power plants.

c. Supplied through existing PPAs based on imported coal by Imported Coal Based (ICBs) power plants.

d. Supplied against fresh Long Term (LT)/Medium Term (MT) PPAs, to be obtained through Tariff Based Competitive Bidding (TBCB) undertaken by the Discoms / States.

e. The detailed methodology for Short Term/ Medium Term/ Long Term auctions shall be finalized by the "Empowered Committee".

3. The action taken report shall be sent to Ministry of Coal from time to time.

20/05/25

(Sudarshan Bhagat)
Deputy Secretary to the Government of India

Copy to:

1. Secretary, Ministry of Power, Shram Shakti Bhawan, New Delhi
2. Secretary, Department of Economic Affairs, Ministry of Finance, North Block, New Delhi
3. Secretary, Department of Expenditure, Ministry of Finance, North Block, New Delhi
4. Secretary, Department of Financial Services, Jeevan Deep Building, New Delhi
5. CEO, NITI Aayog, Yojana Bhawan, New Delhi
6. Chairman, Railway Board, Rail Bhawan, New Delhi
7. Secretary, Ministry of Steel, Udyog Bhawan, New Delhi
8. Secretary, Ministry of Law and Justice, Department of Legal Affairs, Shastri Bhawan, New Delhi
9. Secretary, Ministry of Chemicals and Fertilizers, Department of Fertilizers
10. Secretary, Ministry of Mines, Shastri Bhawan, New Delhi

11. Prime Ministers Office, (Kind attn. Sh. Parthiban P, Director), South Block, New Delhi
12. Cabinet Secretariat (Kind attn. Shri. S.G.P. Verghese, Joint Secretary), Rashtrapati Bhawan, New Delhi
13. Secretary, Department for Promotion of Industry and Internal Trade, Udyog Bhawan, New Delhi
14. Chairman, Central Electricity Authority, Sewa Bhawan, R.K Puram, New Delhi
15. CMDs- CMPDIL, ECL, BCCL, CCL, NCL, WCL, SECL, MCL
16. Director (Marketing), Coal India Limited, Coal Bhawan, New Town, Rajarhat, Kolkata
17. ED (Coal Movement), SCCL, PB No. 18, Red Hills, Khairatabad, Hyderabad
18. Coal Controller, Coal Controller's Organisation, SCOPE MINAR 5th Floor, Core - II, Laxmi Nagar, Delhi - 110092

Copy also to:

Chief Secretaries of all States / UTs

Copy for information to:

1. PS to Minister of Coal
2. PS to Minister of State for Coal
3. Sr. PPS to Secretary, Ministry of Coal
4. PPS to Additional Secretary / Nominated Authority, Ministry of Coal
5. PPS to Additional Secretary (SKJ), Ministry of Coal
6. PPS to AS & FA, Ministry of Coal
7. PS to JS (BPP), Ministry of Coal
8. PS to JS (SKK), Ministry of Coal
9. PS to JS (LSC), Ministry of Coal
10. PS to Advisor (Projects), Ministry of Coal
11. PS to DDG, Ministry of Coal
12. PS to DS (CPD), Ministry of Coal

Copy to Director, NIC, Ministry of Coal – with the request to upload it on the website of Ministry of Coal

29/05/25

सत्यमेव जयते

F. No. FU-5/2025-FSC (Part I)
Government of India
(भारत सरकार)
Ministry of Power
(विद्युत मंत्रालय)

नई दिल्ली, १७ जुलाई, २०२५
New Delhi, 17th July, 2025

To,

1. **Secretary, Ministry of Coal, New Delhi**
2. **The Chairperson, Central Electricity Authority, R.K. Puram, New Delhi**
3. **The Secretary, CERC, Chanderlok Building, Janpath, New Delhi**
4. **Principal Secretaries/Secretaries (Power/Energy) of all State Governments/UTs**
5. **Secretaries of all State Electricity Regulatory Commissions/JERCs**
6. **Chairman/CMDs of all PSUs under administrative control of Ministry of Power**
7. **CMDs/MDs of Discoms/Gencos of all State Governments**
8. **DG, Association of Power Producers (APP), New Delhi**
9. **DG, Domestic Coal-based Power Producer Association (DCPPA)**
10. **CEO, PFCCL, New Delhi**
11. **CMD, CIL, Kolkata**
12. **CMD, SCCL**

Sub: Methodology for allocation/ earmarking of coal linkage under Window I and Window II of Revised SHAKTI Policy, 2025 for Power Sector– Reg

Sir/Madam,

I am directed to refer to the Notification dated 20.05.2025 issued by the Ministry of Coal regarding Revised SHAKTI Policy, 2025 for coal linkages and to forward herewith 'Methodologies for allocation and earmarking of coal linkages under Window I and Window II of the Revised SHAKTI Policy, 2025 for the power sector' approved by the Empowered Committee for information and necessary action.

2. This issues with the approval of competent authority.

Enclosures: As above

Yours faithfully,

(Subhash Chand/सुभाष चंद)
Under Secretary to the Government of India
अवर सचिव, भारत सरकार
Ph./फोन: 23731442
Email: s.chand72@gov.in

#Endorsement
F. No. FU-5/2025-FSC (Part I)

Copy to:
All JS/CE of Ministry of Power & Economic Advisor, Ministry of Power

Copy for information to: PS to Hon'ble Minister, PPS to Secy.(P), PS to CE(R&R), PPS to AS(Thermal).

Copy to: Technical Director, NIC:- With a request to upload in Ministry of Power website under Current Notices.

(Subhash Chand/सुभाष चंद)
Under Secretary to the Government of India
अवर सचिव, भारत सरकार
Ph./फोन: 23731442
Email: s.chand72@gov.in

Methodology for allocation/ earmarking of coal linkage under Window I of Revised SHAKTI Policy, 2025 for Power Sector

1. The Cabinet Committee on Economic Affairs (CCEA) has approved the Revised SHAKTI (Scheme for Harnessing and Allocating Koyala Transparently in India) Policy for Coal Allocation to Power Sector on 07.05.2025. The Ministry of Coal (MoC) vide letter dated 20.05.2025 has issued the Revised SHAKTI Policy, 2025.

2. The Revised SHAKTI Policy, 2025, provides for two windows for grant of fresh coal linkages to Thermal Power Plants/ Projects (TPPs) as under :

a) Window I: Coal linkage to Central GENCOs/ State Governments at Notified Prices.

b) Window II: Coal linkage to all GENCOs at a premium above Notified Prices.

3. The Revised Shakti Policy, 2025, provides that the Empowered Committee may finalize methodology (s), timelines etc. for the provisions of the Policy.

4. Greenfield Thermal Power Projects shall be eligible for coal linkages under the Revised SHAKTI Policy, 2025, if they are established near pithead. However, the Empowered Committee may also allow exemption/ relaxation to any Greenfield thermal power projects from the above condition, on a case-to-case basis. The SLC(LT) shall be authorized to grant coal linkage to all such Greenfield power projects which are proposed to be established in the coal source state or in the adjoining state, preferably within a radial distance of 300 kms from coal source, without referring the same to the Empowered committee.

5. Accordingly, methodology for allocation/ earmarking of coal linkage to Central GENCOs/ State Governments has been formulated and given as under:

6. Coal Company(ies) shall formulate Terms and Conditions of Letter of Assurance (LoA)/ Fuel Supply Agreement (FSA) in line with this methodology and subsequent amendments, if any.

7. Coal linkage may be allocated to Central GENCOs including joint ventures[1]/ subsidiary(ies), based on recommendation of the Ministry of Power (MoP). Coal linkage can be for 'under planning'/ 'under construction' as well as commissioned TPPs of Central GENCOs.

8. Coal linkages may be earmarked to the State Governments / Group of States (aggregating their power requirement and approach for earmarking of coal linkage for tying up of power through TBCB), based on recommendation of MoP. The earmarked coal linkage can be utilized by the State Government for allocating coal linkage to any of the following TPPS:

a) State-owned Generating Company (GENCO) including joint ventures[2]/ subsidiaries.

b) Existing IPPs having PPA under Section 62 of the Electricity Act, 2003 for setting up of a new expansion unit limited to expansion permissible in accordance with the Tariff Policy notified by MoP..

c) Successful bidder(s) to be identified for fresh PPAs through Tariff Based Competitive Bidding (TBCB) .

9. State Governments may allocate the earmarked coal linkage to TPPs which are under planning or under construction or commissioned or also to TPPs to be selected through TBCB.

Provided that total thermal power generation capacity for which earmarking of coal linkage is sought by the State Government, should not be more than the additional coal-based capacity requirement indicated under Resource Adequacy study of the State.

Provided further that one or more State Government(s)/ State Designated Agency (SDA) shall identify the successful bidder(s) within 1 (one) year from the date of earmarking of coal linkage by MoC, failing which earmarked coal linkage may lapse.

[1] 'Joint Venture' shall mean a joint venture formed between or within CPSUs or between CPSUs and State Government/ State PSUs.
[2] 'Joint Venture' shall mean a joint venture formed between or within CPSUs or between CPSUs and State Government/ State PSUs or within State PSUs.

10. The thermal power plant(s) for which allocation/ earmarking of coal linkage is sought, shall meet the following eligibility conditions:

a) It should not be linked to any captive coal block.

Provided that in case, such captive coal block is unable to meet full coal requirement of the thermal power plant(s), coal linkage may be allocated/ earmarked only for the remaining capacity keeping in view the approved mining plan.

b) Before applying for coal linkage for 'under planning' thermal power project, Pre-Feasibility Report (PFR) shall be approved by the Board of the Central GENCO or State GENCO or IPPs/ Existing IPP or successful bidder, as the case may be.

11. Process of Application, Recommendation, Approval and Intimation of Coal Linkage:

a) Central GENCOs shall apply to Ministry of Power (MoP) for allocation of coal linkages to TPPs along with filled format as attached at **Annexure-I**.

b) In respect of State GENCOs or IPPs/ Existing IPPs , the State Government/ SDA shall apply to MoP for earmarking of coal linkages along with filled format as attached at **Annexure-II**.

c) To procure power from thermal power plants to be identified for fresh PPAs through TBCB, State Government/ SDA shall apply to MoP for earmarking of coal linkage along with duly filled format as attached at **Annexure-III**.

d) After examination of an application for allocation/ earmarking of coal linkage, MoP (in consultation with CEA) may recommend allocation or earmarking of coal linkage, as the case may be, to MoC.

e) The recommendation of MoP may be considered by the Standing Linkage Committee (Long Term) - SLC(LT) of MoC for allocation or earmarking of coal linkage, as the case may be.

f) Based on the recommendation of SLC(LT), MoC may decide as regards allocation or earmarking of coal linkage, as the case may be.

g) After allocation/ earmarking of coal linkage by MoC, the Coal Company(ies) shall identify and intimate coal source to the Central GENCO/ State Government indicating the quantity, likely mode of dispatch and representative quality of coal (GCV/ Grade).

12. Computation of eligible coal quantity against allocated/ earmarked coal linkage shall be based on the prevailing norms of ACQ (annual contracted quantity) issued by CEA.

13. Timelines for commitment guarantee, LoA, FSA and coal drawl:

a) Thermal power projects under Planning/ Under Construction

i) Commitment guarantee shall be submitted by Central GENCO or State GENCO or IPP / Existing IPP as the case may be, to Coal Company within 2 (two) months from the date of allocation/ earmarking of coal linkage by MoC. In case of successful bidder(s) to be selected for fresh PPA through TBCB process, commitment guarantee shall be submitted within 2 (two) months from the date of issuance of Letter of Award by State Government/ SDA.

ii) A Letter of Assurance (LoA) shall be issued by Coal Company within 2 (two) months from the date of receipt of commitment guarantee.

iii) Central GENCO or State GENCO or State IPP, as the case may be, shall place the order of Main Plant (BTG) within 2 (two) years from the date of allocation/ earmarking of coal linkage by MoC. In case of successful bidder(s) to be selected for fresh PPA through TBCB process, successful bidder(s) shall place the order of Main Plant (BTG) within 2 (two) years from the date of signing of PSA with State Government/ SDA. Once orders are placed, the same shall be communicated by Central GENCO or State GENCO or IPP /Existing IPP or successful bidder(s) to the Coal Company as soon as possible.

iv) Fuel Supply Agreement (FSA) between the Coal Company and Central GENCO or State GENCO or IPP / Existing IPP State IPP or successful bidder, as the case may be, may be signed within 2 (two) years from the date of issuance of LoA subject to fulfilment of other conditions of the LoA.

v) Drawl of coal shall begin within 5 (five) years from the date of signing of FSA.

vi) Extension to the above timelines may be mutually agreed between the Central GENCO or State GENCO or State IPP or successful bidder, as the case may be, and Coal Company on case to case basis.

b) Commissioned Thermal Power Plants

i) FSA may be signed within 3 (three) months from the date of allocation/ earmarking of coal linkage by MoC.

Provided that in case of successful bidder(s) to be selected for fresh PPA through TBCB process, FSA shall be signed within 3 months of issuance of Letter of Award to successful bidder(s) by State Government/ SDA.

iii) Drawl of coal may start within 3 (three) months after the signing of FSA.

Provided that in case of successful bidder(s) to be selected for fresh PPA through TBCB process, drawl of coal shall start as per the timelines mentioned in PPA, or within 2 years of signing of FSA, whichever is earlier.

c) Extension to these timelines may be mutually agreed between the Central GENCO or State GENCO or State IPP or successful bidder, as the case may be, and Coal Company on case to case basis.

14. Usage of Electricity generated:

(i) Allocated or earmarked coal linkage, as the case may be, shall be used for generation of electricity for supplying the same to the electricity grid.

(ii) Allocated or earmarked coal linkage shall not be put to captive usage.

(iii)Un-Requisitioned Surplus power generated using allocated/ earmarked coal linkage can be sold in power market.

****

Annexure I

Information to be submitted by Central GENCO seeking coal linkage under Window I of Revised Shakti Policy

1	Name of Central GENCO	
2	Total Capacity for which coal linkage is sought (MW)	
3	**Details of the TPP for which Coal Linkage is Sought**	
	Name of the TPP	
	Location of the TPP	
	Capacity of the TPP(MW)	
	Type of Proposed plant (Commissioned/Under Construction/Under Planning)	
	Land availability Status	
	Pre-Feasibility Report Status	
	Application for ToR status/Environmental Clearance Status	
	Details of existing coal linkage/Coal Block (if any)	
4	Estimated cost of the project	
5	**Fill the details, wherever applicable**	
	Set-up type (Brown field Expansion/ Pit head Green field/Other please specify)	
	Anticipated date of order for Main Plant	
	Anticipated date of COD	
	Anticipated date of start of coal drawl	
6	Preferred coal source	
7	Anticipated mode of coal transportation	

Signature
(Name & details)

Annexure II

Information to be submitted by States seeking coal linkage for its own State GENCO/ existing IPPs having PPA under section 62 under Window I of Revised Shakti Policy

1	Name of state	
2	Total Capacity for which coal linkage is sought (MW)	
	a) Linkage sought for its own State GENCO	
	b) Linkage sought for existing IPPs having PPA under section 62	
	Whether approval of DISCOM is taken for procuring power from IPP under Section 62 against which linkage is sought by the State.	Yes/No (If yes, copy of approval is to be enclosed)
3	Duration of Power Requirement	Long/Medium Term
4	**Details of the TPP for which Coal Linkage is Sought**	
	Name of the TPP	
	Location of the TPP	
	Capacity of the TPP(MW)	
	Type of Proposed plant (Commissioned/Under Construction/Under Planning)	
	Land availability Status	
	Pre-Feasibility Report Status	
	Environmental Clearance Status	
	Details of existing coal linkage/Coal Block (if any)	
5	**Fill the details, wherever applicable**	
	Set-up type (Brown field Expansion/ Pit head Green field/Other please specify)	
	Anticipated date of order for Main Plant	
	Anticipated date of COD	
	Anticipated date of start of coal drawl	
6	Preferred coal source	
7	Anticipated mode of coal transportation	

Signature
(Name & details)

Annexure III

Information to be submitted by States seeking coal linkage under Window I of Revised Shakti Policy for IPPs to be identified through TBCB

1	Name of state	
2	Total Capacity for which coal linkage is sought (MW)	
3	Duration of Power Requirement	Long/Medium Term
4	**Fill the details, wherever applicable**	
	Anticipated capacity tie-up (Under Planning/Under Construction/Commissioned)	
	Status of NIT/Tender for identification of Successful bidder/ Power Producer	
	Anticipated date of identification of successful bidder	
	Anticipated date of COD	
	Anticipated date of start of coal drawl	
	Anticipated criteria for geographical location of Successful bidder **(Within State/Anywhere in the country)**	
5	Preferred coal source	
6	Anticipated mode of coal transportation	

Signature
(Name & details)

Methodology for auction of coal linkage under Window II of Revised SHAKTI Policy, 2025 for Power Sector

1. The Cabinet Committee on Economic Affairs (CCEA) has approved the Revised SHAKTI (Scheme for Harnessing and Allocating Koyala Transparently in India) Policy for Coal Allocation to Power Sector on 07.05.2025. The Ministry of Coal vide letter dated 20.05.2025 has issued the Revised SHAKTI Policy, 2025.

2. The Revised SHAKTI Policy, 2025, provides for two windows for grant of fresh coal linkages to Thermal Power Plants/ Projects (TPPs) as under:

a) Window I: Coal linkage to Central GENCOs/ State Governments at Notified Prices.

b) Window II: Coal linkage to all GENCOs at a Premium above Notified Prices.

3. Revised SHAKTI Policy, 2025. also provides that there will be two auction mechanisms under Window II as under:

a) Short term Auction: Half yearly auction to secure coal linkage for a utilization period of upto 12 months, to cater the short-term power demand.

b) Long/Medium term Auction: Yearly auction to secure coal linkage with utilization period of more than 12 months and upto 25 years.

4. As per the Revised SHAKTI Policy, 2025, the detailed methodology for Short term/ Medium term/ Long term auctions to be carried out under Window II, may be finalized by the "Empowered Committee".

5. Coal companies shall carry out the entire process for short term auction as well as medium/ long term auctions. An Auction Portal shall be developed by the coal company(ies).

6. Greenfield Thermal Power Projects shall be eligible for coal linkages under the Window-II of Revised SHAKTI Policy, if they are established near pithead. However, the Empowered Committee may also allow exemption/ relaxation to any Greenfield thermal power projects from the above condition, on a case-to-case basis. The SLC(LT) shall be authorized to grant coal linkage to all such Greenfield power projects which are proposed to be established in the coal source state or in the adjoining state, preferably within a radial distance of 300 kms from coal source, without referring the same to the Empowered committee.

7. Accordingly, methodologies for auction for Short-Term (upto 12 months) and Medium-Term (7 years)/ Long term (25 years) under Window II has been formulated which are given as under:

A) **Methodology for auction of coal linkages for Short-Term (Half yearly auction):**

1. **Periodicity of auctions:**

Auction of coal linkages will be carried out at least once in every 6 (six) months.

2. **Identification of coal for Auction:**

a) The Coal Companies will earmark areas/ mines and publish the same on the Auction Portal well in advance before each auction.

b) The coal companies shall indicate the representative quality of coal (GCV/ Grade), the quantum of coal available/ proposed for auction along with source, likely mode of dispatch, period for which such coal shall be made available.

3. **Eligibility of TPPs for participation in auctions:**

a) Any commissioned TPP or unit, whether having PPA or not

Provided that the thermal power capacity as mentioned at paragraph 2 (I) (viii) of the Revised SHAKTI Policy, 2025 shall not be permitted to participate in this window.

b) Imported coal-based plants (ICB) having PPA(s)

Provided that they pass through benefits accrued, if any, to the PPA holder(s).

Provided further that such plants shall submit approved methodology for passing of benefits accrued, by appropriate Regulatory Commission within a period of 1 year from the date of completion of auction.

c) Existing Fuel Supply Agreement (FSA) holders

Provided that they procure 100% of Annual Contracted Quantity (ACQ) under existing FSA. For this purpose, TPPs are required to submit an undertaking of 100% procurement of ACQ quantity and details of procurement of coal under FSA for the previous Financial Year.

Provided further that in case, procurement of each TPP is found to be less than 100% of ACQ for any particular year (for reasons not attributable to TPP), then such quantum will be reduced from its eligible coal quantity for subsequent year.

Note:

- Procurement means advance payment for coal supply.
- In case of Central/ State GENCO, ACQ will be considered at plant level.

d) TPPs having FSAs executed under paragraph B(ii) of erstwhile SHAKTI Policy

Provided that participation in auction shall be to meet the PPA requirement for the linked capacity.

Provided further that TPP shall approach Appropriate Regulatory Commission for determination of applicable discount on tariff for coal secured under this Window.

Provided also that a 'Self Declaration' mentioning that coal is utilized for linked capacity only, in a format prescribed by the Coal Company.

4. **Eligible coal Quantity:**

Eligible coal quantity = Coal requirement at 100% PLF for total installed capacity - Existing coal linkages and/or quantity available from Captive Coal block, if any, as per approved mining plan.

Note: The coal requirement shall be calculated as per prevailing ACQ Norms issued by CEA but at 100% PLF, considering equivalent coal grade.

5. **Utilization of coal:**

The lifting period for the auctioned coal will be 6 months from the date of signing of FSA, subject to extant railway rules related to non-lapsing of coal. Successful bidders will have to utilize the coal within 6 months from the end of the lifting period or 12 months from the date of signing of FSA, whichever is later.

After the utilization of full coal quantity, successful bidders will submit the Self Certificate (tranche-wise) to Coal Company within one month, confirming that the auctioned coal has been utilized for the specified end use only.

6. Return of Bank Guarantee (BG) and period of BG:

In case of any BG deposited by successful bidder(s), the coal company shall release the same for the utilized coal quantity within 1 month, after the submission of coal utilization certificate by successful bidders.

7. Usage of Electricity generated:

a) Electricity generated can be supplied against PPAs.

b) Electricity generated can be sold in Power Market Platforms in accordance with Regulations framed by CERC/ in short term through a transparent bidding process/ DEEP Portal.

c) The Un-Requisitioned Surplus power generated using linkage coal for serving long term/medium term PPAs can be sold in Power Market Platforms as approved by the CERC.

B) Methodology for auction of coal linkages for Medium /Long term:

1. **Periodicity of auctions and duration of FSA:**

a) Auction of coal linkages will be carried out on yearly basis for catering the power sector requirement for Medium/ Long term.

b) Auction of coal linkages for Medium term will be for a period upto 7 years, whereas auction of coal linkages for Long term will be for a period upto 25 years.

c) FSA may be signed for a period of more than 12 months and upto 7 years in case of Medium term and for a period of more than 7 years and upto 25 years in case of Long term, as per the request of successful bidders and as per the offer of coal by Coal Companies based on availability.

d) Yearly auction for any Financial Year (April-March) shall be completed by March of previous FY (including signing of FSA/LoA).

2. **Identification of coal for Auction:**

The Coal Companies will earmark areas/ subsidiaries , which will be allocated for use as per these guidelines and publish the same on the Auction Portal, well in advance before each auction, indicating the representative quality of coal (GCV/ Grade), the quantum of coal available/ proposed for auction, period for which such coal shall be made available and the schedule for start of supply of coal.

3. **Eligibility of TPPs for participation in auctions:**

i. Any TPP (including under construction/ under planning capacity), whether having PPA or not

Provided that the thermal power capacity as mentioned at Para 2 (I) (viii) of Revised SHAKTI Policy, 2025 shall not be permitted to participate in this window.

ii. Imported coal-based plants (ICB) having PPA(s)

Provided that they pass through benefits accrued, if any, to the PPA holder(s).

Provided further that such plants shall submit approved methodology for passing of benefits accrued, by appropriate Regulatory Commission within a period of 1 year from the date of completion of auction.

iii. Existing Fuel Supply Agreement (FSA) holders

Provided that they procure 100% of Annual Contracted Quantity (ACQ) under existing FSA. For this purpose, TPPs are required to submit an undertaking of 100% procurement of ACQ quantity and details of procurement of coal under FSA for the previous Financial Year.

Provided further that in case, procurement of such TPP is found to be less than 100% ACQ quantity for any particular year (for reasons not attributable to TPP), then such quantum will be reduced from its eligible coal quantity or/and from ACQ of the FSA signed under this Window for subsequent year.

Note:

- Procurement means advance payment for coal supply.
- In case of Central/ State GENCO, ACQ will be considered at plant level.

iv. TPPs having FSAs executed under paragraph B(ii) of erstwhile SHAKTI Policy

Provided that participation in this auction shall be to meet the PPA requirement of the linked capacity.

Provided further that TPP shall approach Appropriate Regulatory Commission for determination of applicable discount on tariff for coal secured under this Window.

Provided also that a 'Self Declaration' mentioning that coal is utilized for linked capacity only, in a format prescribed by the Coal Company.

4. **Eligible coal Quantity:**

Eligible coal quantity (MTPA) = Coal requirement at 100% PLF for total installed capacity - Existing coal linkages and/or quantity available from Captive Coal block, if any, as per approved mining plan.

Note: The coal requirement shall be calculated as per prevailing CEA Norms but at 100% PLF, considering equivalence coal grade.

5. **Timelines for commitment guarantee, LoA, FSA and Coal drawl:**

a) TPPs Under Planning/ Under Construction

i) Commitment guarantee shall be submitted by the successful bidder(s) within 2 months from the date of completion of auction process.

ii) A Letter of Assurance (LoA) shall be issued by Coal Company to the successful bidder(s) within 2 (two) months from the date of receipt of commitment guarantee.

iii) Successful Bidder(s) shall place the order of Main Plant (BTG) within 2 (two) years from the date of completion of auction process. Once orders are placed, the same shall be communicated by the successful bidder(s) to the Coal Company as soon as possible.

iv) FSA may be signed within 2 (two) years from the date of issuance of LoA subject to fulfilment of other conditions of the LoA.

v) Drawl of coal shall begin within 5 (five) years from the date of signing of FSA.

vi) Extension to the above timelines may be granted by MoP on case to case basis, in consultation with coal companies.

b) Commissioned TPPs

i) FSA may be signed within 3 months of completion of auction process

ii) Drawl of coal shall start within 3 months after the signing of FSA.

c) Extension to these timelines may be mutually agreed between the successful bidder and Coal Company on case to case basis.

6. **Utilization of coal:**

a) The TPPs shall lift the auctioned coal as per terms and conditions of FSA.

b) TPPs shall submit an annual certificate to coal company confirming that the auctioned coal has been utilized for the specified end use.

7. **Usage of Electricity generated:**

a) Electricity generated can be supplied against PPAs.

b) Electricity generated can be sold in Power Market Platforms in accordance with Regulations framed by CERC/ in short term through a transparent bidding process/ DEEP Portal.

c) The Un-Requisitioned Surplus power generated using linkage coal for serving long term/medium term PPAs can be sold in Power Market Platforms as approved by the CERC.

****

FU-12/2011-IPC (Vol-III)
Government of India
Ministry of Power

Shram Shakti Bhawan, New Delhi
Dated: 31st July, 2013

To,

The Secretary,
Central Electricity Regulatory Commission,
Chanderlok Building, Janpath,
New Delhi.

Subject: Impact on tariff in the concluded PPAs due to shortage in domestic coal availability and consequent changes in NCDP.

Ref: CERC's D.O. No. 10/5/2013-Statutory Advice/CERC dated 20.05.13

Sir,

In view of the demand for coal of power plants that were provided coal linkage by Govt. of India and CIL not signing any Fuel Supply Agreement (FSA) after March, 2009, several meetings at different levels in the Government were held to review the situation. In February 2012 it was decided that FSAs will be signed for full quantity of coal mentioned in the Letter of Assurance (LoAs) for a period of 20 years with a trigger level of 80% for levy of disincentive and 90% for levy of incentive. Subsequently, MoC indicated that CIL will not be able to supply domestic coal at 80% level of ACQ and coal will have to be imported by CIL to bridge the gap. The issue of increased cost of power due to import of coal / e-auction and its impact on the tariff of concluded PPAs were also discussed and CERC's advice sought.

2. After considering all aspects and the advice of CERC in this regard, Government has decided the following in June 2013:

i) taking into account the overall domestic availability and actual requirements, FSAs to be signed for domestic coal component for the levy of disincentive at the quantity of 65%, 65%, 67% and 75% of Annual Contracted Quantity (ACQ) for the remaining four years of the 12th Plan.
ii) to meet its balance FSA obligations, CIL may import coal and supply the same to the willing TPPs on cost plus basis. TPPs may also import coal themselves if they so opt.
iii) higher cost of imported coal to be considered for pass through as per modalities suggested by CERC.

3. Ministry of Coal vide letter dated 26th July 2013 has notified the changes in the New Coal Distribution Policy (NCDP) as approved by the CCEA in relation to the coal supply for the next four years of the 12th Plan (copy enclosed).

4. As per decision of the Government, the higher cost of import/market based e-auction coal be considered for being made a pass through on a case to case basis by CERC/SERC to the extent of shortfall in the quantity indicated in the LoA/FSA and the CIL supply of domestic coal which would be minimum of 65%, 65%, 67% and 75% of LOA for the remaining four years of the 12th Plan for the already concluded PPAs based on tariff based competitive bidding.

5. The ERCs are advised to consider the request of individual power producers in this regard as per due process on a case to case basis in public interest. The Appropriate Commissions are requested to take immediate steps for the implementation of the above decision of the Government.

This issues with the approval of MOS(P)I/C.

Encl: as above

Yours faithfully,

(V. Apparao)
Director
31/7/2013

CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

Petition No. 8/MP/2014
&
Petition No.284/MP/2018

Coram:
Shri P.K.Pujari, Chairperson
Dr. M.K.Iyer, Member
Shri I.S.Jha, Member

Date of Order: 16th May, 2019

Petition No. 8/MP/2014

In the matter of

Petition for evolving a mechanism for grant of an appropriate adjustment/ compensation to offset financial/ commercial impact of change in law during Construction and Operating period

And

In the matter of

Petition No. 284/MP/2018

Petition under Section 79 of the Electricity Act, 2003 read with statutory framework governing procurement of power through competitive bidding and Article 10 of the Power Supply Agreement dated 17.3.2010 and 21.3.2013 executed between GMR Warora Energy Limited and Distribution Companies of the States of Maharashtra and Dadra & Nagar Haveli for compensation due to change in law.

And

In the matter of

Judgment of the Appellate Tribunal for Electricity dated 14.8.2018 in Appeal No. 111 of 2017

And

In the matter of

GMR Warora Energy Limited
701/704, 7th Floor, Naman centre, A-Wing
Bandra Kurla Complex, bandra
Mumbai- 400051 **.....Petitioner**

Vs

1. Maharashtra State Electricity Distribution Company Limited
Firth Floor, Prakashgadh, Plot No. G-9,
Anant Kanekar Marg, Bandra (East)
Mumbai- 400051

2. Electricity Department
Vidyut Bhavan, Opposite Secretariat,
Silvassa, Dadra and Nagar Havel- 396230 .....Respondents

3. M/s Prayas Energy Group
Unit-III A & B,Devgiri, Joshi Railway Museum lane,
Kothrud Industrial Area, Kothrud, Pune-411038 ...Consumer Group

Parties Present:

Shri Vishrov Mukherjee, Advocate, GMRWEL
Shri Yashaswi Kant, Advocate, GMRWEL
Shri Anup Jain, Advocate, MSEDCL
Shri Anand K. Ganesan, Advocate, DNH
Ms.Poorva Saigal, Advocate, Prayas
Ms.Anushree Bardhan, Advocate, Prayas
Ms. Tanya Sareen, Advocate, Prayas

ORDER

GMR Warora Energy Limited, the Petitioner herein, is a generating company, incorporated under the Companies Act, 1956, which has developed a 600 MW coal based Thermal Power Project (hereinafter referred to as the "Project") in the Warora Taluka, District Chandrapur in the State of Maharashtra. The Project comprises of two units of 300 MW each. Unit-I of the Project was commissioned on 19.3.2013 and Unit-II was commissioned on 1.9.2013.

2. The Petitioner has entered into the following long-term PPAs for supply of power from the Project:

(a) Supply and sale of 200 MW to Maharashtra State Electricity Distribution Company Ltd (MSEDCL) in terms of PPA dated 17.3.2010. The cut-off date for this PPA is 31.7.2009. Supply of power in terms of the PPA commenced from 17.3.2014.

(b) Supply and sale of 200 MW to Electricity Department, Union Territory of Dadra and Nagar Haveli (DNH Discom) in terms of PPA dated 21.3.2013. The cut-off date for this PPA is 1.6.2012. Supply of power in terms of the PPA commenced from 1.4.2013.

(c) Supply and sale of 150 MW to Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO) through back to back arrangements between GMR Energy Trading Limited and the Petitioner.

3. The Respondent No. 1, MSEDCL issued Request for Proposal (RfP) on 15.5.2009 and initiated the competitive bidding process for procurement of power on long term basis. The Petitioner submitted its bid on 7.8.2009 and emerged as one of the successful bidders with levellised tariff of ₹2.879/kWh. On 20.11.2009, MSEDCL issued the Letter of Intent (LOI) for procurement of 200 MW of power to the Petitioner. On 17.3.2010, the MSEDCL-PPA was executed for procurement of 200 MW of power by MSEDCL on long term basis. MERC (Maharashtra Electricity Regulatory Commission), on 28.12.2010approved the bidding process and adopted the tariff under competitive bidding process in terms of the PPA of MSEDCL. In March 2012, Respondent No. 2, DNH issued RFP document for procurement of power through competitive bidding, wherein the Petitioner was declared one of the successful bidders for supplying aggregated contracted capacity of 200 MW to DNH with a levellised tariff of ₹4.618 per unit. On 14.8.2012, DNH issued LOI to the Petitioner for procurement of 200 MW of power. JERC (Joint Electricity Regulatory Commission for the State of Goa and Union Territories) vide order dated 19.2.2013 in Petition No. 87/2012 (filed by DNH) granted approval for DNH PPA. On 21.3.2013, DNH-PPA was executed for procurement of 200 MW of power by DNH on long term basis. The scheduled delivery date under the MSEDCL-PPA was 17.3.2014 and bid deadline was 7.8.2009. Similarly, the bid deadline in terms of DNH-PPA was 8.6.2012. Accordingly, the cut-off date for MSEDCL PPA is 31.7.2009 and for DNH PPA is 1.6.2012.

4. Petition No. 8/MP/2014 was filed by the Petitioner seeking compensation for the change in law events in terms of MSEDCL-PPA & DNH-PPA occurring during the construction period and operating period. The Commission vide order dated 1.2.2017 allowed/ disallowed some of the claims of the Petitioner as under:

Sl No.	Parameters	MSEDCL PPA	DNH PPA
1	Excise Duty on Coal subject to the observation regarding Excisable value in Para 69	Allowed	Allowed
2	Change in Royalty	Allowed	Allowed
3	Clean Energy Cess	Allowed	Allowed
4	Busy Season Surcharge	Not Allowed	Not Allowed
5	Development Surcharge	Not Allowed	Not Applicable
6	Service tax on Coal Transportation	Allowed	Allowed
7	Swachh Bharat Cess	Allowed	Allowed
8	Sizing Charges	Not Allowed	Not Allowed
9	Surface Transportation Charges	Not Allowed	Not Allowed
10	NiryatKar Tax	Not allowed but liberty granted	Not allowed but liberty granted
11	Shortfall in Linkage Coal	Not allowed but liberty granted	Not allowed but liberty granted
12	Shift from UHV based pricing to GCV	Not Allowed	Not Applicable
13	Increase in working capital requirement	Not Allowed	Not Allowed
14	Change in MAT rate	Not Allowed	Not Allowed
15	MOEF notification on coal quality	Not Allowed	Not Allowed
Note: In case of "Not applicable", the change in law event has occurred prior to the cut-off date			

5. Aggrieved by order dated 1.2.2017, the Petitioner filed Appeal No. 111 of 2017 before Appellate Tribunal for Electricity (hereinafter referred to as 'the Tribunal') on the change in law events which were disallowed by the Commission as above. Similarly, the respondent, DNH had filed Appeal No. 290 of 2017 before the Tribunal challenging the order dated 1.2.2017 in respect of the change in law events allowed and compensation granted to the Petitioner. The Tribunal by its common judgment dated 14.8.2018, while rejecting the appeal filed by the Respondent, DNH, partly allowed the appeal filed by the Petitioner mainly on the following issues:

(a) Increase in Busy Season Surcharge & Development Surcharge on Coal transportation;

(b) Shortfall in linkage coal due to changes in NCDP (New Coal Distribution Policy) issued by Ministry of Coal;

(c) Change in quality of Coal pursuant to MOEFCC Notification dated 11.7.2012; and

(d) Carrying Cost

6. Accordingly, the Tribunal remanded the matter to the Commission to pass consequential orders on the change in law events allowed in terms of the directions contained therein. The relevant portion of the said judgment dated 14.8.2018 is extracted hereunder:

"The matter stands remanded back to the Central Commission to pass consequential orders so far as it relates to our observations/directions as indicated above on the issues related to Busy Season Surcharge, Development Surcharge, MOEF Notification on coal quality, change in NCDP and Carrying Cost."

7. Pursuant to the above, Petition No. 284/MP/2018 has been filed by the Petitioner with the following prayers:

"(a) Grant compensation as set out in paragraphs above on the basis of actual parameters and also allow compensation for the claims set out in the petition including carrying cost and interest thereon in future;

(b) Restore the Petitioner to the same economic position in terms of Article 10 of the PPAs; and

(c) Pass any such other and further reliefs as this Hon'ble Commission deems just and proper in the nature and circumstances of the present case."

8. The Petition was admitted on 18.10.2018 and notice was issued to the respondents including M/s Prayas Energy Group (hereinafter referred to as 'Prayas'). Meanwhile, the Petitioner filed IA No. 77/2018 seeking direction on the Respondents to pay the entire amount payable in respect of Busy Season Surcharge and Development Surcharge and 75% of the compensation amount claimed in respect of the other claims and the Commission by order dated 26.11.2018 disposed of the same with the following directions.

"8.....Accordingly, we direct that pending issue of final order in Petition No. 284/MP2018, MSEDCL and Electricity Department, Union Territory of Dadra and Nagar Haveli shall pay the 75% of the compensation claimed by the Applicant, subject to the adjustment after issue of final order in the main petition. If the payment received in terms of the interim order exceeds the amount due after issue of final order, the Applicant shall refund the excess amount to MSEDCL and Electricity Department, Union Territory of Dadra and Nagar Haveli with 9%."

9. Thereafter, the matter was heard on 12.3.2019 and the Commission after permitting the Respondent, DNH to file its written submissions, reserved its order in the Petition. In compliance with the directions, the Respondent, DNH has filed its written submissions. Though the Respondent, MSEDCL was granted time to file its written submissions vide letter dated 16.4.2019, it has not filed the same. Based on the submissions of the parties and the documents on record, we proceed to consider the change in law events in terms of the judgment of the Tribunal, as stated in the

subsequent paragraphs.

(a) Increase in Busy Season Surcharge & Development Surcharge on Coal transportation

10. The Commission in its order dated 1.2.2017 had rejected the claim of the Petitioner for compensation under change in law on account of Busy Season Surcharge & Development Surcharge as under:

> *"86.....The freight charges are a cost involved for procuring coal which is an input for generating power for supply to MSEDCL and DNH under their respective PPAs and therefore, the Petitioner was expected to take into account the possible revisions in these charges while quoting the bid. Therefore, the change in the rates of busy season surcharge and development surcharge are not admissible under Change in Law. The Commission is of the view that non-admissibility of busy season surcharge and development surcharge under change in law has been correctly decided in GMR case and in the light of the said decision and the reasons recorded above, the Petitioner cannot be granted relief under Change in Law on account of revision in the busy season surcharge and development surcharge by Railway Board."*

11. However, the Tribunal in its judgment dated 14.8.2018 has set aside the findings of the Commission and has held as under:

> *"xii. In view of the decision of this Tribunal as above which is squarely applicable to the present case, we are of the considered opinion that GWEL is entitled for compensation arising out of change in Busy Season Surcharge and Development Surcharge by the Railways under Change in Law. The Development Surcharge is not applicable in DNH-PPA.*
>
> *Accordingly, these issues are decided in favour of GWEL."*

12. The Petitioner has submitted that in terms of the above findings of the Tribunal, levy of Busy Season Surcharge & Development Surcharge qualifies as change in law events and the Petitioner ought to be compensated for the same. The summary of the compensation claimed by the Petitioner towards Busy Season Surcharge & Development Surcharge in respect of the MSEDCL and DNH PPAs are as under:

MSEDCL PPA

(₹ in crore)

Particulars	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19	Total
Busy Season Surcharge	0.62	8.03	8.56	7.80	4.83	-	29.85
Development surcharge	0.23	3.55	4.16	3.95	2.53	-	14.42
Total	**0.85**	**11.58**	**12.72**	**11.75**	**7.36**	**0**	**44.26**

DNH PPA

(₹ in crore)

Particulars	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19	Total
Busy Season Surcharge	2.60	3.12	3.29	1.51	2.29	-	12.81
Total	**2.60**	**3.12**	**3.29**	**1.51**	**2.29**	-	**12.81**

Analysis and Decision

13. In terms of the judgment of the Tribunal, the Petitioner is entitled to recover Busy Season Surcharge and Development Surcharge imposed by Railways under Change in Law. Therefore, the Petitioner shall be entitled to claim these from the Respondents, MSEDCL and DNH as change in law. It is pertinent to mention that Busy Season Surcharge and Development Surcharge were being separately levied by Railways over and above basic freight. However, the Ministry of Railways, GOI vide its Notification No. TCR/1078/2015/07 dated 9.1.2018 has subsumed the Busy Season Surcharge and Development Surcharge under the basic freight with effective date of 15.1.2018. Accordingly, these surcharges would be allowable as change in law events only till 14.1.2018. With effect from 15.1.2018, these charges having been subsumed in the basic freight by Railways, are accounted for through the Escalation Indices published by the Commission, and the Petitioner is claiming it in terms of the escalable component of tariff quoted by it while bidding. Therefore, these charges can no longer be claimed under change in law w.e.f. 15.1.2018.

(b) <u>Shortfall in linkage coal due to changes in NCDP</u>

14. As regards the submissions of the Petitioner that shortage of linkage coal and additional cost incurred on account of procurement of coal from alternate sources to overcome such shortfall ought to be allowed as change in law, the Commission in its order dated 1.2.2017 held as under:

> *"There is a clear-cut finding that the increase in price of coal on account of change in National Coal Distribution Policy linked to reduced availability of domestic coal does not constitute an event of Change in Law. Therefore, relief on account of higher purchase cost of coal due to reduced availability of domestic coal cannot be granted to the Petitioner under Change in Law."*

"107..... Therefore, in the light of the judgement of the Appellate Tribunal, the Petitioner has got the opportunity to pursue the remedy of force majeure for the additional expenditure incurred by it on account of procurement of coal from alternative sources due to shortage in supply of domestic coal upto normative availability of 85% by SECL.

108. Since, force majeure has not been argued by the Petitioner as well as the Respondents and Prayas, it is considered appropriate to grant liberty to the Petitioner to file an appropriate application on the issue of shortage of domestic coal with all relevant details in terms of the provisions of force majeure under MSEDCL and DNH PPA."

15. Since the Petitioner was granted liberty by the Commission to file application on this issue, in terms of the force majeure clause of MSEDCL/DNH PPA, the Tribunal disposed of the said appeal vide its judgment dated 14.8.2018 observing as under:

xvii. It has been argued by GWEL that the Full Bench Judgment of this Tribunal has been set aside by Hon'ble Supreme Court in Energy Watchdog Judgment and hence change in NCDP has to be considered as a Change in Law event and the Impugned Order on this issue is required to be remanded to the Central Commission. The Discom/ Prayas Energy Group has also not objected to consider the Change in NCDP as Change in Law event in view of the Energy Watchdog Judgment. But they have contended that the same is to be seen in circumstances of the case and has tried to make a case that there is little difference in coal allocation/FSA coal quantities to GWEL pre and post change in NCDP. We observe that the parties are in agreement that change in coal quantities due to change in NCDP is a Change in Law event. We are of the view that this issue needs to be re-examined by the Central Commission thoroughly for the quantity of coal on which compensation can be allowed to GWEL in accordance with Law.

xviii. In view of the above development, this issue is remanded to the Central Commission for further examination as directed above and allowing compensation to GWEL in terms of the Energy Watchdog Judgment by considering change in NCDP as a Change in Law event.

16. The Petitioner has submitted that it had been granted coal linkage from SECL (South Eastern Coalfields Ltd) in terms (a) Letter of Assurance (LoA) dated 19.10.2006 for 1.327 MTPA of Grade F coal from Korba/Raigarh coalfield of SECL and (b) Letter of Assurance dated 3.6.2010 for 1.3 MTPA of Grade F coal from Korba/Raigarh coalfield of SECL. The Petitioner has also submitted that it had premised its bid on the aforesaid linkages. As per Schedule 5 of the PPA, the primary source of coal was domestic coal and the fuel source indicated was CIL linkage. On 18.10.2007, the Govt. of India issued NCDP in terms of which an enforceable LOA would be issued, followed by Fuel Supply Agreements (FSA) and the existing linkage holders were assured supply coal at 100% of their normative requirement. The Petitioner has submitted that as on

the bid deadline date, there was assurance of supply of coal upto 100% of the normative requirement.

17. The Petitioner has pointed out that the Commission in its order dated 16.3.2018 in Petition No. 1/MP/2017 (GMRWEL v MSEDCL & ors) has held shortfall in coal on account of deviation in NCDP to be a change in law event and granted compensation for the same *vis a vis* the TANGEDCO PPA. Accordingly, the Petitioner has prayed that similar dispensation would have to be given in the case of MSEDCL & DNH PPAs as well. The Petitioner has also submitted that in the light of the judgment of the Hon'ble Supreme Court dated 11.4.2017 in Energy Watchdog case and the Commission's order in Petition No. 97/MP/2017 dated 31.5.2018 in Adani Power case, the shortfall in coal linkage is to be computed on the basis of the ACQ mentioned in the FSA.

18. In addition to the above, the Petitioner has submitted that on 22.5.2017, the Central Government has notified the Scheme for Harnessing and Allocation Koyala Transparently in India (SHAKTI Scheme). According to the Petitioner, this Scheme is a continuation of the coal allocation policy of the Government as it deals with existing linkage holders as well. It has also submitted that Shakti Scheme simply recognizes and acknowledges the fact that shortfall in supply of coal linkage (against NCDP assured quantity) will continue after 31.3.2017. The Petitioner has stated that Shakti Scheme issued by Ministry of Coal, GOI clearly stipulates that the existing LOA holders would be supplied only 75% of the ACQ (as against assured ACQ of 100% of coal requirement of a generating station corresponding to 85% PLF). Moreover, the Revised Tariff Policy dated 28.1.2016 had considered the shortage/non-availability of domestic coal and has decided that higher cost of coal 'shall be considered for being made a pass through'. The Petitioner has submitted that SECL has continued supplying linkage coal as per revised NCDP and has tabulated the actual coal supplied at plant level as against the FSA quantity.

In million tons	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19 (till June, 2018)
FSA quantity	1.06	2.43	2.60	2.60	2.60	0.65
Actual receipt*	0.75	1.73	2.06	1.75	1.71	0.47
Receipt (%)	70.5	71.3	79.1	67.3	65.8	72.5

Including linkage coal, As-is-where-is basis and Washery coal

19. The Petitioner has submitted that it has been facing shortfall in linkage coal supply every year. It has further submitted that the original claim under NCDP as change in law was not limited to coal supply till 31.3.2017. Moreover, on account of notification of the Shakti Scheme and the Revised Tariff Policy, shortfall in linkage coal beyond 31.3.2017 is also a change in law event for which the Petitioner is entitled to be compensated. The Petitioner has stated that this Commission had allowed compensation for shortfall of coal linkage to the Petitioner beyond 31.3.2017 in terms of the Commission's Order dated 16.3.2018 in Petition No. 1/MP/2017 (GMRWEL V MSEDCL & ors). The financial impact of the shortfall in linkage coal on account shortfall in coal supply in respect of MSEDCL and DNH PPAs, as furnished by the Petitioner is as under:

MSEDCL PPA

(₹ in crore)

2013-14	2014-15	2015-16	2016-17	2017-18	2018-19 (till June, 2018)	Total
-	9.21	34.13	11.51	19.93	13.52	88.29

DNH PPA

(₹ in crore)

2013-14	2014-15	2015-16	2016-17	2017-18	2018-19 (till June, 2018)	Total
19.77	7.05	22.03	3.22	14.05	10.20	**76.32**

Submissions of Respondent, MSEDCL

20. The Respondent, MSEDCL vide its reply affidavit filed on 3.1.2019 has submitted the following:

(a) The compensation under NCDP, 2013 for change in law is only to be considered to the extent of change affected by the said policy. The computation of impact of NCDP, 2013 should be on the coal offered by SECL under FSA dated 22.2.2013 to the Petitioner and it should not be on the coal lifted by the Petitioner. As per RFP clause 2.6, the Petitioner has the sole responsibility to consider availability of the

inputs necessary for supply of power such as all costs including capital and operating costs, etc., for quoting of tariff in bidding.

(b) The computation of the impact of NCDP, 2013 would in case of domestic coal non-availability is restricted to the quantum, which the coal company, after having issued a valid LOI/LOA and or entered into FSA, does not supply by reason of the policy decisions taken by the Govt. of India. Thus, clearly it does not apply to contractual issues or commercial disputes and/or non-fulfillment of the obligation by the Coal companies in making available the requisite quantum of coal when the same is not by reason of any policy decision of Govt. of India.

(c) To restore the Petitioner to the same economic position, in terms of the PPAs, it is only the quantity of coal consumed over and above the prescribed level of 65%, 65%, 67% and 75% of supply of coal that would be taken into consideration. The shortfall in coal below 65%, 67% and 75% of ACQ as the case may be is not due to change in law. The change in law as held by the Hon'ble Supreme Court is on the basis of letter dated 31.7.2013 which provides for execution of FSA at the above percentages.

(d) The impact of change in law due to NCDP is subject to prudence check of the operational parameters like SHR, GCV of domestic coal supply by CIL and GCV of alternative coal etc.

Submissions of Respondent, DNH

21. The Respondent, DNH vide its reply affidavit dated 13.2.2019 has submitted the following:

(a) The Respondent has filed Civil Appeal No. 11910 of 2018 before the Hon'ble Supreme Court against the judgment dated 14.8.2018 and the same has been admitted on 20.1.2019 and is pending adjudication.

(b) The Petitioner has sought to make certain claims which travel beyond the scope of remand by the Tribunal. It is settled position of law that the Court below to which the matter is remanded by the superior court is bound to act within the scope of remand and it is not open to the Petitioner to claim any relief which travels beyond the scope of remand (Judgment of Tribunal dated 10.5.2010 in Appeal No. 146 of 2009 was referred to).

(c)The supply to DNH commenced from 1.4.2013 and the scheduled date of delivery to MSEDCL was 17.3.2014. It is therefore clear that DNH could not have been supplied power from Unit-II as the FSA for Unit-II was itself had only been signed on 7.8.2013. Unit-II had achieved COD on 1.9.2013. Hence, the details furnished by the Petitioner are incorrect and cannot be the basis for any computation whatsoever.

(d) Though it is not disputed that in terms of the Energy watchdog judgment, the MOP letter dated 31.7.2013 and the revised Tariff Policy are change in law events, having force of law, whether there is any impact on the supply by the Petitioner under each of the PPAs to the Procurers and if so, the extent of the compensation under Article 10 is to be determined by the Commission in the facts of the case.

(e) The NCDP in its express terms is applicable only till 31.3.2017. Hence, there can be no question of any claim by the Petitioner for the period post 31.3.2017 citing NCDP as a change in law. In fact, even before the Tribunal, the Petitioner had sought for remand on this issue only, based on Energy Watchdog judgment. Accordingly, the Tribunal had remanded the matter to the Commission to consider whether there is any impact of NCDP in each of the PPAs, and if so, to what extent.

(f) The issue of Shakti scheme being a change in law event was never raised now could have been raised before the Tribunal, and therefore the judgment of the Tribunal is based on Energy watchdog judgment which itself does not render any finding on whether Shakti scheme forms part of NCDP or is change in law. The Petitioner cannot try and enlarge the scope of remand to include the Shakti scheme also.

(g) There is no impact of NCDP as the fuel supply arrangements by the Petitioner at the time of the bid were on the same lines as is prescribed in the NCDP. The premise and the basis of the bid submitted by the Petitioner was only based on the availability of coal at 65% and above and not to the full extent. Therefore, there is no impact on account of NCDP for compensation claim.

(h) The LOA issued by SECL in June 2010 to the Petitioner for the quantum of 1300300 tonnes /annum which translated to FSA for supply to DNH, had a specific clause that parameter of imported coal shall be specified by CIL/assurer (SECL). Therefore, it was well within the knowledge of the Petitioner that the entire quantum assured was not from the assured source but from imported sources at higher cost. This was the basis of the bid submitted by the Petitioner.

(i) The above is in contradistinction of the LOA issued by SECL in November, 2006 which translated for the other PPA for the Petitioner, wherein no such clause was provided for in the LOA. Therefore, the position as on seven days prior to the bid deadline as well as the basis of the bid submitted by the Petitioner for supply to DNH was that there would be shortfall of coal from domestic sources.

(j)In the presentation made by the Petitioner in July, 2012 to DHN, it was stated that the commitment of coal supply is only 65% of 85% of the contracted power. It was further stated by the petitioner that the anticipated percentage materialization for new power plants on the basis of production target of coal was only 66% in 2012-13, 54% in 2013-14, 63% in 2014-15, 72% in 2015-16 and 80% in 2016-17. It was further stated that shortfall in the coal supply has to be met by the developers through either e-auction coal or imported coal to avoid penalty on

low availability as per PPA. The risk on account of coal shortage (quantified by Petitioner) was already factored in the bid submitted.

(k) Even prior to the NCDP, 2013 the position with regard to the Petitioner was that there was shortfall of coal and the supply was to be only to the extent of 65%. In fact, the Petitioner expected the actual supply to be only to the extent of 54% in 2013-14 and 63% in 2014-15. This being the position, there was no impact whatsoever by NCDP, 2013 on the Petitioner and in fact the supply was only probably higher than as the Petitioner was entitled to.

(l) The FSAs dated 22.2.2013 and 7.8.2013 with SECL provide for the percentage of ACQ of domestic coal that the coal supplier will endeavor to supply from its sources and the possibility of importing the remaining quantity, if necessary. These FSAs were prior to the impact of NCDP being incorporated in the PPA. Further, Article 4.6 of the FSA provides for the minimum quantity of coal to be supplied by SECL each year, above which there is no compensation payable for short supply.

(m) The FSAs executed by the petitioner prior to the NCDP itself provided that the obligation of SECL would be fulfilled without any penalty for supply at 65% of the ACQ. Therefore, in any case, the minimum quantity of coal supply under the FSAs are to be seen with respect to this clause and only further shortfall in coal supply (if any) on account of change in NCDP is to be considered. It is therefore denied that shortfall ought to be seen with respect to the ACQ under the FSA.

(n) The difference between the liability under the FSAs entered into by Petitioner and the amended coal distribution policy is as follows:-

Financial year	Minimum Domestic coal quality to be supplied in a year as per:		
	Letter of Assurance	FSA (in terms of Article 4.6) dated 22.2.2013 and 7.8.2013	FSAs to be signed as per amended NCDP
2012-13	No quantum specified but envisaged domestic coal and also for shortage of Domestic coal to be met through imported coal	65% of ACQ*	65% of ACQ*
2013-14		65% of ACQ*	65% of ACQ*
2014-15		65% of ACQ*	67% of ACQ*
2015-16		70% of ACQ*	75% of ACQ*
2016-17onwards		75% of ACQ*	No specific assurance

**ACQ stands for Annual Contracted Quantity and is defined in the clause 4.1 of the FSA*

It is evident from above that there is hardly any change in the minimum quantity to be supplied under the FSA that the Petitioner has signed and the modifications to the FSAs proposed as per the amendment to NCDP dated 26.7.2013 are minor in nature. In fact the FSA signed by the Petitioner provides a

better clarity in terms of the percentage of the ACQ that will be met through domestic coal supply, post 2016-17.

(o) The claim of the Petitioner for compensation can be tested on the basis of what would be the consequences if NCDP, 2013 had not occurred. Even Article 10.2 of the PPA provides that the principle of compensation for change in law is on the basis that would be position if the change in law had not occurred. In the present case, applying the said principle, the Petitioner had no right to claim coal supply over and above Article 4.6 of the FSA, which is only 65% for the first year and thereafter increasing.

(p) The Petitioner was required to arrange the balance quantum irrespective of whether amended NCDP 2013 had been implemented or not. If NCDP 2013 also recognizes the same amount of coal availability as provided in the FSA or near about the same there is no impact of change in law.

(q) The shortfall in coal beyond 65%, 67% and 75% of ACQ as the case may be,is not due to change in law. The change in law as held by the Hon'ble Supreme Court is on the basis of letter dated 31.7.2013 which provides for execution of FSA at the above percentages. If already reduced quantum is only recognized for FSA before NCDP 2013 to that extent there is no effect of any change in law.

(r) NCDP does not in any manner affect the supply of power by the Petitioner to DNH and the changes brought about by the said policy has little or no implication for the PPA with DNH."

Submissions of Prayas

22. Prayas vide its reply affidavit dated 8.11.2018 has submitted that the Petitioner is only entitled to the compensation to the extent it can be said to have been affected by the NCDP or MOP letter dated 31.7.2013 as recognized by the Hon'ble Supreme Court. In the present case, if the coal availability prior to 31.7.2013 is the same or near about the same, there is virtually no impact or increase in expenditure or as such there cannot be any claim for change in law. The submissions of Prayas are similar to the submissions made by the Respondent, DNH above.

Rejoinder of Petitioner

23. The Petitioner in its rejoinder affidavit to the above replies has submitted the following:

(a) The shortfall in linkage coal and compensation for the same is to be computed vis-à-vis the LoA quantity which is allocated prior to the cut-off date. Relief ought to be granted for actual shortfall vis-à-vis the quantum assured in the LoA. This has been affirmed by the Tribunal in its judgment dated 21.12.2018 in Appeal No. 193 of 2017 (GMRKEL Vs CERC &Ors).

(b) Since as on the cut-off date, the Petitioner was assured domestic coal corresponding to 100% normative requirement therefore shortfall would be calculated for the amount of coal assured as on the cut-off date to the Petitioner and the actual coal supply to Petitioner.

(c) In terms of the Wardha judgment of the Tribunal, the figures provided during the bid cannot be considered for computing relief for change in law. The adoption of normative operational parameter for change in law compensation will not result in any alteration of quoted tariff. Hence, the question of any benefit in quoted tariff does not arise. Moreover, the SHR considered is lower of norm and actuals and hence no inefficiency is passed on to the respondent.

(d) The issue of shortfall in quantum of coal stands settled in terms of the Energy Watchdog judgment of the Hon'ble Supreme Court and judgment dated 14.8.2018 in Appeal No. 111 of 2017 and judgment dated 21.12.2018 in Appeal No. 193 of 2017 of the Tribunal. Further, the issue regarding quality of coal has been addressed by the Commission in its order dated 15.11.2018 in Petition No. 88/MP/2018.

(e) The Tribunal vide its judgment dated 21.12.2018 in Appeal No. 193/2017 (GMRKEL V CERC & ors) had held that (a) for projects covered under paragraph 2.2 of the NCDP, 2007 there was assurance of 100% LOA quantum and (b) shortfall will have to be reckoned against the LOA quantum. The Petitioner is squarely covered by the said judgment

(f) The Shakti scheme by the Central Government is a continuation of the coal allocation policy of the government under NCDP 2007 and NCDP 2013 beyond 31.3.2017. Therefore, the Petitioner is entitled to be compensated for any shortfall in assured quantum of coal. As evident from the judgment of the Tribunal in Appeal No. 193 of 2017, the change in law in relation to NCDP is not limited to 31.3.2017 and hence the claim for compensation for shortfall in linkage coal beyond 31.3.2017 is within the ambit of remand and does not amount to expanding the scope of remand. Moreover, the Tribunal had directed the Commission to thoroughly re-examine the issue of shortfall in linkage coal and deviation in NCDP.

(g) Since reliance on the Shakti scheme is only limited to continuation of the change in law event beyond 31.3.2017, there was no requirement to issue a fresh change in law notice in respect of the same. The continued shortfall in linkage coal on account of the said scheme is a change in law event and not a contractual dispute.

(h) There is no requirement for a fresh directive to be issued by the government. If the present directive covers a situation, the directive will apply. The government cannot be expected to issue distinct direction to cover similar scenario. The mere possibility of increase in assured quantum of supply does not change the nature of the event as being in change in law event.

(i)The Respondent DNH's relies on presentations made by the Petitioner is misplaced since the same was made in July, 2012 which is after the cut-off date under the DNH PPA. Further, the presentation does not state that the Petitioner has factored in shortfall in coal supply and submitted its bid accordingly. The presentation merely refers to the overall scenario of the power sector. The DNH bid was submitted based on the coal assurance given under the LOA as on the cut-off date, otherwise the Petitioner could not have been emerged as L-1 bidder. Moreover, the Petitioner had not given up its claim for shortfall in coal linkage. Thus, the position as on the cut-off date ought to be considered by this Commission.

(j)The extent of coal shortfall and its estimated continuity for an unforeseen period of 2013-17 was established only after changes to the NCDP, 2013. No generating station would consider a prohibitive /imported coal cost in its bid based on general assessment of coal demand and supply. Such critical assumptions can only be based on firm commitment as per LOA issued by MOC, GOI.

(k) The Petitioner has provided details of FSA quantity for in the Petition and the actual supply receipt against the same in each financial year. All relevant details regarding shortfall of coal has been submitted.

Written Submissions of Respondent, DNH

24. The Respondent DNH in its written submissions has mainly reiterated the submissions made in its reply.

Analysis and Decision

(i) Shortfall in linkage coal

25. On 18.10.2007, the Government of India issued the New Coal Distribution Policy (NCDP 2007). In terms of Para 2.2 of the NCDP 2007, the existing linkage holders were assured supply of 100% of normative requirement. Paragraph 2.2 is as under: -

"100% of the quantity as per the normative requirement of the consumers would be considered for supply of coal, through Fuel Supply Agreement (FSA) by Coal India Limited (CIL) at fixed prices to be declared/notified by CIL The units/power plants, which are yet to be commissioned but whose coal requirements has already been assessed and accepted

by Ministry of Coal and linkage/ Letter of Assurance (LOA) approved as well as future commitments would also be covered accordingly." (emphasis supplied).

26. On account of shortage of coal, the Ministry of Coal, Government of India vide its O.M. dated 26.7.2013 (referred to as "NCDP 2013") modified the ACQ for last four years of the 12th Plan for power plants having normal coal linkage. Relevant provisions of O.M. dated 26.7.2013 (NCDP 2013) are extracted as under:

> *"2. Government has now approved a revised arrangement for supply of coal to the identified Thermal Power Stations (TPPs) of 78,000 MW capacity commissioned or likely to be commissioned during the period from 1.4.2009 to 31.3.2015. Taking into account the overall domestic availability and the likely actual requirement of these TPPs, it has been decided that FSAs will be signed for the domestic coal quantity of 65%, 65%, 67% and 75% of the ACQ for the remaining four years of the 12th plan for the power plants having normal coal linkage."*

Thus, the above OM modified the trigger level for penalty for domestic coal supply by reducing the ACQ from 100% to 65%, 65%, 67% and 75%.

27. Therefore, as per NCDP 2013, the minimum domestic coal supply quantity has been reduced from the assured 100% to 65%, 65%, 67% and 75% of ACQ respectively for the remaining four years of the 12th plan i.e. for the years 2013-14 to 2016-17. Accordingly, Ministry of Power, Government of India (MoP) issued letter dated 31.7.2013 and had advised the Electricity Regulatory Commissions as under:

> *"4. As per decision of the Government, the higher cost of import/market based e-auction coal be considered for being made a pass through on a case to case basis by CERC/SERC to the extent of shortfall in the quantity indicated in the LoA/FSA and the CIL supply of domestic coal which would be minimum of 65%, 65%, 67% and 75% of LOA for the remaining four years of the12th Plan for the already concluded PPAs based on tariff based competitive bidding.*
>
> *5. The ERCs are advised to consider the request of individual power producers in this regard as per due process on a case to case basis in public interest. The Appropriate Commissions are requested to take immediate steps for the implementation of the above decision of the Government."*

28. Further, the Revised Tariff Policy, 2016 made specific provisions regarding pass through of the cost of imported coal/market-based e-auction coal for meeting the shortfall between the assured quantity/quantity indicated as ACQ in the LOA/FSA and

reduced quantity of coal supplied by CIL. Relevant provisions of the Tariff Policy (Para 6.1) are extracted as under:

> *"However, some of the competitively bid projects as per the guidelines dated 19th January, 2005 have experienced difficulties in getting the required quantity of coal from Coal India Limited (CIL). In case of reduced quantity of domestic coal supplied by CIL, vis-à-vis the assured quantity or quantity indicated in Letter of Assurance/FSA the cost of imported/market based e-auction coal procured for making up the shortfall, shall be considered for being made a pass through by Appropriate Commission on a case to case basis, as per advisory issued by Ministry of Power vide OMNO.FU-12/2011-IPC(Vol-III) dated 31.7.2013."*

29. The MoP letter dated 31.7.2013 and the Revised Tariff Policy, 2016 have been held by the Hon'ble Supreme Court in the Energy Watchdog case as having the force of law and read in context with Article 10 of the PPAs, constitute Change in Law. The relevant portion of the judgment is extracted hereunder:

> *"53. However, in so far as the applicability of clause 13 to a change in Indian law is concerned, the respondents are on firm ground. It will be seen that under clause 13.1.1 if there is a change in any consent, approval or license available or obtained for the project, otherwise than for the default of the seller, which results in any change in any cost of the business of selling electricity, then the said seller will be governed under clause 13.1.1. It is clear from a reading of the Resolution dated 21st June, 2013, which resulted in the letter of 31st July, 2013, issued by the Ministry of Power, that the earlier coal distribution policy contained in the letter dated 18th March, 2007 stands modified as the Government has now approved a revised arrangement for supply of coal. It has been decided that, seeing the overall domestic availability and the likely requirement of power projects, the power projects will only be entitled to a certain percentage of what was earlier allowable. This being the case, on 31st July, 2013, the following letter, which is set out in extenso states as follows:*
>
> * * * * * * *
>
> *Both the letter dated 31st July, 2013 and the revised tariff policy is statutory documents being issued under Section 3 of the Act and has the force of law. This being so, it is clear that so far as the procurement of Indian coal is concerned, to the extent that the supply from Coal India and other Indian sources is cut down, the PPA read with these documents provides in clause 13.2 that while determining the consequences of change in law, parties shall have due regard to the principle that the purpose of compensating the party affected by such change in law is to restore, through monthly tariff payments, the affected party to the economic position as if such change in law has not occurred. Further, for the operation period of the PPA, compensation for any increase/decrease in cost to the seller shall be determined and be effective from such date as decided by the Central Electricity Regulation Commission...."*

30. While remanding the matter to this Commission, the Tribunal had vide its judgment dated 14.8.2018 observed as under:

> *"xvii. It has been argued by GWEL that the Full Bench Judgement of this Tribunal has been set aside by Hon'ble Supreme Court in Energy Watchdog Judgement and hence change in NCDP has to be considered as a Change in Law event and the Impugned Order*

on this issue is required to be remanded to the Central Commission. The Discom/ Prayas Energy Group has also not objected to consider the Change in NCDP as Change in Law event in view of the Energy Watchdog Judgement. But they have contended that the same is to be seen in circumstances of the case and has tried to make a case that there is little difference in coal allocation/FSA coal quantities to GWEL pre and post change in NCDP. We observe that the parties are in agreement that change in coal quantities due to change in NCDP is a Change in Law event. We are of the view that this issue needs to be re-examined by the Central Commission thoroughly for the quantity of coal on which compensation can be allowed to GWEL in accordance with Law.

xviii. In view of the above development, this issue is remanded to the Central Commission for further examination as directed above and allowing compensation to GWEL in terms of the Energy Watchdog Judgement by considering change in NCDP as a Change in Law event."

31. In view of the above, we proceed to examine the quantum of coal on which compensation can be allowed to the Petitioner in terms of the Energy Watchdog Judgment of the Hon'ble Supreme Court by considering the change in NCDP as a Change in Law event.

32. The Petitioner, in furtherance of the LOAs, had entered into the following FSAs:

FSA for Unit-I

Particulars	Date	Coal Quantity (MTPA)	Capacity	PPA
FSA Unit-I	22.2.2013	0.8658	200	MSEDCL-66.67%
FSA Unit-II (addendum III)	16.9.2013	0.95238	220	MSEDCL-73.26%
FSA Unit-I (addendum-VI)	10.6.2014	1.3	300	MSEDCL-73.26% TANGEDCO 27.27%

FSA for Unit-II

Particulars	Date	Coal Quantity (MTPA)	Capacity	PPA
FSA Unit-II	7.8.2013	0.65015	150	DNH-50%
FSA Unit-II (addendum-I)	30.11.2013	0.715165	165	DNH-55%
FSA Unit-II (addendum-II)	30.11.2013	0.952958*	220	DNH-73.26%
FSA Unit-II (addendum-IV)	10.6.2014	1.3	300	DNH-73.26% TANGEDCO 27.27%

**corrected through Addendum III dated 10.6.2014*

33. The Petitioner has submitted that as on the cut-off date for MSEDCL PPA and DNH PPA which are 31.7.2009 and 1.6.2012 respectively, there was an assurance of supply of coal upto 100% of the normative requirement in terms of the NCDP 2007. The

Petitioner had premised its bid in terms of the linkage granted by SECL based on LOA dated 19.10.2006 for 1.327 MTPA of Grade-F coal from the Korba/Raigarh coal field of SECL and LOA dated 3.6.2010 for 1.3 MTPA of Grade-F coal from the Korba/Raigarh coal field of SECL. As per Schedule 5 of the MSEDCL and DNH PPAs, the primary source of coal was domestic coal and the fuel source indicated was CIL linkage.

34. We observe that the ACQ in terms of the FSAs corresponds to LOA quantity and thus, the Petitioner was assured of 100% of the normative requirement in terms of the PPAs. The Petitioner has submitted that the Respondents, DNH and Prayas have wrongly argued that the FSA signed by the Petitioner at the time of bid was on the same lines as is prescribed in the NCDP and hence there is no impact of NCDP. We notice that the Respondents have relied upon the penalty provision in the FSA, according to which, the shortfall in the level of delivery of the coal by CIL up to 65% of the Annual Contracted Quantity (ACQ) as applicable for domestic coal shall not be liable for penalty till 2014-15 which will get changed to 67% of ACQ in 2015-16 and 75% of ACQ in 2016-17. This is different from the assured quantum of coal under the FSAs/ LOAs. In our view, the impact of change in law for shortage in coal supply has to be computed *vis-a-vis* the quantum assured in the LOAs/FSAs (which was allocated prior to the cut-off dates).

35. We now proceed to consider the quantum of shortage of domestic coal under change in law in terms of the directions of the Tribunal. The actual coal supplied at plant level as against the FSA quantity, for the years 2013-14 to 2016-17 as submitted by the Petitioner is as under:

In million tonnes	2013-14	2014-15	2015-16	2016-17
FSA quantity	1.06	2.43	2.60	2.60
Actual receipt*	0.75	1.73	2.06	1.75
Receipt (%)	70.5	71.3	79.1	67.3

**Including linkage coal, as-is-where-is basis and Washery coal*

36. Article 10.2.1 of the DNH and MSEDCL PPAs provide for the following principles of computing change in law:

> *"10.2.1 While determining the consequence of Change in Law under this Article 10, the Parties shall have due regard to the principle that the purpose of compensating the Party affected by such Change in Law, is to restore through Monthly Tariff Payments, to the extent contemplated in this Article 10, the affected Party to the same economic position as if such Change in Law has not occurred."*

37. Further, the relevant observations of the Hon'ble Supreme Court in its judgment dated 11.4.2017 in Energy Watchdog Case are extracted as under:

> *"53.....This being so, it is clear that so far as the procurement of Indian coal is concerned, to the extent that the supply from Coal India and other Indian sources is cut down, the PPA read with these documents provides in clause 13.2 that while determining the consequences of change in law, parties shall have due regard to the principle that the purpose of compensating the party affected by such change in law is to restore, through monthly tariff payments, the affected party to the economic position as if such change in law has not occurred."*
>
> *54. However, Shri Ramachandran, learned senior counsel for the appellants, argued that the policy dated 18th October, 2007 was announced even before the effective date of the PPAs, and made it clear to all generators that coal may not be given to the extent of the entire quantity allocated. We are afraid that we cannot accede to this argument for the reason that the change in law has only taken place only in 2013, which modifies the 2007 policy and to the extent that it does so, relief is available under the PPA itself to persons who source supply of coal from indigenous sources. It is to this limited extent that change in law is held in favour of the respondents. Certain other minor contentions that....."*

38. In the light of the provisions of Article 10.2.1 of the PPAs and the observations of the Hon'ble Supreme Court in Energy Watchdog Case, the actual shortfall in supply of domestic coal with reference to the ACQ quantum under the FSA needs to be considered. The Hon'ble Supreme Court has held that *"Both the letter dated 31st July, 2013 and the revised tariff policy are statutory documents being issued under Section 3 of the Act and have the force of law."* As per para 6.1 of the Tariff Policy, the Petitioner is entitled to compensation for any shortfall in the supply of coal with respect to the quantities indicated in the FSAs. Therefore, in line with the judgment of the Hon'ble Supreme Court in Energy Watchdog case, the Petitioner is entitled to be compensated for change in law due to reduction of supply of linkage coal which has occurred after the cut-off dates of the respective PPAs.

(ii) Shortfall in linkage coal beyond 31.3.2017

39. The Petitioner has submitted that the Shakti Scheme issued by the Ministry of Coal clearly stipulates that the existing LOA holders would be supplied only 75% of the ACQ (as against assured ACQ of 100% of coal requirement in NCDP 2007 corresponding to 85% PLF). It has submitted that the Revised Tariff Policy dated 28.1.2016 has provided that due to shortage/non-availability of domestic coal, higher cost of coal from alternative sources 'shall be considered for being made a pass through'. The Petitioner has further submitted that its original claim was not limited to coal supply till 31.3.2017. On account of notification of the Shakti scheme and the Revised Tariff Policy, the Petitioner has submitted that shortfall in linkage coal beyond 31.3.2017 is also a change in law event for which the Petitioner is entitled to be compensated. The actual coal supplied at plant level as against the FSA quantity from 1.4.2017 till June, 2018 as submitted by the Petitioner is as follows:

In million tons	2017-18	2018-19 (till June, 2018)
FSA quantity	2.60	0.65
Actual receipt*	1.71	0.47
Receipt (%)	65.8	72.5

Including linkage coal, as-is-where-is basis and Washery coal

40. Per contra, the Respondents, DNH, MSEDCL and Prayas have objected to the contention of the Petitioner as regards compensation claim on account of coal shortage beyond 31.3.2017. They have submitted that the revised tariff policy and the scope of Article 10 of the PPA as considered by the Hon'ble Supreme Court in Energy Watchdog Case is restricted to consideration of change in law on account of NCDP 2013 only till 31.3.2017. These Respondents have further stated that the issue was never raised before the Tribunal and hence the Petitioner cannot enlarge the scope of remand to include the Shakti Scheme. The Respondent, DNH has referred to the judgment of the Tribunal dated 10.5.2010 in Appeal No. 146/2009 and has submitted that the Commission ought to consider only those issues which are covered by the

scope of remand and not *de hors* the same. In response, the Petitioner has submitted that Shakti Scheme was introduced by way of notification issued by the Govt. of India and falls under the definition of law under the PPAs. It has submitted that the notification has been issued by Ministry of Coal which is an Indian Government Instrumentality under the respective PPAs and such notifications have been held to be law in plethora of judgments including the Energy Watchdog case, Judgment of Tribunal in Appeal No. 193/2017(GMRKEL V CERC & ors) and Judgment of Tribunal dated 14.8.2018 in Appeal No. 119/2016 (AP(R)L v RERC). The Petitioner has also pointed out that both Shakti Scheme and NCDP 2013 have been issued by the Ministry of Coal pursuant to the decision of the CCEA altering the assurance provided in the NCDP 2007.The Petitioner has stated that MERC vide its order dated 7.2.2019 in Case No.290/2018 has allowed shortfall in Shakti linkage coal as change in law in terms of the provision of the PPA and the Energy Watchdog judgment. Accordingly, the Petitioner has submitted that having been adversely affected by the curtailment in the supply of coal by CIL even after 31.3.2017, it is entitled for relief on account of change in law in terms of the PPAs.

41. The submissions have been considered. As quoted earlier, the Tribunal in its judgment dated 14.8.2018 had remanded the matter to the Commission and had observed the following:

> *"xvii.....The Discom/ Prayas Energy Group has also not objected to consider the Change in NCDP as Change in Law event in view of the Energy Watchdog Judgment. But they have contended that the same is to be seen in circumstances of the case and has tried to make a case that there is little difference in coal allocation/FSA coal quantities to GWEL pre and post change in NCDP. We observe that the parties are in agreement that change in coal quantities due to change in NCDP is a Change in Law event. We are of the view that this issue needs to be re-examined by the Central Commission thoroughly for the quantity of coal on which compensation can be allowed to GWEL in accordance with Law.*
>
> *xviii. In view of the above development, this issue is remanded to the Central Commission for further examination as directed above and allowing compensation to GWEL in terms of the Energy Watchdog Judgment by considering change in NCDP as a Change in Law event."*

42. The Tribunal has *'remanded to the Central Commission for further examination (as directed above) and allowing compensation to GWEL in terms of the Energy Watchdog Judgment by considering change in NCDP as a Change in Law event'*. We have in this order arrived at a conclusion that by virtue of NCDP 2013, the Petitioner is entitled to be compensated for actual shortfall in coal supply till 31.3.2017. The issue for consideration is whether the claim of the Petitioner for compensation for shortfall in coal supply beyond 31.3.2017 is within the scope and ambit of remand by the Tribunal. The Petitioner has submitted that subsequent to the promulgation of Shakti Scheme and in the light of the judgment of the Hon'ble Supreme Court in Energy Watchdog Case, the Petitioner should be compensated for shortfall in coal beyond 31.3.2017. It has submitted that the Shakti Scheme is an extension of the earlier pronounced NCDP, 2013 and the same qualifies for change in law and, therefore, the Petitioner needs to be compensated on account of any shortfall in actual coal supply as assured in NCDP, 2007. On the other hand, the Respondents DNH, MSEDCL and Prayas have objected to it and have submitted that scope of the remand is limited to giving compensation for shortfall of coal on account of NCDP only till 31.3.2017. The Respondent, DNH has further submitted that since Shakti Scheme is a subsequent event, it cannot be considered while deciding the remand matter as has been held in the judgment of the Tribunal dated 10.5.2010 in Appeal No. 146/MP/2009.

43. The submissions of the Respondents and Prayas are misconceived. It is noticed that the Tribunal in its judgment dated 14.8.2018 has not expressed any opinion with regard to the period for grant of compensation due to shortfall in coal supply, but has instead directed this Commission to re-examine the issue with regard to the quantum of coal on which compensation can be allowed considering NCDP as a change in law event, in terms of the judgment of the Hon'ble Supreme Court in Energy Watchdog case. As per the judgment in Energy Watchdog case, any change in the assurance of

supply of coal by amendment to NCDP, 2007 is a change in law for which relief can be claimed by the Seller and the party affected by change in law is entitled to be compensated (through monthly tariff payments) so as to restore it to the same economic position as if such change in law has not occurred. Both NCDP, 2013 and the Shakti Scheme have been issued by the Ministry of Coal and both alter the assurances provided in the NCDP, 2007. The Shakti Scheme issued by Ministry of Coal on 22.5.2017 (which is after the cut-off dates) provides as under:-

> *"xxxx*
>
> *(A) Under the old regime of LoA-FSA:*
>
> *(i) FSA may be signed with the pending LoA holders after ensuring that the plants are commissioned, respective milestones met, all specified conditions of the LoA fulfilled within specified timeframe and where nothing adverse is detected against the LoA holders. The outer time limit within which the power plant of LoA holders must be commissioned for consideration of FSA shall be 31.03.2022, failing which LoA would stand cancelled. Coal supply to these capacities may be at 75% of ACQ. The coal supply to these capacities may be increased in future based on coal availability.*
>
> *(ii) The 583 pending applications for LoA need not be considered and may be closed.*
>
> *(iii) The capacities totaling about 68,000 MW as per the decision of CCEA dated 21.6.2013 would continue to get coal at 75% of ACQ even beyond 31.3.2017. The coal supply to these capacities may be increased in future based on coal availability.*
>
> *(iv) About 19,000 MW capacities out of the 68,000 MW could not be commissioned by 31.3.2015, Coal supply to these capacities may be allowed at 75% of ACQ against FSA provided these plants are commissioned within 31.3.2022. The coal supply to these capacities may be increased in future based on coal availability.*
>
> *(v) Actual coal supply to power plants shall be to the extent of long-term PPAs with DISCOM/State Designated Agencies (SDAs) and medium term PPAs to be concluded in future against bids to be invited by DISCOMs as per bidding guidelines issued by Ministry of Power.*
>
> *With these, the old regime of LoA-FSA would come to finality and fade away.*
>
> *xxxx"*

44. As stated, the NCDP 2013 as well as the Shakti Scheme have been notified by the Ministry of Coal, Government of India being an Indian Government Instrumentality in terms of the provisions of the respective PPAs. From the provisions of the Shakti Scheme, we observe that Paragraph (A) of the Scheme deals with cases of old regime of LoA-FSA covering about 68,000 MW. Paragraph (A)(iii) mentions about the decision

of CCEA dated 21.6.2013; that the LoA-FDA holders would continue to get coal at 75% of ACQ; that this 75% would be the limit even beyond 31.3.2017; and that the coal supply to these capacities may be increased in future based on coal availability.

45. NCDP 2013 was issued consequent upon approval of CCEA on 21.6.2013. As per NCDP 2013, the revised assured coal allocation was 65%, 65%, 67% and 75% of ACQ for the years 2013-14, 2014-15, 2015-16 and 2016-17 respectively. Paragraph (A)(iii) of the Shakti Scheme (quoted above) deals with capacities totaling about 68,000 MW as per the decision of CCEA dated 21.6.2013 which would continue to get coal at 75% of ACQ even beyond 31.3.2017. The capacity of the generating station of the Petitioner falls within the said 68000 MW capacity covered by the decision of CCEA. Moreover, through Shakti Scheme, coal is continued to be made available at 75% of ACQ for the period after 31.3.2017. This percentage (75%) of coal allocation after 31.3.2017 is in continuation of the percentage coal allocation assured in the year 2016-17 of NCDP 2013. In other words, the phrase "*the capacities totaling 68,000 MW as per decision of the CCEA dated 21.6.2013 would continue to get coal at 75% of ACQ even beyond 31.3.2017*" in Paragraph (A)(iii) of the Shakti Scheme would imply that the said scheme is in continuation of the decision in NCDP, 2013.

46. In addition, Paragraph (A)(iii) of the Shakti Scheme provides that "*The coal supply to these capacities may be increased in future based on coal availability.*" Thus, the said scheme, as in case of NCDP 2013, recognizes that availability of coal is not commensurate with the demand and that once coal availability increases, the supply to these capacities of power plants may be increased. A combined reading of the provisions of the Shakti Scheme as regards the old regime of LoA-FSA holders leaves no room for doubt that Paragraph (A) of the Shakti Scheme extends the provisions of NCDP 2013 beyond 31.3.2017.

47. In our considered view, the shortfall in supply of coal is a continuous cause of action and the Shakti Scheme acknowledges and recognizes such shortfall with reference to NCDP, 2013. In the above background, consideration of relief on account of shortfall in supply of coal beyond 31.3.2017 falls within the ambit and scope of remand by the Tribunal. Accordingly, we proceed to examine the relief sought for by Petitioner on account of change in law for shortfall in supply of coal for the period beyond 31.3.2017.

48. As mentioned in Paragraph A(iii) of the Shakti Scheme, the Petitioner will continue to get only 75% of ACQ for its FSA signed under old regime, till improvement happens in coal availability. Such shortage of coal linkage allocation needs to be seen with respect to assurance of 100% normative coal requirement for its power station under NCDP 2007 which was prevailing at the time of cut-off date. Accordingly, in our view, the Petitioner needs to be compensated for shortfall of coal on account of reduction in coal supply allocation under Shakti Policy beyond 31.3.2017, as against 100% normative requirement assured under NCDP 2007. There can be no difference in the treatment for the period before 31.3.2017 and after that.

49. Under the PPAs, an event arising from the actions of an authority covered within the definition of 'Indian Governmental Instrumentality' would be covered within the definition of 'Change in Law'. 'Indian Government Instrumentality' as defined under the PPA includes any Ministry of the Government of India. The Ministry of Coal being a Ministry under the Government of India satisfies the requirement of 'an Indian Government Instrumentality' under the PPAs. Further, in terms of provisions of the respective PPAs and as decided in the Energy Watchdog case by the Hon'ble Supreme Court, if there is a change in any consent, approval or license available or obtained for the generation Project, which results in a change in the cost of generation and supply of the contracted power, it would be governed by the Change in Law provisions of the

PPAs. Accordingly, any change in the assurance of supply of coal by amendment to the NCDP 2007 (that was applicable at the bid cut-off date) is a Change in Law for which relief can be claimed by the Seller. We have already held above that through the Shakti scheme, the Ministry of Coal has extended the applicability of provisions of NCDP 2013 beyond 31.3.2017. As Shakti Scheme has been notified by an Indian Government Instrumentality on 22.5.2017, which is after the cut-off date under the PPAs executed by the Petitioner, we hold that the notification of the Shakti Scheme constitutes a Change in Law event under the PPAs and the Petitioner is entitled to be compensated, so as to restore it to the same economic position, as if such change in law had not occurred.

50. The impact of the shortfall in linkage coal on account of deviation in NCDP, as furnished by the Petitioner for the period 2013-14 till 2018-19 (till June 2018) is as under:

MSEDCL PPA

(₹ in crore)

2013-14	2014-15	2015-16	2016-17	2017-18	2018-19 (till June, 2018)	Total
0.00	9.21	34.13	11.51	19.93	13.52	88.29

DNH PPA

(₹ in crore)

2013-14	2014-15	2015-16	2016-17	2017-18	2018-19 (till June, 2018)	Total
19.77	7.05	22.03	3.22	14.05	10.20	76.32

51. The Petitioner has submitted that it is entitled to be compensated for shortfall in linkage coal beyond 31.3.2017 in terms of the Commission's order dated 16.3.2018 in Petition No. 1/MP/2017 (GWEL V MSEDCL & ors). The Respondent, MSEDCL placing reliance of MERC orders dated 3.4.2018 in Case No. 154/2013, Order dated 7.3.2018 in Case No. 189/2013 and Order dated 19.4.2018 in Petition No. 102/2016 has submitted that the Station Heat Rate (SHR) to be computed for relief ought to be the net SHR as submitted in the bid or the SHR and Auxiliary Consumption norms specified for new

thermal generating stations as per CERC Tariff Regulations, whichever is superior. It has further submitted that GCV to be considered ought to be middle value of the GCV range mentioned in the invoices supplied to the Petitioner.

52. It is pertinent to mention that similar submissions of the Respondent, MSEDCL were considered by the Commission in Petition No. 88/MP/2018 and it was observed by order dated 15.11.2018 that SHR given in the bid is under test conditions and may vary from actual SHR. Therefore, it would only be correct to take SHR specified in the tariff Regulations as a reference point instead of other parameters suggested by MSEDCL. It was also held that SHR as a bidding document cannot be considered for deciding the coal requirement for the purpose of calculating relief under change in law. The relevant portion of the order is extracted hereunder:

"30. In the light of the above observations, the technical parameters such as Heat Rate and GCV of coal as per the bidding document cannot be considered for deciding the coal requirement for the purpose of calculating the relief under Change in law. Therefore, the submissions of the Respondent, MSEDCL to consider the bid parameters are not acceptable. The Respondent has also relied on MERC order with regard to GCV. As regards SHR,it was also suggested by MERC that net SHR as submitted in the bid or SHR norms specified for new thermal stations as per MYT Regulations, whichever is superior, shall be applicable. In our view, the decision in the said order has been given in the facts of the case and does not have any binding effect in case of the projects regulated by this Commission. Moreover, the SHR given in the bid are under test conditions and may vary from actual SHR. The Commission after extensive stakeholders' consultation has specified the SHR norms in the 2014 Tariff Regulations. Therefore, it would be appropriate to take SHR specified in the Regulations as a reference point instead of other parameters as suggested by MSEDCL.

31.In the present case, the Petitioner has considered SHR of 2355 kcal/Kwh whereas, the Respondent MSEDCL has considered the Design Heat Rate of 2211 kcal/kWh as submitted in the RFP. It is pertinent to mention that the CERC norms applicable for the period 2009-14 and 2014-19 do not provide the norms for 300 MW units, but provide for a degradation factor of 6.5% and 4.5% respectively towards Heat Rate over and above the Design Heat Rate. As the Design Heat Rate is 2211 kcal/kWh, the gross Heat Rate works out to 2355 kcal/kWh(2211 x 1.065)and 2310 kcal/kWh(2211 x 1.045) for the period 2009-14 and 2014-19 respectively. Accordingly, we direct that the SHR of 2355 kcal/kWh during the period 2009-14 and 2310 kcal/kwh during the period 2014-19 or the actual SHR whichever is lower, shall be considered for calculating the coal consumption for the purpose of compensation under change in law. The Petitioner and the Respondent MSEDCL are directed to carry out reconciliation on account of these claims annually.

32.In case of GCV, the Respondent has submitted that it should be mid value of GCV band which should be applied on GCV measured on 'as billed' basis. In our view, on account of the grade slippage of the coal supplied by CIL, it would not be appropriate to consider GCV on 'as billed' basis. In the 2014 Tariff Regulations of the Commission, the measurement of GCV has been specified as on 'as received' basis. Therefore, it will be

appropriate if the GCV on 'as received' basis is considered for computation of compensation for Change in law."

In view of the above, the contention of Respondent, MSEDCL is not accepted.

53. The Commission in its order dated 31.5.2018 in Petition No. 97/MP/2017 & I.A No. 21 of 2018 had held that the compensation on account of coal shortage is required to be worked out for the entire actual coal shortage and is not be restricted to 65%, 65%, 67% and 75% of the ACQ during the years 2013-14, 2014-15, 2015-16 and 2016-17 onwards respectively The relevant portion of the said order dated 31.5.2018 is extracted as under:

> *"33. ...The compensation available under the FSA from MCL for the shortfall in supply below 80% of ACQ is not sufficient to put the Petitioner in the same economic position as if the Change in Law event has not occurred. In the light of the provisions of Article 13.2 of the PPAs dated 7.8.2008 and the observations of the Hon`ble Supreme Court in Energy Watchdog Case, the actual shortfall in supply of domestic coal with reference to the ACQ quantum under the FSA needs to be considered.*
>
> *34. ...As per the above provisions, the Petitioner is entitled to compensation for any shortfall in supply of coal by CIL vis-a-vis the quantity indicated in LOA/FSA. Hence, the Petitioner is entitled to compensation for any shortfall in the supply of coal with respect to the quantity indicated in the FSA i.e. 64.05 lakh tonnes."*

54. The above decision of the Commission shall also be applicable in the present case. It is however made clear that any compensation paid by the Coal Company to the Petitioner for shortfall in supply of domestic coal shall be adjusted from the claim for compensation under change in law allowed in this order.

55. In the light of the above, we approve the following methodology for compensation duly incorporating subsequent decisions of the Commission on this issue. This would be applicable for both the period before (under NCDP 2013) and after 31.3.2017 (covered by Shakti Scheme):

Step - 1: ECR Linkage Coal $_{(Delivery\ point)}$ = ECR Quoted

Step - 2: ECR Other Coal $_{(Delivery\ point)}$ = {[GSHR / Weighted Average GCV of $_{Other\ Coal}$ ($_{i.e.\ imported\ +\ e\text{-}auction\ +\ others}$#)] x [Weighted Average Price of $_{Other\ Coal}$ ($_{i.e.\ imported\ +\ e\text{-}auction\ +\ others}$#)] x [1 / (1 - Aux Consumption)] x [1 / (1 - Applicable Transmission Losses)]}

Step - 3: ECR Chargeable $_{(Delivery\ point)}$ = {(G x ECR at Step - 1) + [ECR computed at Step - 2 x (1 - G)]}

Where,

G = % Generation achievable based on Actual Linkage Coal received;

GSHR = Normative Gross Station Heat Rate as worked out on the basis of applicable CERC Regulations or actual, whichever is lower;

Aux Consumption = Normative auxiliary consumption as per applicable CERC Regulations or actual, whichever is lower;

Weighted Average GCV of Other Coal (to be computed in line with applicable CERC Regulation) = {(GCV $_{imported}$ x Qty $_{imported}$) +(GCV $_{e\text{-}auction}$ x Qty $_{e\text{-}auction}$)+(GCV $_{others\#}$ x Qty $_{others\#}$) / (Qty $_{imported}$ + Qty $_{e\text{-}auction}$ + Qty $_{others\#}$)};

And

Weighted Average Price of Other Coal = {(Price $_{imported}$ x Qty $_{imported}$) + (Price $_{e\text{-}auction}$ x Qty $_{e\text{-}auction}$) + (Price $_{others\#}$ x Qty $_{others\#}$) / (Qty $_{imported}$ + Qty $_{e\text{-}auction}$ + Qty $_{others\#}$)}

Step - 4: Compensation = {(ECR as computed at Step - 3 ***minus*** ECR Quoted) x Scheduled Generation at Delivery Point}.

Note:

1) If the actual generation at delivery point is less than scheduled generation at delivery point, it will be restricted to actual generation at delivery point.

2) All facts, figures and computations in this regard should be duly certified by the auditor.

3) The coal consumed on month to month shall be duly certified by the auditor and the same shall be reconciled annually with the Opening Stock, coal received during the year, coal consumed during the year and the closing stock.

4) Total Generation Ex-bus and Scheduled generation Ex-bus on month to month basis as per the meters at the station switchyard bus shall be reconciled with the relevant/SCADA data of RLDC and/or Regional Energy Accounting of RPC/ RLDC for the month.

5) Other# implies "Coal procured through open market only at present. As-is-where-is basis coal and washery coal is not being considered at present due to lack of relevant information.

6) The Petitioner is granted liberty to approach the Commission with complete and relevant details on as-is -where -is basis coal & washery coal claimed in impact of shortage of coal.

56. Accordingly, the compensation on account of coal shortage shall be worked out in accordance with the prescribed formula as above for the entire actual coal shortage without imposing any restrictions in terms of any % of the ACQ. The Petitioner is

directed to furnish along with its monthly regular and/or supplementary bill(s), the computations duly certified by the auditor to the Respondent Discoms. The Petitioner and the Respondent discoms (MSEDCL & DNH) are directed to carry out reconciliation on account of these claims annually.

(c) Change in quality of coal pursuant to MOEFCC Notification dated 11.7.2012

57. The Petitioner, in Petition No.8/MP/2014 had submitted that at the time of submission of bid, there was no requirement in relation to coal based thermal power plants using raw or blended or beneficiated coal with an ash content. However, as per Notification No. G.S.R.552 (E) dated 11.7.2012 of Ministry of Environment, Forests and Climate Change (MoEFCC), all coal based thermal power plants are required to use raw or blended or beneficiated coal with an ash content not exceeding 34% and gross calorific value not less than 4000 Kcal/kg on daily average basis effective from 1st day of January, 2014. Accordingly, the Petitioner had requested the Commission to approve the same as Change in Law and allow recovery of any increase in fuel cost resulting from the above change on actual basis. The Commission in its order dated 1.2.2017 had rejected the prayer of the Petitioner and held as under:

"99. We have considered the submissions of the Petitioner and the respondent. As per notification issued by MoEF dated 11.7.2012, all the thermal power plants are required to use coal with GCV not less than 4000 Kcal/kg and an ash content not exceeding 34%. The Fuel Supply Agreement for MSEDCL was signed with SECL on 22.2.2013 and addendum was issued on 16.9.2013. Fuel Supply Agreement for ED DNH was signed with SECL on 7.8.2013 and addendum was issued on 30.11.2013. Therefore, the Petitioner was aware of the situation of using coal of GCV more than 4000kCal/kg and ash content less than 34%. Accordingly, the Petitioner should have included the coal quality/ grade of coal with GCV more than 4000kCal/kg and ash content less than 34%. Therefore, this event cannot be said to be a Change in Law. Under the circumstances, the Petitioner should have complied with provisions of notification of MOEF for using coal of GCV of 4000 kCal/kg of more and ash content less than 34%. The Petitioner should have approached the coal companies/coal supplier for supply of coal with above parameters so that the same could have been taken up in the FSA. From the submission of the Petitioner, it appears that the Petitioner has not made any efforts to avail the coal of required quality as per the MOEF notification. In the light of these facts, we are not inclined to allow this event as a change in law."

58. In the Appeal filed by the Petitioner before the Tribunal (Appeal No. 111/2017), the Tribunal in its judgment dated 14.8.2018 set aside the Commission's order dated 1.2.2017 on this ground and held the following:

> *"xxx. We hold that in terms of the PPA the Change in Law event is to be treated with respect to the cut-off date and the present issue is required to be dealt accordingly....*
>
> *xxxi. We observe that that on face of it the notification issued by MOEF being IGI is a Change in Law event falling under second bullet of the Article 10.1.1 of the PPA. The Central Commission has also not denied as a Change in Law event. The Central Commission has erred in linking it with signing of the FSA after issuance of the MOEF notification instead of cut-off date. The issue is to be seen in light of the premise on which the bid was based and the changes made after the cut-off date by MOEF. This issue is required to be analysed in detail by the Central Commission based on the contentions of the parties to arrive at a justified compensation, if any to GWEL considering the MOEF notification as a Change in Law event."*

59. The Petitioner has further submitted that the Notification dated 11.7.2012 has been subsumed by the Environment (Protection) Amendment Rules, 1986, notified on 2.1.2014. It has further submitted that the Petitioner's plant is located in Warora Taluka, Dist. Chandrapur and is a standalone thermal power project having installed capacity of 600 MW. The supply of coal to the Petitioner is from SECL mines located at a distance exceeding 500 kms (it is nearly 650 kms) and since the aforesaid amendment is subsequent to the cut-off date, the same qualifies as a change in law event. The Petitioner has stated that the aforesaid ash content required to be maintained in terms of Notification of MoEFCC has been ensured through (i) supply of high GCV coal with lower ash content by SECL, to maintain a lower blend ash content and (ii) Washing of coal by the Petitioner. The Petitioner has requested that this expenditure may be allowed and that the expenditure incurred on this count may be allocated to the discoms in the proportion of the scheduled energy. The impact due to change in coal quality as furnished by the Petitioner is as under:

(₹ in crore)

Particulars	Impact of washed coal	Impact of high GCV coal supply	Total
2016-17 (*from June 2016 onwards*)	0.00	25.89	25.89
2017-18	4.25	4.25	8.50
2018-19 (*till September, 2018*)	4.51	0	4.51
Total	**8.76**	**30.14**	**38.90**

Submission of Respondents

60. The Respondent, MSEDCL has submitted that as per the notification, any thermal power plant using Circulating Fluidized Bed Combustion or Atmosphere Fluidized Bed Combustion or Integrated Gasification Cycle Technology or any other clean technology are also exempted from such coal specific requirement. MSEDCL has submitted that an option was also available with the Petitioner to install clean energy technologies to avail exemption from such coal quality requirement. It has added that a plain reading of the rules as modified by MOEFCC notification makes it clear that the primary legal obligation is of the supplier to supply coal as per the required specification. Accordingly, the Respondent has submitted that the Petitioner was fully aware of the requirement of procuring coal with higher GCV and less ash content.

61. The Respondent, DNH has submitted that the Tribunal having held that the notification by MOEF being Indian Government Instrumentality is a change in law, the Commission is required to consider the extent to which the said notification is applicable to the Petitioner. The Respondent has stated that since the petitioner has not furnished any computation, the question of granting relief does not exist.

62. Prayas has submitted that in case of standalone plant of installed capacity of 100 MW or above located between 500-749 km from pit head which is the likely category in which the plant of the Petitioner falls, the notification would only be effective from June, 2016. It has further submitted that this Commission has consistently held that the coal quantum is to be considered as per normative parameters under the Tariff Regulations of the Commission or actual, whichever is lower.

Analysis and Decision

63. We have considered the matter. Before amendment, Rule 3(8) of the Environment (Protection) Rules, 1986 provided that a Thermal Power Plant located

beyond 1000 kms from the pit-head, or in an urban area or a sensitive or critically polluted area irrespective of its distance from the pithead, except for a pit-head Plant, shall use raw or blended or beneficiated coal with an ash content not exceeding 34% on an annual average basis. On 2.1.2014, MoEFCC amended Rule 3(8) by way of the Environment (Protection) Amendment Rules, 2014 which reads as follows:

> *"(8) With effect from the date specified hereunder, the following coal based thermal power plants shall be supplied with, and shall use, raw or blended or beneficiated coal with ash content not exceeding thirty-four per cent, on quarterly average basis, namely :-*
>
> *(a) a stand-alone thermal power plant (of any capacity), or a captive thermal power plant of installed capacity of 100 MW or above, located beyond 1000 kilometres from the pit-head or, in an urban area or an ecologically sensitive area or a critically polluted industrial area, irrespective of its distance from the pit-head, except a pit-head power plant, with immediate effect;*
>
> *(b) a stand-alone thermal power plant (of any capacity), or a captive thermal power plant of installed capacity of 100 MW or above, located between 750 - 1000 kilometres from the pit-head, with effect from the 1st day of January, 2015;*
>
> *(c) a stand-alone thermal power plant (of any capacity), or a captive thermal power plant of installed capacity of 100 MW or above, located between 500-749 kilometres from the pit-head, with effect from the **5th day of June, 2016**:..."*

64. The Petitioner has contended that its plant is located at a distance exceeding 500 kms (i.e. 650 Kms) from the pit-head and is, therefore, covered by Rule 3(8) (c) of the amended Rules (i.e., Power Plant between 500-749 kms from the pit-head). Hence, it is required to use raw or blended or beneficiated coal with ash content not exceeding 34% on quarterly average basis with effect from 5.6.2016. However, MSEDCL has submitted that an option was available with the Petitioner to install Circulating Fluidized Bed Combustion or Atmosphere Fluidized Bed Combustion or Integrated Gasification Cycle Technology or any other clean technology to avail exemption from such coal quality requirement. This submission of MSEDCL is not acceptable since the plant of the Petitioner was at an advance stage of construction at the time the draft rules were notified and the Petitioner having made a choice of design of its plant, was not in a position to change the technology. Also, by the time the amended rules were notified, both the units had achieved COD.

65. The cut-off date with regard to MSEDCL PPA is 31.7.2009 and that for DNH PPA is 1.6.2012. The amendment to the Environment (Protection) Rules, 1986 was effected after the cut-off date by an Indian Governmental Instrumentality under the provisions of the Environment (Protection) Act. Hence, the MoEFCC notification is a change in law event and the Petitioner is entitled for relief on this count. The Tribunal in its judgment has directed that "the issue is to be seen in light of the premise on which the bid was based and the changes made after the cut-off date by MOEF". The Tribunal has also directed that this issue is required to be analyzed in detail by the Commission based on the contentions of the parties to arrive at a justified compensation, if any to GWEL considering the MOEF notification as a Change in Law event.

66. The Petitioner has stated that its generating station is located at a distance of 650 kms from the pit-head and, is, therefore, covered by the provisions of Rule 3(8)(c) of the Environment (Protection) Amendment Rules 2014. In this background, we hold that the Petitioner is entitled for compensation under change in law in terms of Article 10.1.1 of the PPA with effect from 5.6.2016. As regards the impact of high GCV coal supply and washery coal claimed by the Petitioner, we notice that the said claim has not been supported with relevant details. In the absence of details, we are not inclined to consider the claim of the Petitioner towards expenditure incurred in compliance with the aforesaid notification. The Petitioner is however granted liberty to approach the Commission with all relevant particulars and the same will be considered in accordance with law.

(d) Carrying Cost

67. The Petitioner has submitted that in terms of the judgment of the Tribunal dated 14.8.2018 it is entitled to carrying cost. The Tribunal in the said judgment has

observed as under:

> *"xiii. Now we have reached to the final issue raised by GWEL related to carrying cost on the allowed Change in Law events. For the sake of brevity we are not discussing the claims of GWEL and counter claims of the Discom/Prayas Energy Group on this issue as the said issue has been decided by this Tribunal vide judgment dated 13.4.2018 in Appeal No. 210 of 2017 in case of Adani Power Ltd. v. CERC wherein this Tribunal after detailed analysis has allowed carrying cost on the allowable Change in Law events. We straight way come to the relevant portion of the said judgment which is reproduced below:*
>
> *xxxx*
>
> *xv. We consider that the PPA in the present case is having similar provisions as in case of the Adani Judgment of this Tribunal on carrying cost. Hence, GWEL is entitled for carrying cost for allowed Change in Law event (s).*
>
> *xxxx*
>
> *xvii. Thus we hold that GWEL has not raised this issue specifically before the Central Commission. There are also judgments on the issue of raising any issue for the first time before the superior court wherein such claims have been denied. The principle of allowing carrying cost in Section 63 PPAs have been decided by this Tribunal in favour of generators/Sellers in the Adani Judgment quoted above and shall be applicable to the PPAs having similar provision as covered in the said judgment. Having decided so merely GWEL not raising the contention in the petition before the Central Commission would deprive it of the carrying cost of allowed Change in Law events, on the ground of principles of natural justice we grant liberty to GWEL/Appellant to file petition before the Central Commission for redressal of their grievances in this regard keeping in view of our above observations on carrying cost."*

68. The Petitioner has submitted that in Petition No. 8/MP/2014, it had prayed for restoration to the same economic position as if change in law event had not occurred, which ought to include the grant of carrying cost without which the Petitioner cannot be restored to the same economic position. Accordingly, the Petitioner has submitted that it is entitled to carrying cost for the change in law events allowed. The Petitioner has further submitted that the impact on account of carrying cost has been computed in the following manner:

(a) Carrying costs has been computed for respective PPAs for allowed claims considering the period between payment made by the Petitioner and date of order allowing such change in law. For this purpose, the Petitioner has computed carrying cost impact from date of payment by the Petitioner till issuance of the order on 3.2.2017. Likewise, for the order in *Suo motu* order in Petition No.13/SM/2017 relating to GST claims, petitioner has computed carrying costs from 1.7.2017 till 13.03.2018.

(b) Rate of interest for carrying costs is considered as actual Rate of Interest on loan taken by GWEL being:-

(i) Principal outstanding towards any Change in Law event till the end of Nth month (P_N)

(ii) Carrying Costs = $\Sigma P_N \times r/12$ (N = 1 to the N - Month of issuance of Order)

69. Accordingly, the carrying costs for MSEDCL PPA and DNH PPA have been computed and tabulated by the Petitioner as under:

MSEDCL PPA

(₹ in crore)

Particulars	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19 *(till June, 2018)*	Total
Carrying cost (BSS & DSS)	0.01	0.83	2.34	3.73	5.13	1.36	13.40
Carrying cost (Tax duties allowed in 8MP)	0.01	1.35	4.88	7.91	-	-	14.15
Carrying cost (Tax duties allowed in 13/SM/2017)					1.33		1.33
Carrying cost (Coal Pass through)	-	0.16	3.65	6.09	7.95	2.58	20.43
Total	**0.02**	**2.34**	**10.87**	**17.73**	**14.41**	**3.94**	**49.31**

DNH PPA

(₹ in crore)

Particulars	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19 *(till June, 2018)*	Total
Carrying cost (BSS)	0.11	0.50	0.92	1.19	1.47	0.39	4.58
Carrying cost (Tax duties allowed in 8/MP/2014)	0.23	1.03	3.08	4.74	-	-	9.07
Carrying cost (Tax duties allowed in 13/SM/2017)					1.67		1.67
Carrying cost (Coal Pass through)	1.65	2.55	5.00	6.18	7.22	2.24	24.85
Total	**1.99**	**4.08**	**9**	**12.11**	**10.36**	**2.63**	**40.17**

70. The Respondent, DNH has submitted that there can be no award of carrying cost till the issue of change in law on the principle claims has attained finality. It has further submitted that the amounts pertaining to GST have no relation whatsoever in the present Petition. The respondent has submitted that the Commission has to determine the appropriate mechanism for computing relief qua the carrying cost. The Respondent, MSEDCL has submitted that in terms of Clause 10.3.4 of the PPA, it is evident that unless and until such compensation is determined by the Commission, the Respondent cannot be compelled to make payments towards alleged demand of compensation. It has further submitted that carrying cost is recognized normally in

cases of monies being denied at the appropriate time and the amounts do not become legally due and payable until the decision of the Commission. Thus, the PPA specifically provides for late payment surcharge in case of delay in payment beyond the due date. Similar submissions have also been made by Prayas.

Analysis and Decision

71. We have considered the submissions of the parties. The Petitioner has submitted that it should be restored to the same economic position in terms of Article 10.2 as if the Change in Law had not occurred. The Tribunal in its judgment dated 13.4.2018 in Appeal No. 210/2017 (APL v CERC & ors) had allowed carrying cost on the claims under change in law and held as under:

> *"In the present case we observe that from the effective date of Change in Law the Appellant is subjected to incur additional expenses in the form of arranging for working capital to cater the requirement of impact of Change in Law event in addition to the expenses made due to Change in Law. As per the provisions of the PPA the Appellant is required to make application before the Central Commission for approval of the Change in Law and its consequences. There is always time lag between the happening of Change in Law event till its approval by the Central Commission and this time lag may be substantial. As pointed out by the Central Commission that the Appellant is only eligible for surcharge if the payment is not made in time by the Respondent Nos. 2 to 4 after raising of the supplementary bill arising out of approved Change in Law event and in PPA there is no compensation mechanism for payment of interest or carrying cost for the period from when Change in Law becomes operational till the date of its approval by the Central Commission. We also observe that this Tribunal in SLS case after considering time value of the money has held that in case of re-determination of tariff the interest by a way of compensation is payable for the period for which tariff is re-determined till the date of such re-determination of the tariff. In the present case after perusal of the PPAs we find that the impact of Change in Law event is to be passed on to the Respondent Nos. 2 to 4 by way of tariff adjustment payment as per Article 13.4 of the PPA...*
>
> *From the above it can be seen that the impact of Change in Law is to be done in the form of adjustment to the tariff. To our mind such adjustment in the tariff is nothing less then re-determination of the existing tariff.*
>
> *Further, the provisions of Article 13.2 i.e. restoring the Appellant to the same economic position as if Change in Law has not occurred is in consonance with the principle of 'restitution' i.e. restoration of some specific thing to its rightful status. Hence, in view of the provisions of the PPA, the principle of restitution and judgement of the Hon'ble Supreme Court in case of Indian Council for Enviro-Legal Action vs. Union of India &Ors., we are of the considered opinion that the Appellant is eligible for Carrying Cost arising out of approval of the Change in Law events from the effective date of Change in Law till the approval of the said event by appropriate authority..."*

72. The aforesaid judgment of the Tribunal was challenged before the Hon'ble Supreme Court wherein vide judgment dated 25.2.2019 in Civil Appeal No. 5865 of 2018 and Civil Appeal No. 6190 of 2018, the Hon'ble Supreme Court has upheld judgment of the Tribunal as regards the directions of payment of carrying cost to the generator on the principles of restitution and held as under:

> *"10. A reading of Article 13 as a whole, therefore, leads to the position that subject to restitutionary principles contained in Article 13.2, the adjustment in monthly tariff payment, in the facts of the present case, has to be from the date of the withdrawal of exemption which was done by administrative orders dated 06.04.2015 and 16.02.2016. The present case, therefore, falls within Article 13.4.1(i). This being the case, it is clear that the adjustment in monthly tariff payment has to be effected from the date on which the exemptions given were withdrawn.*
>
> *This being the case, monthly invoices to be raised by the seller after such change in tariff are to appropriately reflect the changed tariff. On the facts of the present case, it is clear that the respondents were entitled to adjustment in their monthly tariff payment from the date on which the exemption notifications became effective. This being the case, the restitutionary principle contained in Article 13.2 would kick in for the simple reason that it is only after the order dated 04.05.2017that the CERC held that the respondents were entitled to claim added costs on account of change in law w.e.f. 01.04.2015. This being the case, it would be fallacious to say that the respondents would be claiming this restitutionary amount on some general principle of equity outside the PPA. Since it is clear that this amount of carrying cost is only relatable to Article 13 of the PPA, we find no reason to interfere with the judgment of the Appellate Tribunal...*
>
> *16...There can be no doubt from this judgment that the restitutionary principle contained in Clause 13.2 must always be kept in mind even when compensation for increase/decrease in cost is determined by the CERC."*

73. In terms of Article 10.2.1 of the respective PPAs which provides the principle for restitution and in line with the above judgment of the Hon'ble Supreme Court, we are of the considered view that the Petitioner is eligible for carrying cost (at the rate decided in subsequent paragraphs of this Order) arising out of approved Change in Law events from the effective date of Change in Law till the date of issue of this Order by the Commission. Any payment made by the Respondents in terms of our Order in IA No. 77/2018 dated 26.11.2018 shall be duly adjusted. Once a supplementary bill is raised by the Petitioner, the provisions of Late Payment Surcharge would kick in if payment is not made within due date.

74. The Commission in its order dated 17.9.2018 in Petition No. 235/MP/2015 [AP(M)L v UHBVNL & ors) had decided the issue of carrying cost as under:

"24.After the bills are received by the Petitioner from the concerned authorities with regard to the imposition of new taxes, duties and cess, etc. or change in rates of existing taxes, duties and cess, etc., the Petitioner is required to make payment within a stipulated period. Therefore, the Petitioner has to arrange funds for such payments. The Petitioner has given the rates at which it arranged funds during the relevant period. The Petitioner has compared the same with the interest rates of IWC as per the Tariff Regulations of the Commission and late payment surcharge as per the PPA as under:-

Period	*Actual interest rate paid by the Petitioner*	*Working capital interest rate as per CERC Regulations*	*LPS Rate as per the PPA*
2015-16	*10.68%*	*13.04%*	*16.29%*
2016-17	*10.95%*	*12.97%*	*16.04%*
2017-18	*10.97%*	*12.43%*	*15.68%*

25.It is noted that the rates at which the Petitioner raised funds is lower than the interest rate of the working capital worked out as per the Regulations of the Commission during the relevant period and the LPS as per the PPA. Since, the actual interest rate paid by the Petitioner is lower, the same is accepted as the carrying cost for the payment of the claims under Change in Law.

26.The Petitioner shall workout the Change in Law claims and carrying cost in terms of this order. As regards the carrying cost, the same shall cover the period starting with the date when the actual payments were made to the authorities till the date of issue of this order. The Petitioner shall raise the bill in terms of the PPA supported by the calculation sheet and Auditor's Certificate within a period of 15 days from the date of this order. In case, delay in payment is beyond 30 days from the date of raising of bills, the Petitioner shall be entitled for late payment surcharge on the outstanding amount."

75. In line with above Order of the Commission, in the instant case, the Petitioner shall be eligible for carrying cost at the actual interest rate paid by the Petitioner for arranging funds or the Rate of Interest on Working Capital rate as per the applicable CERC Tariff Regulations or the Late Payment Surcharge Rate as per the PPA, whichever is lower.

76. We note that the Petitioner, as mentioned in para 69 above has claimed carrying cost in terms of Commission's order in Petition No.13/SM/2017. In our view, this claim does not fall within the purview of the present Petition. The decision on carrying cost in this Petition is therefore limited to the change in law events which have been allowed in this Petition.

Mechanism for compensation on account of Changes in Law during the operation period

77. The Petitioner has submitted that as the bid deadline was 8.6.2012 for DNH PPA and was 7.8.2009 for MSEDCL PPA, any change in law event after the cut-off dates of 1.6.2012 and 31.7.2009 respectively (i.e. 7 days prior to the bid deadline) resulting in additional recurring or non-recurring expenditure incurred by the Petitioner falls within the ambit of change in law as per the provisions of the PPA. The Indian Governmental Instrumentalities have introduced and/ or modified various taxes, duties and levies subsequent to the aforesaid cut-off dates as detailed in the present petition. As a result, the Petitioner has to pay and will be paying in future additional amounts pursuant to such change in law, which have to be compensated to the Petitioner under the PPA. Unless the tariff is adjusted accordingly, to compensate for the effect of such change in law, the Petitioner will be subject to an adverse position financially from what the Petitioner had contemplated at the time of bidding.

78. Articles 10.2, 10.3 and 10.5 of the PPA provide for the principles for computing the impact of change in law as under:

> *"10.2 Application and Principles for computing impact of Change in Law*
>
> *10.2.1 "While determining the consequence of Change in Law under this Article 10, the Parties shall have due regard to the principle that the purpose of compensating the Party affected by such Change in Law, is to restore through monthly Tariff Payment, to the extent contemplated in this Article 10, the affected Party to the same economic position as if such Change in Law has not occurred.*
>
> *10.3 Relief for Change in Law*
>
> ...
>
> *10.3.2 During Operating Period*
>
> *The compensation for any decrease in revenue or increase in expenses to the Seller shall be payable only if the decrease in revenue or increase in expenses of the Seller is in excess of an amount equivalent to 1% of the value of the Letter of Credit in aggregate for the relevant Contract Year.*
>
> *10.3.3 For any claims made under Article 10.3.1 and 10.3.2 above, the Seller shall provide to the Procurers and the Appropriate Commission documentary proof of such increase / decrease in cost of the Power Station or revenue / expense for establishing the impact of such Change in Law.*
>
> *10.3.4 The decision of the Appropriate Commission, with regards to the determination of the compensation mentioned above in Articles 10.3.1 and 10.3.2 and*

the date from which such compensation shall become effective, shall be final and binding on both the Parties subject to right of appeal provided under applicable Law."

10.5 Tariff Adjustment Payment on account of Change in Law

10.5.1 Subject to Article 10.2, the adjustment in monthly Tariff Payment shall be effective from:

(i) the date of adoption, promulgation, amendment, re-enactment or repeal of the Law or Change in Law; or

(ii) the date of order/ judgment of the Competent Court or tribunal or Indian Governmental Instrumentality, if the Change in Law is on account of a change in interpretation of Law."

79. In our view, the Petitioner is entitled to charge the compensation on account of Change in Law during the Operating Period as per the mechanism provided in the PPA and no separate mechanism is required to be prescribed.

80. However, it is clarified that the Petitioners shall be entitled to claim the compensation only if the expenditures allowed under Change in Law during the operating period (including the reliefs already allowed, if any) exceeds 1% of the value of Letter of Credit in aggregate for the relevant contract year as per provisions of Article 10.3.2 of the PPA. To claim the compensation, the Petitioner shall furnish to the Respondents all the relevant documents duly supported by Auditor Certificate.

81. Article 10 the PPAs provide for the principle for computing the impact of change in law during the operating period. Moreover, the compensation shall be payable only if the increase/ decrease in revenues or cost to the seller is in excess of an amount equivalent to 1% of the letter of credit in aggregate for contract year. These provisions enjoin upon the Commission to decide the effective date from which the compensation for increase/decrease in revenues or of cost shall be admissible to the Petitioner. In our view, the effect of change in law as approved in this order shall come into force from the date of commencement of supply of electricity to the Procurers or from the date of occurrence of Change in Law event, whichever is later. We have specified a mechanism, in the following paragraphs, considering the fact that

compensation for change in law events allowed as per PPA shall be paid in subsequent years of the contract period:

(a) Monthly change in law compensation payment shall be effective from the date of commencement of supply of electricity to the respondent or from the date of Change in Law, whichever is later.

(b) At the end of the year, the Petitioner shall reconcile the actual payment made towards change in law with the books of accounts duly audited and certified by statutory auditor and adjustment shall be made based on the energy scheduled by procurers during the year. The reconciliation statement duly certified by the Auditor shall be kept in possession by the Petitioner so that same could be produced on demand from Procurers/ beneficiaries.

(c) For Change in Law events related to the operating period, the year-wise compensation henceforth shall be payable only if such increase in revenue or cost to the Petitioner is in excess of an amount equivalent to 1% of LC in aggregate for a contract year as per provision of the PPA.

(d) Approaching the Commission every year for allowance of compensation for such Change in Law is a time-consuming process. Accordingly, the mechanism prescribed above may be adopted for payment of compensation due to change in Law events allowed as per PPA for the subsequent period as well.

(e) If the Petitioner is eligible to receive compensation for Change in Law as per provisions of the PPA the compensation amount allowed shall be shared by the procurers based on the scheduled energy.

82. Petition No. 8/MP/2014 & Petition No. 284/MP/2018 are disposed of in terms of above. With this, the directions of the Tribunal in its judgment dated 14.8.2018 in Appeal No. 111 of 2017 stands implemented.

Sd/-	*Sd/-*	*Sd/-*
(I. S. Jha)	**(Dr. M. K. Iyer)**	**(P. K. Pujari)**
Member	**Member**	**Chairperson**

रजिस्ट्री सं० डी० एल०-33004/99

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विद्युत मंत्रालय

संकल्प

नई दिल्ली, 28 जनवरी, 2016

टैरिफ नीति

सं. 23/2/2005-आर एंड आर (खंड-IX).–1.0 प्रस्तावना

1.1 विद्युत अधिनियम, 2003 की धारा 3 का अनुपालन करते हुए, केंद्र सरकार ने दिनांक 6 जनवरी, 2006 को टैरिफ नीति अधिसूचित की। टैरिफ नीति में और संशोधन 31 मार्च, 2008, 20 जनवरी, 2011 और 08 जुलाई, 2011 को अधिसूचित किए गए थे। विद्युत अधिनियम, 2003 की धारा 3(3) के अंतर्गत प्रदत्त शक्तियों का प्रयोग करते हुए केंद्र सरकार एतदद्वारा भारत के राजपत्र में इस संकल्प के प्रकाशन की तारीख से प्रभावी किए जाने हेतु संशोधित टैरिफ नीति अधिसूचित करती है।

06 जनवरी, 2006 को अधिसूचित टैरिफ नीति के प्रावधानों के अंतर्गत तथा इसमें किए गए संशोधनों के अंतर्गत किसी भी किए गए कार्य अथवा की गई कार्रवाई अथवा तथाकथित किए गए अथवा किए जाने वाले कार्य के होते हुए भी, जहां तक कि इस नीति से असंगत नहीं हैं, उन्हें इस संशोधित नीति के प्रावधानों के अंतर्गत किया गया अथवा किया जाने वाला माना जाएगा।

1.2 राष्ट्रीय विद्युत नीति ने नयी उत्पादन क्षमता की अभिवृद्धि एवं प्रतिवर्ष विद्युत की प्रतिव्यक्ति उपलब्धता बढ़ाने का लक्ष्य निर्धारित किया है एवं न केवल ऊर्जा और व्यस्ततमकालीन कमी को दूर करने के लिए, बल्कि केंद्रीय विद्युत प्राधिकरण द्वारा निर्दिष्ट स्पिनिंग रिजर्व रखा जाना भी है। विद्युत क्षेत्र को आगामी पांच वर्षों में सभी घरों को सस्ती बिजली की उपलब्धता को सुगम बनाने हेतु चुनौती को भी पूरा करना है।

1.3 केन्द्र और राज्य सरकार, बजटीय संसाधनों से अपेक्षित धनराशि मुहैया कराने में असमर्थ हैं अतः विद्युत क्षेत्र में निवेश को आकर्षित करने के लिए निवेश पर उपयुक्त रिटर्न मुहैया कराना अनिवार्य है। देश के आर्थिक विकास में तेजी लाने और लोगों के जीवन स्तर में सुधार लाने का लक्ष्य प्राप्त करने हेतु

उपभोक्ताओं की विभिन्न श्रेणियों को उचित दर पर बिजली की उपलब्धता को सुनिश्चित कराना भी समान रूप से आवश्यक है।

1.4 क्षेत्र में पर्याप्त निवेशों को आकर्षित करने की जरूरत तथा उपभोक्ताओं हेतु औचित्यपूर्ण उपयोगकर्त्ता शुल्क (यूजर चार्ज) के बीच संतुलन को सुनिश्चित करना विनियामक प्रक्रिया के लिए गंभीर चुनौती है। विद्युत क्षेत्र का त्वरित विकास और आवश्यक निवेशों को आकर्षित करने की इसकी क्षमता के साथ-साथ पूरे देश में नियामक दृष्टिकोण का विस्तार करना अपेक्षित है। राज्यों की अधिक संख्या और विविधताओं पर विचार करते हुए दृष्टिकोण में निरंतरता अत्यंत आवश्यक है।

2.0 विधायी स्थिति

2.1 विद्युत अधिनियम, 2003 की धारा 3(1) के जरिए केन्द्र सरकार को टैरिफ नीति निरूपण का अधिकार दिया गया है। अधिनियम की धारा 3 (3) के जरिए केन्द्र सरकार को समय-समय पर टैरिफ नीति की समीक्षा अथवा संशोधित करने का अधिकार दिया गया है।

2.2 केंद्रीय विद्युत विनियामक आयोग (सीईआरसी) और राज्य विद्युत विनियामक आयोग (एसईआरसी) विनियम निरूपण के साथ-साथ अपने कार्य निष्पादन में टैरिफ नीति से निर्देशित होंगे।

2.3 विनियामक आयोग, उत्पादन कंपनियों और पारेषण लाइसेंस धारकों के लिए टैरिफ के निर्धारण हेतु केन्द्रीय आयोग द्वारा विनिर्दिष्ट सिद्धांतों और कार्य प्रणालियों से निर्देशित होंगे।

2.4 केन्द्र सरकार द्वारा अधिनियम के प्रावधान के अंतर्गत विनियामक मंच का गठन किया गया है, जो अन्य बातों के साथ-साथ विशेषकर वितरण के क्षेत्र में नीतिगत निरंतरता बनाए रखने में सहयोग करेगा।

3.0 नीति का विकास

टैरिफ नीति को राज्य सरकारों, केन्द्रीय विद्युत प्राधिकरण (सीईए), केन्द्रीय विद्युत विनियामक आयोग और विभिन्न पणधारियों (स्टेक होल्डरों) के साथ परामर्श करके तैयार किया गया है।

4.0 नीति के उद्देश्य

टैरिफ नीति के उद्देश्य निम्नानुसार हैं :

(क) उपभोक्ताओं को उचित एवं प्रतिस्पर्द्धी दरों पर विद्युत की उपलब्धता सुनिश्चित करना;

(ख) क्षेत्र की वित्तीय व्यवहार्यता सुनिश्चित करना और निवेश को आकर्षित करना;

(ग) विनियामक क्षेत्राधिकार में पारदर्शिता, निरंतरता और पूर्वानुमेयता को बढ़ावा देना और विनियामक जोखिमों को कम करना;

(घ) प्रचालन में प्रतिस्पर्धा, दक्षता का संवर्द्धन करना और आपूर्ति की गुणवत्ता में सुधार करना;

(ङ) नवीकरणीय स्रोतों से विद्युत उत्पादन को प्रोत्साहित करना;

(च) पर्याप्त व्यस्ततमकालीन रिजर्व, विश्वसनीय ग्रिड प्रचालन तथा विभिन्न नवीकरणीय ऊर्जा स्रोतों को एकीकरण प्रदान करने के लिए पम्प्ड स्टोरेज परियोजनाओं (पीएसपी) सहित जल विद्युत उत्पादन को बढ़ाना;

(छ) बेहतर उपभोक्ता सेवाओं के लिए एक गतिशील और सुदृढ़ विद्युत अवसंरचना विकसित करना;

(ज) उपभोक्ताओं की सभी श्रेणियों को पर्याप्त और निर्बाध विद्युत की आपूर्ति सुविधाजनक बनाना;

(झ) उपभोक्ताओं को विद्युत आपूर्ति की विश्वसनीयता के लिए अग्रिम रूप से उत्पादन, पारेषण और वितरण में संचय सहित पर्याप्त क्षमता निर्माण सुनिश्चित करना।

5.0 टैरिफ के प्रति सामान्य दृष्टिकोण

5.1 विद्युत उद्योग के विभिन्न खंडों में प्रतिस्पर्धा का समावेश करना, विद्युत अधिनियम, 2003 की मुख्य विशेषताओं में से एक है। प्रतिस्पर्धा से पूंजी लागत में कमी तथा प्रचालन में दक्षता के जरिए उपभोक्ताओं को पर्याप्त लाभ होगा। इससे प्रतिस्पर्धात्मक रूप से मूल्य निर्धारण की सुविधा उपलब्ध होगी। केन्द्र सरकार ने वितरण लाइसेंसधारकों द्वारा विद्युत उपलब्ध कराने हेतु बोली प्रक्रिया पर आधारित टैरिफ के विस्तृत निर्देश पहले ही जारी कर दिए हैं।

5.2 वितरण लाइसेंस धारकों द्वारा विद्युत की सभी भावी आवश्यकताओं को प्रतिस्पर्धात्मक रूप से प्राप्त किया जाता रहेगा सिवाय मौजूदा परियोजनाओं का विस्तार करने के मामले में, अथवा जहां पर चिन्हित किए गए विकासकर्त्ता के रूप में राज्य सरकार द्वारा नियंत्रणाधीन अथवा स्वामित्व वाली कंपनी हो और जहां पर विनियामकों को मानकों पर आधारित टैरिफ निर्धारण का सहारा लेना पड़ता हो बशर्ते कि इस प्रयोजनार्थ निजी विकासकर्ताओं द्वारा विद्युत उत्पादन क्षमता का विस्तार किया जाना एकबारगी अभिवृद्धि तक सीमित होगी जो कि विद्यमान क्षमता के 100% से अधिक नहीं होगी।

बशर्ते कि उपयुक्त आयोग, जैसा कि विद्युत अधिनियम, 2003 में परिभाषित है कि ऐसी विस्तार परियोजनाओं के मामले में, मौजूदा परियोजना की अवसंरचना और नई प्रौद्योगिकी की दक्षता साझा करने का लाभ टैरिफ के माध्यम से उपभोक्ताओं तक पहुँचाने को सुनिश्चित करेगा।

बशर्ते कि इसके अतिरिक्त राज्य सरकार राज्य में निवेश को बढ़ावा देने के लिए नीति अधिसूचित कर सकती है जिसके अंतर्गत उत्पादन संयंत्रों की स्थापना की अनुमति देते हुए जिसमें नवीकरणीय ऊर्जा स्रोत शामिल हैं, से उस राज्य के वितरण लाइसेंसियों द्वारा अधिकतम 35% संस्थापित क्षमता का प्रापण किया जा सकता है और जिसके लिए विद्युत अधिनियम, 2003 की धारा 62 के अंतर्गत टैरिफ निर्धारित किया जा सकता है।

बशर्ते कि नीति के पैरा 5.11 (ञ) में शामिल किसी भी प्रावधान के होते हुए भी, ऐसी 35% संस्थापित क्षमता के टैरिफ को एसईआरसी द्वारा निर्धारित किया जाएगा।

तथापि, राष्ट्रीय विद्युत नीति के पैरा 5.7.1 के अंतर्गत अनुमत दीर्घकालिक पीपीए से अलग 15% विद्युत, राज्य के वितरण लाइसेंसी द्वारा प्रापण की जाने वाली 35% विद्युत में शामिल नहीं की जाएगी।

5.3 केंद्र सरकार द्वारा नियंत्रणाधीन अथवा इसके स्वामित्व वाली सभी नई विद्युत उत्पादन एवं पारेषण परियोजनाओं के टैरिफ का निर्धारण 6 जनवरी, 2006 को अधिसूचित टैरिफ नीति के अनुसार प्रतिस्पर्धात्मक बोली के आधार पर किया जाता रहेगा, जब तक कि अन्यथा केंद्र सरकार द्वारा मामला-दर-मामला आधार पर विनिर्दिष्ट न किए जाए।

इसके अतिरिक्त, अंतरा-राज्य पारेषण परियोजनाएं एक थ्रेशहोल्ड सीमा, जिसका निर्धारण एसईआरसी द्वारा किया जाएगा, से ज्यादा लागत वाली परियोजनाएं राज्य सरकार द्वारा प्रतिस्पर्धात्मक बोली प्रक्रिया के माध्यम से विकसित की जाएंगी।

5.4 केंद्रीय विद्युत विनियामक आयोग, केंद्रीय विद्युत प्राधिकरण तथा अन्य पणधारकों से परामर्श करके, छः माह के अंदर, कोल वाशरी रिजेक्ट्स का प्रयोग कर रही परियोजनाओं से विद्युत उत्पादन के टैरिफ के निर्धारण हेतु विनियमों को तैयार करेगा। इन विनियमों का राज्य विद्युत विनियामक आयोगों द्वारा भी पालन किया जाएगा।

बशर्ते, केंद्रीय/राज्य पीएसयू, सरकारी कंपनी और सरकारी कंपनी से भिन्न कंपनी, जिसमें सरकारी कंपनी से भिन्न कंपनी की प्रत्यक्ष रूप से अथवा इसकी किसी भी सहायक कंपनी या संबद्ध कंपनी के माध्यम से शेयरधारिता प्रदत्त शेयर पूंजी के 26% से ज्यादा नहीं होगी, वाले संयुक्त उपक्रम द्वारा कोल वाशरी

रिजेक्ट्स आधारित परियोजनाओं से विद्युत का भारण अधिनियम की धारा 62 के अंतर्गत किया जा सकता है।

5.5 पम्प्ड स्टोरेज प्लांट (पीएसपी) सहित जल विद्युत परियोजना के विकासकर्ता को दीर्घकालीन विद्युत क्रय करारों (पीपीए) के माध्यम से बेची जाने वाली विद्युत के लिए सेवा विनियमों की कार्यनिष्पादन आधारित लागत के आधार पर उपयुक्त आयोग द्वारा टैरिफ निर्धारित कराने का विकल्प होगा, यदि निम्नलिखित शर्तों को पूरा कर लिया जाता है:

(क) उपयुक्त आयोग संतुष्ट है कि एक पारदर्शी द्विस्तरीय प्रक्रिया अपनाने के पश्चात संबंधित राज्य सरकार द्वारा परियोजना स्थल का आबंटन किया गया है। प्रथम चरण वित्तीय क्षमता, समान आकार की अवसरचनात्मक परियोजनाओं को विकसित करने का विगत अनुभव, परियोजनाओं को समय पर तथा अनुमानित लागत, में तैयार करने का विगत ट्रेक रिकार्ड, टर्न-ओवर तथा कार्यनिष्पादन गारंटी को पूरा करने की योग्यता इत्यादि के मानकों के आधार पर पूर्व-अर्हता के लिए होना चाहिए। दूसरे चरण में, केवल एक सकल मात्रानिर्धारक पैरामीटर जैसा कि केंद्र सरकार द्वारा यथा अधिसूचित निःशुल्क विद्युत की प्रतिशतता से अधिक निःशुल्क विद्युत, राज्य सरकार को प्रदान की गई इक्विटी भागीदारी अथवा केंद्र सरकार द्वारा समय-समय पर अधिसूचित किए जाने वाले अन्य पैरामीटर के आधार पर बोलियां आमंत्रित की जाए।

(ख) के.वि.प्रा. की स्वीकृति (यदि अधिनियम की धारा 8 के तहत अपेक्षित हो) वित्तीय समापन, कार्य सौंपने और वितरण लाइसेंसधारियों के साथ नीचे (ग) में निर्धारित क्षमता को दीर्घकालीन पीपीए (35 वर्षों अथवा इससे अधिक अवधि के) करने के कार्य 15.08.2022 तक पूरे कर लिए जाएं।

(ग) कुल विक्रय योग्य डिजाइन ऊर्जा का 60% या इससे ज्यादा, दीर्घावधि पीपीए के लिए निश्चित है और शेष मर्चेंट विक्रय हेतु अनुमत है।

बशर्ते कि, वितरण लाइसेंसी उपयुक्त आयोग के अनुमोदन से अध्यधीन मौजूदा निबंधन एवं शर्तों पर दीर्घकालीन पीपीए की अवधि 35 वर्षों से अगले 15 वर्षों के लिए बढ़ा सकता है।

बशर्ते कि इस खंड में निहित प्रावधान पम्प्ड स्टोरेज प्लांट (पीएसपी) के लिए लागू नहीं होंगे।

(घ) परियोजना की सभी यूनिटों को शुरू करने के लिए समयावधि उपयुक्त आयोग द्वारा आरंभिक सूची के अनुमोदन की तारीख से 4 वर्ष निर्धारित होगी। तथापि उपयुक्त आयोग कारणों का लिखित में अभिलेखन करने के पश्चात् 100 मेगावाट क्षमता से अधिक की (जलाशय तथा रन-ऑफ-रिवर परियोजनाओं) जल विद्युत परियोजनाओं के लिए लंबी समयावधि निर्धारित कर सकेगा। चालू करने के निर्धारित समय की प्राप्ति हेतु दंड सहित सहमत समय सीमाओं का निर्धारण केंद्रीय विद्युत प्राधिकरण के परामर्श से उपयुक्त आयोग द्वारा निश्चित किया जाएगा। उपयुक्त आयोग, निर्माण के दौरान ब्याज (आईडीसी) तथा वित्त पोषण लागत (एफसी) को सीईए के अनुमोदन से, विलंब की अवधि, जो कि विकासकर्ता के कारण नहीं हुआ, तक ही पास-थ्रू कर सकेगा।

(ङ) उपकरण की आपूर्ति एवं परियोजना के निर्माण के लिए ठेका सौंपने का कार्य या तो टर्नकी के माध्यम से अथवा सुपरिभाषित पैकेजों के माध्यम से अंतर्राष्ट्रीय प्रतिस्पर्द्धी बोली के आधार पर किया जाता है।

5.6 ऊपर पैरा 5.5 में किसी भी बात के होते हुए भी 100 मेगावाट से ज्यादा की डिजाइन क्षमता वाली जल विद्युत परियोजनाओं, जिनके लिए स्थल को या तो पारदर्शी प्रक्रिया का पालन करते हुए तथा मानदंड के पूर्व-निर्धारित समुच्चय के आधार पर पहले अवार्ड किया जा चुका है, के विकासकर्ता के पास, अधिनियम की धारा 62 के अंतर्गत, लागत आधिक्य के आधार पर दीर्घकालीन पीपीए के माध्यम से बेची जाने वाली विद्युत के लिए उपयुक्त आयोग द्वारा टैरिफ निर्धारित करवाए जाने का विकल्प होगा।

5.7 पैरा 5.5 एवं 5.6 के अंदर शामिल परियोजनाओं के मामलो में उपयुक्त आयोग निम्नलिखित को सुनिश्चित करते हुए टैरिफ निर्धारित करेगा-

(i) परियोजना स्थल आबंटित करने (अधिसूचित निःशुल्क विद्युत के अलावा) के लिए परियोजना विकासकर्ता द्वारा वहन किए गए अथवा वहन किए जाने के लिए प्रतिबद्ध कोई व्यय न तो परियोजना लागत में शामिल किया जाएगा और न ही इस प्रकार का कोई व्यय टैरिफ में शामिल किया जाएगा।

(ii) परियोजना लागत में परियोजना की अनुमोदित आर एंड आर योजना की लागत शामिल होगी जो निम्नलिखित के अनुसार होगी:

(क) वर्तमान में मान्य राष्ट्रीय पुनर्वास एवं पुनर्स्थापन नीति;

(ख) आर एंड आर पैकेज जैसा कि परिशिष्ट के रूप में संलग्न है।

(iii) वार्षिक निर्धारित प्रभार कुल विक्रय योग्य, डिजाइन ऊर्जा के संबंध में दीर्घावधि पीपीए के आधार पर टाई-अप की गई विक्रय योग्य डिजाइन ऊर्जा के लिए आनुपातिक रूप से ली जाएगी जिसे कुल विक्रय योग्य डिजाइन ऊर्जा के निम्नलिखित को घटाकर प्राप्त किया जाएगा।

(क) मेजबान राज्य तथा राइपेरियन राज्य के लिए समय-समय पर केंद्र सरकार द्वारा अधिसूचित अनुसार निःशुल्क विद्युत तथा राज्य सरकार द्वारा गठित स्थानीय क्षेत्र विकास निधि के लिए अंशदान हेतु प्रतिशतता। इस निःशुल्क विद्युत को राज्य सरकार के निर्णय के अनुसार वितरित किया जाए।

(ख) आरंभन की तारीख से 10 वर्ष की अवधि के लिए नामोदिष्ट पुनर्स्थापन क्षेत्र/परियोजना क्षेत्रों में वितरण लाइसेंसी के माध्यम से राज्य सरकार द्वारा अधिसूचित प्रत्येक परियोजना प्रभावित परिवार को प्रत्येक माह 100 यूनिट बिजली के बराबर ऊर्जा निःशुल्क प्रदान की जाएगी।

5.8 उपयुक्त आयोग, प्रारंभिक वर्षों में, टैरिफ भार को कम करने के क्रम में दीर्घकालीन वित्तीय लिखतों का प्रयोग करने के लिए जल विद्युत परियोजनाओं (एचईपी) के विकासकर्ताओं को प्रोत्साहित करने हेतु उपयुक्त विनियामक संरचना की व्यवस्था करेगा।

5.9 प्रतिस्पर्धा का वास्तविक लाभ उपयुक्त बाजार परिस्थितियां उत्पन्न होने पर ही उपलब्ध होगा। विद्युत आपूर्ति की कमी को नियंत्रित करने की जरूरत होगी। विभिन्न निष्पादनकर्त्ता प्रतिस्पर्धा के जरिए सेवा की गुणवत्ता में वृद्धि करेगें। विद्युत उद्योग को उस स्थिति में लाने हेतु सभी प्रयास किए जाने की जरूरत होगी जिसमें उपभोक्ताओं के समग्र हितों की रक्षा हो। पारेषण और वितरण अर्थात् वायर के व्यवसाय को प्राकृतिक एकाधिकार की विशेषताओं के कारण अंतर्राष्ट्रीय रूप से मान्यता प्राप्त है, जिसमें लागत की संवीक्षा के आधार पर रेगुलेटेड रिटर्न में जटिलताएं अंतर्निहित हैं।

5.10 उपभोक्ता का हित विद्युत उत्पादन, पारेषण एवं वितरण जैसी संपूर्ण मूल्य श्रंखला की व्यवहार्यता तथा सततता को सुनिश्चित करने और ठीक इसी समय उपभोक्ताओं को उचित मूल्य पर विद्युत आपूर्ति किए जाने को सुगम बनाने से सर्वोत्तम रूप से पूरा होता है। इन उद्देश्यो को हासिल करने के लिए उपयुक्त सरकार द्वारा समय-समय पर वित्तीय टर्न-अराउंड/पुनःसंरचना योजनाएं अनुमोदित की जाती हैं। उपयुक्त सरकार तथा उपयुक्त आयोग ऐसी योजनाएं कार्यान्वित करते समय सभी विवेकपूर्ण लागतों की वसूली के संदर्भ में, उत्पादन, पारेषण एवं वितरण की व्यवहार्यता सुनिश्चित करेंगे।

5.11 उत्पादन, पारेषण तथा वितरण के सामान्य पहलुओं के संदर्भ में सेवा नियमन की निष्पादन आधारित लागत हेतु टैरिफ नीति निम्नांकित फ्रेमवर्क प्रस्तुत करती है। पैरा 6.1 और पैरा 7.1(6) में संदर्भित प्रतिस्पर्धात्मक बोली वाली परियोजनाओं के लिए ये फ्रेमवर्क लागू नहीं होंगे। क्षेत्रगत पहलुओं पर उत्तरवर्ती खंडों में विचार किया गया है।

(क) निवेश पर रिटर्न

रिटर्न की दर को तय करते समय उपभोक्ताओं के हितों और निवेश की जरूरत के मध्य संतुलन की जरूरत है। रिटर्न द्वारा निवेश को आकर्षित करने के लिए यदि विद्युत क्षेत्र को वरीयता प्राप्त न हो तो भी उसे अन्य क्षेत्रों के बराबर रखा जाए ताकि विद्युत क्षेत्र पर्याप्त क्षमता का सृजन करने में समर्थ हो सके। रिटर्न दर ऐसी होनी चाहिए जिसमें सेक्टर का विकास करने में उचित सरप्लस उत्पादन की गुंजाइश हो।

केन्द्रीय आयोग समग्र जोखिम और पूंजी की प्रचालित लागत को ध्यान में रखते हुए उत्पादन तथा पारेषण परियोजनाओं के लिए इक्विटी पर रिटर्न दर को समय-समय पर अधिसूचित करेगा, जिसका एसईआरसी द्वारा भी अनुसरण किया जाएगा। पारेषण के लिए सीईआरसी द्वारा अधिसूचित रिटर्न दर को एसईआरसी द्वारा वितरण के लिए उपयुक्त संशोधन के साथ अपनाया जा सकता है, ऐसा करते समय जोखिमों को भी ध्यान में रखा जाएगा। इस मामले में समान दृष्टिकोण हेतु विनियामक मंच के माध्यम से आम सहमति बनाना वांछनीय होगा ।

परियोजना की सम्पूर्ण पूँजीगत लागत की अनुमति प्रदान करते समय यथोचित आयोग यह सुनिश्चित करेगा कि ये युक्तिसंगत है और इस लक्ष्य को प्राप्त करने के लिए विनियामक आयोगों द्वारा पूँजीगत लागत संबंधी अपेक्षित बेंचमार्को को तैयार किया जाना चाहिए। केंद्रीय आयोग इक्विटी पर रिटर्न अथवा पूंजी पर रिटर्न, जो भी उपभोक्ताओं के हित में उचित समझा जाए, दृष्टिकोण अपना सकता है।

राज्य आयोग उपयुक्त समय पर वितरण व्यवसाय में रिटर्न के लिए "वितरण और आपूर्ति मार्जिन" पर विचार कर सकता है। राज्य आयोग विस्तृत अध्ययन के आधार पर मूल्य कैप विनियम पर भी विचार कर सकता है। विनियामक मंच को इस संबंध में एक व्यापक दृष्टिकोण विकसित करना चाहिए। ऐसा प्रस्ताव तैयार करते समय विचार-विमर्श में अन्य बातों के साथ साथ कुल तकनीकी एवं वाणिज्यिक हानियों में कमी करना, कार्य निष्पादन मानकों में सुधार करना और आपूर्ति लागत में कमी करना जैसे मुद्दों को शामिल किया जायेगा।

(ख) इक्विटी मानदंड

परियोजनाओं की पूंजीगत लागत की वित्त-व्यवस्था के लिए 70:30 का ऋण:इक्विटी अनुपात अपनाया जाना चाहिए। प्रवर्तक, इक्विटी निवेशों की उच्चतर मात्रा प्राप्त करने के लिए स्वतंत्र होंगे। इक्विटी इस मानदंड से अधिक होने पर, इसे ब्याज की औसत भारित दर पर और ब्याज दरों की उपयुक्तता सुनिश्चित करने के पश्चात परियोजना के दीर्घावधिक ऋण घटक की औसत भारित टैनर के लिए और की गई ऋण पुनर्संरचना, यदि कोई हो, के प्रभाव को ध्यान में रखते हुए अग्रिम ऋण माना जाए। यदि इक्विटी, नियामक स्तर से कम हो तो टैरिफ परिकलन में इक्विटी पर रिटर्न के निर्धारण के लिए वास्तविक इक्विटी को प्रयोग में लाया जाएगा।

(ग) मूल्यह्रास

केन्द्रीय आयोग, उत्पादन और पारेषण परिसम्पतियों के ह्रास दरों को अधिसूचित कर सकता है। अधिसूचित की गई ऐसी ह्रास दरें विनियामक मंच द्वारा किए गए उचित संशोधन के साथ वितरण परिसंपत्तियों के लिए भी लागू की जाएगी।

बशर्ते कि, उपयुक्त आयोग परियोजना के उपयोगी कार्यकाल के दौरान लागू किए जाने वाले मूल्यह्रास की दर की ऊपरी सीमा टैरिफ निर्धारण के उद्देश्य से निर्दिष्ट करेगा और विकासकर्ता के पास, टैरिफ का अनुमोदन मांगते समय, उक्त सीमा के अधीन मूल्यह्रास की निम्न दर दर्शाने का विकल्प होगा।

मूल्यह्रास की अधिसूचित दरें टैरिफों और लेखांकन के प्रयोजन हेतु भी लागू होंगी।

मूल्यह्रास के विरूद्ध किसी अग्रिम की जरूरत नहीं होनी चाहिए।

परिसंपत्तियों के पूर्ण मूल्यह्रास के पश्चात् कम किए गए टैरिफ का लाभ उपभोक्ताओं को मिलते रहना चाहिए।

उपर्युक्त के होते हुए भी, जिस उत्पादन कंपनी के उन संयंत्रों जिनका पीपीए समाप्त हो चुका हो, या उन संयत्रों जिनका उपयोगी जीवनकाल पूरा हो चुका है, की विद्युत को उन नवीकरणीय उत्पादन संयंत्रों की विद्युत के साथ मिलाया जा सकता है जो बोली की प्रक्रिया के माध्यम से स्थापित किए जाने हैं अथवा जिन संयंत्रों की स्थापना के लिए उपस्कर का प्रापण प्रतिस्पर्धात्मक बोली के माध्यम से किया जाता है। ऐसे मामलों में, ऐसे संयंत्रों की विद्युत की उपयुक्त सरकार द्वारा निर्धारित किए जाने वाले सिद्धांतों पर नवीकरणीय ऊर्जा उत्पादक संयंत्रों से विद्युत खरीद रहे लाभग्राहियों को पुनःआबंटित किया जा सकता है। आबद्धकर निकाय जो अंततः ऐसी विद्युत खरीदते हैं, वे नवीकरणीय ऊर्जा उत्पादक संयंत्रों से खरीदी गई विद्युत की मात्रा को, अपने नवीकरणीय क्रय दायित्व मानेंगे।

ऐसे पारंपरिक तथा नवीकरणीय उत्पादक संयंत्रों का अनुसूचीकरण एवं प्रेषण पृथक रूप से किया जाएगा।

(घ) ऋण की लागत

टैरिफ घटाने के मद्देनज़र ऋण की अवधि समेत उसकी संरचना को प्रोत्साहित किया जाना चाहिए। ऋण की अनुवर्ती पुनर्संरचना के कारण लागतों में बचत को विनियामक आयोगों द्वारा उपभोक्ताओं के हितों का ध्यान रखते हुए प्रोत्साहित किया जाना चाहिए।

(ङ.) विदेशी विनिमय जोखिम प्रबंधन की लागतः

विदेशी विनिमय की भिन्नता संबंधी जोखिम पास थ्रू नहीं होंगे। तथापि, विदेशी मुद्राओं में प्राप्त ऋणों के संबंध में विदेशी विनिमय भिन्नताओं को रोकने के लिए यथाचित लागतों की अनुमति होनी चाहिए। यह प्रावधान केवल उन परियोजनाओं के लिए होना चाहिए जहाँ कि टैरिफ का निर्धारण प्रतिस्पर्धात्मक बोली के आधार पर नहीं किया गया है।

(च) प्रचालन मानदंड

उपभोक्ताओं के साथ दक्षतापूर्वक प्रचालनों का लाभ शेयर करने हेतु प्रोत्साहन और अप्रोत्साहन को ध्यान में रखते हुए उपयुक्त निष्पादन मानदंड विकसित किए जाने की जरूरत होगी। पैरा 5.11(ज)(2) में उल्लिखित मामलों को छोड़कर टैरिफ में प्रचालन पैरामीटर को केवल "नियामक स्तर" पर होना चाहिए और "नियामक और वास्तविकता के स्तर से कम" का नहीं होना चाहिए। प्रचालन संबंधी बेहतर निष्पादन के लिए इसे प्रोत्साहित किया जाना जरूरी है। मानदंड विगत निष्पादन से जुड़े हुए उत्तरोत्तर दक्षताओं को प्रतिबिंबित करते हुए, ईंधन, बेहतर उपकरणों का संग्रहण, प्रचालनों की प्रकृति, उपभोक्ताओं आदि को दी जाने वाली सेवा के स्तर पर भी प्रौद्योगिकी नवीनता लिए हुए होने चाहिए। सतत् एवं प्रमाणित अक्षमता को नियंत्रित एवं दंडित किया जाना चाहिए।

केन्द्रीय आयोग, केन्द्रीय विद्युत प्राधिकरण के परामर्श से उत्पादन और पारेषण हेतु समय-समय पर प्रचालनगत मानदंडों को अधिसूचित करेगा। राज्य विद्युत विनियामक आयोग (एसईआरसी) इन मानदंडों को अपनाएगा। उन मामलों में, जहां पर पिछले कई वर्षों से मानदंड अत्यंत कम होने की स्थिति में राज्य विद्युत विनियामक आयोग, उचित रूप से आसान मानदंड निर्धारित कर सकते हैं और केन्द्रीय आयोग द्वारा अधिसूचित किए गए मानदंडों को प्राप्त करने के लिए समय रहते ही तरीका बदल सकते हैं, अथवा इस संबंध में प्राधिकरण द्वारा विनिर्दिष्ट मानकों के अनुरूप उन्हें चरणबद्ध ढंग से हटा सकते हैं।

वितरण नेटवर्कों हेतु प्रचालन मानदंडों को संबंधित राज्य विद्युत विनियमामक आयोग द्वारा अधिसूचित किया जाएगा। एकरूपता के लिए, विनियामक मंच राज्य विनिर्दिष्ट विशिष्टताओं को ध्यान में रखते हुए मॉडल दिशा-निर्देश तैयार करें।

(छ) नवीकरण और आधुनिकीकरण

उच्चतर दक्षता स्तरों के लिए उत्पादन संयंत्रों (पवन ऊर्जा उत्पादन संयंत्रों के पुनःशक्तिकरण सहित) के लिए नवीकरण और आधुनिकीकरण को प्रोत्साहित किए जाने की जरूरत है, चाहे इन्होंने अपना उपयोगी कार्यकाल पूरा न

भी किया हो। इसमें आवधिक मरम्मत शामिल नहीं है। बहुवर्षीय टैरिफ (एमवाईटी) फ्रेमवर्क का निर्धारण किया जाए, जिसमें नवीकरण और आधुनिकीकरण के लिए आवश्यक पूंजीगत निवेश शामिल हो, साथ ही जिसमें संशोधित आयोग द्वारा निर्धारित किए जाने वाले विशेष व संशोधित निष्पादन मानकों के संबध में यूटिलिटियों एवं लाभार्थियों के बीच दक्षता सुधार के लाभों का आदान-प्रदान करने संबंधी प्रोत्साहन ढांचा भी शामिल हो। पूर्व निर्धारित दक्षता लाभों के लिए अपेक्षित पूंजी लागत और उच्चस्तरीय निष्पादन को बनाए रखने के लिए जरूरी है कि उपयुक्त आयोग इसका मूल्यांकन करे।

(ज) बहुवर्षीय टैरिफ

1) अधिनियम की धारा 61 के अनुसार टैरिफ निर्धारण के लिए निबंधन एवं शर्तों के लिए उपयुक्त आयोग अन्य बातों के साथ-साथ बहुवर्षीय टैरिफ (एमवाईटी) सिद्धान्तों से निर्देशित होगा। फ्रेमवर्क में 5 वर्ष की नियंत्रण अवधि होनी चाहिए। आंकड़ो संबंधी अनिश्चितता व अन्य व्यावहारिक कारणों से विनियामक आयोग द्वारा जरूरी माने जाने पर पारेषण व वितरण के लिए आरंभिक तौर पर तीन वर्ष की नियंत्रण अवधि भी हो सकती है। विश्वसनीय आंकड़ों के अभाव वाले मामलों में उपयुक्त आयोग प्रथम नियंत्रण अवधि के लिए एमवाईटी में अनुमान प्रस्तुत कर सकता है तथा और अधिक विश्वसनीय आंकड़े प्राप्त होने पर नियंत्रण अवधि नये सिरे से शुरू हो सकती है।

2) ऐसे मामले जहां पर प्रचालन पिछले कई वर्षों से मानदंड से काफी कम है वहां पर राजस्व जरूरत निर्धारित करने संबंधी व्यवस्था अपेक्षित स्तर की बजाय " लचीले " स्तर की होनी चाहिए। अपेक्षित निष्पादन मानक प्राप्त करने के लिए उपयुक्त बेंचमार्किंग अध्ययन आयोजित किए जायें। न्यूनतम सेवा संबंधी मानकों को पूरा करने के लिए आवश्यक पूंजीगत व्यय के निमित्त प्रत्येक यूटिलिटी के लिए पृथक से अध्ययनों की जरूरत होगी।

3) एक बार नियंत्रण अवधि की शुरूआत में राजस्व जरूरत तय हो जाने के पश्चात् विनियामक आयोग को निवेश लागत घटकों के बजाय उत्पादन विनियमन पर ध्यान देना चाहिए। नियंत्रण अवधि की समाप्ति पर निष्पादन की व्यापक समीक्षा की जाए ।

4) विगत लागतों के बोझ से भावी उपभोक्ताओं को बचाने के लिए नियंत्रित न की जा सकने वाली लागतों को तेजी से वसूल किया जाना चाहिए। नियंत्रित न की जा सकने वाली लागतों (सीमित नहीं) में ये शामिल है- ईंधन लागत, मुद्रास्फीति के कारण लागत, कर एवं उपकर, विपरीत प्राकृतिक घटनाओं के मामले समेत विद्युत क्रय यूनिट लागतों में भिन्नता।

5) विनियामक आयोग सूचना देने के बारे में स्पष्ट दिशा-निर्देश व नियम बनाएं। अधिनियम की धारा 62(2) उपयुक्त आयोग को यह अधिकार प्रदान करती है कि वह टैरिफ निर्धारण के लिए उत्पादन, पारेषण व वितरण के बारे में विनिर्दिष्ट पृथक ब्योरों को दर्शाने के लिए लाइसेंसधारकों से कहे।

(झ) क्लीन डेवलेपमेंट मैकेनिज्म (सीडीएम) के अंतर्गत लाभ

ऐसी सभी विद्युत परियोजनाओं (उत्पादन पारेषण व वितरण) जो संबंधित बेस लाईन की तुलना में ग्रीनहाऊस गैस (जीएचजी) का अपेक्षाकृत कम उत्सर्जन करती है, के लिए टैरिफ निर्धारित करते समय क्लीन डेवलेपमेंट मैकेनिज्म (सीडीएम) से प्राप्त लाभों को भी इस प्रकार ध्यान में रखा जाना चाहिए ताकि परियोजना विकासकों को पर्याप्त प्रोत्साहन प्रदान किया जा सके।

(ञ) कंपोजिट स्कीम

अधिनियम की धारा 79 (1) की उपधारा (ख) में व्यवस्था की गई है कि केंद्रीय आयोग उत्पादन कंपनी के टैरिफ को नियंत्रित करेगा, यदि वह उत्पादन कंपनी एक से अधिक राज्यों में विद्युत के उत्पादन एवं विक्रय हेतु एक कंपोजिट स्कीम में शामिल होती है अथवा अन्यथा उसके पास एक कंपोजिट स्कीम हो।

स्पष्टीकरणः अधिनियम की धारा 79(1) के अंतर्गत विनिर्दिष्ट कंपोजिट स्कीम का अर्थ होगा - जिस राज्य में ऐसी परियोजना स्थित है, उससे बाहर वितरण लाइसेंसी को परियोजना की न्यूनतम 10% क्षमता के विक्रय के लिए

परियोजना के वाणिज्यिक प्रचालन की तिथि (परियोजना की अंतिम इकाई की सीओडी परियोजना के वाणिज्यिक प्रचालन की तिथि मानी जाएगी) से पहले दीर्घकालीन अथवा मध्यमकालीन पीपीए पर हस्ताक्षर करने वाली उत्पादन कंपनी द्वारा विद्युत का उत्पादन एवं विक्रय एक से ज्यादा राज्य में करने वाली स्कीम।

5.12 जैसा कि विदित है कि राज्य सरकारों के पास विद्युत क्रय और उपभोग पर शुल्क, कर और उपकर लगाने के अधिकार होते हैं, ये संसाधनों का इष्टतम उपयोग एवं प्रतिस्पर्द्धा को प्रभावपूर्ण ढंग से विकृत कर सकता है, विशेष रूप से जब इन करों का उपयोग चयनित आधार पर और असमान रूप से किया जाए।

कुछ मामलों में विद्युत खपत संबंधी शुल्कों आदि को उत्पादन (यथा कैप्टिव उत्पादन) आदि से जोड़ा जाता है और लगाए गए शुल्कों का स्तर ग्रिड से विद्युत लेने वाले उसी श्रेणी के उपभोक्ताओं पर लगाए जा रहे शुल्क की तुलना में काफी अधिक होता है। इस प्रकार का भेदभाव पक्षपातपूर्ण और अनुपयुक्त है। कैप्टिव उत्पादन को पूर्ण स्वतंत्रता देने का प्रयोजन यह है कि उद्योग विश्वसनीय, गुणवत्तापरक और किफायती विद्युत प्राप्त कर सकें। विशेषतया उपभोक्ता समूह द्वारा स्थापित किए जा सकने वाले कैप्टिव विद्युत संयंत्रों संबंधी प्रावधानों को इस लक्ष्य को ध्यान में रखकर मान्यता दी गई है कि देश भर में लघु एवं मध्यम उद्योगों के विस्तार से तीव्र आर्थिक विकास को गति मिलेगी और बड़े पैमाने पर रोज़गार के अवसर पैदा होंगे।

उपभोक्ताओं को उचित और प्रतिस्पर्धात्मक कीमतों पर विद्युत उपलब्ध कराने संबंधी लक्ष्य की प्राप्ति हेतु जरूरी है कि ऐसे शुल्कों को उचित स्तर पर रखा जाए।

5.13 अधिनियम में, एक मेगावाट या इससे अधिक के उपभोक्ताओं के लिए समयबद्ध ढंग से खुली पहुँच प्रारंभ करने की व्यवस्था है। विनियामक आयोग अधिनियम के प्रावधानों के अनुसार, उपभोक्ताओं की विभिन्न श्रेणियों के लिए खुली पहुँच प्रारंभ करेंगे।

6.0 उत्पादन

मांग में अनुमानित वृद्धि को पूरा करने के लिए उत्पादन क्षमता क्षेत्र का त्वरित विकास आवश्यक है। विद्युत बाजारों की दक्ष कार्यप्रणाली के लिए पर्याप्त उत्पादन भी जरूरी है। साथ ही, उपभोक्ता हितों की रक्षा के लिए नई क्षमता अभिवृद्धि पर अत्यन्त किफायती दरों पर विद्युत का वितरण सुनिश्चित किया जाए। इन उद्देश्यों की पूर्ति हेतु यह नीति निम्नांकित उपाय निर्धारित करती है।

6.1 विद्युत की प्राप्ति

जैसा कि पैरा 5.1 में निर्धारित है, भावी जरूरतों की दृष्टि से विद्युत अर्जन, केंद्र सरकार द्वारा समय-समय पर जारी दिशा-निर्देशों के आलोक में पारदर्शी प्रतिस्पर्धात्मक बोली प्रक्रिया के जरिए होना चाहिए। इन दिशानिर्देशों में आधारभूत भार जरूरत और व्यस्ततमकालीन भार जरूरतों के लिए पृथक से विद्युत अर्जन व्यवस्था है। इससे इस प्रकार की ऐसी जरूरतों को पूरा करने के लिए उत्पादन क्षमता बढ़ोत्तरी में मदद मिलेगी।

तथापि, दिनांक 19 जनवरी, 2005 के दिशानिर्देशों के अनुसार कुछ प्रतिस्पर्द्धात्मक बोली परियोजनाओं में कोल इंडिया लिमिटेड (सीआईएल) से कोयले की अपेक्षित मात्रा प्राप्त करने में कठिनाइयां आई हैं। आश्वासन पत्र/एफएसए में दर्शाई गई मात्रा की तुलना में सीआईएल द्वारा आपूर्ति किए गए घरेलू कोयले की कम मात्रा की स्थिति में, कमी को पूरा करने के लिए अधिप्राप्त आयातित/बाजार आधारित ई-नीलामी वाले कोयले की लागत पर दिनांक 31.7.2013 के कार्यालय ज्ञापन संख्या एफयू-12/2011-आईपीसी (वाल्यूम-III) में विद्युत मंत्रालय द्वारा जारी की गई परामर्शिका के अनुसार मामला दर मामला आधार पर उपयुक्त आयोग द्वारा पास-थ्रू बनाए जाने पर विचार किया जाएगा।

6.2 टैरिफ ढांचा और संबद्ध मामले

(1) मैरिट आर्डर डिस्पैच को सरल बनाने के लिए सभी दीर्घावधिक और मध्यावधिक अनुबंधों के लिए द्वि-भागीय टैरिफ ढांचा अपनाया जाना चाहिए। राष्ट्रीय विद्युत नीति के अनुसार उपलब्धता आधारित टैरिफ (एबीटी) को राज्य स्तर पर भी आरंभ किया जाना है। इस ढांचे का उत्पादन स्टेशनों (एसईआरसी द्वारा यथा निर्धारित क्षमताओं

वाले ग्रिड से जुड़े कैप्टिव संयंत्रों समेत) तक विस्तार किया जाएगा। उपयुक्त आयोग बेहतर भार प्रबंधन के लिए व्यवस्ततम व गैर-व्यस्ततमकालीन घंटों के लिए निर्धारित प्रभार की पृथक दरें दो वर्षों की अवधि के भीतर करेगा।

विद्युत स्टेशनों से हर समय उपलब्ध रहने और प्रेषण हेतु तैयार रहने की अपेक्षा की जाती है। विद्युत क्रय करार (पीपीए) में वर्णित किसी प्रावधान के होते हुए भी, विद्युत अधिनियम, 2003 की धारा 62 के अंतर्गत विनियमित टैरिफ के आधार पर उत्पादन स्टेशनों की गैर मांग वाली उत्पादन क्षमता के बेहतर उपयोग को सुनिश्चित करने के लिए प्राप्तकर्ता द्वारा विद्युत की मांग न किए जाने की स्थिति में, दिन के 00:00 घंटों से कम से कम 24 घंटे पहले और उसकी मात्रा के बारे में सूचना देगा ताकि उत्पादन केंद्र, इस संबंध में केंद्र सरकार द्वारा निर्धारित नीति के अनुरूप इसे बाजार में बेच सकें। विकासकर्ता और पीपीए पर हस्ताक्षर करने वाले प्राप्तकर्ता, यदि पीपीए में पहले से ही व्यवस्था नहीं की गई है तो आपस में की गई सहमति के आधार पर बाजार में, इस प्रकार की मांग न की गई विद्युत के विक्रय, यदि कोई है, से प्राप्त होने वाले लाभों में 50:50 के अनुपात की हिस्सेदारी करेंगे। इस प्रकार के लाभ की गणना ऐसी विद्युत और ईंधन प्रभार के बिक्री मूल्य के बीच अंतर के रूप में की जाएगी। तथापि, यह सुनिश्चित किया जाए कि ऐसी मर्चेंट बिक्री के परिणामस्वरूप मूल लाभार्थी (लाभार्थियों को) उच्चतम औसत ऊर्जा के रूप में जिसमें मर्चेंट बिक्री को छोड़कर भुगतान योग्य ऊर्जा प्रभार शामिल है, पर प्रतिकूल प्रभाव न पड़े। अधिनियम की धारा 63 के अंतर्गत परियोजनाओं के लिए ऐसी बिक्री की प्रणाली को उपयुक्त आयोग द्वारा प्रापक तथा उत्पादक के बीच परस्पर रूप से सहमत शर्तों पर निर्धारित किया जाएगा, अथवा जब तक कि यदि पहले से ही पीपीए में विनिर्दिष्ट न हो।

(2) विद्युत खरीद समझौते में उत्पादन कंपनियों के लिए पर्याप्त एवं बैंक ग्राह्य भुगतान सुरक्षा प्रबंध सुनिश्चित किया जाना चाहिए। लैटर ऑफ क्रेडिट, एस्क्रो ऑफ कैश फ्लों आदि जैसी उपलब्ध भुगतान सुरक्षा तंत्र के बावजूद भी पीपीए के अनुसार सहमत टैरिफ के भुगतान की लगातार डिफॉल्ट के मामले में उत्पादन कंपनियां दूसरे क्रेताओं को ऐसी विद्युत बिक्री कर सकती है।

(3) कोयला आधारित उत्पादन केंद्रों के मामले में कोल वाशरीज़, कोयला हितकारी प्रणाली, शुष्क राख लदान एवं निपटान प्रणाली स्थापना की उपयुक्त लागत भी परियोजना लागत में शामिल होगी।

(4) बोलियां अवार्ड किए जाने के बाद यदि केंद्र सरकार, राज्य सरकारों/संघ राज्य क्षेत्रों अथवा अन्य किसी सरकारी तंत्र द्वारा लगाए गए घरेलू शुल्कों, लेवीज, उपकरों और करों जिनसे लागत में तदनुसार परिवर्तन होते हैं, तो इसे "विधि में परिवर्तन" के रूप में माना जाएगा जब तक कि पीपीए में अन्यथा प्रावधान न हो, इसे उपयुक्त आयोग के अनुमोदन के अध्यधीन पास-थ्रू के रूप में अनुमति दी जाए।

(5) नगर पालिका/स्थानीय निकायों/समान संगठन के 50 किलोमीटर के दायरे के भीतर आने वाले विद्यमान संयंत्रों सहित ताप विद्युत संयंत्र (संयंत्रों), इन निकायों के सीवेज ट्रीटमेंट प्लांट के निकटता के क्रम में उत्पादित शोधित सीवेज जल का अनिवार्यतः प्रयोग करेंगे और इस कारण संबद्ध लागत की टैरिफ में पास-थ्रू की अनुमति होगी। सीवेज ट्रीटमेंट प्लांट द्वारा आपूर्ति की कमी की स्थिति में ऐसे थर्मल संयंत्र अपनी आवश्यकताओं को पूरा करने के लिए पानी के बैकअप स्रोत को भी सुनिश्चित करेंगे। इस कारण संबद्ध लागत, स्थिर लागत में शामिल होगी ताकि ऐसे ताप विद्युत संयंत्र का मैरिट ऑर्डर बाधित न हो। सीवेज ट्रीटमेंट प्लांट को विद्युत संयंत्र के विकासकर्ता के परामर्श से ही बंद किया जाएगा।

6.3 कैप्टिव उत्पादन को उपयोग में लाना

कैप्टिव उत्पादन प्रतिस्पर्द्धी विद्युत उपलब्ध कराने के लिए एक महत्वपूर्ण साधन है। उपयुक्त आयोग को ऐसा वातावरण तैयार करना चाहिए जो कैप्टिव विद्युत संयंत्रों को ग्रिड के साथ जोड़ने में प्रोत्साहन प्रदान करे।

ऐसे कैप्टिव संयंत्र, अधिशेष विद्युत की आपूर्ति उत्पादन कंपनियों पर लागू होने वाले उसी विनियम के अध्यधीन ग्रिड के जरिए कर सकते हैं। इस नीति के पैरा 5.2 के दूसरे परंतुक को ध्यान में रखते हुए अधिनियम की धारा 63 के अंतर्गत केंद्र सरकार द्वारा जारी किए गए दिशानिर्देशों का अनुपालन करते हुए वितरण लाइसेंसियों द्वारा कैप्टिव संयंत्रों से सुनिश्चित आपूर्ति खरीदी जा सकती है।

व्यस्ततम और गैर-व्यस्ततमकीन आपूर्ति के लिए पृथक-पृथक कीमत तय की जानी चाहिए और टैरिफ में वास्तविक स्तर पर उत्पादन की परिवर्तनीय लागत और क्षमता प्रभारों हेतु उचित मुआवजा शामिल किया जाना चाहिए।

संबंधित राज्य आयोग प्रभारों को उचित एवं सही ठहराते हुए कार्यान्वयन के लिए व्हीलिंग प्रभार और अन्य सेवा शर्तें जोड़ना निर्धारित करे।

ग्रिड से संबद्ध कैप्टिव संयंत्र सहमत टैरिफ के आधार पर उपलब्ध पारेषण सुविधाओं के माध्यम से ग्रिड से संबद्ध नॉन-कैप्टिव प्रयोगकर्त्ताओं को भी विद्युत आपूर्ति कर सकते हैं। विद्युत का ऐसा क्रय खुली पहुंच के लिए संगत नियमों के अधीन होगा जिसमें विद्युत नियमावली, 2005 के नियम 3 के संबद्ध प्रावधानों का अनुपालन शामिल है।

6.4 नवीकरणीय ऊर्जा स्रोतों से सह-उत्पादन सहित ऊर्जा उत्पादन के नवीकरणीय क्रयः

(1) अधिनियम की धारा 86(1)(इ) के प्रावधानों के अनुसरण में, उपयुक्त आयोग नवीकरणीय ऊर्जा स्रोतों से ऊर्जा की खरीद के लिए किसी वितरण लाइसेंसी के क्षेत्र में विद्युत की कुल खपत की न्यूनतम प्रतिशतता इस प्रकार के संसाधनों की उपलब्धता और रिटेल टैरिफ पर इसके प्रभाव को ध्यान में रखते हुए निर्धारित करेगा। नवीकरणीय ऊर्जा की खरीद की लागत एसईआरसी द्वारा प्रशुल्क निर्धारण के समय ध्यान में रखी जाएगी। नवीकरणीय क्रय बाध्यता (आरपीओ) की दीर्घावधि ग्रोथ ट्रेजेक्टरी विद्युत मंत्रालय द्वारा एमएनआरई के परामर्श से निर्धारित की जाएगी।

बशर्ते कि नवीकरणीय स्रोतों के इतर स्रोतों से सह-उत्पादन को आरपीओ की प्रयोज्यता से बाहर नहीं रखा जाएगा।

(i) इस प्रकार लागू किए गए प्रतिशत के भीतर राज्य विद्युत विनियामक आयोग इस नीति में अधिसूचना की तारीख से सौर ऊर्जा के क्रय के लिए भी न्यूनतम प्रतिशत रखेगा जो मार्च, 2022 तक अथवा जैसा केंद्र सरकार द्वारा समय-समय पर अधिसूचित अनुसार, जल विद्युत को छोड़कर, कुल ऊर्जा खपत के 8% तक पहुँचेगा।

(ii) वितरण लाइसेंसी, अधिनियम की धारा 62 के अंतर्गत उपयुक्त आयोग द्वारा निर्धारित टैरिफ पर अपने स्रोतों सहित सभी स्रोतों से विद्युत के प्रापण के अनुपात में राज्य में सभी "बेस्ट टू एनर्जी प्लांट्स" से उत्पादित 100 प्रतिशत विद्युत का प्रापण अनिवार्य रूप से करेंगे।

(iii) वांछनीय है कि ऊर्जा के नवीकरणीय संसाधनों से ऊर्जा का क्रय विभिन्न राज्यों में कमोवेश इसी अनुपात में हो। देश के केवल कुछ भागों में इन स्रोतों की व्यापक उपलब्धता के वर्तमान परिदृश्य में इस लक्ष्य की प्राप्ति हेतु नवीकरणीय ऊर्जा प्रमाण-पत्रों (आरईसी) जैसी उपयुक्त प्रणाली को प्रोन्नत किए जाने की आवश्यकता होगी। इस प्रकार की प्रणाली के जरिए नवीकरणीय ऊर्जा आधारित उत्पादन कम्पनियां परम्परागत विद्युत हेतु निर्धारित दरों पर स्थानीय वितरण लाइसेंसी को विद्युत का विक्रय कर सकती हैं और अन्य वितरण कम्पनियों तथा आबद्धकर निकायों को प्रमाण-पत्रों का विक्रय करके शेष लागत की वसूली कर सकती है ताकि परवर्ती कंपनियां नवीकरणीय विद्युत क्रय दायित्वों को पूरा कर सकें। आरईसी प्रणाली में सौर विनिर्दिष्ट आरईसी भी होना चाहिए।

(iv) उपयुक्त आयोग, पृथक प्रौद्योगिकी आधारित आरईसी और 'आरईसी मल्टीप्लायर' (अर्थात् ऐसी उभरती हुई प्रौद्योगिकियों में इस स्तर के उत्पादन को उच्चतर अथवा निम्नतर आरईसी प्रदान करके) निर्धारित करके ऐसी अन्य उभरती हुई नवीकरणीय ऊर्जा प्रौद्योगिकियों को बढ़ावा देने के लिए उपयुक्त विनियामक ढांचा प्रदान कर सकता है। इसी प्रकार, समय के साथ नवीकरणीय ऊर्जा प्रौद्योगिकियों के मूल्यों में परिवर्तन को ध्यान में रखते हुए, आरईसी मल्टीप्लायर आधारित विंटेज (अर्थात संयंत्र के चालू करने के वर्ष के आधार पर उत्पादन के उस स्तर के लिए आरईसी की उच्चतर अथवा निम्नतर संख्या प्रदान करके) निर्धारित कर सकता है।

(2) टैरिफ कम रखने के लिए राज्य प्रतिस्पर्द्धी बोली के माध्यम से बेस्ट टू एनर्जी संयंत्रों को छोड़कर, नवीकरणीय ऊर्जा स्रोतों से विद्युत का प्रापण करने का प्रयास करेंगे। वितरण लाइसेंसियों द्वारा, अधिसूचित क्षमता से ज्यादा क्षमता वाली परियोजनाओं से नवीकरणीय ऊर्जा स्रोतों से विद्युत का प्रापण केंद्र सरकार द्वारा अधिसूचित की जाने वाली तिथि से, प्रतिस्पर्द्धात्मक बोली प्रक्रिया के माध्यम से किया जाएगा।

तथापि, ऐसी अधिसूचना तक, नवीकरणीय ऊर्जा स्रोत परियोजनाओं से विद्युत का ऐसा कोई प्रापण विद्युत अधिनियम, 2003 की धारा 62 के अंतर्गत किया जाएगा। ऐसे स्रोतों से टैरिफ निर्धारित करते समय उपयुक्त आयोग यह सुनिश्चित करने के लिए सौर विकिरण और पवन की तीव्रता, जो एक क्षेत्र से दूसरे क्षेत्र में भिन्न हो सकती है, को ध्यान में रखेगा ताकि लाभ उपभोक्ताओं तक पहुँच सके।

(3) केंद्रीय आयोग को अनिरंतर विद्युत, विशेषकर नवीकरणीय ऊर्जा स्रोतों के मूल्य निर्धारण हेतु दिशानिर्देश निर्धारित करना चाहिए जहां पर विद्युत का प्रापण प्रतिस्पर्द्धी बोली के माध्यम से नहीं है। सीईआरसी द्वारा अनुबंधित टैरिफ उस श्रेणी के लिए ऊपरी सीमा के रूप में कार्य करेगा।

(4) वितरण कंपनियों को नवीकरणीय ऊर्जा स्रोतों से विद्युत के प्रापण के लिए प्रोत्साहित करने हेतु केन्द्र सरकार, समय-समय पर जनहित में बैक-लोडेड तरीके अथवा किसी अन्य तरीके से उत्तरोत्तर रूप से टैरिफ बढ़ाए जाने की अनुमति देकर, नवीकरणीय ऊर्जा के लिए पीपीए की अवधि के दौरान ऐसे उत्पादन संयंत्रों की आयु चक्र में उपयुक्त बोली आधारित टैरिफ ढांचा अधिसूचित कर सकती है। तदनुरूप, ऐसी बोली आधारित नवीकरणीय ऊर्जा का प्रापक, इस प्रकार से निर्धारित टैरिफ के भुगतान के लिए दायित्वों का अनुपालन करेगा।

(5) नवीकरणीय ऊर्जा स्रोतों को बढ़ावा देने के लिए, किसी भी उत्पादन कंपनी को, जो एक विनिर्दिष्ट तिथि के बाद कोयला/लिग्नाइट आधारित ताप विद्युत आधारित उत्पादन केन्द्र स्थापित करने का प्रस्ताव करती है, ऐसी नवीकरणीय ऊर्जा उत्पादन क्षमता स्थापित करना अथवा ऐसी क्षमता के बराबर नवीकरणीय ऊर्जा का प्रापण अथवा आपूर्ति करना आवश्यक होगा जो केंद्र सरकार पणधारकों के साथ अपेक्षित परामर्श के पश्चात समय-समय पर निर्धारित करेगी। प्रत्येक उत्पादक द्वारा उत्पादित नवीकरणीय ऊर्जा को बिक्री के उद्देश्य से इसके ताप विद्युत उत्पादन के साथ मिलाया जा सकता है। यदि कोई आबद्धकर इकाई इस नवीकरणीय विद्युत का प्रापण करती है, तब एसईआरसी यह मान लेगी कि आबद्धकर निकाय द्वारा ऐसे नवीकरणीय ऊर्जा उत्पादन स्टेशनों से खरीदी गई विद्युत की मात्रा तक नवीकरणीय क्रय दायित्व (आरपीओ) को पूरा कर लिया गया है।

बशर्ते कि यदि कोई मौजूदा कोयला और लिग्नाइट आधारित ताप विद्युत उत्पादन केन्द्र मौजूदा विद्युत क्रय करारों के अंतर्गत विद्युत प्रापकों की सहमति से अतिरिक्त नवीकरणीय ऊर्जा उत्पादन क्षमता स्थापित करना चाहता है तो इस प्रकार के संयंत्र से उत्पादित विद्युत को मिलाने की अनुमति दी जाएगी और इस प्रकार की नवीकरणीय ऊर्जा के टैरिफ के पास-थ्रू की अनुमति उपयुक्त आयोग द्वारा दी जाएगी। आबद्धकर निकाय, जो अंततः ऐसी विद्युत खरीदते हैं, अपने नवीकरणीय क्रय दायित्व में मानेंगे।

बशर्ते, ऐसे पारंपरिक तथा नवीकरणीय उत्पादक संयंत्रों का अनुसूचीकरण एवं प्रेषण पृथक रूप से किया जाएगा।

(6) ऊर्जा के नवीकरणीय स्रोतों को आगे प्रोत्साहन देने के लिए, अन्तर-राज्यीय पारेषण प्रणाली के माध्यम से बिक्री हेतु ऊर्जा के सौर और पवन स्रोतों से उत्पादित विद्युत के पारेषण पर कोई भी अन्तर-राज्यीय पारेषण प्रभार और हानियां उस अवधि तक, जो केन्द्र सरकार द्वारा अधिसूचित की जाए, नहीं लगाई जाएंगी।

(7) उपयुक्त आयोग स्थानीय प्राधिकरण, पंचायत संस्थान, प्रयोक्ता संस्थान, सहकारी सोसायटी, गैर-सरकारी संगठन, फ्रेंचाइजी अथवा नवीकरणीय ऊर्जा सेवा कंपनी सहित किसी निकाय द्वारा नवीकरणीय ऊर्जा स्रोतों, विशेष रूप से छत पर सौर प्रणाली से विद्युत के उत्पादन और बिक्री को सुगम बनाने के लिए विनियामक फ्रेमवर्क की व्यवस्था कर सकता है। उपयुक्त सरकार इस प्रयोजन के लिए पूरक नीतिगत सहायता भी उपलब्ध करा सकती है।

व्याख्याः नवीकरणीय ऊर्जा सेवा कंपनी का अभिप्राय ऐसी ऊर्जा सेवा कंपनी से है जो उपभोक्ताओं को विद्युत के रूप में नवीकरणीय ऊर्जा उपलब्ध कराती है।

7.0 पारेषण

देश की पारेषण प्रणाली में क्षेत्रीय नेटवर्क, अंतःक्षेत्रीय कनेक्शन, जो पांच क्षेत्रों और राज्य नेटवर्कों को विद्युत पहुँचाते हैं, शामिल हैं। राज्य नेटवर्कों का विकास एक समान नहीं रहा है और इन नेटवर्कों की क्षमता में विस्तार की जरूरत

है। ये नेटवर्क अंतःराज्यीय विद्युत प्रवाह और क्षेत्रीय व राष्ट्रीय प्रवाह में भी महत्वपूर्ण भूमिका निभायेंगे। जहां तक पारेषण का संबंध है, टैरिफ नीति निम्नलिखित उद्देश्यों की पूर्ति करेगी-

1. विश्वसनीयता के लिए पर्याप्त मार्जिन के साथ उत्पादन से पूर्व पारेषण नेटवर्क का इष्टतम विकास सुनिश्चित करना और देश में उत्पादन एवं पारेषण परिसंपत्तियों का दक्षतापूर्वक उपयोग संवर्द्धित करना।

2. पारेषण क्षेत्र में अपेक्षित निवेश आकर्षित करना और पर्याप्त रिटर्न उपलब्ध कराना।

7.1 पारेषण कीमत निर्धारण

(1) राज्य के भीतर हस्तांतरण और मध्यवर्ती राज्य में विद्युत पारेषण, जो ऐसे अंतःराज्य पारेषण के आनुषांगिक हो, को मिलाकर अंतःराज्य पारेषण के लिए उपयुक्त पारेषण टैरिफ ढांचा कार्यान्वित किया गया है ताकि समूचे देश में सभी परिसंपत्तियों के प्रभावी उपयोग को प्रोत्साहित किया जा सके और अपेक्षित नई पारेषण क्षमताओं का तीव्र विकास किया जा सके।

(2) राष्ट्रीय विद्युत नीति के अनुसार कार्यान्वयनाधीन राष्ट्रीय टैरिफ ढांचा दूरी, दिशा और विद्युत प्रवाह परिमाण के प्रति संवेदनशील होना चाहिए। इसे सीईए के परामर्श को ध्यान में रखते हुए सीईआरसी द्वारा विकसित किया गया है। पारेषण प्रभारों को समय-समय पर संशोधित किए गए ऐसे टैरिफ तंत्र के अनुसार साझा किया जाएगा।

(3) इस ढांचे के अंतर्गत पारेषण प्रभार मेगावाट प्रति सर्किल किलोमीटर आधार, जोनल पोस्टल स्टैम्प आधार अथवा व्यावहारिकता आधार पर निर्धारित किया जा सकता है। इसका प्रयोजन यही है कि पारेषण प्रणाली प्रयोक्ताओं के बीच पारेषण लागत का बंटवारा पारेषण प्रणाली उपयोग के आधार पर हो सके। सभी द्वारा उपयोग किए जाने के बाद 'उपयोगिता' घटक द्वारा विश्वसनीयता का यथासमय लाभ लिया जाना चाहिए। न्यूतनम और अधिकता पारेषण दरों के बीच अंतर इस प्रकार होना चाहिए कि वह नियोजित विकास/पारेषण प्रणाली के विस्तार को प्रभावित न करे बल्कि गैर-इष्टतम पारेषण निवेश को हतोत्साहित करे।

(4) एनईपी द्वारा निर्धारित दृष्टिकोण को ध्यान में रखते हुए नेटवर्क विस्तार के लिए लाभार्थियों के साथ पूर्व करार पूर्ण शर्त नहीं होनी चाहिए। सीटीयू/एसटीयू को नेटवर्क का विस्तार स्टेकहोल्डरों के साथ परामर्श करके और राष्ट्रीय विद्युत योजना के अनुसार आवश्यकता का पता लगाने के पश्चात और उचित नियामक अनुमोदनों के पश्चात् कार्य आरंभ करने के बाद करना चाहिए। ग्रिड के सुचारु प्रचालन के लिए, पारेषण प्रणाली को उत्पादन से पहले विकसित करने के लिए प्रयास किए जाने चाहिए।

(5) केन्द्रीय आयोग ने पूंजी एवं प्रचालन संबंधी लागत के लिए मानदंड विनिर्दिष्ट किए हैं तथा अंतर-राज्यीय पारेषण लाइसेंसियों के लिए कार्य निष्पादन मानक निर्धारित किए हैं। टैरिफ निर्धारण और कार्य निष्पादन के मानकों का अनुपालन समय-समय पर यथासंशोधित इन मानदंडों के अनुसार किया जाएगा।

(6) सीटीयू/एसटीयू सहित पारेषण विकासकर्ता द्वारा निवेश केंद्र सरकार द्वारा समय-समय पर जारी किए गए दिशा-निर्देशों के अनुसार प्रतिस्पर्द्धी बोली के जरिए आमंत्रित किया जाएगा।

(7) सभी भावी अंतर-राज्यीय पारेषण परियोजनाएं, सामान्यतः प्रतिस्पर्द्धी बोली प्रक्रिया के माध्यम से विकसित की जाएगी, तथापि, केंद्र सरकार (क) नीतिगत महत्व, तकनीकी उन्नयन इत्यादि विशेष श्रेणी की परियोजनाओं अथवा (ख) मामला दर मामला आधार पर अत्यावश्यक स्थिति का प्रबंध करने के लिए किए जाने वाले आवश्यक कार्य के लिए, प्रतिस्पर्द्धी बोली से छूट प्रदान कर सकती है।

(8) सीईआरसी ने अंतराराज्य पारेषण के लिए फ्रेमवर्क संबंधी विनियम विनिर्दिष्ट किया है। अंतःराज्य पारेषण के लिए एसईआरसी द्वारा वोल्टेज, दूरी, दिशा व प्रवाह परिमाण आदि जैसे कारकों पर भली भांति विचार करते हुए इसी प्रकार का दृष्टिकोण कार्यान्वित किया जाए।

(9) प्रस्तावित पारेषण टैरिफ ढांचे की जरूरतों के मुताबिक मीटरिंग को प्राथमिकता आधार पर पूरा किया जाए। मीटरिंग एबीटी जरूरतों के अनुकूल होनी चाहिए. इससे टाइम ऑफ डे (टीओडी) टैरिफ का कार्यान्वयन भी आसान होगा।

7.2 पारेषण हानि आबंटन

(1) पारेषण प्रणाली संबंधी संगत वोल्टेज स्तर पर दूरी एवं दिशागत संवेदनशीलता पर उपयुक्त रूप से विचार करने के पश्चात् औसत हानियों के आधार पर यथायोग्य लेन-देन प्रभारित किए जा रहे हैं। अंतरराज्यीय पारेषण के लिए सीईआरसी द्वारा इस बारे में निर्धारित कार्यप्रणाली के आधार पर एसईआरसी अंतःराज्य पारेषण के लिए इसी प्रकार का फ्रेमवर्क तैयार कर सकता है।

लॉस फ्रेमवर्क में यह सुनिश्चित किया जाना चाहिए कि हानि संबंधी मुआवजा युक्तिसंगत हो और प्रयोज्य तकनीकी हानि बेंचमार्कों से संबद्ध हो। यह बेंचमार्क उपयुक्त आयोग द्वारा सीईए की सलाह पर विचार करते हुए तय किया जा सकता है।

(2) यह वांछनीय होगा कि वृद्धिशील हानियों के आधार पर हानि क्षतिपूर्ति प्रणाली की ओर अग्रसर हुआ जाए क्योंकि पारेषण क्षमताओं में वर्तमान कमियां नेटवर्क विस्तार से पूरी की जाती हैं। उपयुक्त आयोग को नेटवर्क विन्यास के लिए पारेषण हानि की अनुमत स्तर को स्थापित करने के लिए आवश्यक अध्ययनों को करना अपेक्षित है तथा पारेषण प्रणाली का संवर्द्धन करना एवं प्रणाली हानियों में कमी लाने के लिए पूंजीगत व्यय की आवश्यकता होती है। चूंकि लाइन लोडिंग के एक स्तर से अतिरिक्त प्रवाह हानियां अत्यधिक रूप से बढ़ जाती हैं, इसलिए ओवरलोडिंग की स्थिति से बचने के लिए सीटीयू/एसटीयू को पारेषण प्रणालियों के उन्नयन को सुनिश्चित करना चाहिए। उपयुक्त आयोग को पारेषण प्रणाली के उन्नयन के लिए नई परिसंपत्तियों में पर्याप्त पूंजी निवेशों को अनुमति प्रदान करनी चाहिए।

7.3 पारेषण में अन्य मामले

(1) सीटीयू तथा एसटीयू के लिए इन संगठनों हेतु "की परफॉर्मेंस इंडीकेटर्स" (केपीआई) के अनुसार वित्तीय प्रोत्साहन व अप्रोत्साहन लागू किए जाने चाहिए। ऐसे केपीआई में कुशल नेटवर्क निर्माण, प्रणालीगत उपलब्धता व हानि में कमी शामिल होगी।

(2) सीटीयू/एसटीयू तथा आर प्रेषण केंद्रों द्वारा भावी प्रयोक्ताओं के साथ सभी उपलब्ध सूचना, विशेषतया उपलब्ध पारेषण क्षमता व आर प्रवाह अध्ययन संबंधी सूचना को साझा किया जाना चाहिए।

(3) असाधारण परिस्थितियों, जिनमें ऊर्जा सुरक्षा, सार्वजनिक व्यवस्था अथवा प्राकृतिक आपदा सहित राज्य की सुरक्षा के लिए खतरा शामिल है, यदि केंद्र सरकार केंद्रीय उत्पादन स्टेशनों के अनावंटित हिस्से से विद्युत का आवंटन करती है अथवा अन्यथा विद्युत के ऐसे आवंटन को लघु अवधि, मध्यावधि और दीर्घकालिक पहुंच के क्रम में प्राथमिकता दी जाएगी।

7.4 सहायक सेवाएं

(1) केंद्रीय आयोग, प्रभारों के बंटवारे की पद्धति, विद्युत की गुणवत्ता, विश्वसनीयता और ग्रिड की सुरक्षा का रख-रखाव करने के लिए विद्युत प्रणाली अथवा ग्रिड प्रचालन के सहायक के रूप में आवश्यक सहायक सेवा हेतु मानक और ढांचे को शुरु करें।

(2) केंद्रीय आयोग सहायक सेवाओं के लिए मानक विनिर्दिष्ट करते समय केंद्रीय विद्युत प्राधिकरण, एसईआरसी/ जेईआरसी, सीटीयू/एसटीयू और एनएलडीसी/आरएलडीसी/एसएलडीसी से भी परामर्श करेगा।

(3) राज्य आयोग, केंद्रीय आयोग द्वारा विनिर्दिष्ट सहायक सेवाओं के लिए मानक और ढांचा भी अपनाएगा।

8.0 वितरण

कुशल तरीके से तथा युक्तिसंगत दरों पर विनिर्दिष्ट मानकों के मुताबिक विश्वसनीय एवं गुणवत्ता वाली बिजली की आपूर्ति राष्ट्रीय विद्युत नीति के मुख्य उद्देश्यों में से एक उद्देश्य है। राज्य आयोग को सभी उपभोक्ताओं के लिए सेवा की गुणवत्ता, निरंतरता एवं विश्वसनीयता के संबंध में लाइसेंसियों के निष्पादन-मानक निर्धारित एवं अधिसूचित करने चाहिए। यह आवश्यक है कि विनियामक मंच सेवा मानकों संबंधी मूल ढाँचा निर्धारित करे। यथाशीघ्र सेवा के अपेक्षित स्तर तक पहुंचने के लिए लाइसेंसियों को एक उपयुक्त ट्रांजिशन फ्रेमवर्क उपलब्ध कराया जा सकता है। उक्त मानकों का पालन नहीं करने पर अधिनियम की धारा 57 के अनुसार लाइसेंसियों पर दंड लगाए जा सकते हैं

उद्योग के वितरण क्षेत्र को कुशल एवं समृद्ध बनाने हेतु विद्युत क्षेत्र में सुधार तथा विनिर्दिष्ट मानकों के अनुसार सेवा का प्रावधान सफलता की कुंजी है। यह जरूरी है कि विनियामक आयोग वितरण लाइसेंसियों की वाणिज्यिक व्यवहार्यता की आवश्यकताओं तथा उपभोक्ता हितों के बीच संतुलन सुनिश्चित करे। हानि वाली यूटिलिटियों को लाभ वाली यूटिलिटियों, जो अपनी पूर्ण विकास क्षमता को हासिल करने के लिए भारत को सक्षम बनाने हेतु अंतरराष्ट्रीय मानकों की सेवाएं उपलब्ध कराने के लिए पूंजीगत बाजारों से आवश्यक संसाधन जुटा सकती हैं, में बदलने की आवश्यकता है। प्रचालनगत क्षमता को प्रोत्साहित किया जाए। नियामक प्राचलों के संदर्भ में दक्ष प्रचालनों के लाभ उपभोक्ताओं और लाइसेंसियों के बीच उपयुक्त ढंग से साझा किए जाएं।

उपयुक्त आयोग द्वारा वितरण लाइसेंसी के लिए प्रत्येक वर्ष भार का पूर्वानुमान लगाने और भार को पूरा करने के लिए अपनी संक्षिप्त, मध्यावधि एवं दीर्घावधि विद्युत प्रापण योजनाएं आयोग के समक्ष प्रस्तुत करना अनिवार्य किया जाना चाहिए।

राज्य विनियामक आयोग एक विशिष्ट ट्रेजेक्टरी तैयार करेगा ताकि राज्य में विद्यमान परिस्थिति पर निर्भर करते हुए वर्ष 2021-22 तक अथवा उससे पूर्व सभी वर्ग के उपभोक्ताओं को 24 घंटे पर्याप्त और निर्बाधित विद्युत की आपूर्ति सुनिश्चित की जा सके।

ऐसे क्षेत्रों में, जहां ग्रिड नहीं पहुंची है या ग्रिड में पर्याप्त विद्युत उपलब्ध नहीं है, नवीकरणीय ऊर्जा की आपूर्ति करने वाले माइक्रो-ग्रिड्स स्थापित किए जा रहे हैं। ऐसे माइक्रो-ग्रिड्स स्थापित करने में लगने वाला निवेश बहुत अधिक होता है। परियोजना के जीवन काल के पूरा होने से पहले ग्रिड का क्षेत्र में पहुंच जाना निवेश के जोखिमों में से एक है और जिससे माइक्रोग्रिड्स से विद्युत बनाना महंगा और अव्यवहार्य है। माइक्रो-ग्रिड में ऐसे जोखिम को कम करने के लिए और माइक्रो-ग्रिड्स में निवेश को प्रोत्साहित करने के लिए उपयुक्त आयोग द्वारा यथानुमोदित निवेशों की अवमूल्ययित लागतों तथा उद्योग बेंचमार्क और एक सीमा, यदि आवश्यक हो, पर विचार करते हुए अधिनियम की धारा 62 के अंतर्गत निर्धारित किए जाने वाले टैरिफ पर ऐसे माइक्रो-ग्रिड से ग्रिड में विद्युत की अनिवार्य खरीद को अधिदेशित करने के लिए उपयुक्त विनियामक संरचना बनाए जाने की आवश्यकता है। इस संबंध में उपयुक्त आयोग छः माह के भीतर आवश्यक विनियम अधिसूचित करेगा।

8.1 बहुवर्षीय टैरिफ (एमवाईटी) ढांचे का कार्यान्वयन

(1) एमवाईटी ढांचा यूटिलिटियों और उपभोक्ताओं का जोखिम कम करेगा, क्षमता में सुधार होगा तथा प्रणालीगत हानियों में कमी आएगी और निवेश आकर्षित करेगा। इससे विद्युत खरीद कीमतों और मुद्रास्फीति सूचकांकों के ज्ञात सूचकों में टैरिफ समायोजन को सीमित करके समग्र रूप से उपभोक्ता टैरिफ के संबंध में व्यापक अनुमान तैयार हो सकेंगे। यह ढांचा सरकारी तथा निजी दोनों यूटिलिटियों पर लागू होगा ।

(2) राज्य आयोग समग्र एमवाईटी ढांचे के भाग के रूप में उपभोक्ताओं के साथ अधिक लाभ और हानियों को साझा करने का तंत्र शुरू करे। पहली नियंत्रण अवधि में यूटिलिटियों के लिए प्रोत्साहन, यूटिलिटी द्वारा वहन की जाने वाली हानियों की प्रतिशतता की अपेक्षा निर्धारित उच्च स्तर पर यूटिलिटी द्वारा रखे जा रहे अधिक लाभ की प्रतिशतता के साथ असंयमित की जाए। निष्पादन में त्वरित सुधार करने और हानियों में कमी के लिए यह जरूरी है और दीर्घकाल में टैरिफ में कमी के जरिए इससे उपभोक्ताओं के हितों की रक्षा हो सकेगी।

(3) जैसा कि पैरा 5.11 (ज) में इंगित है। आरंभिक नियंत्रण अवधि में कार्यान्वित किया गया एमवाईटी ढांचा पूरी की जा रही मीटरिंग के परिणामस्वरूप बेसलाइनों में होने वाले परिवर्तनों का समायोजन करने के लिए पर्याप्त रूप से लचीला होना चाहिए।

(4) यदि प्रतिस्पर्धात्मक दशाओं में आवश्यक हो तो लाइसेंसियों के पास राज्य आयोग द्वारा अनुमोदित टैरिफ से कम टैरिफ वसूलने की नम्यता हो सकती है, बशर्ते वे अधिनियम की धारा 62 के अनुसार इसके कारण अतिरिक्त राजस्व की आवश्यकता के लिए दावा न करें।

(5) नियंत्रण अवधि के आरंभ में, जब "वास्तविक" लागत भावी अनुमानों के लिए आधार तैयार करती हो, अपेक्षित टैरिफ और इस समय लागू टैरिफों के बीच लार्ज अन्कवर्ड गैप हो सकता है। इस अंतराल को टैरिफ शुल्कों और वैकल्पिक साधनों के माध्यम से पूरा किया जाना चाहिए जिसमें अन्य बातों के साथ-साथ वित्तीय पुनर्गठन और ट्रांजिशन फाइनेंसिंग शामिल है।

(6) वर्तमान लाइसेंसधारियों के पास उस क्षेत्र के लिए पृथक राजस्व आवश्यकताओं और टैरिफ फाइल करने का विकल्प होना चाहिए जहाँ राज्य आयोग ने राष्ट्रीय विद्युत नीति के पैरा 5.4.7 के साथ पठित अधिनियम की धारा 14 के प्रावधानों के अनुसरण में बहुवितरण लाइसेंस जारी किए हैं।

(7) उपयुक्त आयोगों को लाइसेंसधारियों द्वारा समय पर फाइल न किए जाने की स्थिति में स्वतः आधार पर टैरिफ निर्धारण और विनियामक जांच शुरू करनी चाहिए। यह वांछनीय है कि अपेक्षित टैरिफ परिवर्तन प्रत्येक वित्तीय वर्ष के आरंभ की तारीख से प्रभावी हों और फाइलिंग में विलम्ब के कारण होने वाला कोई अंतर लाइसेंसधारियों के कारण होना चाहिए।

8.2 राजस्व आवश्यकताओं और लागतों हेतु ढांचा

8.2.1 टैरिफ निर्धारण में निम्नलिखित तथ्यों पर ध्यान दिया जाना आवश्यक है-

(1) सभी विद्युत क्रय लागतों का वैध समझा जाना आवश्यक है जब तक कि यह प्रमाणित न हो जाए कि मेरिट आदेश सिद्धांत का उल्लंघन किया गया है अथवा अनुचित दरों पर विद्युत का क्रय किया गया है। सकल तकनीकी एवं वाणिज्यिक (एटीएंडसी) हानियों को प्रकट किए जाने की आवश्यकता है, किन्तु 24 घंटे की आपूर्ति के लिए विद्युत क्रय और आवश्यक एवं उचित ओ एंड एम तथा प्रणाली उन्नयन हेतु निवेश के लिए अपेक्षित राजस्व को अस्वीकार किए बिना। विशेष रूप से उन उपभोक्ताओं को, जो ऐसी टैरिफ का भुगतान करने के लिए तैयार है जो दक्ष लागतें दर्शाते हैं, को गुणवत्तापरक विद्युत की चौबीसों घण्टे निर्बाध आपूर्ति पाने का अधिकार है। एम वाई टी ट्रेजेक्टरी में इंगित टी एंड डी हानियों के नियामक स्तर के अनुसार कुल फुटकर बिक्री का वास्तविक आकलन करना चाहिए ताकि उचित विद्युत खरीद अनुपात अंतर (उदाहरणार्थ, कम बारिश होने की स्थिति में ताप विद्युत उत्पादन से और अधिक ऊर्जा खरीदी जा सकती है) की शर्त पर एसईआरसी के विनियमों के अनुसार विद्युत खरीद की लागत तथा ईंधन अधिभार समायोजन को अनुमति दी जा सके।

(2) प्राप्त किए जाने योग्य ट्रेजेक्टरी को किसी एमवाईटी ढांचे में रिटर्न से जोड़कर एटीएंडसी हानि कमी को प्रोत्साहित किया जाना चाहिए। व्यापक पारदर्शिता और उपभोक्ता समूहों का पोषण प्रभावकारी होगा। सरकारी स्वामित्व वाली यूटिलिटियों के संबंध में एटीएंडसी हानि में कमी लाने के लिए शासन प्रणाली में सुधार करना राज्य विद्युत नियामक आयोगों के लिए एक बहुत ही कठिन कार्य एवं गंभीर चुनौती होगी। पूरी लागतों को सम्मिलित करने का लक्ष्य रखने वाले विभिन्न एटीएंडसी हानि स्तरों से सम्बद्ध आगामी वर्षों में उपभोक्ता टैरिफों के विभिन्न स्तरों के साथ एमवाईटी व्यवस्था चोरी को कम करने के लिए प्रभावी कार्यवाही हेतु अपेक्षित राजनीतिक इच्छा का सृजन कर सकता है क्योंकि इसका विकल्प टैरिफ में अधिक वृद्धि होगा। विभिन्न क्षेत्रों/इलाकों के ऊर्जा लेखा परीक्षाओं की तृतीय पक्ष जांच का इस्तेमाल एटीएंडसी हानि के उच्च

स्तरों हेतु क्षेत्र/इलाकों में विशिष्ट अधिभार लगाने के लिए किया जा सकता है और इससे बेहतर शासन प्रणाली के लिए प्रभावी कार्यवाही हेतु स्थानीय सहमति का सृजन हो सकता है। राज्य विद्युत विनियामक आयोग हानियों में कमी से सम्बद्ध यूटिलिटियों के स्टाफ के लिए उपयुक्त स्थानीय क्षेत्र आधारित प्रोत्साहन एवं अप्रोत्साहन योजना को भी प्रोत्साहित कर सकते हैं।

एसईआरसी, लाइसेंसी के प्रत्येक वितरण सर्किल के संबंध में विभिन्न पैरामीटरों हेतु बेस लाईन आंकड़ों का स्वतंत्र मूल्यांकन करेगा।

एसईआरसी, लाइसेंसियों द्वारा प्रस्तुत वित्तीय और तकनीकी आंकड़ों की स्वतंत्र जांच की एक प्रणाली भी स्थापित करेगा।

चूंकि मीटरिंग वितरण नेटवर्क में उपयुक्त स्तर तक पूरी हो चुकी है इसलिए तकनीकी हानियों को पृथक करना संभव होना चाहिए। तदनुसार, एमवाईटी ढांचे के अंतर्गत तकनीकी हानि कमी को वाणिज्यिक हानि कमी से अलग समझा जाना चाहिए जिसके लिए अलग दृष्टिकोण अपेक्षित होता है।

(3) अधिनियम की धारा 65 प्रावधान करती है कि राज्य आयोग द्वारा निर्धारित किए गए टैरिफ में उपभोक्ताओं को सब्सिडी प्रदान करने के संबंध में राज्य सरकार का कोई निर्देश प्रभावी नहीं होगा यदि राज्य आयोग द्वारा निर्धारित सब्सिडी का भुगतान यूटिलिटियों को नहीं किया जाता है और राज्य आयोग द्वारा निर्धारित टैरिफ इस संबंध में आयोग द्वारा जारी किए गए आदेशों की तारीख से लागू होगा। राज्य आयोगों को यूटिलिटियों की वित्तीय व्यवहार्यता सुनिश्चित करने के लिए कानून के इस प्रावधान के अनुपालन को सुनिश्चित करना चाहिए। कानून के इस प्रावधान के कार्यान्वयन को सुनिश्चित करने के लिए, राज्य आयोग को राज्य सरकार द्वारा सब्सिडी प्रतिबद्धता पर विचार किए बिना आरंभ में टैरिफ निर्धारिण करना चाहिए और उपभोक्ताओं की संबंधित श्रेणियों के लिए राज्य सरकार द्वारा सब्सिडी पर विचार करने के पश्चात् सब्सिडी प्राप्त टैरिफ का निर्धारण किया जाएगा।

(4) यूटिलिटियों द्वारा सामना किए जा रहे ट्रांजिशन मामलों जैसे कि बिलों की वसूली में प्रगामी सुधार आदि की पर्याप्त रूप से पहचान करते हुए कार्यशील पूंजी की अनुमति दी जानी चाहिए। डूबत ऋणों को विकसित नीतियों के अनुसार तथा राज्य आयोग के अनुमोदन के अध्यधीन माना जाना चाहिए।

(5) पिछली हानियों अथवा लाभों के पास-थ्रू की अनुमति गैर-नियंत्रणीय कारकों की सीमा तक दी जानी चाहिए। संक्रमणकालीन अवधि के दौरान नियंत्रणीय कारक एमवाईटी ढांचे के अंतर्गत निर्धारित अनुपातों में यूटिलिटियों और उपभोक्ताओं के लिए माना जाना चाहिए।

(6) आकस्मिक संचय राज्य आयोग द्वारा विनियमों के माध्यम से विनिर्दिष्ट आकस्मिक दशाओं की स्थिति में ही केवल राज्य आयोग के पूर्व अनुमोदन के साथ बनाए जाने चाहिएं। विकासात्मक संचय और टैरिफ एवं लाभांश नियंत्रण संचय बनाने की वर्तमान पद्धतियों को समाप्त किया जाना चाहिए।

(7) अधिनियम की धारा 61 में यह अनिवार्य है कि उपयुक्त आयोग, टैरिफ निर्धारित करते समय, न केवल उपभोक्ताओं के हितों की रक्षा सुनिश्चित करेगा बल्कि यथोचित ढंग से विद्युत की लागत की वसूली भी सुनिश्चित करेगा। अधिनियम की धारा 62 में ईंधन मूल्य में अंतर, जो विनिर्दिष्ट किया जाए, को पूरा करने के लिए वर्ष के दौरान आवधिक टैरिफ समायोजन की व्यवस्था भी है।

इसलिए, उपयुक्त आयोग को उत्पादन कंपनी और लाइसेंसी की सभी तर्कसंगत लागतों की वसूली के लिए मासिक/त्रैमासिक आधार पर ईंधन के मूल्य, विद्युत क्रय आदि में भिन्नता के कारण उत्पन्न होने वाली लागतों की वसूली के लिए उपयुक्त मूल्य समायोजन फॉर्मूला विनिर्दिष्ट करना चाहिए।

8.2.2 विशेष वर्ष में टैरिफ प्रभाव को सीमित करने के लिए गत समय में विनियामक परिसम्पत्ति की सुविधा को कुछ विनियामक आयोगों द्वारा अपनाया गया है। यह केवल प्राकृतिक आपदा अथवा अप्रत्याशित घटनाओं के मामले में बहुत ही अपवाद के रूप में ही किया जाना चाहिए और निम्नलिखित के अध्यधीन होना चाहिए:

क. सामान्य परिस्थितियों में व्यापार के अंतर्गत, किसी विनियामक परिसंपत्ति के सृजन की अनुमति नहीं दी जाएगी।

ख. विनियामक परिसंपत्तियों की वहन लागत सहित बकाया विनियामक परिसम्पत्तियों की वसूली समयबद्ध होनी चाहिए और अधिकतम सात वर्षों की अवधि के भीतर होनी चाहिए। राज्य आयोग इसके लिए ट्रेजेक्टरी विनिर्दिष्ट कर सकता है।

8.3 टैरिफ डिजाइनः टैरिफ को सेवा लागत से जोड़ा जाना

यह व्यापक रूप से विदित है कि विद्युत का यौक्तिक एवं आर्थिक मूल्य निर्धारण ऊर्जा संरक्षण और भू-जल संसाधनों के स्थिर प्रयोग हेतु प्रमुख उपायों में से एक हो सकता है।

अधिनियम की धारा 61 (छ) की शर्तों के अनुसार उपयुक्त आयोग इस उद्देश्य से दिशानिर्देशित होगा कि टैरिफ विद्युत की आपूर्ति की दक्ष एवं विवेकशील लागत को प्रगामी रूप से प्रदर्शित करे।

राज्य सरकारें अधिनियम की धारा 65 के प्रावधानों के अनुसार उपयुक्त मानी गई सीमा तक सब्सिडी दे सकती हैं। प्रत्यक्ष सब्सिडी, सभी को टैरिफ में क्रास सब्सिडी के तंत्र की अपेक्षा उपभोक्ताओं की गरीब श्रेणियों को सहायता देने के लिए बेहतर तरीका है। सब्सिडियों को प्रभावी रूप से और पारदर्शक रूप में लक्षित किया जाना चाहिए। क्रास-सब्सिडियों के विकल्प के रूप में, राज्य सरकार के पास विद्युत शुल्क प्रणाली के माध्यम से संसाधन जुटाने और केवल जरुरतमंद उपभोक्ताओं को प्रत्यक्ष सब्सिडियों का लाभ प्रदान करने का एक विकल्प विद्यमान है, सब्सिडी का प्रभावी रूप से लक्ष्य बनाने का यह बेहतर तरीका है।

तदनुसार निम्नलिखित सिद्धांत अपनाएं जाएंगेः

1. राष्ट्रीय विद्युत नीति में निर्धारित अनुसार, गरीबी रेखा से नीचे के उपभोक्ता, विनिर्दिष्ट स्तर से नीचे उपभोग करते हैं, को क्रॉस सब्सिडी के माध्यम से विशेष सहायता प्राप्त हो सकती है। उपभोक्ताओं के ऐसे नामित समूह के लिए टैरिफ, आपूर्ति की औसत लागत का कम से कम 50 प्रतिशत होगी।

2. विद्युत आपूर्ति की लागत को टैरिफ द्वारा प्रगामी रूप से प्रदर्शित करने के लक्ष्य को प्राप्त करने के लिए, उपयुक्त आयोग रोडमैप इस प्रकार अधिसूचित करेगा कि टैरिफ, आपूर्ति की औसत लागत के ± 20% के भीतर हो। क्रॉस सब्सिडी में क्रमिक कमी के दृष्टिकोण के आधार पर रोड मैप में मध्यवर्ती लक्ष्य भी होंगे।

3. कृषि उपयोग हेतु टैरिफ निर्धारित करते समय, स्थायी तरीके से भू-जल संसाधनों के प्रयोग की आवश्यकता के अनिवार्यता को भी आपूर्ति की औसत लागत के अतिरिक्त ध्यान में रखना होगा। कृषि उपयोग हेतु टैरिफ भू-जल की अत्यधिक हानि को रोकने के लिए भू-जल तालिका की स्थिति के आधार पर राज्य के विभिन्न भागों के लिए विभिन्न स्तरों पर निर्धारित की जा सकती है। अधिनियम की धारा 62 (3) प्रबंध करती है कि किसी क्षेत्र की भौगोलिक स्थिति टैरिफ अंतर के लिए एक मानदंड हो सकती है। उस क्षेत्र के गरीब किसानों को सहायता देने के लिए सब्सिडी के अधिकतम स्तर का विचार किया जा सकता है जहाँ भू-जल स्तरों की देखरेख और सतत् भू-जल प्रयोग को सुनिश्चित करने के लिए उचित प्रतिबंधों के अधीन सिचांई उद्देश्यों हेतु विद्युत की बड़ी मात्रा की आवश्यकता होती है।

4. उपभोक्ताओं की विभिन्न श्रेणियों के लिए सब्सिडी की सीमा विभिन्न संबंधित पहलुओं को ध्यान में रखते हुए राज्य सरकार द्वारा निर्धारित की जा सकती है। किन्तु निशुल्क विद्युत का प्रावधान वांछनीय नहीं है क्योंकि यह विद्युत के व्यर्थ उपभोग को प्रोत्साहित करता है। इसके अलावा बहुत से मामलों में जल तालिका

मे कमी होती है जिससे आने वाली पीढ़ियों के लिए सिंचाई और पीने के पानी की कमी की परिहार्य समस्या पैदा होती है। इससे विद्युत की मांग में तीव्र वृद्धि होने की भी संभावना है जिससे वितरण नेटवर्क पर काफी दबाव पड़ता है और इस प्रकार विद्युत की आपूर्ति की गुणवत्ता पर प्रतिकूल प्रभाव पड़ता है। अतः यह आवश्यक है कि उचित स्तर के प्रयोक्ता प्रभार लगाएँ जाएं। विद्युत की सब्सिडी प्राप्त दरों को उपभोग की पूर्व-निर्धारित सीमा तक ही अनुमति दी जानी चाहिए जिसके बाद उपभोक्ताओं से सेवा की दक्ष लागत को दर्शाने वाला टैरिफ वसूल किया जाना चाहिए। यदि राज्य सरकार उपभोक्ताओं की गरीब श्रेणी को विद्युत की लागत का कुछ भाग ही प्रतिपूर्ति के रूप में देना चाहती है तो इस राशि को नकद अथवा किसी अन्य उपयुक्त तरीके से दिया जा सकता है। उपभोक्ताओं को सब्सिडी का यह अंतरण पूर्व-भुगतान मीटर के प्रयोग से भी सुगम हो सकता है।

5. कृषि/ग्रामीण उपभोक्ताओं के संबंध में आपूर्ति की मीटरिंग पंचायत संस्थानों, प्रयोगकर्ता संगठनों, सहकारी समितियों आदि की भागेदारी से ठेकेदारों/एजेंसियों के साथ वाणिज्यिक व्यवस्था के माध्यम से ग्रामीण क्षेत्रों में स्थानीय वितरण के प्रबन्धन द्वारा प्रभावी तरीके से तथा उपभोक्ता की सुविधानुसार प्राप्त की जा सकती है। सीमित प्रयोग उपभोक्ताओं, जो सब्सिडी प्राप्त विद्युत के लिए पात्र हैं, के मामलों में मीटरिंग हेतु किफायती विकल्प के रूप में स्मार्ट मीटरों को प्रोत्साहित किया जा सकता है।

8.4 टैरिफ घटकों की परिभाषा और उनको लागू करना

1) अलग-अलग स्थायी और परिवर्तनीय शुल्कों तथा समय अंतराल वाले टैरिफ की विशेषता वाले द्विभागीय टैरिफों को बड़े उपभोक्ताओं (अर्थात् 1 मेगावाट से अधिक की मांग वाले उपभोक्ता) के लिए प्राथमिक रूप से एक वर्ष के भीतर शुरू किया जाएगा और बाद में सभी उपभोक्ताओं के लिए पाँच वर्षों की अवधि के भीतर अथवा इस प्रकार की अवधि जो विनिर्दिष्ट की जा सकती है, शुरू किया जाएगा। इससे व्यस्ततम मांग को पूरा करने और विभिन्न ऊर्जा संरक्षण उपायों को कार्यान्वित करने में भी मदद मिलेगी।

2) राष्ट्रीय विद्युत नीति में उल्लेख है कि उत्पादन कंपनियों के साथ हुए विद्यमान पीपीए को उत्तराधिकारी वितरण कंपनियों को उपयुक्त रूप से सौंपे जाने की आवश्यकता होगी। राज्य सरकारें वितरण कंपनियों की विभिन्न लोड प्रोफाइलों को ध्यान में रखते हुए ऐसी व्यवस्था कर सकती है ताकि उपभोक्ताओं की विभिन्न श्रेणियों के लिए राज्य में रिटेल टैरिफ एकसमान रहें। इसके पश्चात् रिटेल टैरिफ, प्रतिस्पर्द्धी लागतों पर विद्युत का प्रापण करने, चोरी को नियंत्रित करने और अन्य वितरण हानियों को कम करने में वितरण कंपनियों की सापेक्ष दक्षता को प्रदर्शित करेगा।

3) उपयुक्त आयोग विशेषरूप से उपभोक्ताओं की उन श्रेणियों, जो बड़े पैमाने पर बिना मीटर के हैं, के लिए मीटर टैरिफ आधारित मीटरिंग और बिलिंग को बढ़ावा देने के लिए प्रोत्साहन दे सकता है। मीटरिंग टैरिफ और प्रोत्साहनों का व्यापक प्रचार किया जाना चाहिए। स्मार्ट मीटरों से दूरस्थ मीटरिंग और बिलिंग, व्यस्ततम और गैर-व्यस्ततम टैरिफ का कार्यान्वयन तथा मांग प्रतिक्रिया के माध्यम से मांग पक्ष प्रबंधन में लाभ होता है। यह भविष्य में, पवन और सौर विद्युत जैसे उत्पादन की मध्यवर्ती किस्मों की वृद्धि के कारण भार-उत्पादन संतुलन के लिए आवश्यक होगा।

इसलिए, उपयुक्त आयोग निम्नलिखित के लिए स्मार्ट मीटर अधिदेशित करता है:

(क) यथाशीघ्र किंतु 31.12.2017 से पहले 500 यूनिट अथवा इससे अधिक की मासिक खपत वाले उपभोक्ता;

(ख) 31.12.2019 तक 200 यूनिट से अधिक की मासिक खपत वाले उपभोक्ता।

इसके अतिरिक्त, सभी प्रोस्यूमर्स को टू-वे स्मार्ट मीटर उपलब्ध कराए जाएंगे जो ग्रिड को वापस बिजली बेच सकते हैं जब उन्हें इसकी आवश्यकता है।

वितरण क्षेत्र में ऊर्जा लेखा परीक्षा को सक्षम बनाने के लिए, वितरण प्रणाली में, सभी वितरण कंपनियां 132 केवी स्तर के ट्रांसफार्मरों से 11 केवी स्तर तक के वितरण ट्रांसफार्मरों के लिए तथा इसके अतिरिक्त प्रत्येक उपभोक्ता तक संपूर्ण चेन में अपनी विद्युत प्रणाली में स्मार्ट मीटर सुनिश्चित करेगी। इसके अतिरिक्त, बिजली की चोरी रोकने के लिए, वितरण कंपनियों के पास वितरण प्रबंधन की प्रणाली और ऊर्जा लेखा परीक्षा कार्यों वाली वितरण स्काडा जैसी सक्षम विशेषताएं होनी चाहिएं। एसईआरसी इसे दो वर्षों के भीतर लागू करना अनिवार्य करेगा।

4) राज्य विद्युत विनियामक आयोग वितरण लाइसेंसी द्वारा वसूल किए जाने वाले कनेक्शन प्रभारों को पर्याप्त रूप से विनियमित भी कर सकती है ताकि यह सुनिश्चित किया जा सके कि दूसरा वितरण लाइसेंसी अनुचित कनैक्शन प्रभारों की मांग द्वारा चैरी पिकिंग का सहारा न ले। दूसरे लाइसेंसी का कनेक्शन शुल्क वर्तमान लाइसेंसी द्वारा देय शुल्क से अधिक नहीं होना चाहिए।

8.5 खुली पहुंच के लिए क्रास सब्सिडी अधिभार एवं अतिरिक्त अधिभार

8.5.1 राष्ट्रीय विद्युत नीति में निर्धारित है कि क्रास सब्सिडी अधिभार और खुली पहुंच की अनुमति वाले उपभोक्ताओं से वसूल किया जाने वाला अतिरिक्त अधिभार इतना अधिक नहीं होना चाहिए कि वह प्रतिस्पर्धा को समाप्त कर दे जो कि उत्पादन और खुली पहुंच के माध्यम से उपभोक्ताओं को विद्युत की प्रत्यक्ष आपूर्ति के लिए विकसित की जानी है।

उपभोक्ता, जिसे खुली पहुंच की अनुमति प्राप्त है, उत्पादनकर्ता को, पारेषण लाइसेंसधारक, जिसकी पारेषण प्रणालियां प्रयोग की जाती हैं, वितरण यूटिलिटी को क्रॉस सब्सिडी अधिभार के अतिरिक्त व्हीलिंग प्रभारों का भुगतान करना होगा। अतः क्रास सब्सिडी अधिभार का परिकलन इस प्रकार से करने की जरूरत है कि वितरण लाइसेंसी की क्षतिपूर्ति करते समय खुली पहुंच के जरिए प्रतिस्पर्द्धा लाने में बाधा नहीं आए। उपभोक्ता खुली पहुंच की सुविधा तभी लेगा जब सभी प्रभारों का भुगतान करने पर भी उसे लाभ प्राप्त हो। वितरण लाईसेंसी के हित संरक्षण की स्थिति में यह जरुरी होगा कि अधिनियम के प्रावधानों, जिसमें चरणबद्ध ढंग से खुली पहुंच को शुरू करने की अपेक्षा की गई है, को उपभोक्ताओं के व्यापक हित में प्रतिस्पर्धा हेतु उपयोग में लाया जाए।

एसईआरसी, विद्युत आपूर्ति की लागत की गणना उपभोक्ताओं की उस श्रेणी के लिए, वितरण लाइसेंसी द्वारा (क) नवीकरणीय क्रय दायित्व को पूरा करने सहित विद्युत क्रय की प्रति यूनिट भारित औसत लागत (ख) एसईआरसी द्वारा अनुमति प्राप्त संबंधित वोल्टेज स्तर और वाणिज्यिक हानियों के लिए लागू पारेषण और वितरण हानियां (ग) संबंधित वोल्टेज स्तर तक पारेषण, वितरण और व्हीलिंग प्रभार, और (घ) वहन विनियामक परिसंपत्तियों की प्रति यूनिट लागत, यदि लागू हो, के योग के रूप में कर सकता है।

सरचार्ज फार्मूला

$$S=T-[C/(1-L/100)+D+R]$$

जहां

S सरचार्ज है

T संबंधित उपभोक्ता श्रेणी द्वारा भुगतानयोग्य टैरिफ है जिसमें नवीकरणीय क्रय दायित्व दर्शाना शामिल है।

C लाइसेंसी द्वारा विद्युत क्रय की प्रति यूनिट भारित औसत लागत है जिसमें नवीकरणीय क्रय दायित्व पूरा करना शामिल है।

D संबंधित वोल्टेज स्तर के लिए लागू पारेषण, वितरण और व्हीलिंग चार्ज का योग है।

L संबंधित वोल्टेज स्तर के लिए लागू प्रतिशत के रूप में व्यक्त पारेषण, वितरण और वाणिज्यिक हानियों का योग है।

R वहन विनियामक परिसंपत्तियों की प्रति यूनिट लागत है।

उपरोक्त फार्मूला सभी वितरण लाइसेंसियों के लिए, विशेष रूप से, जहां विद्युत की कमी है, कार्य नहीं कर सकता, राज्य विनियामक आयोग विद्युत अधिनियम के समग्र उद्देश्यों को ध्यान में रखते हुए वितरण लाइसेंसी के क्षेत्र में विद्यमान विभिन्न परिस्थितियों को ध्यान में रखते हुए इसकी समीक्षा और इसमें परिवर्तन कर सकता है।

बशर्ते कि यह सरचार्ज खुली पहुँच प्राप्त करने वाले उपभोक्ताओं की श्रेणी के लिए लागू टैरिफ के 20% से अधिक नहीं होना चाहिए।

बशर्ते कि उपयुक्त आयोग, उपयुक्त सरकार के परामर्श से रेलवे, जैसा कि भारतीय रेलवे अधिनियम, 1989 में परिभाषित है, के डीम्ड लाइसेंसी होने के कारण, इसकी अपनी खपत के लिए क्रय की गई विद्युत पर किसी क्रास सब्सिडी चार्ज की वसूली से छूट प्रदान करेगा।

8.5.2 विद्युत अधिनियम, 1948 (अब निरस्त) की धारा 43(ए)(1)(सी) के अंतर्गत सक्षम सरकार की सहमति के साथ विद्युत उत्पादन कंपनियों द्वारा बेची जा रही विद्युत पर और भारतीय विद्युत अधिनियम, 1910 (अब निरस्त) की धारा 27 के अंतर्गत राज्य सरकार की अनुमति के आधार पर जब तक कि यह अनुमति वैध है, वितरण लाइसेंसी द्वारा आपूर्ति की जा रही विद्युत पर किसी प्रभार का भुगतान करना अपेक्षित नहीं होगा।

8.5.3 अधिभार, वितरण लाइसेंसी, पारेषण लाइसेंसी, एसटीयू अथवा सीटीयू, जिसकी सुविधाएं विद्युत आपूर्ति के लिए उपयोग में लाई जा रही हैं, किसी के भी द्वारा एकत्रित किया जा सकता है। सभी मामलों में किसी विशेष उपभोक्ता से एकत्रित राशियां उस वितरण लाइसेंसी को दी जानी चाहिए जिसके क्षेत्र में उपभोक्ता स्थित है। एक ही क्षेत्र में आपूर्ति कर रहे दो लाइसेंसधारियों के मामले में उस लाइसेंसधारी को एकत्रित की गई राशियाँ दी जाएंगी जिससे उपभोक्ता आपूर्ति का लाभ उठा रहा है।

8.5.4 अधिनियम की धारा 42(4) के अनुसार आपूर्ति के दायित्व हेतु अतिरिक्त अधिभार केवल तभी लागू होना चाहिए जब अंतिम रूप से यह दर्शा दिया जाए कि विद्युत क्रय प्रतिबद्धताओं की दृष्टि से लाइसेंसी का दायित्व समाप्त हो गया है या हो रहा है या ऐसी संविदा के परिणामस्वरूप निर्धारित की गई लागतों को वहन करने की अपरिहार्य देयताएं और स्थिति मौजूद हैं। नेटवर्क परिसम्पत्तियों से संबंधित स्थायी लागतों को व्हीलिंग प्रभारों के माध्यम से वसूल किया जाएगा।

8.5.5 व्हीलिंग प्रभार अंतःराज्यीय पारेषण प्रभारों के लिए निर्धारित किए गए उन्हीं सिद्धांतों के आधार पर निर्धारित किए जाने चाहिए और इसके अलावा इसमें संबंधित वोल्टेज स्तर का औसतन हानि क्षतिपूर्ति शामिल होगा।

8.5.6 खुली पहुंच वाले उपभोक्ता को आपूर्तिकर्ता उत्पादक द्वारा कटौती किए जाने के मामले में लाइसेंसी द्वारा उस उपभोक्ता श्रेणी को, अस्थायी कनेक्शन के लिए उपयुक्त आयोग द्वारा यथानिर्धारित टैरिफ के भुगतान पर वैकल्पिक व्यवस्था की जाए। बशर्ते कि ऐसे प्रभार उस श्रेणी के सामान्य प्रभार के 125 प्रतिशत से ज्यादा नहीं होंगे।

9.0 व्यापार मार्जिन

अधिनियम में यह व्यवस्था है कि उपयुक्त आयोग जरुरत होने पर व्यापार मार्जिन तय करे। बाजार को प्रतिस्पर्धात्मक बनाने के लिए बिजली क्षेत्र में व्यापार को प्रोत्साहित करने की जरुरत है, यद्यपि उपयुक्त आयोग व्यापार लेन-देन की लगातार निगरानी करे और यह सुनिश्चित करे कि बिजली के व्यापारी बिजली कमी की स्थिति में अनुचित लाभ न उठाएं। इस उद्देश्य की पूर्ति हेतु व्यापार मार्जिन का निर्धारण जरुरी है।

ज्योति अरोरा, संयुक्त सचिव

परिशिष्ट

जल विद्युत परियोजनाओं के लिए अनुमोदित आर एंड आर प्रावधानों की मुख्य विशेषताएँ

1 समावेशन सीमा

किसी जल विद्युत परियोजना के विकास से, यदि एक भी परिवार प्रभावित हो तो निम्नलिखित प्रावधान लागू होंगे:

2 परियोजना प्रभावित परिवार (पीएएफ) की परिभाषा

परियोजना प्रभावित परिवार (पीएएफ) से वह परिवार अभिप्रेत है जिसका निवास-स्थान या अन्य संपत्ति या आजीविका का स्रोत जल विद्युत परियोजना के कार्य से प्रभावित हुआ हो और जो एलएआरआर अधिनियम की धारा-11 के अंतर्गत अधिसूचना की घोषणा की तारीख से दो वर्ष पूर्व से प्रभावित क्षेत्र में रह रहा हो। प्रभावित परिवार में अनाधिकृत निवासी (स्क्वॉटर) भी शामिल होंगे।

3 कृषि श्रमिक की परिभाषा

ऐसा व्यक्ति जो सामान्यतः प्रभावित क्षेत्र के घोषित होने की तारीख से दो वर्ष पूर्व से प्रभावित क्षेत्र में रह रहा हो और कृषि भूमि पर मुख्यतः शारीरिक श्रम के जरिए आजीविका चलाता हो।

4 गैर-कृषि श्रमिकों की परिभाषा

ऐसा व्यक्ति जो सामान्यतः प्रभावित क्षेत्र के घोषित होने की तारीख से दो वर्ष पूर्व से प्रभावित क्षेत्र में रह रहा हो और उसकी प्रभावित क्षेत्र में कोई भूमि न हो और वह अपनी आजीविका मुख्यतः शारीरिक श्रम से या ग्रामीण शिल्पकार या समुदाय सेवा प्रदाताओं के रूप में चलाता हो।

5 स्क्वॉटर (अनधिकृत निवासी) की परिभाषा

प्रभावित क्षेत्र में कानूनी अधिकार रहित सरकारी भूमि का कब्जादार परिवार और वह एलएआरआर अधिनियम की धारा 11 के अंतर्गत अधिसूचना की घोषणा की तारीख से 5 वर्ष पूर्व से वहाँ रह रहा हो।

6 पुनर्वास/पुनःस्थापन कॉलोनियाँ

इस नीति का उद्देश्य उन परियोजना प्रभावित परिवारों, जो हाइड्रो परियोजनाओं के विकास के कारण विस्थापित हो गए हों, को जहां तक संभव हो सके, बना बनाया मकान उपलब्ध कराना है। हालांकि जहां पर विकल्प दिया जाए, इसके बदले में उदार आवास निर्माण भत्ता दिया जाएगा।

7 प्रशिक्षण एवं क्षमता निर्माण

यह नीति परियोजना प्रभावित परिवारों तथा स्थानीय लोगों को सतत आजीविका के लिए प्रशिक्षण देने की आवश्यकता पर बल देती है। निर्माण शुरू होने से कम से कम छह महीने पूर्व परियोजना विकासकर्ताओं द्वारा स्थानीय लोगों को आवश्यक कौशल प्रदान करने के लिए आई टी आई द्वारा विशेष प्रशिक्षण कार्यक्रम शुरू किया जाएगा। इससे पीएएफ एवं परियोजना के आस-पास रह रहे अन्य लोगों की रोजगारोपयोगिता में वृद्धि होने की आशा है।

8 अतिरिक्त प्रावधान

इस नीति में परियोजना प्रभावित परिवारों के लिए निम्नलिखित अतिरिक्त प्रावधान परिकल्पित हैं:

- मेधावी छात्रों के लिए छात्रवृत्ति
- चिकित्सा सुविधाओं का विस्तार

- विवाह अनुदान
- जीवन-निर्वाह अनुदान
- सहकारियों एवं स्वयंसेवी समूहों के लिए आय सृजन योजनाओं को बढ़ावा देना
- बीज, कीटनाशक एवं उर्वरक सब्सिडी तथा सिंचाई सहायता

उपर्युक्त अतिरिक्त प्रावधानों के अलावा वर्तमान में लागू पुनर्वास एवं पुनःस्थापन राष्ट्रीय नीति के प्रावधान सामान्यतः प्रभावी बने रहेंगे।

MINISTRY OF POWER

RESOLUTION

New Delhi, the 28th January, 2016

TARIFF POLICY

No. 23/2/2005-R&R (Vol-IX).—1.0 INTRODUCTION

1.1 In compliance with section 3 of the Electricity Act 2003, the Central Government notified the Tariff Policy on 6th January, 2006. Further amendments to the Tariff Policy were notified on 31st March, 2008, 20th January, 2011 and 8th July, 2011. In exercise of powers conferred under section 3(3) of Electricity Act, 2003, the Central Government hereby notifies the revised Tariff Policy to be effective from the date of publication of this resolution in the Gazette of India.

Notwithstanding anything done or any action taken or purported to have been done or taken under the provisions of the Tariff Policy notified on 6th January, 2006 and amendments made thereunder, shall, in so far as it is not inconsistent with this Policy, be deemed to have been done or taken under provisions of this revised policy.

1.2 The National Electricity Policy has set the goal of adding new generation capacity and enhancing per capita availability of electricity per year and to not only eliminate energy and peaking shortages but to also have a spinning reserve as specified by the Central Electricity Authority. Development of the power sector has also to meet the challenge of providing access for affordable electricity to all households in next five years.

1.3 It is therefore essential to attract adequate investments in the power sector by providing appropriate return on investment as budgetary resources of the Central and State Governments are incapable of providing the requisite funds. It is equally necessary to ensure availability of electricity to different categories of consumers at reasonable rates for achieving the objectives of rapid economic development of the country and improvement in the living standards of the people.

1.4 Balancing the requirement of attracting adequate investments to the sector and that of ensuring reasonability of user charges for the consumers is the critical challenge for the regulatory process. Accelerated development of the power sector and its ability to attract necessary investments calls for, inter alia, consistent regulatory approach across the country. Consistency in approach becomes all the more necessary considering the large number of States and the diversities involved.

2.0 LEGAL POSITION

2.1 Section 3 (1) of the Electricity Act, 2003 empowers the Central Government to formulate the tariff policy. Section 3(3) of the Act enables the Central Government to review or revise the tariff policy from time to time.

2.2 Central Electricity Regulatory Commission (CERC) and State Electricity Regulatory Commissions (SERCs) shall be guided by the tariff policy in discharging their functions including framing the regulations.

2.3 Regulatory Commissions shall be guided by the principles and methodologies specified by the Central Commission for determination of tariff applicable to generating companies and transmission licensees.

2.4 The Forum of Regulators has been constituted by the Central Government under the provisions of the Act which would, inter alia, facilitate consistency in approach specially in the area of distribution.

3.0 EVOLUTION OF THE POLICY

The tariff policy has been evolved in consultation with the State Governments, the Central Electricity Authority (CEA), the Central Electricity Regulatory Commission and various stakeholders.

4.0 OBJECTIVES OF THE POLICY

The objectives of this tariff policy are to:

(a) Ensure availability of electricity to consumers at reasonable and competitive rates;

(b) Ensure financial viability of the sector and attract investments;

(c) Promote transparency, consistency and predictability in regulatory approaches across jurisdictions and minimise perceptions of regulatory risks;

(d) Promote competition, efficiency in operations and improvement in quality of supply;

(e) Promote generation of electricity from Renewable sources;

(f) Promote Hydroelectric Power generation including Pumped Storage Projects (PSP) to provide adequate peaking reserves, reliable grid operation and integration of variable renewable energy sources;

(g) Evolve a dynamic and robust electricity infrastructure for better consumer services;

(h) Facilitate supply of adequate and uninterrupted power to all categories of consumers;

(i) Ensure creation of adequate capacity including reserves in generation, transmission and distribution in advance, for reliability of supply of electricity to consumers.

5.0 GENERAL APPROACH TO TARIFF

5.1 Introducing competition in different segments of the electricity industry is one of the key features of the Electricity Act, 2003. Competition will lead to significant benefits to consumers through reduction in capital costs and also efficiency of operations. It will also facilitate the price to be determined competitively. The Central Government has already issued detailed guidelines for tariff based bidding process for procurement of electricity by distribution licensees.

5.2 All future requirement of power should continue to be procured competitively by distribution licensees except in cases of expansion of existing projects or where there is a company owned or controlled by the State Government as an identified developer and where regulators will need to resort to tariff determination based on norms provided that expansion of generating capacity by private developers for this purpose would be restricted to one time addition of not more than 100% of the existing capacity.

Provided further that the Appropriate Commission, as defined in the Electricity Act, 2003, shall ensure that in case of expansion of such projects, the benefit of sharing of infrastructure of existing project and efficiency of new technology is passed on to consumers through tariff.

Provided also that the State Government can notify a policy to encourage investment in the State by allowing setting up of generating plants, including from renewable energy sources out of which a maximum of 35% of the installed capacity can be procured by the Distribution Licensees of that State for which the tariff may be determined under Section 62 of the Electricity Act, 2003.

Provided that notwithstanding the provision contained in para 5.11(j) of the policy, the tariff for such 35% of the installed capacity shall be determined by SERC.

However, the 15% of power outside long term PPAs allowed under para 5.7.1 of National Electricity Policy shall not be included in 35% allowed to be procured by Distribution Licensees of the State.

5.3 The tariff of all new generation and transmission projects of company owned or controlled by the Central Government shall continue to be determined on the basis of competitive bidding as per the Tariff Policy notified on 6thJanuary, 2006 unless otherwise specified by the Central Government on case to case basis.

Further, intra-state transmission projects shall be developed by State Government through competitive bidding process for projects costing above a threshold limit which shall be decided by the SERCs.

5.4 The Central Electricity Regulatory Commission in consultation with Central Electricity Authority and other stakeholders shall frame within six months, regulations for determination of tariff for generation of electricity from projects using coal washery rejects. These regulations shall also be followed by State Electricity Regulatory Commissions.

Provided that procurement of power from coal washery rejects based projects developed by Central/State PSUs, Joint Venture between Government Company and Company other than Government Company in which shareholding of company other than Government Company either directly or through any of its subsidiary company or associate company shall not be more than 26% of the paid up share capital, can be done under Section 62 of the Act.

5.5 The developer of a hydroelectric project, including Pumped Storage Plant (PSP), would have the option of getting the tariff determined by the Appropriate Commission for the power to be sold through long term Power Purchase

Agreements (PPAs) on the basis of performance based cost of service regulations if the following conditions are fulfilled:

(a) The Appropriate Commission is satisfied that the project site has been allotted to the developer by the concerned State Government after following a transparent two stage process. The first stage should be for prequalification on the basis of criteria of financial strength, past experience of developing infrastructure projects of similar size, past track record of developing projects on time and within estimated costs, turnover and ability to meet performance guarantee etc. In the second stage, bids are to be called on the basis of only one single quantifiable parameter, such as, additional free power in excess of percentage of free power, as notified by the Central Government, equity participation offered to the State Government, or any other parameter to be notified by the Central Government from time to time.

(b) Concurrence of CEA (if required under Section 8 of the Act), financial closure, award of work and long term Power Purchase Agreement (PPA) (of the duration of 35 years or more) of the capacity specified in (c) below with distribution licensees are completed by 15.08.2022.

(c) Long term PPA is firmed up for 60% or more of the total saleable design energy, balance being allowed for merchant sale.

Provided that distribution licensees can extend the duration of long term PPA beyond 35 years for a further period of 15 years at the existing terms and conditions subject to the approval of Appropriate Commission.

Provided further that nothing contained in this clause shall apply to Pumped Storage Plants (PSP).

(d) The time period for commissioning of all the units of the project shall be fixed at four years from the date of approval of the commissioning schedule by the Appropriate Commission. However, the Appropriate Commission may, after recording reasons in writing, fix longer time period for hydro electric projects (reservoir as well as run-of- river projects) of more than 100 MW capacity. Agreed timelines to achieve the fixed commissioning schedule alongwith penalty for delay shall be decided by the Appropriate Commission in consultation with the Central Electricity Authority. The Appropriate Commission shall allow pass through the Interest During Construction (IDC) and Financing Cost (FC) only upto the period of delay not attributable to the developer, as approved by the CEA.

(e) Award of contracts for supply of equipment and construction of the project, either through a turnkey or through well defined packages, are done on the basis of international competitive bidding.

5.6 Notwithstanding anything contained in Para 5.5 above, the developers of hydro electric projects of more than 100 MW design capacity for which sites have been awarded earlier by following a transparent process and on the basis of pre-determined set of criteria would have the option of getting the tariff determined by the Appropriate Commission for the power to be sold through long term PPA on the basis of cost plus under Section 62 of the Act.

5.7 In case of projects covered under Para 5.5 and 5.6, the Appropriate Commission shall determine tariff ensuring the following:

(i) Any expenditure incurred or committed to be incurred by the project developer for getting project site allotted (except free power as notified) would neither be included in the project cost, nor any such expenditure shall be passed through in tariff.

(ii) The project cost shall include the cost of the approved R&R plan of the Project which shall be in conformity with the following:

(a) the National Rehabilitation & Resettlement Policy currently in force;

(b) the R&R package as enclosed at appendix.

(iii) Annual fixed charges shall be taken pro-rata to the saleable design energy tied up on the basis of long term PPAs with respect to total saleable design energy. The total saleable design energy shall be arrived at by deducting the following from the design energy at the bus bar:

a) Free power as notified by the Central Government from time to time for the host State and the riparian State and percentage for contribution towards Local Area Development Fund as constituted by the State Government. This free power may be suitably staggered as decided by the State Government.

b) Energy corresponding to 100 units of electricity to be provided free of cost every month to every Project Affected Family notified by the State Government to be offered through the concerned distribution licensee in the designated resettlement area/projects area for a period of ten years from the date of commissioning.

5.8 The Appropriate Commission shall provide for suitable regulatory framework for incentivizing the developers of Hydro Electric Projects (HEPs) for using long-term financial instruments in order to reduce the tariff burden in the initial years.

5.9 The real benefits of competition would be available only with the emergence of appropriate market conditions. Shortages of power supply will need to be overcome. Multiple players will enhance the quality of service through competition. All efforts will need to be made to bring power industry to this situation as early as possible in the overall interests of consumers. Transmission and distribution, i.e. the wires business is internationally recognized as having the characteristics of a natural monopoly where there are inherent difficulties in going beyond regulated returns on the basis of scrutiny of costs.

5.10 Consumer interest is best served in ensuring viability and sustainability of the entire value chain viz., generation, transmission and distribution of electricity, while at the same time facilitating power supply at reasonable rate to consumers. The financial turnaround/restructuring plans are approved by the Appropriate Government from time to time to achieve this objective. The Appropriate Government as well as the Appropriate Commission while implementing such plans shall ensure viability of the generation, transmission and distribution in terms of recovery of all prudent costs.

5.11Tariff policy lays down the following framework for performance based cost of service regulation in respect of aspects common to generation, transmission as well as distribution. These shall not apply to competitively bid projects as referred to in para 6.1 and para 7.1 (6). Sector specific aspects are dealt with in subsequent sections.

a) Return on Investment

Balance needs to be maintained between the interests of consumers and the need for investments while laying down rate of return. Return should attract investments at par with, if not in preference to, other sectors so that the electricity sector is able to create adequate capacity. The rate of return should be such that it allows generation of reasonable surplus for growth of the sector.

The Central Commission would notify, from time to time, the rate of return on equity for generation and transmission projects keeping in view the assessment of overall risk and the prevalent cost of capital which shall be followed by the SERCs also. The rate of return notified by CERC for transmission may be adopted by the SERCs for distribution with appropriate modification taking into view the risks involved. For uniform approach in this matter, it would be desirable to arrive at a consensus through the Forum of Regulators.

While allowing the total capital cost of the project, the Appropriate Commission would ensure that these are reasonable and to achieve this objective, requisite benchmarks on capital costs should be evolved by the Regulatory Commissions. The Central Commission may adopt either Return on Equity or Return on Capital approach whichever is considered better in the interest of the consumers.

The State Commission may consider 'distribution and supply margin' as basis for allowing returns in distribution business at an appropriate time. The State Commission may also consider price cap regulation based on comprehensive study. The Forum of Regulators should evolve a comprehensive approach in this regard. The considerations while preparing such an approach would, inter-alia, include issues such as reduction in Aggregate Technical and Commercial losses, improving the standards of performance and reduction in cost of supply.

b) Equity Norms

For financing of future capital cost of projects, a Debt: Equity ratio of 70:30 should be adopted. Promoters would be free to have higher quantum of equity investments. The equity in excess of this norm should be treated as loans advanced at the weighted average rate of interest and for a weighted average tenor of the long term debt component of the project after ascertaining the reasonableness of the interest rates and taking into account the effect of debt restructuring done, if any. In case of equity below the normative level, the actual equity would be used for determination of Return on Equity in tariff computations.

c) Depreciation

The Central Commission may notify the rates of depreciation in respect of generation and transmission assets. The depreciation rates so notified would also be applicable for distribution assets with appropriate modification as may be evolved by the Forum of Regulators.

Provided that the Appropriate Commission shall specify, for the purpose of tariff determination, a upper ceiling of the rate of depreciation to be applicable during the useful life of the project and the developer shall have the option of indicating, while seeking approval for tariff, lower rate of depreciation subject to the aforesaid ceiling.

The rates of depreciation so notified would be applicable for the purpose of tariffs as well as accounting.

There should be no need for any advance against depreciation.

Benefit of reduced tariff after the assets have been fully depreciated should remain available to the consumers.

Notwithstanding the above, power from those plants of a generating company, where either whose PPAs have expired or plants have completed their useful life, may be bundled with power from renewable generating plants to be set up through the process of bidding or for which the equipment for setting up such plant is procured through competitive bidding. In such cases, power from such plants can be reallocated to beneficiaries purchasing power from renewable energy generating plants on the principles to be decided by Appropriate Government. The Obligated Entities which finally buy such power shall account towards their renewable purchase obligation to the extent of power bought from renewable energy generating plants.

The scheduling and despatch of such conventional and renewable generating plants shall be done separately.

d) Cost of Debt

Structuring of debt, including its tenure, with a view to reducing the tariff should be encouraged. Savings in costs on account of subsequent restructuring of debt should be suitably incentivised by the Regulatory Commissions keeping in view the interests of the consumers.

e) Cost of Management of Foreign Exchange Risk

Foreign exchange variation risk shall not be a pass through. However, appropriate costs of hedging and swapping to take care of foreign exchange variations should be allowed for debt obtained in foreign currencies. This provision would be relevant only for the projects where tariff has not been determined on the basis of competitive bids.

f) Operating Norms

Suitable performance norms of operations together with incentives and disincentives would need to be evolved along with appropriate arrangement for sharing the gains of efficient operations with the consumers. Except for the cases referred to in para 5.11(h)(2), the operating parameters in tariffs should be at "normative levels" only and not at "lower of normative and actuals". This is essential to encourage better operating performance. The norms should be efficient, relatable to past performance, capable of achievement and progressively reflecting increased efficiencies and may also take into consideration the latest technological advancements, fuel, vintage of equipments, nature of operations, level of service to be provided to consumers etc. Continued and proven inefficiency must be controlled and penalized.

The Central Commission would, in consultation with the Central Electricity Authority, notify operating norms from time to time for generation and transmission. The SERC would adopt these norms. In cases where operations have been much below the norms for many previous years, the SERCs may fix relaxed norms suitably and draw a transition path over the time for achieving the norms notified by the Central Commission, or phase them out in accordance with the norms specified by the Authority in this regard.

Operating norms for distribution networks would be notified by the concerned SERCs. For uniformity, the Forum of Regulators should evolve model guidelines taking into consideration the state specific distinctive features.

g) Renovation and Modernization

Renovation and modernization of generation plants (including repowering of wind generating plants) need to be encouraged for higher efficiency levels even though they may have not completed their useful life. This shall not include periodic overhauls. A Multi-Year Tariff (MYT) framework may be prescribed which should also cover capital investments necessary for renovation and modernization and an incentive framework to share the benefits of efficiency improvement between the utilities and the beneficiaries with reference to revised and specific performance norms to be fixed by the Appropriate Commission. Appropriate capital costs required for predetermined efficiency gains and/or for sustenance of high level performance would need to be assessed by the Appropriate Commission.

h) Multi Year Tariff

1) Section 61 of the Act states that the Appropriate Commission for determining the terms and conditions for the determination of tariff shall be guided, inter-alia, by Multi-Year Tariff (MYT) principles. The framework should feature a five-year control period. The initial control period may, however, be of 3 year duration for transmission and distribution if deemed necessary by the Regulatory Commission on account of data uncertainties and other practical considerations. In cases of lack of reliable data, the Appropriate Commission may state assumptions in MYT for first control period and a fresh control period may be started as and when more reliable data becomes available.

2) In cases where operations have been much below the norms for many previous years, the initial starting point in determining the revenue requirement and the improvement trajectories should be recognized at

"relaxed" levels and not the "desired" levels. Suitable benchmarking studies may be conducted to establish the "desired" performance standards. Separate studies may be required for each utility to assess the capital expenditure necessary to meet the minimum service standards.

3) Once the revenue requirements are established at the beginning of the control period, the Regulatory Commission should focus on regulation of outputs and not the input cost elements. At the end of the control period, a comprehensive review of performance may be undertaken.

4) Uncontrollable costs should be recovered speedily to ensure that future consumers are not burdened with past costs. Uncontrollable costs would include (but not limited to) fuel costs, costs on account of inflation, taxes and cess, variations in power purchase unit costs including on account of adverse natural events.

5) Clear guidelines and regulations on information disclosure may be developed by the Regulatory Commissions. Section 62 (2) of the Act empowers the Appropriate Commission to require licensees to furnish separate details, as may be specified in respect of generation, transmission and distribution for determination of tariff.

(i) Benefits under Clean Development Mechanism (CDM)

Tariff fixation for all electricity projects (generation, transmission and distribution) that result in lower Green House Gas (GHG) emissions than the relevant base line should take into account the benefits obtained from the Clean Development Mechanism (CDM) into consideration, in a manner so as to provide adequate incentive to the project developers.

(j) Composite Scheme

Sub-section (b) of Section 79(1) of the Act provides that Central Commission shall regulate the tariff of generating company, if such generating company enters into or otherwise have a composite scheme for generation and sale of electricity in more than one State.

Explanation: The composite scheme as specified under section 79(1) of the Act shall mean a scheme by a generating company for generation and sale of electricity in more than one State, having signed long-term or medium-term PPA prior to the date of commercial operation of the project (the COD of the last unit of the project will be deemed to be the date of commercial operation of the project) for sale of atleast 10% of the capacity of the project to a distribution licensee outside the State in which such project is located.

5.12 While it is recognized that the State Governments have the right to impose duties, taxes, cess on sale or consumption of electricity, these could potentially distort competition and optimal use of resources especially if such levies are used selectively and on a non-uniform basis.

In some cases, the duties etc. on consumption of electricity is linked to sources of generation (like captive generation) and the level of duties levied is much higher as compared to that being levied on the same category of consumers who draw power from grid. Such a distinction is invidious and inappropriate. The sole purpose of freely allowing captive generation is to enable industries to access reliable, quality and cost effective power. Particularly, the provisions relating to captive power plants which can be set up by group of consumers has been brought in recognition of the fact that efficient expansion of small and medium industries across the country will lead to faster economic growth and creation of larger employment opportunities.

For realizing the goal of making available electricity to consumers at reasonable and competitive prices, it is necessary that such duties are kept at reasonable level.

5.13 The Act provides for introduction of open access for consumers of one megawatt and above in a time bound manner. The Regulatory Commissions shall introduce open access for different categories of consumers as per the provisions of the Act.

6.0 GENERATION

Accelerated growth of the generation capacity sector is essential to meet the estimated growth in demand. Adequacy of generation is also essential for efficient functioning of power markets. At the same time, it is to be ensured that new capacity addition should deliver electricity at most efficient rates to protect the interests of consumers. This policy stipulates the following for meeting these objectives.

6.1 Procurement of power

As stipulated in para 5.1, power procurement for future requirements should be through a transparent competitive bidding mechanism using the guidelines issued by the Central Government from time to time. These guidelines provide for procurement of electricity separately for base load requirements and for peak load requirements. This would facilitate setting up of generation capacities specifically for meeting such requirements.

However, some of the competitively bid projects as per the guidelines dated 19th January, 2005 have experienced difficulties in getting the required quantity of coal from Coal India Limited (CIL). In case of reduced quantity of

domestic coal supplied by CIL, vis-à-vis the assured quantity or quantity indicated in Letter of Assurance/FSA the cost of imported/market based e-auction coal procured for making up the shortfall, shall be considered for being made a pass through by Appropriate Commission on a case to case basis, as per advisory issued by Ministry of Power vide OM No. FU-12/2011-IPC (Vol-III) dated 31.7.2013.

6.2 Tariff structuring and associated issues

(1) A two-part tariff structure should be adopted for all long-term and medium-term contracts to facilitate Merit Order dispatch. According to National Electricity Policy, the Availability Based Tariff (ABT) is also to be introduced at State level. This framework would be extended to generating stations (including grid connected captive plants of capacities as determined by the SERC). The Appropriate Commission shall introduce differential rates of fixed charges for peak and off peak hours for better management of load within a period of two years.

Power stations are required to be available and ready to dispatch at all times. Notwithstanding any provision contained in the Power Purchase Agreement (PPA), in order to ensure better utilization of un-requisitioned generating capacity of generating stations, based on regulated tariff under Section 62 of the Electricity Act 2003, the procurer shall communicate, at least twenty four hours before 00.00 hours of the day when the power and quantum thereof is not requisitioned by it enabling the generating stations to sell the same in the market in consonance with laid down policy of Central Government in this regard. The developer and the procurers signing the PPA would share the gains realized from sale, if any, of such un-requisitioned power in market in the ratio of 50:50, if not already provided in the PPA. Such gain will be calculated as the difference between selling price of such power and fuel charge. It should, however, be ensured that such merchant sale does not result in adverse impact on the original beneficiary(ies) including in the form of higher average energy charge vis-à-vis the energy charge payable without the merchant sale. For the projects under section 63 of the Act, the methodology for such sale may be decided by the Appropriate Commission on mutually agreed terms between procurer and generator or unless already specified in the PPA.

(2) Power Purchase Agreement should ensure adequate and bankable payment security arrangements to the Generating companies. In case of persisting default on payment of agreed tariff as per PPA in spite of the available payment security mechanisms like letter of credit, escrow of cash flows etc, the generating companies may sell such power to other buyers.

(3) In case of coal based generating stations, the cost of project will also include reasonable cost of setting up coal washeries, coal beneficiation system and dry ash handling & disposal system.

(4) After the award of bids, if there is any change in domestic duties, levies, cess and taxes imposed by Central Government, State Governments/Union Territories or by any Government instrumentality leading to corresponding changes in the cost, the same may be treated as "Change in Law" and may unless provided otherwise in the PPA, be allowed as pass through subject to approval of Appropriate Commission.

(5) The thermal power plant(s) including the existing plants located within 50 km radius of sewage treatment plant of Municipality/local bodies/similar organization shall in the order of their closeness to the sewage treatment plant, mandatorily use treated sewage water produced by these bodies and the associated cost on this account be allowed as a pass through in the tariff. Such thermal plants may also ensure back-up source of water to meet their requirement in the event of shortage of supply by the sewage treatment plant. The associated cost on this account shall be factored into the fixed cost so as not to disturb the merit order of such thermal plant. The shutdown of the sewage treatment plant will be taken in consultation with the developer of the power plant.

6.3 Harnessing captive generation

Captive generation is an important means to making competitive power available. Appropriate Commission should create an enabling environment that encourages captive power plants to be connected to the grid.

Such captive plants could supply surplus power through grid subject to the same regulation as applicable to generating companies. Firm supplies may be bought from captive plants by distribution licensees using the guidelines issued by the Central Government under section 63 of the Act taking into account second proviso of para 5.2 of this Policy.

The prices should be differentiated for peak and off-peak supply and the tariff should include variable cost of generation at actual levels and reasonable compensation for capacity charges.

Wheeling charges and other terms and conditions for implementation should be determined in advance by the respective State Commission, duly ensuring that the charges are reasonable and fair.

Grid connected captive plants could also supply power to non-captive users connected to the grid through available transmission facilities based on negotiated tariffs. Such sale of electricity would be subject to relevant regulations for open access including compliance of relevant provisions of rule 3 of the Electricity Rules, 2005.

6.4 Renewable sources of energy generation including Co-generation from renewable energy sources:

(1) Pursuant to provisions of section 86(1)(e) of the Act, the Appropriate Commission shall fix a minimum percentage of the total consumption of electricity in the area of a distribution licensee for purchase of energy from renewable energy sources, taking into account availability of such resources and its impact on retail tariffs. Cost of purchase of renewable energy shall be taken into account while determining tariff by SERCs. Long term growth trajectory of Renewable Purchase Obligations (RPOs) will be prescribed by the Ministry of Power in consultation with MNRE.

Provided that cogeneration from sources other than renewable sources shall not be excluded from the applicability of RPOs.

(i) Within the percentage so made applicable, to start with, the SERCs shall also reserve a minimum percentage for purchase of solar energy from the date of notification of this policy which shall be such that it reaches 8% of total consumption of energy, excluding Hydro Power, by March 2022 or as notified by the Central Government from time to time.

(ii) Distribution Licensee(s) shall compulsorily procure 100% power produced from all the Waste-to-Energy plants in the State, in the ratio of their procurement of power from all sources including their own, at the tariff determined by the Appropriate Commission under Section 62 of the Act.

(iii) It is desirable that purchase of energy from renewable sources of energy takes place more or less in the same proportion in different States. To achieve this objective in the current scenario of large availability of such resources only in certain parts of the country, an appropriate mechanism such as Renewable Energy Certificate (REC) would need to be promoted. Through such a mechanism, the renewable energy based generation companies can sell the electricity to local distribution licensee at the rates for conventional power and can recover the balance cost by selling certificates to other distribution companies and obligated entities enabling the latter to meet their renewable power purchase obligations. The REC mechanism should also have a solar specific REC.

(iv) Appropriate Commission may also provide for a suitable regulatory framework for encouraging such other emerging renewable energy technologies by prescribing separate technology based REC multiplier (i.e. granting higher or lower number of RECs to such emerging technologies for the same level of generation). Similarly, considering the change in prices of renewable energy technologies with passage of time, the Appropriate Commission may prescribe vintage based REC multiplier (i.e. granting higher or lower number of RECs for the same level of generation based on year of commissioning of plant).

(2) States shall endeavor to procure power from renewable energy sources through competitive bidding to keep the tariff low, except from the waste to energy plants. Procurement of power by Distribution Licensee from renewable energy sources from projects above the notified capacity, shall be done through competitive bidding process, from the date to be notified by the Central Government.

However, till such notification, any such procurement of power from renewable energy sources projects, may be done under Section 62 of the Electricity Act, 2003. While determining the tariff from such sources, the Appropriate Commission shall take into account the solar radiation and wind intensity which may differ from area to area to ensure that the benefits are passed on to the consumers.

(3) The Central Commission should lay down guidelines for pricing intermittent power, especially from renewable energy sources, where such procurement is not through competitive bidding. The tariff stipulated by CERC shall act as a ceiling for that category.

(4) In order to incentivize the Distribution Companies to procure power from renewable sources of energy, the Central Government may notify, from time to time, an appropriate bid-based tariff framework for renewable energy, allowing the tariff to be increased progressively in a back-loaded or any other manner in the public interest during the period of PPA, over the life cycle of such a generating plant. Correspondingly, the procurer of such bid-based renewable energy shall comply with the obligations for payment of tariff so determined.

(5) In order to promote renewable energy sources, any generating company proposing to establish a coal/lignite based thermal generating station after a specified date shall be required to establish such renewable energy generating capacity or procure and supply renewable energy equivalent to such capacity, as may be prescribed by the Central Government from time to time after due consultation with stakeholders. The renewable energy produced by each generator may be bundled with its thermal generation for the purpose of sale. In case an obligated entity procures this renewable power, then the SERCs will consider the obligated entity to have met the Renewable Purchase Obligation (RPO) to the extent of power bought from such renewable energy generating stations.

Provided further that in case any existing coal and lignite based thermal power generating station, with the concurrence of power procurers under the existing Power Purchase Agreements, chooses to set up additional renewable energy generating capacity, the power from such plant shall be allowed to be bundled and tariff of such renewable energy shall be allowed to be pass through by the Appropriate Commission. The Obligated

Entities who finally buy such power shall account towards their renewable purchase obligations.

Provided also that scheduling and despatch of such conventional and renewable generating plants shall be done separately.

(6) In order to further encourage renewable sources of energy, no inter-State transmission charges and losses may be levied till such period as may be notified by the Central Government on transmission of the electricity generated from solar and wind sources of energy through the inter-state transmission system for sale.

(7) Appropriate Commission may provide regulatory framework to facilitate generation and sale of electricity from renewable energy sources particularly from roof-top solar system by any entity including local authority, Panchayat Institution, user institution, cooperative society, Non-Governmental Organization, franchisee or by Renewable Energy Service Company. The Appropriate Government may also provide complementary policy support for this purpose.

Explanation: "Renewable Energy Service Company" means an energy service company which provides renewable energy to the consumers in the form of electricity.

7.0 TRANSMISSION

The transmission system in the country consists of the regional networks, the inter-regional connections that carry electricity across the five regions and the State networks. Development of the State networks has not been uniform and capacity in such networks needs to be augmented. These networks will play an important role in intra-State power flows and also in the regional and national flows. The tariff policy, in so far as transmission is concerned, seeks to achieve the following objectives:

1. Ensuring optimal development of the transmission network ahead of generation with adequate margin for reliability and to promote efficient utilization of generation and transmission assets in the country;

2. Attracting the required investments in the transmission sector and providing adequate returns.

7.1 Transmission pricing

(1) A suitable transmission tariff framework for all inter-State transmission, including transmission of electricity across the territory of an intervening State as well as conveyance within the State which is incidental to such inter-state transmission, has been implemented with the objective of promoting effective utilization of all assets across the country and accelerated development of new transmission capacities that are required.

(2) The National Electricity Policy mandates that the national tariff framework implemented should be sensitive to distance, direction and related to quantum of power flow. This has been developed by CERC taking into consideration the advice of the CEA. Sharing of transmission charges shall be done in accordance with such tariff mechanism as amended from time to time.

(3) Transmission charges, under this framework, can be determined on MW per circuit kilometer basis, zonal postage stamp basis, or some other pragmatic variant, the ultimate objective being to get the transmission system users to share the total transmission cost in proportion to their respective utilization of the transmission system. The 'utilization' factor should duly capture the advantage of reliability reaped by all. The spread between minimum and maximum transmission rates should be such as not to inhibit planned development/augmentation of the transmission system but should discourage non-optimal transmission investment.

(4) In view of the approach laid down by the NEP, prior agreement with the beneficiaries would not be a pre-condition for network expansion. CTU/STU should undertake network expansion after identifying the requirements in consonance with the National Electricity Plan and in consultation with stakeholders and taking up the execution after due regulatory approvals. For smooth operation of the grid, efforts should be made to develop transmission system ahead of generation.

(5) The Central Commission has specified norms for capital and operating costs and laid down Standards of Performance for inter-State transmission licensees. Tariff determination and adherence to Standards of Performance shall be carried out in accordance with these norms, as amended from time to time.

(6) Investment by transmission developer including CTU/STUs would be invited through competitive bids in accordance with the guidelines issued by the Central Government from time to time.

(7) While all future inter-state transmission projects shall, ordinarily, be developed through competitive bidding process, the Central Government may give exemption from competitive bidding for (a) specific category of projects of strategic importance, technical upgradation etc. or (b) works required to be done to cater to an urgent situation on a case to case basis.

(8) CERC has specified Regulation on framework for the inter-State transmission. A similar approach should be implemented by SERCs for the intra-State transmission, duly considering factors like voltage, distance, direction and quantum of flow.

(9) Metering compatible with the requirements of the proposed transmission tariff framework should be established on priority basis. The metering should be compatible with ABT requirements, which would also facilitate implementation of Time of Day (ToD) tariffs.

7.2 Transmission loss allocation

(1) Transactions are being charged on the basis of average losses arrived at after appropriately considering the distance and directional sensitivity, as applicable to relevant voltage level, on the transmission system. Based on the methodology laid down by the CERC in this regard for inter-state transmission, the SERCs may evolve a similar framework for intra-state transmission.

The loss framework should ensure that the loss compensation is reasonable and linked to applicable technical loss benchmarks. The benchmarks may be determined by the Appropriate Commission after considering advice of CEA.

(2) It would be desirable to move to a system of loss compensation based on incremental losses as present deficiencies in transmission capacities are overcome through network expansion. The Appropriate Commission may require necessary studies to be conducted to establish the allowable level of system loss for the network configuration and the capital expenditure required to augment the transmission system and reduce system losses. Since additional flows above a level of line loading lead to significantly higher losses, CTU/STU should ensure upgrading of transmission systems to avoid the situations of overloading. The Appropriate Commission should permit adequate capital investments in new assets for upgrading the transmission system.

7.3 Other issues in transmission

(1) Financial incentives and disincentives should be implemented for the CTU and the STU around the Key Performance Indicators (KPI) for these organisations. Such KPIs would include efficient network construction, system availability and loss reduction.

(2) All available information should be shared with intending users by the CTU/STU and the load dispatch centers, particularly information on available transmission capacity and load flow studies.

(3) In extraordinary circumstances including threat to security to the State, public order or natural calamity, if the Central Government allocates power out of the unallocated share of the Central Generating Stations or otherwise, such allocation of power will have priority over short-term, medium-term and long-term access in this order.

7.4 Ancillary Services

(1) The Central Commission may introduce the norms and framework for ancillary services, including the method of sharing the charges, necessary to support the power system or grid operation for maintaining power quality, reliability and security of the grid.

(2) The Central Commission shall also consult the Central Electricity Authority, SERCs/JERCs, CTUs/STUs and NLDC/RLDC/SLDCs while specifying the norms for ancillary services.

(3) The State Commission shall also adopt the norms and framework for ancillary services as specified by the Central Commission.

8.0 DISTRIBUTION

Supply of reliable and quality power of specified standards in an efficient manner and at reasonable rates is one of the main objectives of the National Electricity Policy. The State Commission should determine and notify the standards of performance of licensees with respect to quality, continuity and reliability of service for all consumers. It is desirable that the Forum of Regulators determines the basic framework on service standards. A suitable transition framework could be provided for the licensees to reach the desired levels of service as quickly as possible. Penalties may be imposed on licensees in accordance with section 57 of the Act for failure to meet the standards.

Making the distribution segment of the industry efficient and solvent is the key to success of power sector reforms and provision of services of specified standards. Therefore, the Regulatory Commissions need to strike the right balance between the requirements of the commercial viability of distribution licensees and consumer interests. Loss making utilities need to be transformed into profitable ventures which can raise necessary resources from the capital markets to provide services of international standards to enable India to achieve its full growth potential. Efficiency in operations should be encouraged. Gains of efficient operations with reference to normative parameters should be appropriately shared between consumers and licensees.

Appropriate Commission should mandate Distribution Licensee to undertake load forecasting every year and to publish and submit to the Commission their short, medium and long-term power procurement plans to meet the load.

The State Regulatory Commission will devise a specific trajectory so that 24 hours supply of adequate and uninterrupted power can be ensured to all categories of consumers by 2021-22 or earlier depending upon the prevailing situation in the State.

Micro-grids supplying renewable energy are being set up in such areas where the grid has not reached or where adequate power is not available in the grid. Investment involved in setting up of such microgrids is substantial. One of the risks of investment is grid reaching the area before the completion of the project life and thereby making power from micro grids costly and unviable. In order to mitigate such risk and incentivize investment in microgrids, there is a need to put in place an appropriate regulatory framework to mandate compulsory purchase of power into the grid from such micro grids at a tariff to be determined under section 62 of the Act considering depreciated cost of investments and keeping in view industry benchmark and with a cap if necessary, as approved by the Appropriate Commission. The Appropriate Commission shall notify necessary regulations in this regard within six months.

8.1 Implementation of Multi-Year Tariff (MYT) framework

1) MYT framework would minimise risks for utilities and consumers, promote efficiency and appropriate reduction of system losses and attract investments. It would also bring greater predictability to consumer tariffs on the whole by restricting tariff adjustments to known indicators of power purchase prices and inflation indices. The framework should be applied for both public and private utilities.

2) The State Commissions should introduce mechanisms for sharing of excess profits and losses with the consumers as part of the overall MYT framework. In the first control period the incentives for the utilities may be asymmetric with the percentage of the excess profits being retained by the utility set at higher levels than the percentage of losses to be borne by the utility. This is necessary to accelerate performance improvement and reduction in losses and will be in the long term interest of consumers by way of lower tariffs.

3) As indicated in para 5.11(h), the MYT framework implemented in the initial control period should have adequate flexibility to accommodate changes in the baselines consequent to metering being completed.

4) Licensees may have the flexibility of charging lower tariffs than approved by the State Commission if competitive conditions require so without having a claim on additional revenue requirement on this account in accordance with Section 62 of the Act.

5) At the beginning of the control period when the "actual" costs form the basis for future projections, there may be a large uncovered gap between required tariffs and the tariffs that are presently applicable. This gap should be fully met through tariff charges and through alternative means that could inter-alia include financial restructuring and transition financing.

6) Incumbent licensees should have the option of filing for separate revenue requirements and tariffs for an area where the State Commission has issued multiple distribution licenses, pursuant to the provisions of Section 14 of the Act read with para 5.4.7 of the National Electricity Policy.

7) Appropriate Commissions should initiate tariff determination and regulatory scrutiny on a suo moto basis in case the licensee does not initiate filings in time. It is desirable that requisite tariff changes come into effect from the date of commencement of each financial year and any gap on account of delay in filing should be on account of licensee.

8.2 Framework for revenue requirements and costs

8.2.1 The following aspects would need to be considered in determining tariffs:

(1) All power purchase costs need to be considered legitimate unless it is established that the merit order principle has been violated or power has been purchased at unreasonable rates. The reduction of Aggregate Technical & Commercial (AT&C) losses needs to be brought about but not by denying revenues required for power purchase for 24 hours supply and necessary and reasonable O&M and investment for system upgradation. Consumers, particularly those who are ready to pay a tariff which reflects efficient costs have the right to get uninterrupted 24 hours supply of quality power. Actual level of retail sales should be grossed up by normative level of T&D losses as indicated in MYT trajectory for allowing power purchase cost subject to justifiable power purchase mix variation (for example, more energy may be purchased from thermal generation in the event of poor rainfall) and fuel surcharge adjustment as per regulations of the SERC.

(2) AT&C loss reduction should be incentivised by linking returns in a MYT framework to an achievable trajectory. Greater transparency and nurturing of consumer groups would be efficacious. For government owned utilities improving governance to achieve AT&C loss reduction is a more difficult and complex challenge for the SERCs. Prescription of a MYT dispensation with different levels of consumer tariffs in succeeding years linked to different AT&C loss levels aimed at covering full costs could generate the requisite political will for effective action to reduce theft as the alternative would be stiffer tariff increases. Third party verification of energy audit results for different areas/localities could be used to impose area/locality specific surcharge for greater AT&C loss levels and this in turn could generate local consensus for effective action for better governance. The SERCs may also encourage suitable local area based incentive and disincentive scheme for the staff of the utilities linked to reduction in losses.

The SERC shall undertake independent assessment of baseline data for various parameters for every distribution circle of the licensee.

The SERC shall also institute a system of independent scrutiny of financial and technical data submitted by the licensees.

As the metering is completed up to appropriate level in the distribution network, it should be possible to segregate technical losses. Accordingly technical loss reduction under MYT framework should then be treated as distinct from commercial loss reduction which requires a different approach.

(3) Section 65 of the Act provides that no direction of the State Government regarding grant of subsidy to consumers in the tariff determined by the State Commission shall be operative if the payment on account of subsidy as decided by the State Commission is not made to the utilities and the tariff fixed by the State Commission shall be applicable from the date of issue of orders by the Commission in this regard. The State Commissions should ensure compliance of this provision of law to ensure financial viability of the utilities. To ensure implementation of the provision of the law, the State Commission should determine the tariff initially, without considering the subsidy commitment by the State Government and subsidised tariff shall be arrived at thereafter considering the subsidy by the State Government for the respective categories of consumers.

(4) Working capital should be allowed duly recognising the transition issues faced by the utilities such as progressive improvement in recovery of bills. Bad debts should be recognised as per policies developed and subject to the approval of the State Commission.

(5) Pass through of past losses or profits should be allowed to the extent caused by uncontrollable factors. During the transition period controllable factors should be to the account of utilities and consumers in proportions determined under the MYT framework.

(6) The contingency reserves should be drawn upon with prior approval of the State Commission only in the event of contingency conditions specified through regulations by the State Commission. The existing practice of providing for development reserves and tariff and dividend control reserves should be discontinued.

(7) Section 61 of the Act mandates that the Appropriate Commission, while determining tariff, shall not only ensure safeguarding of consumer's interests but also the recovery of the cost of electricity in a reasonable manner. Section 62 of the Act further provides for periodic tariff adjustment during a year to take care of the variation in fuel price, as may be specified.

Therefore, the Appropriate Commission shall specify an appropriate price adjustment formula for recovery of the costs, arising on account of the variation in the price of fuel, power purchase etc. on monthly/quarterly basis for recovery of all prudent costs of the generating company and the licensee.

8.2.2 The facility of a regulatory asset has been adopted by some Regulatory Commissions in the past to limit tariff impact in a particular year. This should be done only as a very rare exception in case of natural calamity or force majeure conditions and subject to the following:

a. Under business as usual conditions, no creation of Regulatory Assets shall be allowed;

b. Recovery of outstanding Regulatory Assets along with carrying cost of Regulatory Assets should be time bound and within a period not exceeding seven years. The State Commission may specify the trajectory for the same.

8.3 Tariff design: Linkage of tariffs to cost of service

It has been widely recognised that rational and economic pricing of electricity can be one of the major tools for energy conservation and sustainable use of ground water resources.

In terms of the Section 61(g) of the Act, the Appropriate Commission shall be guided by the objective that the tariff progressively reflects the efficient and prudent cost of supply of electricity.

The State Governments can give subsidy to the extent they consider appropriate as per the provisions of section 65 of the Act. Direct subsidy is a better way to support the poorer categories of consumers than the mechanism of cross-subsidizing the tariff across the board. Subsidies should be targeted effectively and in transparent manner. As a substitute of cross subsidies, the State Government has the option of raising resources through mechanism of electricity duty and giving direct subsidies to only needy consumers. This is a better way of targeting subsidies effectively.

Accordingly, the following principles would be adopted:

1. Consumers below poverty line who consume below a specified level, as prescribed in the National Electricity Policy may receive a special support through cross subsidy. Tariffs for such designated group of consumers will be at least 50% of the average cost of supply.

2. For achieving the objective that the tariff progressively reflects the cost of supply of electricity, the Appropriate Commission would notify a roadmap such that tariffs are brought within ±20% of the average cost of supply. The road map would also have intermediate milestones, based on the approach of a gradual

reduction in cross subsidy.

3. While fixing tariff for agricultural use, the imperatives of the need of using ground water resources in a sustainable manner would also need to be kept in mind in addition to the average cost of supply. Tariff for agricultural use may be set at different levels for different parts of a state depending on the condition of the ground water table to prevent excessive depletion of ground water. Section 62 (3) of the Act provides that geographical position of any area could be one of the criteria for tariff differentiation. A higher level of subsidy could be considered to support poorer farmers of the region where adverse ground water table condition requires larger quantity of electricity for irrigation purposes subject to suitable restrictions to ensure maintenance of ground water levels and sustainable ground water usage.

4. Extent of subsidy for different categories of consumers can be decided by the State Government keeping in view various relevant aspects. But provision of free electricity is not desirable as it encourages wasteful consumption of electricity. Besides in most cases, lowering of water table in turn creating avoidable problem of water shortage for irrigation and drinking water for later generations. It is also likely to lead to rapid rise in demand of electricity putting severe strain on the distribution network thus adversely affecting the quality of supply of power. Therefore, it is necessary that reasonable level of user charges is levied. The subsidized rates of electricity should be permitted only up to a pre-identified level of consumption beyond which tariffs reflecting efficient cost of service should be charged from consumers. If the State Government wants to reimburse even part of this cost of electricity to poor category of consumers the amount can be paid in cash or any other suitable way. Use of prepaid meters can also facilitate this transfer of subsidy to such consumers.

5. Metering of supply to agricultural/rural consumers can be achieved in a consumer friendly way and in effective manner by management of local distribution in rural areas through commercial arrangement with franchisees with involvement of panchayat institutions, user associations, cooperative societies etc. Use of smart meters may be encouraged as a cost effective option for metering in cases of "limited use consumers" who are eligible for subsidized electricity.

8.4 Definition of tariff components and their applicability

1. Two-part tariffs featuring separate fixed and variable charges and time differentiated tariff shall be introduced on priority for large consumers (say, consumers with demand exceeding 1 MW) within one year and subsequently for all consumers within a period of five years or such period as may be specified. This would also help in flattening the peak and implementing various energy conservation measures.

2. The National Electricity Policy states that existing PPAs with the generating companies would need to be suitably assigned to the successor distribution companies. The State Governments may make such assignments taking care of different load profiles of the distribution companies so that retail tariffs are uniform in the State for different categories of consumers. Thereafter, the retail tariffs would reflect the relative efficiency of distribution companies in procuring power at competitive costs, controlling theft and reducing other distribution losses.

3. The Appropriate Commission may provide incentives to encourage metering and billing based on metered tariffs, particularly for consumer categories that are presently unmetered to a large extent. The metered tariffs and the incentives should be given wide publicity. Smart meters have the advantages of remote metering and billing, implementation of peak and off-peak tariff and demand side management through demand response. These would become essential in future for load-generation balancing due to increasing penetration of intermittent type of generation like wind and solar power.

Appropriate Commission shall, therefore, mandate smart meters for:

(a) Consumers with monthly consumption of 500 units and more at the earliest but not later than 31.12.2017;

(b) Consumers with monthly consumption above 200 units by 31.12.2019.

Further, two way smart meters shall be provided to all prosumers, who also sell back electricity to the grid as and when they require.

In order to enable energy audit in the distribution system, all distribution companies shall ensure smart meters in their electricity system throughout the chain from transformers at 132kV level right down to distribution transformer level at 11kV and further down to each consumer. Further, in order to reduce theft of power, the distribution companies should have enabling feature like distribution SCADA with distribution management system and energy audit functions. SERCs shall mandate these to be in place within two years.

4. The SERCs may also suitably regulate connection charges to be recovered by the distribution licensee to ensure that second distribution licensee does not resort to cherry picking by demanding unreasonable connection charges. The connection charges of the second licensee should not be more than those payable to the incumbent licensee.

8.5 Cross-subsidy surcharge and additional surcharge for open access

8.5.1 National Electricity Policy lays down that the amount of cross-subsidy surcharge and the additional surcharge to be levied from consumers who are permitted open access should not be so onerous that it eliminates competition which is intended to be fostered in generation and supply of power directly to the consumers through open access.

A consumer who is permitted open access will have to make payment to the generator, the transmission licensee whose transmission systems are used, distribution utility for the wheeling charges and, in addition, the cross subsidy surcharge. The computation of cross subsidy surcharge, therefore, needs to be done in a manner that while it compensates the distribution licensee, it does not constrain introduction of competition through open access. A consumer would avail of open access only if the payment of all the charges leads to a benefit to him. While the interest of distribution licensee needs to be protected it would be essential that this provision of the Act, which requires the open access to be introduced in a time-bound manner, is used to bring about competition in the larger interest of consumers.

SERCs may calculate the cost of supply of electricity by the distribution licensee to consumers of the applicable class as aggregate of (a) per unit weighted average cost of power purchase including meeting the Renewable Purchase Obligation; (b) transmission and distribution losses applicable to the relevant voltage level and commercial losses allowed by the SERC; (c) transmission, distribution and wheeling charges up to the relevant voltage level; and (d) per unit cost of carrying regulatory assets, if applicable.

Surcharge formula:

$S = T - [C/(1-L/100) + D + R]$

Where

S is the surcharge

T is the tariff payable by the relevant category of consumers, including reflecting the Renewable Purchase Obligation

C is the per unit weighted average cost of power purchase by the Licensee, including meeting the Renewable Purchase Obligation

D is the aggregate of transmission, distribution and wheeling charge applicable to the relevant voltage level

L is the aggregate of transmission, distribution and commercial losses, expressed as a percentage applicable to the relevant voltage level

R is the per unit cost of carrying regulatory assets.

Above formula may not work for all distribution licensees, particularly for those having power deficit, the State Regulatory Commissions, while keeping the overall objectives of the Electricity Act in view, may review and vary the same taking into consideration the different circumstances prevailing in the area of distribution licensee.

Provided that the surcharge shall not exceed 20% of the tariff applicable to the category of the consumers seeking open access.

Provided further that the Appropriate Commission, in consultation with the Appropriate Government, shall exempt levy of cross subsidy charge on the Railways, as defined in Indian Railways Act, 1989 being a deemed licensee, on electricity purchased for its own consumption.

8.5.2 No surcharge would be required to be paid in terms of sub-section (2) of Section 42 of the Act on the electricity being sold by the generating companies with consent of the competent government under Section 43(A)(1)(c) of the Electricity Act, 1948 (now repealed) and on the electricity being supplied by the distribution licensee on the authorisation by the State Government under Section 27 of the Indian Electricity Act, 1910 (now repealed), till the current validity of such consent or authorisation.

8.5.3 The surcharge may be collected either by the distribution licensee, the transmission licensee, the STU or the CTU, depending on whose facilities are used by the consumer for availing electricity supplies. In all cases the amounts collected from a particular consumer should be given to the distribution licensee in whose area the

consumer is located. In case of two licensees supplying in the same area, the licensee from whom the consumer was availing supply shall be paid the amounts collected.

8.5.4 The additional surcharge for obligation to supply as per section 42(4) of the Act should become applicable only if it is conclusively demonstrated that the obligation of a licensee, in terms of existing power purchase commitments, has been and continues to be stranded, or there is an unavoidable obligation and incidence to bear fixed costs consequent to such a contract. The fixed costs related to network assets would be recovered through wheeling charges.

8.5.5 Wheeling charges should be determined on the basis of same principles as laid down for intra-state transmission charges and in addition would include average loss compensation of the relevant voltage level.

8.5.6 In case of outages of generator supplying to a consumer on open access, standby arrangements should be provided by the licensee on the payment of tariff for temporary connection to that consumer category as specified by the Appropriate Commission. Provided that such charges shall not be more than 125 percent of the normal tariff of that category.

9.0 Trading Margin

The Act provides that the Appropriate Commission may fix the trading margin, if considered necessary. Though there is a need to promote trading in electricity for making the markets competitive, the Appropriate Commission should monitor the trading transactions continuously and ensure that the electricity traders do not indulge in profiteering in situation of power shortages. Fixing of trading margin should be resorted to for achieving this objective.

JYOTI ARORA, Jt. Secy

APPENDIX

SALIENT FEATURES OF THE APPROVED R&R PROVISIONS FOR HYDRO POWER PROJECTS

1. SCOPE OF COVERAGE

The following provisions shall be applicable even if one family is affected by the development of a Hydro Power Project.

2. DEFINITION OF PROJECT AFFECTED FAMILIES (PAFs)

A Project Affected Family (PAF) shall mean a family whose place of residence or other property or source of livelihood has been affected by the development of a hydro project and who have been residing in the affected zone for two years preceding the date of declaration of notification under Section-11 of the LARR Act. The affected family would also include squatters.

3. DEFINITION OF AGRICULTURAL LABOURER

A person normally residing in the affected zone for two years preceding the date of declaration of the affected zone and earns his/her livelihood principally by manual labour on agricultural land.

4. DEFINITION OF NON-AGRICULTURAL LABOURER

A person normally residing in the affected zone for two years preceding the date of declaration of the affected zone and who does not hold any land in the affected zone but earns his/her livelihood principally by manual labour or as rural artisan or a service provider to the community.

5. DEFINITION OF SQUATTERS

A family occupying Government land in the affected zone without a legal title, at least for 5 years prior to the date of declaration of notification under Section-11 of LARR Act.

6. REHABILITATION/RESETTLEMENT COLONIES

This policy aims to provide built up houses to Project Affected Families (PAFs) who get displaced due to the development of hydro projects to the extent possible. However, wherever opted for, liberal House Construction Allowance would be given in lieu.

7. TRAINING AND CAPACITY BUILDING

This policy also emphasizes the need to provide training to the Project Affected Families as well as to the local population for a sustained livelihood. Special training programmes from ITIs aimed at providing the required skills

to the local population would be undertaken by the Project developers at least six months prior to commencement of construction. This is expected to boost the employability of the PAFs and other people residing in the vicinity of the project.

8. ADDITIONAL PROVISIONS

This policy envisages additional provisions for Project Affected Families such as:

- o scholarships for meritorious students,
- o extension of medical facilities,
- o marriage grants,
- o subsistence grants,
- o support for income generation schemes for cooperative and self-help groups,
- o seed, pesticides and fertilizer subsidies, and irrigation support.

Besides the additional provisions mentioned above, the normally applicable provisions of the National Policy on Rehabilitation and resettlement, currently in force, would be applicable.

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ANNEXURE P-19

Marketing & Sales Department

सूचना/NOTICE

साइनएएल से सिंगल विंडो मोड अग्नोस्टिक ई-ऑक्शन नीति के अंतर्गत सी आई एल ई-ऑक्शन स्कीम 2022 (25.03.24 को अद्यतन किया गया) के माध्यम से जून-2024 में 10,22,000 टन नान कोकिंग कोयले की बिक्री कराने का निर्णय लिया है एसईसीएल की ओर से दिनांक 22-जून-2024 को ई-ऑक्सन के संचालन के लिए सेवा प्रदायकर्ता को निम्न विवरण के अनुसार नियुक्त किया है ।

SECL have decided to sell **10,22,000** tonnes of Non Coking coal in **June 2024** through CIL E-Auction Scheme 2022 (**updated on 26.03.24**) under Single Window Mode agnostic E auction Policy. SECL has engaged service provider for conducting e-Auction on behalf of SECL on **22 June 2024** as per below:

Date	Service Provider	Remarks
22/06/2024	सीएमपीडीआईएल CMPDIL	विस्तृत जानकारी अनुलग्नक-ए में संलग्न है Details provided in **Annexure A**

इस नोटिस में मूल्य निर्धारण नोटिस संख्या CIL/M&S/ GM(F)/293 से लिया गया है। जिसमें 01.04.24 के बाद ''' के लिए संशोधित संशोधित मूल्य का उपयोग किया गया है। अन्य जानकारी एवं विवरण के लिए खरीद दार को सलाह दी जाती है कि उपर्युक्त सेवा प्रदायकर्ता व एसईसीएल के सम्बंधित वेबसाइटका अवलोकन करें सी आई एल ई-आक्सन स्कीम 2022 के माध्यम से उपर्युक्त संदर्भित कोयले के बिक्री के नियम व शर्तों के लिए कोल इंडिया लिमिटेड / एसईसीएल की वेब-साईट (www.coalindia.in/ www.secl-cil.in) का अवलोकन करें सभी ग्राहकों को सलाह दी जाती है कि एसईसीएल नोटिस संख्या 1173 दिनांक 21.07.23 एवं नोटिस संख्या 1247 दिनांक 29.07.23 का अवलोकन कर बैंक इंटरफेस के माध्यम से कोयला मूल्य जमा किया जाए ।

Pricing in this notice is derived from the Notice no CIL/M&S/ GM(F)/293 wherein interalias stated that revised modulated price will be used for SWEA from 01.04.24 onwards. For other information & details, buyers are advised to visit the respective websites of above-mentioned service provider and SECL. For Terms and Conditions of Single Window Mode agnostic Scheme, buyers are advised to visit the website of Coal India Limited/South Eastern Coalfields Ltd. (www.coalindia.in/www.secl-cil.in).

All the customers are hereby advised to deposit coal value through bank interface vide SECL notice no 1173 dated 21.07.23 & notice no 1247 dated 29.07.23.

ऊपर उल्लिखित सेवा प्रदायकर्ता का वेबसाइट ई- मेल एवं डाक का पता नीचे दिया गया है करें

The websites, e-mail address & postal address etc. of the service provider are given below:

CMPDIL, Kanke Road Ranchi, Jharkhand - 834031
दूरभाष क्रं/ Phone No.: 0651-2233058,2233455,2233032;
वेबसाईट / Website: https://www.cmpdi.co.in/ and https://coalauction.co.in/
ई–मेल/ E-Mail:coalauction.pmu@coalindia.in ;
संपर्क व्यक्ति/ **Contact Person:** Shri Kushal Kumar, FMP (NIC) Mob No. 09852923855

संलग्नक/ **Encl.:** उपरोक्तानुसार

महाप्रबंधक (विपणन एवं विक्रय)
General Manager (M&S)
एसईसीएल बिलासपुर/SECL, Bilaspur

Copy To:

1. Notice Board,M&S Dept., SECL, Bilaspur
2. DT (O), SECL, Bilaspur
3. DT (P&P), SECL, Bilaspur
4. D (F), SECL, Bilaspur
5. CVO, SECL, Bilaspur
6. G.M. (M&S), CIL
7. GM (System), SECL, Bilaspur-To please display this notice along with Annexures in the website of SECL.
8. GM (Q.C.), SECL
9. GM (F), SECL, Bilaspur
10. GM, All Areas
11. ASM, All Areas
12. Chief Manager (Public Relation), SECL Bilaspur- please make arrangement for printing this notice in Daily local/national newspapers for wide publicity.
13. All sectional heads, M&S Dept., SECL, Bilaspur
14. CMPDIL Ltd.

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price
Bajrang Cluster Offer					
Bajrang Cluster Offer	400000	G13	ROM	730	876

Cluster Description

Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	
Baroud Siding	Rail	G14	Sized Rom (-100mm)	921	4000	1
Baroud OC	Road	G13	Sized Rom (-100mm)	730	200000	1
Bijari OC	Road	G14	Sized Rom (-100mm)	921	100000	1
Total Evacuation Capacity					**304000**	

Baroud G12 Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Baroud G12	25000	G12	ROM	1090	1308	
Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Baroud Siding	Rail	G12	Sized Rom (-100mm)	1090	4000	1
Baroud OC	Road	G12	Sized Rom (-100mm)	1090	25000	1
Total Evacuation Capacity					**29000**	

Baroud G9 Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Baroud G9	170000	G9	ROM	1492	1791	
Cluster Description						
Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	
Baroud Siding	Rail	G9	Sized Rom (-100mm)	1492	4000	1
Baroud OC	Road	G9	Sized Rom (-100mm)	1492	150000	1
Bijari OC	Road	G9	Sized Rom (-100mm)	1492	20000	1
Total Evacuation Capacity					**174000**	

Chhal Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Chhal OC	100000	G16	ROM	624	749	
Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Chhal Siding	Rail	G16	Sized Rom (-100mm)	624	4000	1
Chhal OC	Road	G16	Sized Rom (-100mm)	624	100000	1
Total Evacuation Capacity					**104000**	

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Jhanjra	80000	G5	ROM	2516	3020	
Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Jamuari Hill siding	Rail	G5	Sized Rom (-100mm)	2977	4000	1
Ram Atari UG	Road	G7	Sized Rom (-100mm)	2516	40000	1
Vijay West UG	Road	G5	Sized Rom (-100mm)	2977	40000	1
Total Evacuation Capacity					**84000**	

Ketki -100mm Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Ketki UG	23000	G7	ROM	2516	3020	
Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Ketki UG	Road	G7	Sized Rom (-100mm)	2516	23000	1

Gayatri Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Gayatri UG	85000	G6	ROM	2736	3284	
Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Gayatri UG	Road	G6	Sized Rom (-100mm)	2736	85000	1

Kumda New Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Kumda New	5000	G6	ROM	2736	3284	
Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Kumda New	Road	G6	Sized Rom (-250mm)	2736	5000	1

Khairaha Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Khairaha Cluster	234000	G7	ROM	2516	3020	
Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Barhar Siding	Rail	G6	Sized Rom (-100mm)	2736	4000	1
Sharda OC	Road	G6	Sized Rom (-100mm	2736	40000	1
Khairaha UG	Road	G7	Sized Rom (-100mm)	2516	40000	1
Rampur Banra	Road	G6	Sized Rom (-250mm)	2736	150000	1
Total Evacuation Capacity					**234000**	

		Total Lots	**20**
Total Evacuation Capacity (in Tes)	**10,42,000**	**Total Offered Qty (in Tes)**	**10,22,000**

Note: - (a) The credentials must deposit coal value through bank interface only after reading the notices uploaded on the SECL website in bank interface tab/SECL website. (b) Payment must be deposited within the timeline as per terms & conditions in clause 5.3 of CIL E Auction Scheme 2022 (updated on 29.02.24)
2. Performa Invoice will be displayed on bank interface within 3-5 working days from the closing date of auction.
3.All new E auction consumers have to update their mobile number, email Id by submitting details at msroadsale.secl@coalindia.in and bank details at msfinance.secl@coalindia.in against their customer code in SECL before payment of their coal value.
4. All the E auction consumers are requested to go through the link (https://www.secl-cil.in/notices.php) or Service provider's website before participating in the SWMA e auction. Further, consumers must go through all Bank interface notices and SWMA guidelines for updation of their credentials and bank details.

दक्षिण पूर्वी कोलफील्ड्स लिमिटेड
(कोल इंडिया लिमिटेड की अनुषंगी कंपनी)
पंजीकृत कार्यालय : सीपत रोड, बिलासपुर (छत्तीसगढ़) 495006
दूरभाष : 07752 246322
विपणन एवं विक्रय विभाग

South Eastern Coalfields Limited
(A subsidiary of Coal India Limited)
Regd. Office : Seepat Road, Bilaspur, (CG) 495006
PHONE : 07752 246322
Marketing & Sales Department

503

Ref. No. SECL/BSP/M&S/ 1173

Date: 21/07/2023

नोटिस / NOTICE

Sub: Notice to the consumers for payment of coal value through customized E-Collection Solutions.

This is in furtherance to the notice no SECL/BSP/M&S/S.A/2022-23/1252 dated 21.11.2022 and SECL/BSP/M&S/S.A/ 2023-24/600 dated 10.05.2023 vide which it was informed that all the consumers can deposit the coal value through the customized E-Collection Solutions developed by ICICI Bank, HDFC Bank & AXIS Bank, links and user manuals of which are available on SECL's website.

In this regard, for convenience of all customers, a training session will be conducted on 26/07/23 for all the customers through Video Conferencing wherein the aforesaid Banks will be demonstrating their respective portals/solutions, as per below:-

1. Link:- https://bluejeans.com/9425531340
2. Date:- 26/07/2023, 11:00 am to 01:30 pm

From 01/08/2023, all e-Auction customers are advised to remit payments through said interfaces only and not through the existing payment system. Therefore, it is requested to make full use of this training opportunity.

21/07/23

General Manager (M&S)/HOD.
SECL, Bilaspur.

Copy for kind information to:

1. Director (Tech./Oprns.), SECL.
2. Director (Finance), SECL.

Copy to:

1. General Manager (System) – for uploading the Notice on SECL website.
2. General Manager(E&T) – for needful arrangements of the VC.
3. General Manager (Finance)/SA.

दक्षिण पूर्वी कोलफील्ड्स लिमिटेड
(कोल इंडिया लिमिटेड की अनुषंगी कंपनी)
पंजीकृत कार्यालय - सेक्टर रोड, बिलासपुर (छत्तीसगढ़) 495006
दूरभाष : 07752 246322
विपणन एवं विक्रय विभाग

South Eastern Coalfields Limited
(A subsidiary of Coal India Limited)
Regd. Office - Sector Road, Bilaspur (CG) 495006
PHONE : 07752 246322
Marketing & Sales Department

Ref. No. SECL/BSP/M&S/ 1247

Date: 29/07/2023

नोटिस / NOTICE

Sub: Notice to the consumers for submission of bank details of customers for updating in ERP/SAP.

This is in reference to the customized E-collection solutions which have been implemented in SECL for customers to deposit coal value. In this regard, customers have to deposit coal value through Bank accounts, details of which are maintained against respective customer code(s) in our SAP system.

So, all the consumers are hereby requested to submit their details in the below format **in excel file** (max. 3 accounts), so that same can be maintained in SAP, through email sent to msfinance.secl@coalindia.in with the subject as "Bank Account Details for *consumer name* having *consumer code*" *(Please mention your company's name and code in respective places in the subject)*:-

S. No.	Consumer Code (Bill To/ Ship To)	Consumer Name	Bank Name	Bank A/C No.	Bank Account Holder Name	IFSC Code	Type of Bank Account (Saving/ Checking)	For Refund (Yes/No)
1								
2								
3								

Out of the bank details submitted above, consumer has to opt one bank account for coal value refund.

The consumers are also required to submit following documents (in hard copy) for all the bank accounts: -

(1) Original 2 copy of Bank Mandate form duly filled by the consumer.
(2) Cancelled cheque.
(3) Self-Attested Photocopy of PAN Card.
(4) Self-Attested Photocopy of GST Registration Certificate.
(5) In case consumer is unable to submit cancelled cheque, then consumer has to submit the certificate from the bank that no cheque book or passbook is issued for such specific type of bank account.

All the consumers are required to comply with the above at the earliest as SECL is moving towards payments through bank interfaces only instead of existing payment system from 01/08/2023, initially for e-Auction customers.

29/07/2023

General Manager (M&S)/HOD.
SECL, Bilaspur.

Copy for kind information to:
1. Director (Tech./Oprns.), SECL.
2. Director (Finance), SECL.

Copy to:
1. GM(M&S), CIL.
2. GM (Systems), SECL.
3. General Manager (Finance)/SA, M&S SECL.
4. All sectional heads, M&S SECL.

Marketing & Sales Department

सूचना / NOTICE

एसईसीएल में विगत बिडों एवं अनारिटेक ई-आक्शन नीति के अंतर्गत की गई एक ई आक्शन स्कीम 2022 के माध्यम से सितम्बर-2024 में **3,71,669** टन नान कोकिंग कोयले की बिक्री करने का निर्णय लिया है एसईसीएल की ओर से दिनांक 30-सितम्बर-2024 को ई-आक्शन के संचालन के लिए सेवा प्रदायकर्ता को निम्न विवरण के अनुसार नियुक्त किया है :

SECL have decided to sell **3,71,669** tonnes of Non Coking coal in **September 2024** through CIL E-Auction Scheme 2022 under Single Window Mode agnostic E auction Policy. SECL has engaged service provider for conducting e-Auction on behalf of SECL on **30th Sept 2024** as per below

Date	Service Provider	Remarks
30/09/2021	सीएमपीडीआईएल CMPDIL	विस्तृत जानकारी अनुलग्नक ए में संलग्न है Details provided in **Annexure A**

अन्य जानकारी एवं विवरण के लिए खरीद दार को सलाह दी जाती है कि उपर्युक्त सेवा प्रदायकर्ता व एसईसीएल के सम्बंधित वेबसाइट का अवलोकन करें । सी आई एल ई-आक्सन स्कीम 2022 के माध्यम से उपर्युक्त सटाँइल कोयले के बिक्री के नियम व शर्तों के लिए कोल इंडिया लिमिटेड / एसईसीएल की वेब साइट (www.coalindia.in/ www.secl-cil.in) का अवलोकन करें।

For other information & details, buyers are advised to visit the respective websites of above-mentioned service provider and SECL. For Terms and Conditions of Single Window Mode agnostic Scheme, buyers are advised to visit the website of Coal India Limited/South Eastern Coalfields Ltd. (www.coalindia.in/www.secl-cil.in).

सभी सड़क मोड ग्राहकों को सलाह दी जाती है कि एसईसीएल नोटिस संख्या 1173 दिनांक 21.07.23 एवं नोटिस संख्या 1247 दिनांक 29.07.23 का अवलोकन कर बैंक इंटरफ़ेस के माध्यम से कोयला मूल्य जमा किया जाए ।

All the road mode customers are hereby advised to deposit coal value through bank interface vide SECL notice no 1173 dated 21.07.23 & notice no 1247 dated 29.07.23.

ऊपर उल्लिखित सेवा प्रदायकर्ता का वेबसाइट ई- मेल एवं डाक का पता नीचे दिया गया है करें
The websites, e-mail address & postal address etc. of the service provider are given below:

1. CMPDIL, Kanke Road Ranchi, Jharkhand - 834031
   दूरभाष सं./**Phone No.**: 0651-2233058,2233455,2233032;
   वेबसाईट / Website: https://www.cmpdi.co.in and https://coalauction.co.in/
   ई-मेल/**E-Mail**:coalauction.pmu@coalindia.in ;
   संपर्क व्यक्ति/**Contact Person**: Shri Kushal Kumar, FMP (NIC) Mob No. 09852923855

2. Office of The GM (Marketing & Sales)
   South Eastern Coalfields Ltd, Seepat Road,Bilaspur (C.G)
   वेबसाईट /Website: www.secl-cil.in
   संपर्कव्यक्ति /Contact Person: GM (Marketing & Sales), SECL, Bilaspur
   दूरभाष सं/Phone No : 07752-246322

संलग्नक / **Encl.:** उपरोक्तानुसार

महाप्रबंधक (विपणन एवं विक्रय) विभागाध्यक्ष
General Manager (M&S)/HOD
एसईसीएल बिलासपुर / SECL, Bilaspur

Copy To:

1. Notice Board,M&S Dept., SECL, Bilaspur
2. DT (O), SECL, Bilaspur
3. CVO, SECL, Bilaspur
4. G.M. (M&S), CIL
5. GM (System), SECL, Bilaspur--Request to arrange to display the notice on the website of SECL.
6. GM (Q.C.), SECL
7. GM (F), SECL, Bilaspur
8. GM, All Areas
9. ASM, All Areas
10. Chief Manager (Public Relation), SECL Bilaspur-please make arrangement for printing this notice in Daily local/national newspapers for wide publicity.
11. All sectional heads, M&S Dept., SECL, Bilaspur
12. CMPDIL Ltd.

Jobilla Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Jobilla	63000	G9	ROM	1492	1791	
Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
NOWROZABAD	Rail	G8	Sized Rom (-100mm)	1913	4000	1
Kanchan	Road	G8	Sized Rom (-100mm)	1913	30000	1
Pali	Road	G9	Sized Rom (-250mm)	1492	3000	1
Pipariya	Road	G9	Sized Rom (-250mm)	1492	5000	1
Vindhya	Road	G9	Sized Rom (-100mm)	1492	25000	1
Total Evacuation Capacity					**67000**	

Jamuna Kotma Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Jamuna Kotma	30000	G8	ROM	1913	2296	
Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Govinda Siding	Rail	G8	Sized Rom (-100mm)	1913	4000	1
Amadand OC	Road	G8	Sized Rom (-100mm)	1913	30000	1
Total Evacuation Capacity					**34000**	

Baroud G9 Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Baroud G9	278669	G13	ROM	1006	1208	
Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	
Baroud Silo	Rail	G13	Sized Rom (-100mm)	1006	4000	1
Baroud OC	Road	G9	Sized Rom (-100mm)	1492	138669	1
Bijari OC	Road	G9	Sized Rom (-100mm)	1492	80000	1
Bijari GC	Road	G10	Sized Rom (-100mm)	1347	60000	1
Total Evacuation Capacity					**282669**	

Total Lots	**11**

Total Evacuation Capacity (in Tes)	**3,83,669**	**Total Offered Qty (in Tes)**	**3,71,669**

***Modulated Price as per Notice no CIL/M & S/GM (F)/293 dated 19.03.2024**

Note: 1. All the road-side customer's must deposit coal value through bank interface only considering the notices uploaded on the SECL website / bank interface tab. [illegible] Payment must be deposited within the timeline as per terms & conditions in clause 5.3 of CIL E- Auction Scheme 2022 (updated on 29.02.24)
2. Performa Invoice will be displayed on bank interface within 3-5 working days from the closing date of auction.
3. All new E auction consumers have to update their mobile number, email Id by submitting details at nsroadsale.secl@coalindia.in and bank details at nsfinance.secl@coalindia.in against their customer code in SECL before payment of their coal value.
4. All the E auction consumers are requested to go through the link (https://www.secl-cil.in/notices.php) or Service provider's website before participating in the SWMA e auction. Further, consumers must go through all Bank interface notices and SWMA guidelines for updation of their credentials and bank details.

दक्षिण पूर्वी कोलफील्ड्स लिमिटेड
(कोल इंडिया लिमिटेड की अनुषंगी कंपनी)
पंजीकृत कार्यालय - सीपत रोड, बिलासपुर (छत्तीसगढ़) 495006
दूरभाष : 07752 246322
विपणन एवं विक्रय विभाग

South Eastern Coalfields Limited
(A subsidiary of Coal India Limited)
Regd. Office - Seepat Road, Bilaspur (CG) 495006
PHONE : 07752 246322
Marketing & Sales Department

Ref. No. SECL/BSP/M&S/ 1173

Date: 21/07/2023

नोटिस / NOTICE

Sub: Notice to the consumers for payment of coal value through customized E-Collection Solutions.

This is in furtherance to the notice no SECL/BSP/M&S/S.A/2022-23/1252 dated 21.11.2022 and SECL/BSP/M&S/S.A/ 2023-24/600 dated 10.05.2023 vide which it was informed that all the consumers can deposit the coal value through the customized E-Collection Solutions developed by ICICI Bank, HDFC Bank & AXIS Bank, links and user manuals of which are available on SECL's website.

In this regard, for convenience of all customers, a training session will be conducted on 26/07/23 for all the customers through Video Conferencing wherein the aforesaid Banks will be demonstrating their respective portals/solutions, as per below:-

1. Link:- https://bluejeans.com/9425531340
2. Date:- 26/07/2023, 11:00 am to 01:30 pm

From 01/08/2023, all e-Auction customers are advised to remit payments through said interfaces only and not through the existing payment system. Therefore, it is requested to make full use of this training opportunity.

21/07/23

General Manager (M&S)/HOD.
SECL, Bilaspur.

Copy for kind information to:

1. Director (Tech./Oprns.), SECL.
2. Director (Finance), SECL.

Copy to:

1. General Manager (System) – for uploading the Notice on SECL website.
2. General Manager(E&T) – for needful arrangements of the VC.
3. General Manager (Finance)/SA.

साउथ ईस्टर्न कोलफील्ड्स लिमिटेड
(कोल इंडिया लिमिटेड की सहायक कंपनी)
पंजीकृत कार्यालय - सीपत रोड, बिलासपुर (छत्तीसगढ़) 495006
दूरभाष : 07752 246322
विपणन एवं विक्रय विभाग

South Eastern Coalfields Limited
(A subsidiary of Coal India Limited)
Regd. Office - Seepat Road, Bilaspur (CG) 495006
PHONE : 07752 246322
Marketing & Sales Department

509

Ref. No. SECL/BSP/M&S/ 1247

Date: 29/07/2023

नोटिस / NOTICE

Sub: Notice to the consumers for submission of bank details of customers for updating in ERP/SAP.

This is in reference to the customized E-collection solutions which have been implemented in SECL for customers to deposit coal value. In this regard, customers have to deposit coal value through Bank accounts, details of which are maintained against respective customer code(s) in our SAP system.

So, all the consumers are hereby requested to submit their details in the below format **in excel file** (max. 3 accounts), so that same can be maintained in SAP, through email sent to msfinance.secl@coalindia.in with the subject as "Bank Account Details for *consumer name* having *consumer code*" *(Please mention your company's name and code in respective places in the subject)*:-

S. No.	Consumer Code (Bill To/ Ship To)	Consumer Name	Bank Name	Bank A/C No.	Bank Account Holder Name	IFSC Code	Type of Bank Account (Saving/ Checking)	For Refund (Yes/No)
1								
2								
3								

Out of the bank details submitted above, consumer has to opt one bank account for coal value refund.

The consumers are also required to submit following documents (in hard copy) for all the bank accounts: -

(1) Original 2 copy of Bank Mandate form duly filled by the consumer.
(2) Cancelled cheque.
(3) Self-Attested Photocopy of PAN Card.
(4) Self-Attested Photocopy of GST Registration Certificate.
(5) In case consumer is unable to submit cancelled cheque, then consumer has to submit the certificate from the bank that no cheque book or passbook is issued for such specific type of bank account.

All the consumers are required to comply with the above at the earliest as SECL is moving towards payments through bank interfaces only instead of existing payment system from 01/08/2023, initially for e-Auction customers.

29/07/23

General Manager (M&S)/HOD.
SECL, Bilaspur.

Copy for kind information to:
1. Director (Tech./Oprns.), SECL.
2. Director (Finance), SECL.

Copy to:
1. GM(M&S), CIL.
2. GM (Systems), SECL.
3. General Manager (Finance)/SA, M&S SECL.
4. All sectional heads, M&S SECL.

Marketing & Sales Department

सूचना / NOTICE

एसईसीएल के लिमिटेड द्वारा नई अम्नोस्टिया ई-ऑक्सन नीति के अंतर्गत सी आइ एल ई-ऑक्सन स्कीम 2022 के माध्यम से नवम्बर-2024 में **12,13,000** टन नान कोकिंग कोयले की बिक्री कराने का निर्णय लिया है एसईसीएल की ओर से दिनांक 19-नवम्बर-2024 को ई-ऑक्सन के संचालन के लिए सेवा प्रदायकर्ता को निम्न विवरण के अनुसार नियुक्त किया है ।

SECL have decided to sell **12,13,000** tonnes of Non Coking coal in **November 2024** through CIL E Auction Scheme 2022 under Single Window Mode agnostic E auction Policy. SECL has engaged service provider for conducting e-Auction on behalf of SECL on **19th Nov 2024** as per below.

Date	Service Provider	Remarks
19.11.2024	सीएमपीडीआईएल CMPDIL	विवरण अनुलग्नक-ए में संलग्न है Details provided in **Annexure A**

अन्य जानकारी एवं विवरण के लिए खरीद दार को सलाह दी जाती है कि उपयुक्त सेवा प्रदायकर्ता व एसईसीएल के सम्बंधित वेबसाइटका अवलोकन करें : सी आई एल ई-ऑक्सन स्कीम 2022 के माध्यम से उपयुक्त संदर्भित कोयले के बिक्री के नियम व शर्तो के लिए कोल इंडिया लिमिटेड / एसईसीएल की वेब साइट (www.coalindia.in/ www.secl-cil.in) का अवलोकन करें।

For other information & details, buyers are advised to visit the respective websites of above-mentioned service provider and SECL. For Terms and Conditions of Single Window Mode agnostic Scheme, buyers are advised to visit the website of Coal India Limited/South Eastern Coalfields Ltd. (www.coalindia.in/www.secl-cil.in).

सभी सड़क मोड ग्राहकों को सलाह दी जाती है कि एसईसीएल नोटिस संख्या 1173 दिनांक 21.07.23 एवं नोटिस संख्या 1247 दिनांक 29.07.23 का अवलोकन कर बैंक इंटरफ़ेस के माध्यम से कोयला मूल्य जमा किया जाए ।

All the road mode customers are hereby advised to deposit coal value through bank interface vide SECL notice no 1173 dated 21.07.23 & notice no 1247 dated 29.07.23.

ऊपर उल्लिखित सेवा प्रदायकर्ता का वेबसाइट ई- मेल एवं डाक का पता नीचे दिया गया है करें
The websites, e-mail address & postal address etc. of the service provider are given below:

1. CMPDIL, Kanke Road Ranchi, Jharkhand - 834031
   दूरभाष सं/ Phone No.: 0651-2233058,2233455,2233032;
   वेबसाईट / Website: https://www.cmpdi.co.in and https://coalcauction.co.in/
   ई- मेल / E-Mail:coalcauction.pmu@coalindia.in ;
   संपर्क व्यक्ति / Contact Person: Shri Kushal Kumar, FMP (NIC) Mob No. 09852923855

2. Office of The GM (Marketing & Sales)
   South Eastern Coalfields Ltd, Seepat Road,Bilaspur (C.G)
   वेबसाईट /Website: www.secl-cil.in
   संपर्कव्यक्ति /Contact Person: GM (Marketing & Sales), SECL, Bilaspur
   दूरभाष सं/Phone No : 07752-246322

संलग्नक / **Encl.:** उपरोक्तानुसार

महाप्रबंधक (विपणन एवं विक्रय) /विभागाध्यक्ष
General Manager (M&S)/HOD
एसईसीएल बिलासपुर / SECL, Bilaspur

Copy To:
1. Notice Board,M&S Dept., SECL, Bilaspur
2. DT (O), SECL, Bilaspur
3. G.M. (M&S), CIL
4. GM (System), SECL, 'Bilaspur-Request to arrange to display the notice on the website of SECL.
5. GM (Q.C.), SECL
6. GM (F), SECL, Bilaspur
7. GM, All Areas
8. ASM, All Areas
9. Chief Manager (Public Relation), SECL Bilaspur-please make arrangement for printing this notice in Daily local/national newspapers for wide publicity.
10. All sectional heads, M&S Dept., SECL, Bilaspur
11. CMPDIL Ltd.

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price
Bhatgaon	104000	G11	ROM	1173	1408
Cluster Description					

Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
Wharf Wall Siding	Rail	G11	Sized Rom (-100mm)	1173	4000	1
Jagannathpur	Road	G9	Sized Rom (-100mm)	1492	100000	1
Total Evacuation Capacity					104000	

Amera G 8 Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Amera G8	10000	G8	ROM	1913	2296	
Cluster Description						
Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
Amera	Road	G8	Sized Rom (-100mm)	1913	10000	1

Rehar UG Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Rehar UG	7000	G7	ROM	2516	3020	
Cluster Description						
Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
Rehar UG	Road	G7	Sized Rom (-250mm)	2516	7000	1

Ketki Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Ketki UG	30000	G7	ROM	2516	3020	
Cluster Description						
Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
Ketki UG	Road	G7	Sized Rom (-100mm)	2516	30000	1

Dipka Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Dipka	200000	G10	ROM	1347	1617	
Cluster Description						
Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
Dipka Siding	Rail	G10	Sized Rom (-100mm)	1347	4000	1
Dipka OC	Road	G10	Sized Rom (-100mm)	1347	200000	1
Total Evacuation Capacity					204000	

Gevra Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Gevra	500000	G11	ROM	1173	1408	
Cluster Description						
Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
Gevra Silo	Rail	G11	Sized Rom (-100mm)	1173	4000	1
Gevra OC	Road	G11	Sized Rom (-100mm)	1173	500000	1
Total Evacuation Capacity					504000	

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Rangwar Cluster UG	194000	G9	ROM	1492	1791	
Cluster Description						
Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
Borbar Siding	Rail	G9	Sized Rom (-100mm)	1492	4000	1
Amla	Road	G8	Sized Rom (-250mm)	1913	150000	1
Rajendra UG	Road	G8	Sized Rom (-250mm)	1913	5000	1
Dhanpuri	Road	G9	Sized Rom (-100mm)	1492	10000	1
Rangwar	Road	G9	Sized Rom (-100mm)	1492	20000	1
Damua	Road	G9	Sized Rom (-100mm)	1492	5000	1
Total Evacuation Capacity					194000	

Saraipalli Cluster Offer						
Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Saraipalli	100000	G10	ROM	1347	1617	
Cluster Description						
Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
Saraipalli	Road	G10	Sized Rom (-100mm)	1347	100000	1

Dhelwadih Cluster Offer						
Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Dhelwadih UG Offer	8000	G9	ROM	1492	1791	
Cluster Description						
Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
Dhelwadih UG	Road	G9	Sized Rom (-250mm)	1492	8000	1

Rani Atari Cluster Offer						
Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Rani Atari UG	60000	G5	ROM	2977	3573	
Cluster Description						
Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
Duman Hill Siding	Rail	G5	Sized Rom (-100mm)	2977	4000	1
Rani Atari UG	Road	G5	Sized Rom (-100mm)	2977	40000	1
Vijay West UG	Road	G5	Sized Rom (-100mm)	2977	20000	1
Total Evacuation Capacity					64000	

Total Lots	20

Total Evacuation Capacity (in Tes)	12,25,000	Total Offered Qty (in Tes)	12,13,000

*Modulated Price as per Notice no CIL/M & S/GM (F)/293 dated 19.03.2024

2. All road mode customers must submit the documents considering the SECL notice no SECL/BSP/M&S/RS/454 dated 03.06.2024
3. Performa Invoice will be displayed on bank interface within 3-5 working days from the closing date of auction.
4.All new E auction consumers have to update their mobile number, email Id by submitting details at usmroadsale.secl@coalindia.in and bank details at usfinance.secl@coalindia.in against their customer code in SECL before payment of their coal value.
5. All the E auction consumers are requested to go through the link (https://www.secl-cil.in/notices.php) or Service provider's website before participating in the SWMA e auction. Further, consumers must go through all Bank interface notices and SWMA guidelines for updation of their credentials and bank details.

साउथ ईस्टर्न कोलफील्ड्स लिमिटेड
(कोल इंडिया लिमिटेड की अनुषंगी कंपनी)
पंजीकृत कार्यालय - सीपत रोड, बिलासपुर (छत्तीसगढ़) 495006
दूरभाष : 07752 246322
विपणन एवं विक्रय विभाग

South Eastern Coalfields Limited
(A subsidiary of Coal India Limited)
Regd. Office - Seepat Road, Bilaspur, (CG) 495006
PHONE : 07752 246322
Marketing & Sales Department

514

Ref. No. SECL/BSP/M&S/ 1247

Date: 29/07/2023

नोटिस / NOTICE

Sub: Notice to the consumers for submission of bank details of customers for updating in ERP/SAP.

This is in reference to the customized E-collection solutions which have been implemented in SECL for customers to deposit coal value. In this regard, customers have to deposit coal value through Bank accounts, details of which are maintained against respective customer code(s) in our SAP system.

So, all the consumers are hereby requested to submit their details in the below format in excel file (max. 3 accounts), so that same can be maintained in SAP, through email sent to msfinance.secl@coalindia.in with the subject as "Bank Account Details for *consumer name* having *consumer code*"*(Please mention your company's name and code in respective places in the subject)*:-

S. No.	Consumer Code (Bill To/ Ship To)	Consumer Name	Bank Name	Bank A/C No.	Bank Account Holder Name	IFSC Code	Type of Bank Account (Saving/ Checking)	For Refund (Yes/No)
1								
2								
3								

Out of the bank details submitted above, consumer has to opt one bank account for coal value refund.

The consumers are also required to submit following documents (in hard copy) for all the bank accounts: -

(1) Original 2 copy of Bank Mandate form duly filled by the consumer.
(2) Cancelled cheque.
(3) Self-Attested Photocopy of PAN Card.
(4) Self-Attested Photocopy of GST Registration Certificate.
(5) In case consumer is unable to submit cancelled cheque, then consumer has to submit the certificate from the bank that no cheque book or passbook is issued for such specific type of bank account.

All the consumers are required to comply with the above at the earliest as SECL is moving towards payments through bank interfaces only instead of existing payment system from 01/08/2023, initially for e-Auction customers.

29/07/23

General Manager (M&S)/HOD.
SECL, Bilaspur.

Copy for kind information to:
1. Director (Tech./Oprns.), SECL.
2. Director (Finance), SECL.

Copy to:
1. GM(M&S), CIL.
2. GM (Systems), SECL.
3. General Manager (Finance)/SA, M&S SECL.
4. All sectional heads, M&S SECL.

दक्षिण पूर्वी कोलफील्ड्स लिमिटेड
(कोल इंडिया लिमिटेड की अनुषंगी कंपनी)
पंजीकृत कार्यालय : सीपत रोड, बिलासपुर (छत्तीसगढ़) 495006
दूरभाष : 07752 246322
विपणन एवं विक्रय विभाग

South Eastern Coalfields Limited
(A subsidiary of Coal India Limited)
Regd. Office : Seepat Road, Bilaspur (CG) 495006
PHONE : 07752 246322
Marketing & Sales Department

Ref. No. SECL/BSP/M&S/ 1173

Date: 21/07/2023

नोटिस / NOTICE

Sub: Notice to the consumers for payment of coal value through customized E-Collection Solutions.

This is in furtherance to the notice no SECL/BSP/M&S/S.A/2022-23/1252 dated 21.11.2022 and SECL/BSP/M&S/S.A/ 2023-24/600 dated 10.05.2023 vide which it was informed that all the consumers can deposit the coal value through the customized E-Collection Solutions developed by ICICI Bank, HDFC Bank & AXIS Bank, links and user manuals of which are available on SECL's website.

In this regard, for convenience of all customers, a training session will be conducted on 26/07/23 for all the customers through Video Conferencing wherein the aforesaid Banks will be demonstrating their respective portals/solutions, as per below:-

1. Link:- https://bluejeans.com/9425531340
2. Date:- 26/07/2023, 11:00 am to 01:30 pm

From 01/08/2023, all e-Auction customers are advised to remit payments through said interfaces only and not through the existing payment system. Therefore, it is requested to make full use of this training opportunity.

21/07

General Manager (M&S)/HOD.
SECL, Bilaspur.

Copy for kind information to:

1. Director (Tech./Oprns.), SECL.
2. Director (Finance), SECL.

Copy to:

1. General Manager (System) – for uploading the Notice on SECL website.
2. General Manager(E&T) – for needful arrangements of the VC.
3. General Manager (Finance)/SA.

South Eastern Coalfields Limited
(A subsidiary of Coal India Limited)
Regd. Office : Seepat Road, Bilaspur, (C.G.) 495006
PHONE : 07752-246522 FAX : 07752-246472
Marketing & Sales Department

Ref. SECL/BSP/M&S/RS/ 454

Date: 03-06-2024

Notice

This is for information of all road mode consumers of SECL that scheme wise rationalized list of documents required for procurement of coal through road mode has already been notified vide notice no CIL/M&S/183 dated 01.06.2020. In this connection, it is reiterated that the list of documents to be submitted by the consumers for the procurement of coal through road mode are as below:

1. **E auction Scheme**

a) Payment Advice/Challan Certificate along with bid details, 27C certificate (if applicable), copy of ID card & Destination details (Offline Mode)

Alternatively, the above documents can be submitted by consumers by emailing copies of these documents to **msroadsale.secl@coalindia.in** with the subject in the format *(bidder name_auction date_Mine name)* through their registered email id (provided during registration to service provider)

2. **NRS Linkage auction FSA**

a) *Document to be submitted one time during the year*

Affidavit with Notarized Power of Attorney, Valid Consent to operate of EUP .Valid Factory license of EUP, GST certificate, and Pan Card (Offline Mode)

b) *Document to be submitted for monthly booking*

Payment Advice/Challan Certificate, 27 C certificate

Alternatively, the above documents can be submitted by consumers by emailing copies of these documents to **msroadsale.secl@coalindia.in** with the subject in the format *(Order Booking for the Month of _ against FSA No__)* through their registered email id.

All the mentioned documents are required be self-attested by the authorized person.

SECL reserves the right to withdraw or cancel or amend any part of this notice without assigning any reason thereof.

03/06/24

General Manager (M&S)/HOD
SECL, Bilaspur

Distribution:

1. Notice Board, M&S Dept, SECL, Bilaspur
2. DT (Oprn), SECL, Bilaspur
3. CVO, SECL, Bilaspur
4. GM (M&S), CIL, Kolkata
5. GM (Systems), SECL, kindly arrange to upload the notice on the SECL Website & for necessary changes in SAP System
6. All Sectional Heads, M&S Dept, SECL, Bilaspur

South Eastern Coalfields Limited
(A subsidiary of Coal India Limited)
Regd. Office : Seepat Road, Bilaspur (CG) 495006
PHONE : 07752-246322
Marketing & Sales Department

पत्रांक क्र. : एसईसीएल/बीएसपी/ H- 720

दिनांक : 17.12.24

सूचना / NOTICE

एसईसीएल ने सिंगल विंडो मोड अग्नोस्टिक ई-आक्सन नीति के अंतर्गत सी आई एल ई-आक्सन स्कीम 2022 के माध्यम से दिसम्बर-2024 में **7,51,350** टन नान कोकिंग कोयले की बिक्री कराने का निर्णय लिया है । एसईसीएल की ओर से दिनांक 24-दिसम्बर-2024 को ई-आक्सन के संचालन के लिए सेवा प्रदायकर्ता को निम्न विवरण के अनुसार नियुक्त किया है ।

SECL have decided to sell **7,51,350** tonnes of Non Coking coal in **December 2024** through CIL E-Auction Scheme 2022 under Single Window Mode agnostic E auction Policy. SECL has engaged service provider for conducting e-Auction on behalf of SECL on **24th Dec 2024** as per below:

Date	Service Provider	Remarks
24.12.2024	एमएसटीसी लिमिटेड MSTC Limited	विस्तृत जानकारी अनुलग्नक-ए में संलग्न है Details provided in **Annexure A**

अन्य जानकारी एवं विवरण के लिए खरीद दार को सलाह दी जाती है कि उपर्युक्त सेवा प्रदायकर्ता व एसईसीएल के सम्बंधित वेबसाइटका अवलोकन करें । सी आई एल ई-आक्सन स्कीम 2022 के माध्यम से उपर्युक्त संदर्भित कोयले के बिक्री के नियम व शर्तों के लिए कोल इंडिया लिमिटेड / एसईसीएल की वेब-साईट (www.coalindia.in/ www.secl-cil.in) का अवलोकन करें।

For other information & details, buyers are advised to visit the respective websites of above-mentioned service provider and SECL. For Terms and Conditions of Single Window Mode agnostic Scheme, buyers are advised to visit the website of Coal India Limited/South Eastern Coalfields Ltd. (www.coalindia.in/www.secl-cil.in).

सभी सड़क मोड ग्राहकों को सलाह दी जाती है कि एसईसीएल नोटिस संख्या 1173 दिनांक 21.07.23 एवं नोटिस संख्या 1247 दिनांक 29.07.23 का अवलोकन कर बैंक इंटरफ़ेस के माध्यम से कोयला मूल्य जमा किया जाए ।

All the road mode customers are hereby advised to deposit coal value through bank interface vide SECL notice no 1173 dated 21.07.23 & notice no 1247 dated 29.07.23.

ऊपर उल्लिखित सेवा प्रदायकर्ता का वेबसाइट ई- मेल एवं डाक का पता नीचे दिया गया है करें
The websites, e-mail address & postal address etc. of the service provider are given below:

1. M/s. MSTC Ltd., 225 C, Acharya Jagdish Chandra Bose Road, Kolkata – 700020
   दूरभाष क्र० / **Phone No.**: 033-22891401,22895064
   वेबसाईट / Website: https:// www.mstcecommerce.com
   ई-मेल / **E-Mail**: mstcindia@mstcindia.co.in : हेल्पलाइन/Toll-free Helpline:1800-41920001
   संपर्क व्यक्ति / **Contact Person**: Shri Arindam Bhattacharjee, Sr. Manager (Coal Cell)

2. Office of The GM (Marketing & Sales)
   South Eastern Coalfields Ltd, Seepat Road,Bilaspur (C.G)
   वेबसाईट /Website: www.secl-cil.in
   संपर्कव्यक्ति /Contact Person: GM (Marketing & Sales), SECL, Bilaspur
   दूरभाष क्र०/Phone No : 07752-246322

संलग्नक / **Encl.:** उपरोक्तानुसार

महाप्रबंधक (विपणन एवं विक्रय) विभागाध्यक्ष
General Manager (M&S)/HOD
एसईसीएल बिलासपुर / SECL, Bilaspur

Copy To:
1. Notice Board,M&S Dept., SECL, Bilaspur
2. DT (O), SECL, Bilaspur
3. G.M. (M&S), CIL
4. GM (System), SECL, Bilaspur–Request to arrange to display the notice on the website of SECL.
5. GM (Q.C.), SECL
6. GM (F), SECL, Bilaspur
7. GM, All Areas
8. ASM, All Areas
9. Chief Manager (Public Relation), SECL Bilaspur- please make arrangement for printing this notice in Daily local/national newspapers for wide publicity.
10. All sectional heads, M&S Dept., SECL, Bilaspur
11. MSTC Ltd.

Annexure-A

Amera G 8 Cluster Offer						
Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Amera G8	20000	G8	Sized Rom (-100mm)	1913	2296	
Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Amera	Road	G8	100mm	1913	20000	1

Ketki Cluster Offer						
Cluster Name	**Offer Qty (in Tes)**	**Representative Grade**	**Representative Size**	**Modulated price**	**Floor price**	
Ketki UG	350	G7	Sized Rom (-250mm)	2516	3020	
Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Ketki UG	Road	G7	250mm	2516	350	1

Jagannathpur OC G10 Cluster Offer								
Cluster Name	Total Offer	Representative grade		Representative size		Modulated price	Floor price	
Jagannathpur OC	49000	G10		Sized Rom (-100mm)		1347	1617	
Cluster Description								
Source	**Mode**	**Feeding Collieries**	**Grade**	**Size**	**Qty**	**Modulated price**	**Supply Pattern**	**No of lots**
Jagannathpur OC	Road		G10	100 mm	45000	1347		1
Wharf Wall Siding	Rail	Jagannathpur OC	G11	100 mm	4000	1173	100%	1

Gevra Cluster Offer								
Cluster Name	**Total Offer**	**Representative Grade**		**Representative Size**		**Modulated price**	**Floor price**	
Gevra OC	604000	G11		Sized Rom (-100mm)		1173	1408	
Cluster Description								
Source	**Mode**	**Feeding Collieries**	**Grade**	**Size**	**Qty**	**Modulated price**	**Supply Pattern**	**No of lots**
Gevra OC	Road		G11	100 mm	600000	1173		1
Public Silo	Rail	Gevra OC	G11	100 mm	4000	1173	100%	1

Beherabandh Cluster Offer

Cluster Name	Total Offer	Representative grade	Representative size	Modulated price	Floor price
Beherabandh UG	19000	G7	Sized Rom (-100mm)	2516	3020

Cluster Description

Source	Mode	Feeding Collieries	Grade	Size	Qty	Modulated price	Supply Pattern	No of lots
Beherabandh UG	Road		G7	100 mm	15000	2516		1
Rajnagar Ro	Rail	West JKD	G6	100 mm	4000	2736	1%-5%	1
		Haldibari	G7			2516	6%-20%	
		RAJ RO	G7			2516	3%-15%	
		Jhuria	G6			2736	2%-10%	
		Bijuri	G7			2516	2%-10%	
		Beherabandh	G7			2516	10%-20%	
		Kurja	G6			2736	10%-20%	
		RAJ OCM	G7			2516	10%-20%	
		RAJ OCM	G8			1913	10%-20%	

Rampur Batura Cluster Offer

Cluster Name	Total Offer	Representative grade	Representative size	Modulated price	Floor price
Rampur Batura	59000	G6	Sized Rom (-250mm)	2736	3284

Cluster Description

Source	Mode	Feeding Collieries	Grade	Size	Qty	Modulated price	Supply Pattern	No of lots
Rampur Batura	Road		G6	250 mm	59000	2736		1
Burhar Siding	Rail	Amlai OC	G8	250 mm	4000	1913	10%-30%	1
		Sharda HW	G6	100 mm		2736	0%-20%	
		Rampur Batura OC	G6	250 mm		2736	20%-40%	
		Bangwar UG	G9	100 mm		1492	10%-30%	
		Damini UG	G9	250 mm		1492	0%-20%	
		Khairaha UG	G7	100 mm		2516	10%-30%	
		Rajendra UG	G8	250 mm		1913	0%-20%	

Total Lots	10

Total Offered Qty (in Tes)	7,51,350

***Modulated Price as per Notice no CIL/M & S/GM (F)/293 dated 19.03.2024**

Note: 1. All the road mode customers must deposit coal value through bank interface only considering the notices uploaded on the SECL website in bank interface tab(SECL's notice no 247 dated 29.07.24) Payment must be deposited within the timeline as per terms & conditions in clause 5.3 of CIL E Auction Scheme 2022 (updated on 29.02.24)
2. All road mode customers must submit the documents considering the SECL notice no SECL/BSP/M&S/RS/454 dated 03.06.2024
3. Performa Invoice will be displayed on bank interface within 3-5 working days from the closing date of auction.
4.All new E auction consumers have to update their mobile number, email Id by submitting details at msroadsale.secl@coalindia.in and bank details at msfinance.secl@coalindia.in against their customer code in SECL before payment of their coal value.
5. All the E auction consumers are requested to go through the link (https://www.secl-cil.in/notices.php) or Service provider's website before participating in the SWMA e auction. Further, consumers must go through all Bank interface notices and SWMA guidelines for updation of their credentials and bank details.

सूचना / NOTICE

एसईसीएल ने सिंगल विंडो मोड अग्नोस्टिक ई-आक्सन नीति के अंतर्गत सी आई एल ई-आक्सन स्कीम 2022 के माध्यम से **अगस्त-2024** में **15,53,241** टन नान कोकिंग कोयले की बिक्री कराने का निर्णय लिया है एसईसीएल की ओर से दिनांक **19-अगस्त-2024** को ई-आक्सन के संचालन के लिए सेवा प्रदायकर्ता को निम्न विवरण के अनुसार नियुक्त किया है ।

SECL have decided to sell **15,53,241** tonnes of Non Coking coal in **August 2024** through CIL E-Auction Scheme 2022 under Single Window Mode agnostic E auction Policy. SECL has engaged service provider for conducting e-Auction on behalf of SECL on **19th August 2024** as per below:

Date	Service Provider	Remarks
19/08/2024	सीएमपीडीआईएल CMPDIL	विस्तृत जानकारी अनुलग्नक ए में संलग्न है Details provided in **Annexure A**

अन्य जानकारी एवं विवरण के लिए खरीद दार को सलाह दी जाती है कि उपर्युक्त सेवा प्रदायकर्ता व एसईसीएल के सम्बंधित वेबसाइटका अवलोकन करें सी आई एल ई-आक्सन स्कीम 2022 के माध्यम से उपर्युक्त संदर्भित कोयले के बिक्री के नियम व शर्तों के लिए कोल इंडिया लिमिटेड / एसईसीएल की वेब साईट (www.coalindia in/ www.secl-cil.in) का अवलोकन करें

For other information & details, buyers are advised to visit the respective websites of above-mentioned service provider and SECL. For Terms and Conditions of Single Window Mode agnostic Scheme, buyers are advised to visit the website of Coal India Limited/South Eastern Coalfields Ltd. (www.coalindia.in/www.secl-cil.in).

सभी ग्राहकों को सलाह दी जाती है कि एसईसीएल नोटिस संख्या 1173 दिनांक 21.07.23 एवं नोटिस संख्या 1247 दिनांक 29.07.23 का अवलोकन कर बैंक इंटरफेस के माध्यम से कोयला मूल्य जमा किया जाए ।

All the customers are hereby advised to deposit coal value through bank interface vide SECL notice no 1173 dated 21.07.23 & notice no 1247 dated 29.07.23.

ऊपर उल्लिखित सेवा प्रदायकर्ता का वेबसाइट ई- मेल एवं डाक का पता नीचे दिया गया है करें

The websites, e-mail address & postal address etc. of the service provider are given below:

CMPDIL, Kanke Road Ranchi, Jharkhand - 834031
दूरभाष क्र./ **Phone No.**: 0651-2233058,2233455,2233032;
वेबसाईट / Website: https://www.cmpdi.co.in/ and https://coalauction.co.in/
ई-मेल / **E-Mail**:coalauction.pmu@coalindia.in ;
संपर्क व्यक्ति / **Contact Person**: Shri Kushal Kumar, FMP (NIC) Mob No. 09852923855

संलग्नक / **Encl.:** उपरोक्तानुसार

महाप्रबंधक (विपणन एवं विक्रय)
General Manager (M&S)
एसईसीएल बिलासपुर / SECL, Bilaspur

Copy To:

1. Notice Board,M&S Dept., SECL, Bilaspur
2. DT (O), SECL, Bilaspur
3. CVO, SECL, Bilaspur
4. C.M. (M&S), CIL
5. GM (System), SECL, Bilaspur- With the request to arrange to display the notice on the website of SECL.
6. GM (Q.C.), SECL
7. GM (F), SECL, Bilaspur
8. GM, All Areas
9. ASM, All Areas
10. Chief Manager (Public Relation), SECL Bilaspur- please make arrangement for printing this notice in Daily local/national newspapers for wide publicity.
11. All sectional heads, M&S Dept., SECL, Bilaspur
12. CMPDIL Ltd.

Amera G9 Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Amera G9	5400	G9	ROM	1492	1791	
Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Amera G9	Road	G9	Sized Rom (-100mm)	1492	**5400**	1

Rehar Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Rehar	**2200**	G7	ROM	2516	3020	
Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Rehar	Road	G7	Sized Rom (-250mm)	2516	**2200**	1

Gayatri Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Gayatri UG	**80000**	G6	ROM	2736	3284	
Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Gayatri UG	Road	G6	Sized Rom (-100mm)	2736	**80000**	1

Raigarh Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Raigarh Cluster Offer	924641	G14	ROM	921	1106	
Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	
Baroud Silo	Rail	G13	Sized Rom (-100mm)	1006	360000	1
Baroud OC	Road	G12	Sized Rom (-100mm)	1090	24641	1
Baroud OC	Road	G13	Sized Rom (-100mm)	1006	400000	1
Bijari OC	Road	G14	Sized Rom (-100mm)	921	140000	1
Total Evacuation Capacity					**924641**	

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price
Jamb	61000	G9	ROM	1492	1396
Cluster Description					

Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
NOWROZABAD	Rail	G8	Sized Rom (-100mm)	1913	4000	1
Kanchan	Road	G8	Sized Rom (-100mm)	1913	25000	1
Pali	Road	G9	Sized Rom (-250mm)	1492	3000	1
Pipariya	Road	G9	Sized Rom (-250mm)	1492	4000	1
Vindhya	Road	G9	Sized Rom (-100mm)	1492	25000	1
Total Evacuation Capacity					61000	

Chhal G11 Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price
Chhal OC	480000	G11	ROM	2173	1928
Cluster Description					

Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
Chhal Silo	Rail	G11	Sized Rom (-100mm)	2173	180000	1
Chhal OC	Road	G11	Sized Rom (-250mm)	2173	300000	1
Total Evacuation Capacity					480000	

				Total Lots	14
Total Evacuation Capacity (in Tes)	15,53,241	Total Offered Qty (in Tes)	15,53,241		

*Modulated Price as per Notice no CIL/M & S/GM (F)/293 dated 19.03.2024

Note: 1. All the consumers must deposit coal value through bank interface only considering the sources uploaded on the SECL website in bank interface only. Payment must be deposited within the timeline as per terms & conditions in clause 8.3 of E-H, F Auction Scheme 2022 (updated on 29.02.24).

2. Performa Invoice will be displayed on bank interface within 3-5 working days from the closing date of auction.

3. All new E auction consumers have to update their mobile number, email Id by submitting details at msroadsale.secl@coalindia.in and bank details at msfinance.secl@coalindia.in against their customer code in SECL before payment of their coal value.

4. All the E auction consumers are requested to go through the link (https://www.secl-cil.in/notices.php) or Service provider's website before participating in the SWMA e auction. Further, consumers must go through all Bank interface notices and SWMA guidelines for updation of their credentials and bank details.

दक्षिण पूर्वी कोलफील्ड्स लिमिटेड
(कोल इंडिया लिमिटेड की अनुषंगी कंपनी)
पेण्ड्रा रोड कार्यालय - सीपत रोड, बिलासपुर (छत्तीसगढ़) 495006
दूरभाष : 07752 246322
विपणन एवं विक्रय विभाग

South Eastern Coalfields Limited
(A subsidiary of Coal India Limited)
Regd. Office - Seepat Road, Bilaspur (CG) 4950(
PHONE : 07752 2463
Marketing & Sales Departme

Ref. No. SECL/BSP/M&S/ 1143

Date: 21/07/2023

नोटिस / NOTICE

Sub: Notice to the consumers for payment of coal value through customized E-Collection Solutions.

This is in furtherance to the notice no SECL/BSP/M&S/S.A/2022-23/1252 dated 21.11.2022 and SECL/BSP/M&S/S.A/ 2023-24/600 dated 10.05.2023 vide which it was informed that all the consumers can deposit the coal value through the customized E-Collection Solutions developed by ICICI Bank, HDFC Bank & AXIS Bank, links and user manuals of which are available on SECL's website.

In this regard, for convenience of all customers, a training session will be conducted on 26/07/23 for all the customers through Video Conferencing wherein the aforesaid Banks will be demonstrating their respective portals/solutions, as per below:-

1. Link:- https://bluejeans.com/9425531340
2. Date:- 26/07/2023, 11:00 am to 01:30 pm

From 01/08/2023, all e-Auction customers are advised to remit payments through said interfaces only and not through the existing payment system. Therefore, it is requested to make full use of this training opportunity.

21/07/23

General Manager (M&S)/HOD.
SECL, Bilaspur.

Copy for kind information to:

1. Director (Tech./Oprns.), SECL.
2. Director (Finance), SECL.

Copy to:

1. General Manager (System) – for uploading the Notice on SECL website.
2. General Manager(E&T) – for needful arrangements of the VC.
3. General Manager (Finance)/SA.

साउथ ईस्टर्न कोलफील्ड्स लिमिटेड
(कोल इंडिया लिमिटेड की अनुषंगी कंपनी)
पंजीकृत कार्यालय - सीपत रोड, बिलासपुर (छत्तीसगढ़) 495006
दूरभाष : 07752 246322
विपणन एवं विक्रय विभाग

South Eastern Coalfields Limited
(A subsidiary of Coal India Limited)
Regd. Office - Seepat Road, Bilaspur, (CG) 495006
PHONE : 07752 246322
Marketing & Sales Department

526

Ref. No. SECL/BSP/M&S/ 1247

Date: 29/07/2023

नोटिस / NOTICE

Sub: Notice to the consumers for submission of bank details of customers for updating in ERP/SAP.

This is in reference to the customized E-collection solutions which have been implemented in SECL for customers to deposit coal value. In this regard, customers have to deposit coal value through Bank accounts, details of which are maintained against respective customer code(s) in our SAP system.

So, all the consumers are hereby requested to submit their details in the below format **in excel file** (max. 3 accounts), so that same can be maintained in SAP, through email sent to msfinance.secl@coalindia.in with the subject as "Bank Account Details for *consumer name* having *consumer code*"*(Please mention your company's name and code in respective places in the subject)*:-

S. No.	Consumer Code (Bill To/ Ship To)	Consumer Name	Bank Name	Bank A/C No.	Bank Account Holder Name	IFSC Code	Type of Bank Account (Saving/ Checking)	For Refund (Yes/No)
1								
2								
3								

Out of the bank details submitted above, consumer has to opt one bank account for coal value refund.

The consumers are also required to submit following documents (in hard copy) for all the bank accounts: -

(1) Original 2 copy of Bank Mandate form duly filled by the consumer.
(2) Cancelled cheque.
(3) Self-Attested Photocopy of PAN Card.
(4) Self-Attested Photocopy of GST Registration Certificate.
(5) In case consumer is unable to submit cancelled cheque, then consumer has to submit the certificate from the bank that no cheque book or passbook is issued for such specific type of bank account.

All the consumers are required to comply with the above at the earliest as SECL is moving towards payments through bank interfaces only instead of existing payment system from 01/08/2023, initially for e-Auction customers.

29/07/23

General Manager (M&S)/HOD.
SECL, Bilaspur.

Copy for kind information to:
1. Director (Tech./Oprns.), SECL.
2. Director (Finance), SECL.

Copy to:
1. GM(M&S), CIL.
2. GM (Systems), SECL.
3. General Manager (Finance)/SA, M&S SECL.
4. All sectional heads, M&S SECL.

विपणन एवं विक्रय विभाग

South Eastern Coalfields Limited
Regd. Office: Seepat Road, Bilaspur (CG) 495006
PHONE: 07752 246122
Marketing & Sales Department

527

संदर्भ क्र. - एसईसीएल/बीएसपी/ H-20/ 7

सूचना/NOTICE

एसईसीएल ने दिनांक दिनों मोड अग्नोस्टिक ई-आक्शन नीति के अंतर्गत सी आई एल ई आक्शन स्कीम 2022 (19.02.24 को अद्यतन किया गया) के माध्यम से अप्रैल-2024 में 16,67,000 टन नान कोकिंग कोयले की बिक्री कराने का निर्णय लिया है एसईसीएल की ओर से दिनांक 1-अप्रैल-2024 को ई-आक्शन के संचालन के लिए सेवा प्रदायकर्ता को निम्न विवरण के अनुसार नियुक्त किया है :

SECL have decided to sell **16,67,000** tonnes of Non Coking coal in **April 2024** through CIL E-Auction Scheme 2022(**updated on 29.02.24**) under Single Window Mode agnostic E auction Policy. SECL has engaged service provider for conducting e-Auction on behalf of SECL on **01 April 2024** as per below

Date	Service Provider सीएमपीडीआईएल CMPDIL	Remarks विस्तृत जानकारी अनुलग्नक ए में प्रदान है Details provided in **Annexure A**
01.04.2024		

इस नोटिस में मूल्य निर्धारण नोटिस संख्या CIL/M&S/ GM(F)/293 से लिया गया है जिसमें 01.04.24 के बाद : के लिए संशोधित संशोधित मूल्य का उपयोग किया गया है। अन्य जानकारी एवं विवरण के लिए खरीद दार को सलाह दी जाती है कि उपर्युक्त सेवा प्रदायकर्ता व एसईसीएल के सम्बंधित वेबसाइटका अवलोकन करें । सी आई एल ई-आक्सन स्कीम 2022 के माध्यम से उपर्युक्त संदर्भित कोयले के बिक्री के नियम व शर्तों के लिए कोल इंडिया लिमिटेड / एसईसीएल की वेब-साईट (www.coalindia.in/ www.secl-cil.in) का अवलोकन करें। सभी ग्राहकों को सलाह दी जाती है कि एसईसीएल नोटिस संख्या 1173 दिनांक 21.07.23 एवं नोटिस संख्या 1247 दिनांक 29.07.23 का अवलोकन कर बैंक इंटरफ़ेस के माध्यम से कोयला मूल्य जमा किया जाए ।

Pricing in this notice is derived from the Notice no CIL/M&S/ GM(F)/293 wherein interalias stated that revised modulated price will be used for SWEA from 01.04.24 onwards. For other information & details, buyers are advised to visit the respective websites of above-mentioned service provider and SECL. For Terms and Conditions of Single Window Mode agnostic Scheme, buyers are advised to visit the website of Coal India Limited/South Eastern Coalfields Ltd. (www.coalindia.in/www.secl-cil.in).

All the customers are hereby advised to deposit coal value through bank interface vide SECL notice no 1173 dated 21.07.23 & notice no 1247 dated 29.07.23.

ऊपर उल्लिखित सेवा प्रदायकर्ता का वेबसाइट ई- मेल एवं डाक का पता नीचे दिया गया है करें

The websites, e-mail address & postal address etc. of the service provider are given below:

CMPDIL, Kanke Road Ranchi, Jharkhand - 834031
दूरभाष क्र०/ Phone No.: 0651-2233058,2233455,2233032;
वेबसाईट / Website: https://www.cmpdi.co.in/ and https://coalauction.co.in/
ई-मेल/ E-Mail:coalauction.pmu@coalindia.in ;
संपर्क व्यक्ति/Contact Person: Shri Kushal Kumar, FMP (NIC) Mob No. 09852923855

संलग्नक/ **Encl.:** उपरोक्तानुसार

23/03/24

महाप्रबंधक (विपणन एवं विक्रय)
General Manager (M&S)
एसईसीएल बिलासपुर/ SECL, Bilaspur

Copy To:

1. Notice Board,M&S Dept., SECL, Bilaspur
2. DT (O), SECL, Bilaspur
3. DT (P&P), SECL, Bilaspur
4. D (F), SECL, Bilaspur
5. CVO, SECL, Bilaspur
6. G.M. (M&S), CIL
7. GM (System), SECL, Bilaspur-To please display this notice along with Annexures in the website of SECL.
8. GM (Q.C.), SECL
9. GM (F), SECL, Bilaspur
10. GM, All Areas
11. ASM, All Areas
12. Chief Manager (Public Relation), SECL Bilaspur- please make arrangement for printing this notice in Daily local/national newspapers for wide publicity.
13. All sectional heads, M&S Dept., SECL, Bilaspur
14. CMPDIL Ltd.

Kusmunda Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price
Kusmunda	704000	G11	ROM	1173	1408

Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Gevra Road Siding	Rail	G11	Sized Rom (-250mm)	1173	4000	1
Kusmunda OC	Road	G11	Sized Rom (250mm)	1173	700000	1
Total Evacuation Capacity					704000	

Jampali Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price
Jampali	100000	G12	ROM	1090	1308

Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Baroud Siding	Rail	G12	Sized Rom (-100mm)	1090	4000	1
Jampali	Road	G12	Sized Rom (-100mm)	1090	100000	1
Total Evacuation Capacity					104000	

Raigarh Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price
Raigarh Cluster Offer	500000	G15	ROM	730	876

Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Baroud Siding	Rail	G12	Sized Rom (-100mm)	1090	4000	1
Jampali	Road	G15	Sized Rom (-100mm)	730	150000	1
Baroud	Road	G15	Sized Rom (-100mm)	730	150000	1
Bijari	Road	G14	Sized Rom (-100mm)	921	200000	1
Total Evacuation Capacity					**504000**	

Amera Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price
Amera OC	150000	G6	ROM	2736	3284

Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Amera	Road	G6	Sized Rom (-100mm)	2736	150000	1

Ketki -100mm Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price
Ketki UG	20000	G7	ROM	2516	3020

Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Ketki UG	Road	G7	Sized Rom (-100mm)	2516	20000	1

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price
Kumda New	4000	G6	ROM	2736	3284
Cluster Description					
Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
Kumda New	Road	G6	Sized Rom (-250mm)	2736	4000	1

Singhali Cluster Offer						
Cluster Name	**Offer Qty (in Tes)**	**Representative Grade**	**Representative Size**	**Modulated price**	**Floor price**	
Singhali Cluster	**8000**	G6	ROM	2736	3284	
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Singhali	Road	G6	Sized Rom (-250mm)	2736	**8000**	1

Rani Atari Cluster Offer						
Cluster Name	**Offer Qty (in Tes)**	**Representative Grade**	**Representative Size**	**Modulated price**	**Floor price**	
Rani Atari	**25000**	G7	ROM	2516	3020	
Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Duman Hill Siding	Rail	G7	Sized Rom (-100mm)	2516	4000	1
Rani Atari	Road	G7	Sized Rom (-100mm)	2516	**25000**	1
Total Evacuation Capacity					**29000**	

Kurja Cluster Offer						
Cluster Name	**Offer Qty (in Tes)**	**Representative Grade**	**Representative Size**	**Modulated price**	**Floor price**	
Kurja	**160000**	G8	ROM	1913	2296	
Cluster Description						
Loading Points	**Mode**	**Grade**	**Size**	**Modulated Price**	**Evacuation capacity under offer (Tes)**	**No of lots**
Rajnagar Ro	Rail	G6	Sized Rom (-100mm)	2736	4000	1
Kurja UG	Road	G5	Sized Rom (-100mm)	2977	25000	1
Haldibari	Road	G7	Sized Rom (-100mm)	2516	10000	1
Rajnagar OC	Road	G7	Sized Rom (-250mm)	2516	75000	1
Rajnagar OC	Road	G8	Sized Rom (-250mm)	1913	25000	1
Beherabandh	Road	G7	Sized Rom (-100mm)	2516	25000	1
Total Evacuation Capacity					164000	

Total Lots	**20**

Total Evacuation Capacity (in Tes)	**16,87,000**	**Total Offered Qty (in Tes)**	16,67,000

***Modulated Price as per Notice no CIL/M & S/GM (F)/293**

Note: 1. All the customers must deposit coal value through bank interface only considering the notices uploaded on the SECL website in bank interface tab(SECL notice no 1173 dated 21.07.23 & notice no 1247 dated 29.07.23.) Payment must be deposited within the timeline as per terms & conditions in clause 5.3 of CIL E Auction Scheme 2022 (updated on 29.02.24)

2. Performa Invoice will be displayed on bank interface **within 3-5 working days** from the closing date of auction.

3.All new E auction consumers have to update their mobile number, email Id by submitting details at msroadsale.secl@coalindia.in and bank details at msfinance.secl@coalindia.in against their customer code in SECL before payment of their coal value.

4. All the E auction consumers are requested to go through the link (https://www.secl-cil.in/notices.php) or Service provider's website before participating in the SWMA e auction. Further, consumers must go through all Bank interface notices and SWMA guidelines for updation of their credentials and bank details.

Marketing & Sales Department

सूचना/ NOTICE

सहायक ई लिलाम विंडो मोड अग्नोस्टिक ई-लाइसन लागने के प्रस्ताव को साई एस ई-लाइसन स्कीम 2022 के अन्तर्गत दि नवम्बर-2024 में **10,14,000** टन नान कोकिंग कोयले की बिक्री करने का निर्णय लिया है एसईसीएल की ओर से दिनांक 27-नवम्बर-2024 को ई-लाइसन के संचालन के लिए सेवा प्रदायकर्ता को निम्न विवरण के अनुसार नियुक्त किया है ।

SECL have decided to sell **10,14,000** tonnes of Non Coking coal in **November 2024** through CIL E-Auction Scheme 2022 under Single Window Mode agnostic E auction Policy. SECL has engaged service provider for conducting e-Auction on behalf of SECL on **27th Nov 2024** as per below.

Date	Service Provider	Remarks
27.11.2024	सीएमपीडीआईएल CMPDIL	विस्तृत जानकारी अनुलग्नक 'ए' में देखें । Details provided in **Annexure A**

अधिक जानकारी एवं विवरण के लिए खरीद दार को सलाह दी जाती है कि उपर्युक्त सेवा प्रदायकर्ता व एसईसीएल के सम्बंधित वेबसाइटस अवलोकन करें । सभी सड़क मोड ग्राहकों को सूचित किया जाता है कि एसईसीएल नोटिस संख्या 1173 दिनांक 21.07.23 एवं नोटिस संख्या 1247 दिनांक 29.07.23 का अवलोकन कर बैंक इंटरफेस के माध्यम से कोयला मूल्य जमा किया जाए ।

For other information & details, buyers are advised to visit the respective websites of above-mentioned service provider and SECL. For Terms and Conditions of Single Window Mode agnostic Scheme, buyers are advised to visit the website of Coal India Limited/South Eastern Coalfields Ltd. (www.coalindia.in/www.secl-cil.in).

All the road mode customers are hereby advised to deposit coal value through bank interface vide SECL notice no 1173 dated 21.07.23 & notice no 1247 dated 29.07.23.

उपर उल्लिखित सेवा प्रदायकर्ता का वेबसाइट ई- मेल एवं डाक का पता नीचे दिया गया है जहाँ
The websites, e-mail address & postal address etc. of the service provider are given below:

1. CMPDIL, Kanke Road Ranchi, Jharkhand - 834031
   दूरभाष क्रं/**Phone No.**: 0651-2233058,2233455,2233032;
   वेबसाईट/ Website: https://www.cmpdi.co.in and https://coalauction.co.in/
   ई-मेल/**E-Mail**:coalauction.pmu@coalindia.in ;
   सम्पर्क व्यक्ति/**Contact Person**: Shri Kushal Kumar, FMP (NIC) Mob No. 09852923855

2. Office of The GM (Marketing & Sales)
   South Eastern Coalfields Ltd. Seepat Road,Bilaspur (C.G)
   वेबसाईट /Website: www.secl-cil.in
   सम्पर्कव्यक्ति /Contact Person: GM (Marketing & Sales), SECL, Bilaspur
   दूरभाष क्रं/Phone No : 07752-246322

संलग्नक/**Enl.:** उपरोक्तानुसार

महाप्रबंधक (विपणन एवं विक्रय), बिलासपुर
General Manager (M&S)/HOD
एसईसीएल बिलासपुर/SECL, Bilaspur

Copy To:

1. Notice Board,M&S Dept., SECL, Bilaspur
2. DT (O), SECL, Bilaspur
3. G.M. (M&SI, CIL
4. GM (System), SECL, Bilaspur-Request to arrange to display the notice on the website of SECL.
5. GM (Q.C.), SECL
6. GM (F), SECL, Bilaspur
7. GM, All Areas
8. ASM, All Areas
9. Chief Manager (Public Relation), SECL Bilaspur-please make arrangement for printing this notice in Daily local/national newspapers for wide publicity.
10. All sectional heads, M&S Dept., SECL, Bilaspur
11. CMPDIL Ltd.

Hasdeo Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
[illegible]	104000	G8	[illegible]	[illegible]	[illegible]	

Cluster Description

Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
Rajnagar Ro	Rail	G7	Sized Rom (100mm)	2516	4000	1
Kurja UG	Road	G6	Sized Rom (100mm)	2736	25000	1
Haldibari UG	Road	G7	Sized Rom (100mm)	2516	15000	1
Rajnagar OC	Road	G8	Sized Rom (250mm)	1913	35000	1
Benerabandh UG	Road	G7	Sized Rom (100mm)	2516	15000	1
Jhirin UG	Road	G6	Sized Rom (250mm)	2736	10000	1
Total Evacuation Capacity					104000	

Chhal Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Chhal	400000	G12	ROM	1090	1308	

Cluster Description

Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
Chhal Silo	Rail	G12	Sized Rom (100mm)	1090	4000	1
Chhal OC	Road	G12	Sized Rom (250mm)	1090	400000	1
Total Evacuation Capacity					404000	

Baroud Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Baroud OC	50000	G13	ROM	1006	1208	

Cluster Description

Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	
Baroud Silo	Rail	G13	Sized Rom (-100mm)	1006	4000	1
Baroud OC	Road	G8	Sized Rom (100mm)	1913	50000	1
Total Evacuation Capacity					54000	

Bijari G 10 Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Bijari G 10 Cluster	30000	G13	ROM	1006	1208	

Cluster Description

Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	
Baroud Silo	Rail	G13	Sized Rom (-100mm)	1006	4000	1
Bijari OC	Road	G10	Sized Rom (-100mm)	1347	30000	1
Total Evacuation Capacity					34000	

Saraipalli Cluster Offer

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Saraipalli	50000	G13	ROM	1006	1208	

Cluster Description

Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
Saraipalli	Road	G13	Sized Rom (100mm)	1006	50000	1

Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
[illegible]	15000	[illegible]	[illegible]	2730	3276	
Cluster Description						
Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
[illegible] Siding	Rail	G6	Sized Rom (-100mm)	2730	4000	1
Sharda OC	Road	G6	Sized Rom (-100mm)	2730	15000	1
Total Evacuation Capacity					19000	

Bhatgaon Cluster Offer						
Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Bhatgaon	74000	G11	ROM	1173	1408	
Cluster Description						
Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
Wharf Wall Siding	Rail	G11	Sized Rom (-100mm)	1173	4000	1
Jagannathpur	Road	G9	Sized Rom (-100mm)	1492	30000	1
Jagannathpur	Road	G10	Sized Rom (-100mm)	1347	40000	1
Total Evacuation Capacity					74000	

Gayatri Cluster Offer						
Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Gayatri UG	80000	G6	ROM	2736	3284	
Cluster Description						
Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
Gayatri UG	Road	G6	Sized Rom (-100mm)	2736	80000	1

Kusmunda Cluster Offer						
Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Kusmunda	200000	G11	ROM	1173	1408	
Cluster Description						
Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
Gevra Road Siding	Rail	G11	Sized Rom (-100mm)	1173	4000	1
Kusmunda OC	Road	G11	Sized Rom (-250mm)	1173	200000	1
Total Evacuation Capacity					204000	

Johilla Cluster Offer						
Cluster Name	Offer Qty (in Tes)	Representative Grade	Representative Size	Modulated price	Floor price	
Johilla	11000	G9	ROM	1492	1791	
Cluster Description						
Loading Points	Mode	Grade	Size	Modulated Price	Evacuation capacity under offer (Tes)	No of lots
NOWROZABAD	Rail	G8	Sized Rom (-100mm)	1913	4000	1
Kanchan	Road	G8	Sized Rom (-100mm)	1913	5000	1
Pali	Road	G9	Sized Rom (-250mm)	1492	2000	1
Total Evacuation Capacity					11000	
					Total Lots	24

Total Evacuation Capacity (in Tes)	10,34,000	Total Offered Qty (in Tes)	10,14,000

***Modulated Price as per Notice no CIL/M & S/GM (F)/293 dated 19.03.2024**

3. Performa Invoice will be displayed on bank interface within [illegible] working days from the closing date of auction.

4.All new E auction consumers have to update their mobile number, email Id by submitting details at [illegible] and bank details at [illegible] against their customer code in SFCL before payment of their end value.

5. All the E auction consumers are requested to go through the link [illegible] or Service provider's website before participating in the SWMA e auction. Further, consumers must go through all Bank interface notices and SWMA guidelines for updation of their credentials and bank details.

साउथ ईस्टर्न कोलफील्ड्स लिमिटेड
(कोल इंडिया लिमिटेड की अनुषंगी कंपनी)
पंजीकृत कार्यालय : सीपत रोड, बिलासपुर (छत्तीसगढ़) 495006
दूरभाष : 07752 246322
विपणन एवं विक्रय विभाग

South Eastern Coalfields Limited
(A subsidiary of Coal India Limited)
Regd. Office : Seepat Road, Bilaspur (CG) 49500
PHONE : 07752 24632
Marketing & Sales Department

Ref. No. SECL/BSP/M&S/ 1173

Date: 21/07/2023

नोटिस / NOTICE

Sub: Notice to the consumers for payment of coal value through customized E-Collection Solutions.

This is in furtherance to the notice no SECL/BSP/M&S/S.A/2022-23/1252 dated 21.11.2022 and SECL/BSP/M&S/S.A/ 2023-24/600 dated 10.05.2023 vide which it was informed that all the consumers can deposit the coal value through the customized E-Collection Solutions developed by ICICI Bank, HDFC Bank & AXIS Bank, links and user manuals of which are available on SECL's website.

In this regard, for convenience of all customers, a training session will be conducted on 26/07/23 for all the customers through Video Conferencing wherein the aforesaid Banks will be demonstrating their respective portals/solutions, as per below:-

1. Link:- https://bluejeans.com/9425531340
2. Date:- 26/07/2023, 11:00 am to 01:30 pm

From 01/08/2023, all e-Auction customers are advised to remit payments through said interfaces only and not through the existing payment system. Therefore, it is requested to make full use of this training opportunity.

21/07

General Manager (M&S)/HOD,
SECL, Bilaspur.

Copy for kind information to:

1. Director (Tech./Oprns.), SECL.
2. Director (Finance), SECL.

Copy to:

1. General Manager (System) – for uploading the Notice on SECL website.
2. General Manager(E&T) – for needful arrangements of the VC.
3. General Manager (Finance)/SA.

साउथ ईस्टर्न कोलफील्ड्स लिमिटेड
(भारत कोल लिमिटेड की अनुषंगी कम्पनी)
पंजीकृत कार्यालय - सीपत रोड, बिलासपुर (छत्तीसगढ़) 495006
दूरभाष : 07752 246322
विपणन एवं विक्रय विभाग

South Eastern Coalfields Limited
(A subsidiary of Coal India Limited)
Regd. Office - Seepat Road, Bilaspur, (CG) 495006
PHONE : 07752 246322
Marketing & Sales Department

536

Ref. No. SECL/BSP/M&S/ 1247

Date: 29/07/2023

नोटिस / NOTICE

Sub: Notice to the consumers for submission of bank details of customers for updating in ERP/SAP.

This is in reference to the customized E-collection solutions which have been implemented in SECL for customers to deposit coal value. In this regard, customers have to deposit coal value through Bank accounts, details of which are maintained against respective customer code(s) in our SAP system.

So, all the consumers are hereby requested to submit their details in the below format **in excel file** (max. 3 accounts), so that same can be maintained in SAP, through email sent to msfinance.secl@coalindia.in with the subject as "Bank Account Details for *consumer name* having *consumer code*" *(Please mention your company's name and code in respective places in the subject)*:-

S. No.	Consumer Code (Bill To/ Ship To)	Consumer Name	Bank Name	Bank A/C No.	Bank Account Holder Name	IFSC Code	Type of Bank Account (Saving/ Checking)	For Refund (Yes/No)
1								
2								
3								

Out of the bank details submitted above, consumer has to opt one bank account for coal value refund.

The consumers are also required to submit following documents (in hard copy) for all the bank accounts: -

(1) Original 2 copy of Bank Mandate form duly filled by the consumer.
(2) Cancelled cheque.
(3) Self-Attested Photocopy of PAN Card.
(4) Self-Attested Photocopy of GST Registration Certificate.
(5) In case consumer is unable to submit cancelled cheque, then consumer has to submit the certificate from the bank that no cheque book or passbook is issued for such specific type of bank account.

All the consumers are required to comply with the above at the earliest as SECL is moving towards payments through bank interfaces only instead of existing payment system from 01/08/2023, initially for e-Auction customers.

29/07/23

General Manager (M&S)/HOD.
SECL, Bilaspur.

Copy for kind information to:
1. Director (Tech./Oprns.), SECL.
2. Director (Finance), SECL.

Copy to:
1. GM(M&S), CIL.
2. GM (Systems), SECL.
3. General Manager (Finance)/SA, M&S SECL.
4. All sectional heads, M&S SECL.

South Eastern Coalfields Limited
(A subsidiary of Coal India Limited)
Regd. Office : Seepat Road, Bilaspur, (C.G.) 495006
PHONE : 07752-246322 FAX : 07752-246422
Marketing & Sales Department

537

Ref. SECL/BSP/M&S/RS/454

Date: 03-06-2024

Notice

This is for information of all road mode consumers of SECL that scheme wise rationalized list of documents required for procurement of coal through road mode has already been notified vide notice no CIL/M&S/183 dated 01.06.2020. In this connection, it is reiterated that the list of documents to be submitted by the consumers for the procurement of coal through road mode are as below:

1. **E auction Scheme**

a) Payment Advice/Challan Certificate along with bid details, 27C certificate (if applicable), copy of ID card & Destination details (Offline Mode)

Alternatively, the above documents can be submitted by consumers by emailing copies of these documents to **msroadsale.secl@coalindia.in** with the subject in the format *(bidder name_auction date_Mine name)* through their registered email id (provided during registration to service provider)

2. **NRS Linkage auction FSA**

a) *Document to be submitted one time during the year*

Affidavit with Notarized Power of Attorney, Valid Consent to operate of EUP ,Valid Factory license of EUP, GST certificate, and Pan Card (Offline Mode)

b) *Document to be submitted for monthly booking*

Payment Advice/Challan Certificate, 27 C certificate

Alternatively, the above documents can be submitted by consumers by emailing copies of these documents to **msroadsale.secl@coalindia.in** with the subject in the format *(Order Booking for the Month of _ against FSA No__)* through their registered email id.

All the mentioned documents are required be self-attested by the authorized person.

SECL reserves the right to withdraw or cancel or amend any part of this notice without assigning any reason thereof.

03/06/24

General Manager (M&S)/HOD
SECL, Bilaspur

Distribution:

1. Notice Board, M&S Dept, SECL, Bilaspur
2. DT (Oprn), SECL, Bilaspur
3. CVO, SECL, Bilaspur
4. GM (M&S), CIL, Kolkata
5. GM (Systems), SECL, kindly arrange to upload the notice on the SECL Website & for necessary changes in SAP System
6. All Sectional Heads, M&S Dept, SECL, Bilaspur

Secondary Fuel Detail (Annexure-3)

3 Summary of Secondary Fuel Details:

S. No.	Particular	Opening Stock		Purchase		Consumption as per book		Closing Stock		GCV ARB
		Qty in KL	Amount in ₹	Qty in KL	Amount in ₹	Qty in KL	Amount in ₹	Qty in KL	Amount in ₹	kCal/kg
3.1	HSD	-	-	-	-	-	-	-	-	-
3.2	LDO	-	-	1,848	13,62,03,453	1,712	12,91,76,141	494	3,54,02,990	10,000
3.3	Others etc.	-	-	-	-	-	-	-	-	-
						LPSF(Rs/ml)	0.075			

3.1 HSD Details:

S. No.	Month	Opening Stock		Purchase		Consumption as per book		Closing Stock		GCV ARB
		Qty in KL	Amount in ₹	Qty in KL	Amount in ₹	Qty in KL	Amount in ₹	Qty in KL	Amount in ₹	kCal/kg
1	Apr-24	-	-	-	-	-	-	-	-	-
2	May-24	-	-	-	-	-	-	-	-	-
3	Jun-24	-	-	-	-	-	-	-	-	-
4	Jul-24	-	-	-	-	-	-	-	-	-
5	Aug-24	-	-	-	-	-	-	-	-	-
6	Sep-24	-	-	-	-	-	-	-	-	-
7	Oct-24	-	-	-	-	-	-	-	-	-
8	Nov-24	-	-	-	-	-	-	-	-	-
9	Dec-24	-	-	-	-	-	-	-	-	-
10	Jan-25	-	-	-	-	-	-	-	-	-
11	Feb-25	-	-	-	-	-	-	-	-	-
12	Mar-25	-	-	-	-	-	-	-	-	-
	Total	-	-	-	-	-	-	-	-	-

3.2 LDO Details:

S. No.	Month	Opening Stock		Purchase		Consumption as per book		Closing Stock		G
		Qty in KL	Amount in ₹	Qty in KL	Amount in ₹	Qty in KL	Amount in ₹	Qty in KL	Amount in ₹	kCal/kg
1	Apr-24	358	2,83,75,679	60	47,13,471	-	-	418	3,30,89,149	10,000
2	May-24	418	3,30,89,149	-	32,842	71	56,77,878	347	2,74,44,114	10,000
3	Jun-24	347	2,74,44,114	210	1,59,11,833	186	1,44,85,157	371	2,88,70,789	10,000
4	Jul-24	371	2,88,70,789	150	1,16,31,710	189	1,47,44,753	332	2,57,57,747	10,000
5	Aug-24	332	2,57,57,747	360	2,78,52,860	341	2,64,33,304	351	2,71,77,303	10,000
6	Sep-24	351	2,71,77,303	150	1,11,64,466	255	1,95,59,032	246	1,87,82,737	10,000
7	Oct-24	246	1,87,82,737	384	2,66,54,706	190	1,37,07,855	440	3,17,29,588	10,000
8	Nov-24	440	3,17,29,588	204	1,46,87,932	145	1,04,16,302	500	3,60,01,219	10,000
9	Dec-24	500	3,60,01,219	330	2,35,53,633	201	1,44,67,641	629	4,50,87,211	10,000
10	Jan-25	629	4,50,87,211	-	-	135	96,84,220	494	3,54,02,990	10,000
11	Feb-25	494	3,54,02,990	-	-	-	-	494	3,54,02,990	10,000
12	Mar-25	494	3,54,02,990	-	-	-	-	494	3,54,02,990	10,000
	Total			1,848	13,62,03,453	1,712	12,91,76,141	494	3,54,02,990	10,000

ANNEXURE P-20

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ANNEXURE P-2J

Sr No.	Document Number	Type of Secondary fuel procured e.g. HSD, LDO etc.	Posting Date	Bill No.	Bill Date	PO	Bill Qty	Received Qty	Basic Amount as per invoice	CGST	SGST	Total (A)	Amount paid for transportation	CGST	SGST	Total (B)	Gross bill amount (A + B)	Rate	GCV as Received basis
1	5100002482	LDO	05.04.2024	CG0140000736	05.04.2024	7200007742	30	30	19,79,649.59	1,78,168.46	1,78,168.46	23,35,986.52	33,900.00	847.50	847.50	35,595.00	23,71,582	79,053	10000
2	5100002483	LDO	04.05.2024	CG0140000751	05.04.2024	7200007742	30	30	19,79,649.59	1,78,168.46	1,78,168.46	23,35,986.52	33,900.00	847.50	847.50	35,595.00	23,71,582	79,053	10000
3	5100002485	LDO	18.06.2024	CG0140008817	31.05.2024	7200009259	30	30	19,43,349.59	1,74,901.46	1,74,901.46	22,93,152.52	33,900.00	847.50	847.50	35,595.00	23,28,748	77,625	10000
4	5100002486	LDO	18.06.2024	CG0140008810	31.05.2024	7200009259	30	30	19,43,349.59	1,74,901.46	1,74,901.46	22,93,152.52	33,900.00	847.50	847.50	35,595.00	23,28,748	77,625	10000
5	5100002489	LDO	18.06.2024	CG0140011417	07.06.2024	7200009259	30	30	19,03,749.59	1,71,337.46	1,71,337.46	22,46,424.52	33,900.00	847.50	847.50	35,595.00	22,82,020	76,067	10000
6	5100002490	LDO	18.06.2024	CG0140011595	10.06.2024	7200009259	30	30	19,03,749.59	1,71,337.46	1,71,337.46	22,46,424.52	33,900.00	847.50	847.50	35,595.00	22,82,020	76,067	10000
7	5100002491	LDO	18.06.2024	CG0140011610	10.06.2024	7200009259	30	30	19,03,749.59	1,71,337.46	1,71,337.46	22,46,424.52	33,900.00	847.50	847.50	35,595.00	22,82,020	76,067	10000
8	5100002773	LDO	22.07.2024	CG0140015232	27.06.2024	7200009259	30	30	18,61,749.59	1,67,557.46	1,67,557.46	21,96,864.52	33,900.00	847.50	847.50	35,595.00	22,32,460	74,415	10000
9	5100002774	LDO	22.07.2024	CG0140015345	28.06.2024	7200009259	30	30	18,61,749.59	1,67,557.46	1,67,557.46	21,96,864.52	33,900.00	847.50	847.50	35,595.00	22,32,460	74,415	10000
10	5100002775	LDO	22.07.2024	CG0140016648	02.07.2024	7200009259	30	29.97	19,17,317.10	1,72,558.54	1,72,558.54	22,62,434.18	33,866.10	846.65	846.65	35,559.41	22,97,994	76,676	10000
11	5100002776	LDO	22.07.2024	CG0140016779	02.07.2024	7200009259	30	30	19,17,317.10	1,72,558.54	1,72,558.54	22,62,434.18	33,900.00	847.50	847.50	35,595.00	22,98,029	76,601	10000
12	5100002777	LDO	22.07.2024	CG0140020667	13.07.2024	7200009259	30	30	19,41,317.10	1,74,718.54	1,74,718.54	22,90,754.18	33,900.00	847.50	847.50	35,595.00	23,26,349	77,545	10000
13	5100002778	LDO	22.07.2024	CG0140020298	11.07.2024	7200009259	30	30	19,41,317.10	1,74,718.54	1,74,718.54	22,90,754.18	33,900.00	847.50	847.50	35,595.00	23,26,349	77,545	10000
14	5100002779	LDO	22.07.2024	CG0140019879	11.07.2024	7200009259	30	30	19,41,317.10	1,74,718.54	1,74,718.54	22,90,754.18	33,900.00	847.50	847.50	35,595.00	23,26,349	77,545	10000
15	5100004700	LDO	21.08.2024	CG0140025607	07.08.2024	7200009259	30	30	19,27,517.10	1,73,476.54	1,73,476.54	22,74,470.18	33,900.00	847.50	847.50	35,595.00	23,10,065	77,002	10000
16	5100004701	LDO	21.08.2024	CG0140025574	07.08.2024	7200009259	30	30	19,27,517.10	1,73,476.54	1,73,476.54	22,74,470.18	33,900.00	847.50	847.50	35,595.00	23,10,065	77,002	10000
17	5100004702	LDO	21.08.2024	CG0140025814	09.08.2024	7200009259	30	30	19,51,517.10	1,75,636.54	1,75,636.54	23,02,790.18	33,900.00	847.50	847.50	35,595.00	23,38,385	77,946	10000
18	5100004703	LDO	21.08.2024	CG0140025788	09.08.2024	7200009259	30	30	19,51,517.10	1,75,636.54	1,75,636.54	23,02,790.18	33,900.00	847.50	847.50	35,595.00	23,38,385	77,946	10000
19	5100004704	LDO	21.08.2024	CG0140026115	12.08.2024	7200009259	30	30	19,51,517.10	1,75,636.54	1,75,636.54	23,02,790.18	33,900.00	847.50	847.50	35,595.00	23,38,385	77,946	10000
20	5100004705	LDO	21.08.2024	CG0140026100	12.08.2024	7200009259	30	30	19,51,517.10	1,75,636.54	1,75,636.54	23,02,790.18	33,900.00	847.50	847.50	35,595.00	23,38,385	77,946	10000
21	5100004706	LDO	21.08.2024	CG0140026076	12.08.2024	7200009259	30	30	19,51,517.10	1,75,636.54	1,75,636.54	23,02,790.18	33,900.00	847.50	847.50	35,595.00	23,38,385	77,946	10000
22	5100004707	LDO	21.08.2024	CG0140026364	14.08.2024	7200009259	30	30	19,51,517.10	1,75,636.54	1,75,636.54	23,02,790.18	33,900.00	847.50	847.50	35,595.00	23,38,385	77,946	10000
23	5100004708	LDO	21.08.2024	CG0140026392	14.08.2024	7200009259	30	30	19,51,517.10	1,75,636.54	1,75,636.54	23,02,790.18	33,900.00	847.50	847.50	35,595.00	23,38,385	77,946	10000
24	5100004709	LDO	21.08.2024	CG0140026378	14.08.2024	7200009259	30	30	19,51,517.10	1,75,636.54	1,75,636.54	23,02,790.18	33,900.00	847.50	847.50	35,595.00	23,38,385	77,946	10000
25	5100005047	LDO	31.08.2024	CG0140028859	30.08.2024	7200009259	30	30	18,88,817.10	1,69,993.54	1,69,993.54	22,28,804.18	33,900.00	847.50	847.50	35,595.00	22,64,399	75,480	10000
26	5100005048	LDO	31.08.2024	CG0140028849	30.08.2024	7200009259	30	30	18,88,817.10	1,69,993.54	1,69,993.54	22,28,804.18	33,900.00	847.50	847.50	35,595.00	22,64,399	75,480	10000
27	5100005544	LDO	20.09.2024	CG0140030238	04.09.2024	7200009259	30	30	18,62,117.10	1,67,590.54	1,67,590.54	21,97,298.18	33,900.00	847.50	847.50	35,595.00	22,32,893	74,430	10000
28	5100005545	LDO	20.09.2024	CG0140030269	04.09.2024	7200009259	30	30	18,62,117.10	1,67,590.54	1,67,590.54	21,97,298.18	33,900.00	847.50	847.50	35,595.00	22,32,893	74,430	10000
29	5100005546	LDO	20.09.2024	CG0140031847	09.09.2024	7200009259	30	30	18,62,117.10	1,67,590.54	1,67,590.54	21,97,298.18	33,900.00	847.50	847.50	35,595.00	22,32,893	74,430	10000
30	5100005547	LDO	20.09.2024	CG0140032623	11.09.2024	7200009259	30	30	18,62,117.10	1,67,590.54	1,67,590.54	21,97,298.18	33,900.00	847.50	847.50	35,595.00	22,32,893	74,430	10000
31	5100005548	LDO	20.09.2024	CG0140032118	11.09.2024	7200009259	30	30	18,62,117.10	1,67,590.54	1,67,590.54	21,97,298.18	33,900.00	847.50	847.50	35,595.00	22,32,893	74,430	10000
32	5100006475	LDO	17.10.2024	CG0140036900	29.09.2024	7200009259	30	30	17,42,417.10	1,56,817.54	1,56,817.54	20,56,052.18	33,900.00	847.50	847.50	35,595.00	20,91,647	69,722	10000
33	5100006469	LDO	17.10.2024	CG0140036952	29.09.2024	7200009259	30	30	17,42,417.10	1,56,817.54	1,56,817.54	20,56,052.18	33,900.00	847.50	847.50	35,595.00	20,91,647	69,722	10000
34	5100006476	LDO	17.10.2024	CG0140037817	01.10.2024	7200009259	30	30	17,13,917.10	1,54,252.54	1,54,252.54	20,22,422.18	33,900.00	847.50	847.50	35,595.00	20,58,017	68,601	10000
35	5100006477	LDO	17.10.2024	CG0140039858	03.10.2024	7200009259	30	30	17,13,917.10	1,54,252.54	1,54,252.54	20,22,422.18	33,900.00	847.50	847.50	35,595.00	20,58,017	68,601	10000
36	5100006479	LDO	17.10.2024	CG0140040921	05.10.2024	7200009259	30	30	17,13,917.10	1,54,252.54	1,54,252.54	20,22,422.18	33,900.00	847.50	847.50	35,595.00	20,58,017	68,601	10000
37	5100006480	LDO	17.10.2024	CG0140041417	07.10.2024	7200009259	30	30	17,13,917.10	1,54,252.54	1,54,252.54	20,22,422.18	33,900.00	847.50	847.50	35,595.00	20,58,017	68,601	10000
38	5100006481	LDO	17.10.2024	CG0140041440	07.10.2024	7200009259	30	30	17,13,917.10	1,54,252.54	1,54,252.54	20,22,422.18	33,900.00	847.50	847.50	35,595.00	20,58,017	68,601	10000
39	5100006482	LDO	17.10.2024	CG0140041633	09.10.2024	7200009259	30	30	17,13,917.10	1,54,252.54	1,54,252.54	20,22,422.18	33,900.00	847.50	847.50	35,595.00	20,58,017	68,601	10000
40	5100006483	LDO	17.10.2024	CG0140041636	09.10.2024	7200009259	30	30	17,13,917.10	1,54,252.54	1,54,252.54	20,22,422.18	33,900.00	847.50	847.50	35,595.00	20,58,017	68,601	10000
41	5100006473	LDO	17.10.2024	CG0140042129	14.10.2024	7200009259	30	30	17,13,917.10	1,54,252.54	1,54,252.54	20,22,422.18	33,900.00	847.50	847.50	35,595.00	20,58,017	68,601	10000
42	5100007684	LDO	18.11.2024	CG0140045170	30.10.2024	7200009259	30	30	17,88,017.10	1,60,921.54	1,60,921.54	21,09,860.18	33,900.00	847.50	847.50	35,595.00	21,45,455	71,515	10000
43	5100007685	LDO	18.11.2024	CG0140045601	03.11.2024	7200009259	30	30	17,76,617.10	1,59,895.54	1,59,895.54	20,96,408.18	33,900.00	847.50	847.50	35,595.00	21,32,003	71,067	10000
44	5100007686	LDO	18.11.2024	CG0140045598	03.11.2024	7200009259	30	30	17,76,617.10	1,59,895.54	1,59,895.54	20,96,408.18	33,900.00	847.50	847.50	35,595.00	21,32,003	71,067	10000
45	5100007687	LDO	18.11.2024	CG0140045028	29.10.2024	7200009259	30	30	17,88,017.10	1,60,921.54	1,60,921.54	21,09,860.18	33,900.00	847.50	847.50	35,595.00	21,45,455	71,515	10000
46	5100007688	LDO	18.11.2024	CG0140045204	30.10.2024	7200009259	24	24	14,30,413.68	1,28,737.23	1,28,737.23	16,87,888.14	27,120.00	678.00	678.00	28,476.00	17,16,364	71,515	10000
47	5100006381	LDO	09.12.2024	CG0140052135	30.11.2024	7200009259	30	30	18,10,217.10	1,62,919.54	1,62,919.54	21,36,056.18	33,900.00	847.50	847.50	35,595.00	21,71,651	72,388	10000
48	5100006382	LDO	09.12.2024	CG0140052106	30.11.2024	7200009259	30	30	18,10,217.10	1,62,919.54	1,62,919.54	21,36,056.18	33,900.00	847.50	847.50	35,595.00	21,71,651	72,388	10000
49	5100006883	LDO	09.12.2024	CG0140051891	29.11.2024	7200009259	30	30	18,10,217.10	1,62,919.54	1,62,919.54	21,36,056.18	33,900.00	847.50	847.50	35,595.00	21,71,651	72,388	10000
50	5100006884	LDO	09.12.2024	CG0140051913	29.11.2024	7200009259	24	24	14,48,173.68	1,30,335.63	1,30,335.63	17,08,844.94	27,120.00	678.00	678.00	28,476.00	17,37,321	72,388	10000
51	5100006885	LDO	09.12.2024	CG0140051088	27.11.2024	7200009259	30	30	18,10,217.10	1,62,919.54	1,62,919.54	21,36,056.18	33,900.00	847.50	847.50	35,595.00	21,71,651	72,388	10000
52	5100006886	LDO	09.12.2024	CG0140051767	28.11.2024	7200009259	30	30	18,10,217.10	1,62,919.54	1,62,919.54	21,36,056.18	33,900.00	847.50	847.50	35,595.00	21,71,651	72,388	10000
53	5100006887	LDO	09.12.2024	CG0140051823	28.11.2024	7200009259	30	30	18,10,217.10	1,62,919.54	1,62,919.54	21,36,056.18	33,900.00	847.50	847.50	35,595.00	21,71,651	72,388	10000
54	5100010473	LDO	31.12.2024	CG0140056427	20.12.2024	7200009259	36	36	21,34,460.53	1,92,101.45	1,92,101.45	25,18,663.42	40,680.00	1,017.00	1,017.00	42,714.00	25,61,377	71,149	10000
55	5100010475	LDO	31.12.2024	CG0140056380	20.12.2024	7200009259	36	36	21,34,460.53	1,92,101.45	1,92,101.45	25,18,663.42	40,680.00	1,017.00	1,017.00	42,714.00	25,61,377	71,149	10000
56	5100010480	LDO	31.12.2024	CG0140057176	23.12.2024	7200009259	24	24	14,22,973.68	1,28,067.63	1,28,067.63	16,79,108.94	27,120.00	678.00	678.00	28,476.00	17,07,585	71,149	10000
57	5100010485	LDO	31.12.2024	CG0140058985	28.12.2024	7200009259	24	24	14,22,973.68	1,28,067.63	1,28,067.63	16,79,108.94	27,120.00	678.00	678.00	28,476.00	17,07,585	71,149	10000
58	5100010487	LDO	31.12.2024	CG0140058936	28.12.2024	7200009259	30	30	17,78,717.10	1,60,084.54	1,60,084.54	20,98,886.18	33,900.00	847.50	847.50	35,595.00	21,34,481	71,149	10000
59	5100010489	LDO	31.12.2024	CG0140059215	30.12.2024	7200009259	30	30	17,78,717.10	1,60,084.54	1,60,084.54	20,98,886.18	33,900.00	847.50	847.50	35,595.00	21,34,481	71,149	10000
60	5100010491	LDO	31.12.2024	CG0140059202	30.12.2024	7200009259	30	30	17,78,717.10	1,60,084.54	1,60,084.54	20,98,886.18	33,900.00	847.50	847.50	35,595.00	21,34,481	71,149	10000
61	5100010502	LDO	31.12.2024	CG0140057218	23.12.2024	7200009259	30	30	17,78,717.10	1,60,084.54	1,60,084.54	20,98,886.18	33,900.00	847.50	847.50	35,595.00	21,34,481	71,149	10000
62	5100010505	LDO	31.12.2024	CG0140057160	23.12.2024	7200009259	30	30	17,78,717.10	1,60,084.54	1,60,084.54	20,98,886.18	33,900.00	847.50	847.50	35,595.00	21,34,481	71,149	10000
							1,848	1,848				13,40,10,836.94	20,88,206.10	52,205.15	52,205.15	21,92,616.41	13,62,03,453		

ANNEXURE P-22

CHHATTISGARH STATE POWER TRADING COMPANY LTD.
2nd Floor," Vidyut Seva Bhawan" Dangania, Raipur
CIN: U40100CT2008SGC020994

No./ CE/ Tech.Cell/ 1442 Raipur 26 SEP 2015

To,
DB Power Ltd.
3rd Floor, Naman Corporate Link, Opp. Dena Bank,
C-31, G-Block, Bandra - Kurla Complex, Bandra (E),
Mumbai - 400051, Maharashtra Fax: - 022-39306008

Sub: - Invoice for Electricity Duty on energy sold to CSPTrdCL during August 2015
Ref:- 1.Your invoice no.DBPL/PSR/CSPT/ED/100000208 dtd. 08.09.15.

This has reference to your letter cited above, vide which you have submitted the invoice for Electricity Duty to be paid to the Electrical Inspector, C.G. Govt. on energy sold by you to CSPTrdCL in August 2015. In this regard, this is to inform that you should pay the liable electricity duty directly to the Electrical Inspector, C.G. Govt. After that, the claim of this paid electricity duty alongwith supporting documents should be lodged to the CSPTrdCL and then the company will arrange to reimburse.

2. As such, the invoice in this regard submitted by you is being returned herewith for the action to be taken accordingly.

Enclosure: Original bill(5 pages)

Chief Engineer (Technical Cell)
CSPTrdCL, Raipur

Copy to:
1. The Executive Director (Commercial) CSPDCL, for your information please.

C.S.P.T.C.L. RAIPUR

D B POWER LIMITED

CIN: U40109MP2006PLC019008
Corporate Office: 3rd Floor, Naman Corporate Link, Opposite Dena Bank, C-31, Block G, Bandra Kurla Complex, Bandra (E), Mumbai – 400 051, Tel No +91-22-3930 6000, Fax No 09699610110

To,
The Chief Engineer (Power Trading)
Chhattisgarh State Power Trading Co. Ltd.
2nd Floor, Vidyut Sewa Bhawan,
Dangania, Raipur (Chhattisgarh) PIN: 492013

Invoice: DBPL/PSR/CSPT/ED/100000208
Document Date : 08.09.2015
Due Date of Payment : 23.09.2015
Consumer Main Code : 300016

Ref: (a) The PPA dated 05.01.2011 between CSPTrdCL & DBPL
(b) WRPC REA August 2015 dated 04.09.2015

Subject: Invoice for Electricity Duty on energy sold from DBPL to CSP TrdCL in August'2015

Dear Sirs,

Pursuant to above cited documents, we submit this invoice for Electricity Duty on supply of power in August'2015. Under the clause 4.1.1(a) of the PPA dated 05.01.2015, these charges are payable by you.

Item	Description	Amount
10	Electricity Duty on sale of 35541330 kWh from DBPL Baradarha Generating Station @Rs. 0.05/ kWh.	17,77,066.50
	Total	17,77,066.50

Bill Amount in Words: Rupees Seventeen lakh Seventy Seven Thousand, Sixty Six and Paise Fifty Only.

Please arrange to remit the funds in our following account. We shall submit the TDS certificate by quarter end.

Please reimburse the charges within 15 days. This is invoice of government No rebate for prompt payment is deductible.

Bank A/c: D B Power Limited,
State Bank of India, CAG Branch, Neville House, J N Heredia Marg, Ballard Estate, Mumbai, 400 001
A/c 31774817920, IFSC Code: SBIN0009995

Yours Truly
For DB Power Limited

Authorised Signatory

Encl: WRPC REA August 2015 dated 04.09.2015.

भारत सरकार
Government of India
केन्द्रीय विद्युत प्राधिकरण
Central Electricity Authority
पश्चिम क्षेत्रीय विद्युत समिति
Western Regional Power Committee
एफ -3, एमआयडीसी क्षेत्र, अंधेरी (पूर्व), मुंबई - 400 093
F-3, MIDC Area, Andheri (East), Mumbai - 400 093
दूरभाष Phone: 022-2835 3222, 2820 0194, 95, 96
Website: www.wrpc.gov.in
फैक्स Fax: 022-2837 0193
E-mail: comml-wrpc@nic.in

आई एस /आई एस ओ : 9001-2008
IS/ISO: 9001-2008

No. WRPC/Comml-I/ABTREA/2015/8.0/ 7534 Date:04 September 2015

सेवा में / To,
(सूची के अनुसार / As per list)

Sub: REA based on ABT for the month of Aug 2015

महोदय /Sir,

Please find enclosed herewith the Regional Energy Account for the month of **AUG 2015** prepared as per data furnished by WRLDC Mumbai.

All concerned entities are requested to intimate any discrepancy/error within 15 days from the date of issue of this REA for necessary action at our end.

Softcopy of the above Regional Energy Account is available on http://**www.wrpc.gov.in**

भवदीय/ Yours faithfully,

संलग्न : उपरोक्तानुसार / Encl: As above

अधीक्षण अभियंता (वाणिज्य) / Superintending Engineer (Comml)

Regional Energy Account

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A	**SHEETS**	
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3	Details Of Inter-Regional / Bi-Lateral Exchanges/MTOA	A-3a, 3b, 3c, 3d, 3e & 3f
4	Inter-regional Bi-lateral exchanges (Sending End, WR boundary, Peak/off-peak) as furnished by WRLDC	

Western Regional Power Committee

REGIONAL ENERGY ACCOUNT UNDER ABT FOR AUGUST 2015

Details of Intra-Regional Exchanges in WR

No: WRPC/Comml-I/3/ABTREA/2015/ 8.0 Dated: 4 th September 2015

WR-WR Bilateral Exchanges
(Schedules at the State periphery of the respective seller)

Mundra APL to Gujarat (LTOA)	-
JPL-II to ARVIND GUVNL (MPPL)	4,464,000
APL1 GUVNL to ATLAS MSEB (MANIKARAN)	1,145,760
APL1 GUVNL to ALICON MSEB (MANIKARAN)	1,522,800
APL1 GUVNL to ADLABS MSEB (MANIKARAN)	1,024,240
BNSTPP to BEST MSEB (PTC LTD)	29,250,000
BNSTPP to BEST MSEB (SCL)	29,250,000
JPL-II to BLVL MSEB (MPPL)	842,400
ACBIL to CSEB (CSPTRDCL CSEB)	8,886,000
APL3 GUVNL to CSEB (PTC LTD)	490,000
DBPOWER to CSEB (CSPTRDCL CSEB)	34,051,500
DBPOWER to CSEB (DBPOWER)	480,000
JPL-II to CSEB (CSPTRDCL CSEB)	20,736,675
SPECTRUM to CSEB (CSPTRDCL CSEB)	1,056,000
JPL-STG-I to CEAT MSEB (MPPL)	3,681,040
JPL-STG-I to CSL MSEB (MPPL)	1,202,160
JPL-STG-I to CPIPL MSEB (MPPL)	2,388,240
APL1 GUVNL to CCPL-M60 MSEB (AEL)	946,400
APL3 GUVNL to DD (PXIL)	590,000
JPL-STG-I to DIPL MSEB (MPPL)	711,360
APL2 GUVNL to ESIL_WR (IEXL)	768,000
APL2 GUVNL to ESIL_WR (MANIKARAN)	480,000
DBPOWER to ESIL_WR (PXIL)	54,078,750
JPL-STG-I to ESIL_WR (PXIL)	570,000

JPL-STG-I to ESIL_WR (TPTCL)	225,000
KWPCL to ESIL_WR (PXIL)	1,175,000
MPPMCL MPSEB to ESIL_WR (PXIL)	1,080,000
JPL-STG-I to EILR MSEB (MPPL)	1,050,720
JPL-II to ETCO MSEB (MPPL)	1,310,400
JPL-II to EPL MSEB (MPPL)	1,674,240
JCFPL GUVNL to SOLAR GOA (NVVNL)	778,410
JPL-STG-I to GIPL MSEB (MPPL)	5,751,120
JPL-II to GPIL MSEB (MPPL)	702,000
JPL-II to GWRLHP MSEB (MPPL)	835,200
JPL-II to GWRLHW MSEB (MPPL)	1,415,040
APL1 GUVNL to GIPL2 MSEB (AEL)	2,051,840
APL1 GUVNL to GIPL3 MSEB (AEL)	2,256,720
JPL-STG-I to GTNIL MSEB (MPPL)	2,365,920
JPL-STG-I to GTNEL MSEB (MPPL)	2,081,760
JPL-II to INDOFIL MSEB (MPPL)	782,800
JPL-II to ICIL MSEB (MPPL)	683,760
JPL-II to JSSSGL_C MSEB (MPPL)	1,210,400
JPL-II to JSSSGL MSEB (MPPL)	1,210,400
JPL-II to KOIPL MSEB (MPPL)	842,400
APL1 GUVNL to KIL MSEB (AEL)	2,240,160
JPL-II to KHLL MSEB (MPPL)	971,040
APL2 GUVNL to MSEB (AEL)	2,618,400
APL2 GUVNL to MSEB (PXIL)	880,000

Figures are in KWH

पश्चिम क्षेत्रीय भार प्रेषण केन्द्र
Western Regional Load Despatch Centre
Mumbai 400 093 Website: www.wrldc.com

No WRLDC/OA/STOA/ Dated :3-Sep-2015

Summary of Open Access Transactions/ Bilateral Exchanges from 1-Aug-15 to 31-Aug-15

All figures are in MWh, Sending End figures are at State Boundary

	Sending End	WR Boundary	Sending End Peak	Sending End Offpeak
Buyer : CSEB	66,352.252200	64,730.175000	16,560.918600	49,791.333600
Seller : ACBIL	9,146.332800	8,886.000000	2,266.521600	6,879.811200
23570F	765.782400	744.000000	191.445600	574.336800
23569F	8,380.550400	8,142.000000	2,075.076000	6,305.474400
Seller : DBPOWER	35,048.111400	34,051.500000	8,770.686800	26,277.225600
23636D	1,140.614400	1,104.000000	285.153600	855.460800
23673D	1,140.614400	1,104.000000	285.153600	855.460800
23627F	32,766.882600	31,843.500000	8,200.578600	24,566.304000
Seller : JPL-II	21,072.249600	20,736.675000	5,252.121600	15,820.128000
23571F	21,072.249600	20,736.675000	5,252.121600	15,820.128000
Seller : SPECTRUM	1,085.558400	1,056.000000	271.389600	814.168800
23568F	1,085.558400	1,056.000000	271.389600	814.168800
Trader : DBPOWER	493.219200	480.000000	123.304800	369.914400
Buyer : CSEB	493.219200	480.000000	123.304800	369.914400
Seller : DBPOWER	493.219200	480.000000	123.304800	369.914400
23770C	493.219200	480.000000	123.304800	369.914400
Trader : GMRETL	77,996.562000	75,779.500000	24,179.097600	53,817.464400
Buyer : TPC MSEB	77,996.562000	75,779.500000	24,179.097600	53,817.464400
Seller : EMCO	77,996.562000	75,779.500000	24,179.097600	53,817.464400
23567A	77,996.562000	75,779.500000	24,179.097600	53,817.464400
Trader : IEXL	783.207600	768.000000	51.119600	732.088000
Buyer : ESIL_WR	783.207600	768.000000	51.119600	732.088000
Seller : APL2 GUVNL	783.207600	768.000000	51.119600	732.088000
23707C	284.225200	278.000000	51.119600	233.105600
23846C	498.982400	490.000000	0.000000	498.982400
Trader : KISPL	481.022400	468.000000	123.338400	357.684000
Buyer : TRN_ENERGY	481.022400	468.000000	123.338400	357.684000
Seller : ACBIL	481.022400	468.000000	123.338400	357.684000
23748C	12.331200	12.000000	6.165600	6.165600
23945D	24.633600	24.000000	6.158400	18.475200
23863D	24.652800	24.000000	6.163200	18.489600
23874D	24.652800	24.000000	6.163200	18.489600
23881D	24.652800	24.000000	6.163200	18.489600
23896D	24.652800	24.000000	6.163200	18.489600
23911D	24.652800	24.000000	6.163200	18.489600
23934C	24.652800	24.000000	6.163200	18.489600
23939D	24.652800	24.000000	6.163200	18.489600
23756D	24.662400	24.000000	6.165600	18.496800
23766D	24.662400	24.000000	6.165600	18.496800
23781D	24.662400	24.000000	6.165600	18.496800
23789D	24.662400	24.000000	6.165600	18.496800
23792D	24.691200	24.000000	6.172800	18.518400
23798D	24.691200	24.000000	6.172800	18.518400
23805D	24.691200	24.000000	6.172800	18.518400
23817D	24.691200	24.000000	6.172800	18.518400
23829D	24.691200	24.000000	6.172800	18.518400
23838D	24.691200	24.000000	6.172800	18.518400
23847D	24.691200	24.000000	6.172800	18.518400
Trader : MANIKARAN	7,551.267200	7,409.440000	1,890.868000	5,660.399200
Buyer : ADLABS MSEB	1,043.417600	1,024.240000	260.854400	782.563200
Seller : APL1 GUVNL	1,043.417600	1,024.240000	260.854400	782.563200
23572F	1,043.417600	1,024.240000	260.854400	782.563200
Buyer : ALICON MSEB	1,551.427200	1,522.600000	387.856800	1,163.570400

Electricity duty on Auxiliary power consumption claims on CSPDCL for FY 2024-25

Month	APC units	Aux duty rate	Electricity Duty	Total ED payable	ED Payment made by DBPL	Auxiliary power consumption	Unit supplied to CSPTDCL under PPA	APC units eligible for ED claim under CG*	ED on Auxiliary for CSPDCL supply
	a	b	c	d=a*b*c	e	f	g	h=g/(1-f)-g	j=b*c*h
	KWh	Rs/kWh	%	Rs.	Rs.	%	KWh	KWh	Rs.
Apr-24	4,31,70,471	6.58	14%	3,97,68,638	3,97,68,638	5.22%	3,79,32,090	20,90,804	19,26,049
May-24	4,29,73,735	6.58	14%	3,95,87,405	3,95,87,405	5.37%	2,12,86,860	12,08,251	11,13,041
Jun-24	4,25,02,653	6.92	14%	4,11,76,570	4,11,76,570	5.57%	3,15,62,250	18,62,091	18,03,994
Jul-24	3,16,54,885	6.92	14%	3,06,67,253	3,06,67,253	6.14%	2,03,69,070	13,32,687	12,91,107
Aug-24	3,30,55,435	6.92	14%	3,20,24,105	3,20,24,106	6.13%	1,95,26,200	12,76,190	12,36,373
Sep-24	3,96,74,307	6.92	14%	3,84,36,469	3,84,36,469	5.75%	2,56,51,980	15,63,613	15,14,828
Oct-24	4,37,64,378	6.92	14%	4,23,98,929	4,23,98,930	5.42%	3,52,65,075	20,21,079	19,58,022
Nov-24	3,81,29,597	6.92	14%	3,69,39,954	3,69,39,955	5.38%	2,25,70,725	12,82,850	12,42,825
Dec-24	3,86,73,146	6.92	14%	3,74,66,544	3,74,66,544	4.73%	3,36,42,750	16,68,835	16,16,768
Jan-25	3,92,56,148	6.92	14%	3,80,31,356	3,80,31,356	4.85%	3,40,08,400	17,32,085	16,78,043
Feb-25	3,90,64,337	6.92	14%	3,78,45,530	3,78,45,530	4.92%	3,57,38,750	18,50,773	17,93,029
Mar-25	4,35,41,347	6.92	14%	4,21,82,857	4,21,82,857	5.15%	3,63,57,500	19,74,797	19,13,183
Total	**47,54,60,439**			**45,65,25,609**	**45,65,25,613**		**35,39,11,650**	**1,98,64,056**	1,90,87,262

Supply % to CSPTradeco	%	4.19%
ED on Aux for CG Supply	INR	1,

ANNEXURE B-23
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Expenses incurred on account of Water Charges					
Month	**Qty (In Cu Mtr)**	**Rate (Rs/Cum)**	**Amount as per Water Consumed (In Rs.)**	**Supply % to CSPTradeco**	**Cost to CSPTradeco**
TOTAL Consumption (FY 24-25)			**21,25,29,782**	4.19%	**89,09,783.34**

ANNEXURE P-24

ANNEXURE P-25

REGD. NO. D. L.-33004/99

भारत का राजपत्र
The Gazette of India

असाधारण
EXTRAORDINARY
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पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय

अधिसूचना

नई दिल्ली, 25 जनवरी, 2016

का.आ. 254(अ).—भारत सरकार, पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय की अधिसूचना सं. का.आ. 763(अ), तारीख 14 सितंबर, 1999 (जिसे इसमें इसके पश्चात् उक्त अधिसूचना कहा गया है) में कतिपय संशोधनों का प्रारूप, जिन्हें केन्द्रीय सरकार पर्यावरण (संरक्षण) नियम, 1986 के नियम 5 के उप-नियम (3) के खंड (घ) के साथ पठित पर्यावरण (संरक्षण) अधिनियम, 1986 (1986 का 29) की धारा 3 की उप-धारा (1) और उप-धारा (2) के खंड (v) के अंतर्गत करने का प्रस्ताव करती है, भारत के राजपत्र, असाधारण, भाग II, खंड 3, उप-खंड (ii) में अधिसूचना सं. का.आ. 1396(अ), तारीख 25 मई, 2015 द्वारा प्रकाशित किया गया था, जिसके द्वारा ऐसे सभी व्यक्तियों से, जिनके उनसे प्रभावित होने की संभावना थी, उस तारीख से, जिसको उक्त प्रारूप संशोधनों को अंतर्विष्ट करने वाली राजपत्र की प्रतियां जनता को उपलब्ध करा दी जाती हैं, साठ दिनों के अवसान से पूर्व आक्षेप और सुझाव आमंत्रित किए गए थे;

और उक्त राजपत्र की प्रतियां 25 मई, 2015 को जनता को उपलब्ध करा दी गई थीं;

और उक्त प्रारूप अधिसूचना के संबंध में, ऐसे सभी व्यक्तियों से, जिनके उनसे प्रभावित होने की संभावना थी, प्राप्त सभी आक्षेपों और सुझावों पर केन्द्रीय सरकार द्वारा सम्यक् रूप से विचार कर लिया गया है;

अतः, अब, केन्द्रीय सरकार पर्यावरण (संरक्षण) नियम, 1986 के नियम 5 के उप-नियम (3) के खंड (घ) के साथ पठित पर्यावरण (संरक्षण) अधिनियम, 1986 (1986 का 29) की धारा 3 की उप-धारा (1) और उप-धारा (2) के खंड (v) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए उक्त अधिसूचना में निम्नलिखित संशोधन करती है, अर्थात् :-

1. उक्त अधिसूचना के पैरा 1 में-

(क) उप पैरा 1(क) में "सौ किलोमीटर" शब्दों के स्थान पर "तीन सौ किलोमीटर" शब्द रखें जाएंगे;

(ख) उप पैरा 3 में "100 कि.मी." अंकों और शब्दों के स्थान पर "तीन सौ किलोमीटर" शब्द रखें जाएंगे;

(ग) उप पैरा 5 में "सौ किलोमीटर" शब्दों के स्थान पर "तीन सौ किलोमीटर" शब्द रखें जाएंगे;

(घ) उप पैरा 7 में "सौ किलोमीटर" शब्दों के स्थान पर "तीन सौ किलोमीटर" शब्द रखें जाएंगे;

(10) संबद्ध प्राधिकारी सभी सरकारी स्कीमों या कार्यक्रमों में, उदाहरणार्थ महात्मा गांधी राष्ट्रीय ग्रामीण रोजगार गारंटी अधिनियम, 2005 (मनरेगा), स्वच्छ भारत अभियान, शहरी और ग्रामीण आवासन स्कीम, जहां संनिर्मित क्षेत्र एक हजार वर्ग फुट से अधिक है और अवसंरचना संबंधी संनिर्माण में, जिसके अंतर्गत अभिहित औद्योगिक संपदाओं या पार्कों या विशेष आर्थिक जोनों में भवन निर्माण भी है, ऐश आधारित ईंटों या उत्पादों के आज्ञापक उपयोग को सुनिश्चित करेंगे ।

(11) कृषि मंत्रालय कृषि क्रियाकलापों में ऐश के मृदा अनुकूलक के रूप में उपयोग का संवर्धन करने पर विचार कर सकेगा ।"

5. सभी संबद्ध प्राधिकारियों द्वारा उपरोक्त उपबंधों का अनुपालन करने की समयावधि 31 दिसंबर, 2017 है । कोयला या लिग्नाइट आधारित तापीय विद्युत संयंत्र, उनके द्वारा उत्पादित फ्लाई ऐश के 100 प्रतिशत उपयोग के अतिरिक्त उपरोक्त उपबंधों का अनुपालन 31 दिसंबर, 2017 से पूर्व करेंगे ।

[फा. सं. 9-8/2005-एचएसएमडी]

बिश्वनाथ सिन्हा, संयुक्त सचिव

टिप्पण:- मूल अधिसूचना भारत के राजपत्र, असाधारण, भाग II, खंड 3, उप-खंड (ii) में अधिसूचना सं. का.आ. 763(अ), तारीख 14 सितंबर, 1999 द्वारा प्रकाशित की गई थी और इसमें पश्चातवर्ती संशोधन अधिसूचना सं. का.आ. 979(अ), तारीख 27 अगस्त, 2003 और का.आ. 2804(अ), तारीख 3 नवंबर, 2009 द्वारा किए गए थे ।

MINISTRY OF ENVIRONMENT, FORESTS AND CLIMATE CHANGE

NOTIFICATION

New Delhi, the 25th January, 2016

S.O. 254(E).—Whereas a draft of certain amendments to the Government of India in the Ministry of Environment, Forests and Climate Change number S.O. 763(E), dated the 14th September, 1999 (hereinafter referred to as the said notification) which the Central Government proposes to make under sub-section (1) and clause (v) of sub-section (2) of section 3 of the Environment (Protection) Act, 1986 (29 of 1986) read with clause (d) of sub-rule (3) of rule 5 of the Environment (Protection) Rules, 1986, was published in the Gazette of India, Extraordinary, Part II, section 3, Sub-section (ii), *vide* S.O. 1396(E), dated the 25th May, 2015 inviting objections and suggestions from all persons likely to be affected thereby before the expiry of sixty days from the date on which copies of the Gazette containing the said draft amendments were made available to the public.

And, whereas copies of the said Gazette were made available to the public on 25th May, 2015;

And, whereas all the objections and suggestions received from all persons likely to be affected thereby in respect of the said draft notification have been duly considered by the Central Government;

Now, therefore, in exercise of the powers conferred by sub-section (1) and clause (v) of sub-section (2) of section 3 of the Environment (Protection) Act, 1986 (29 of 1986) read with clause (d) of sub-rule (3) of rule 5 of the Environment (Protection) Rules, 1986, the Central Government hereby makes the following amendments to the said notification, namely: —

1. In the said notification, in paragraph 1,-

(a) in sub-paragraph 1(A), for the words "hundred kilometers", the words "three hundred kilometers" shall be substituted;

(b) in sub-paragraph (3), for the figures and letters "100 km", the words "three hundred kilometers" shall be substituted;

(c) in sub-paragraph (5), for the words "hundred Kilometers", the words "three hundred Kilometers" shall be substituted;

(d) in sub-paragraph (7), for the words "hundred Kilometers", the words "three hundred Kilometers" shall be substituted.

2. In the said notification, in paragraph 2:-

(a) after sub-paragraph (1), the following proviso shall be inserted, namely:-

"provided further that the restriction to provide 20 % of dry ESP fly ash free of cost shall not apply to those thermal power plants which are able to utlise 100 % fly ash in the prescribed manner."

(b) after sub-paragraph (7), the following sub-paragraphs shall be inserted, namely:-

"(8) Every coal or lignite based thermal power plants (including captive and or co-generating stations) shall, within three months from the date of notification, upload on their website the details of stock of each type of ash available with them and thereafter shall update the stock position at least once a Month.

(9) Every coal or lignite based thermal power plants shall install dedicated dry ash silos having separate access roads so as to ease the delivery of fly ash.

(10) The cost of transportation of ash for road construction projects or for manufacturing of ash based products or use as soil conditioner in agriculture activity within a radius of hundred kilometers from a coal or lignite based thermal power plant shall be borne by such coal or lignite based thermal power plant and the cost of transportation beyond the radius of hundred kilometers and up to three hundred kilometers shall be shared equally between the user and the coal or lignite based thermal power plant.

(11) The coal or lignite based thermal power plants shall promote, adopt and set up (financial and other associated infrastructure) the ash based product manufacturing facilities within their premises or in the vicinity of their premises so as to reduce the transportation of ash.

(12) The coal or lignite based thermal power plants in the vicinity of the cities shall promote, support and assist in setting up of ash based product manufacturing units so as to meet the requirements of bricks and other building construction materials and also to reduce the transportation.

(13) To ensure that the contractor of road construction utilizes the ash in the road, the Authority concerned for road construction shall link the payment of contractor with the certification of ash supply from the thermal power plants.

(14) The coal or lignite based thermal power plants shall within a radius of three hundred kilometers bear the entire cost of transportation of ash to the site of road construction projects under Pradhan Mantri Gramin Sadak Yojna and asset creation programmes of the Government involving construction of buildings, road, dams and embankments".

3. In the said notification, in paragraph 2, sub-paragraph (2A) be read as sub-paragraph (15) and at the end of the said sub-paragraph, the following sub-paragraph shall be added, namely:-

"and the coal or lignite based thermal power plants located in coastal districts shall support, assist or directly engage into construction of shore line protection measures."

4. In the said notification, in paragraph 3, after sub-paragraph (7), the following shall be inserted, namely:-

"(8) It shall be the responsibility of all State Authorities approving various construction projects to ensure that Memorandum of Understanding or any other arrangement for using fly ash or fly ash based products is made between the thermal power plants and the construction agency or contractors.

(9) The State Authorities shall amend Building Bye Laws of the cities having population One million or more so as to ensure the mandatory use of ash based bricks keeping in view the specifications necessary as per technical requirements for load bearing structures.

(10) The concerned Authority shall ensure mandatory use of ash based bricks or products in all Government Scheme or programmes e.g. Mahatma Gandhi National Rural Employment Guarantee Act, 2005 (MNREGA), SWACHH BHARAT ABIYAN, Urban and Rural Housing Scheme, where built up area is more than 1000 square feet and in infrastructure construction including buildings in designated industrial Estates or Parks or Special Economic Zone.

(11) The Ministry of Agriculture may consider the promotion of ash utilisation in agriculture as soil conditioner."

5. The time period to comply with the above provisions by all concerned authorities is 31st December, 2017. The coal or lignite based thermal power plants shall comply with the above provision in addition to 100 % utilization of fly ash generated by them before 31st December, 2017.

[F. No. 9-8/2005-HSMD]

BISHWANATH SINHA, Jt. Secy.

Note:- The principal notification was published in the Gazette of India, Extraordinary, Part II, section 3, Sub-section (ii) *vide* notification S.O. 763(E), dated the 14th September, 1999 and was subsequently amended *vide* notification S.O. 979(E), dated the 27th August, 2003 and S.O. 2804(E), dated the 3rd November, 2009.

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UTILISATION OF FLYASH FROM COAL OR LIGNITE BASED THERMAL POWER PLANTS

MINISTRY OF ENVIRONMENT AND FORESTS

NOTIFICATION

New Delhi, the 14th September, 1999

S.O.763(E):- Whereas a draft notification containing rule (3) of rule 5 of the Environment (Protection) Rules, 1986 under the notification of the Government of India in the Ministry of Environment and Forests number S.O. 453(E) dated 22nd May, 1998 inviting objections and suggestions from all persons likely to be affected thereby, before the expiry of the period of sixty-days from the date on which the copies of the Gazette of India containing the said notification are made available to the public;

And, whereas, copies of the said Gazette were made available to the public on the same date;

And, whereas, the objections and suggestions received from the public in respect of the said draft notification have been duly considered by the Central Government;

Whereas it is necessary to protect the environment, conserve top soil and prevent the dumping and disposal of fly ash discharged from coal or lignite based thermal power plants on land;

And, whereas, there is a need for restricting the excavation of top soil for manufacture of bricks and promoting the utilisation of fly ash in the manufacture of building materials and in construction activity within a specified radius of [1][one hundred kilometers] from coal or lignite based thermal power plants;

And, Whereas, the Hon'ble High Court of Judicature, Delhi vide its order dated 25th August, 1999 in CWP No: 2145/99: Centre for Public Interest Litigation, Delhi v/s Union of India directed that the Central Government to publish the final notification in respect of fly ash on or before 26th October, 1999;

Now, therefore, in exercise of the powers conferred by sub-section (1), read with clause (v) of sub-section (2) of section 3 and section 5 of the Environment (Protection) Act, 1986 (29 of 1986); and in pursuance of the orders of the Hon'ble High Court, Delhi stated above, the Central Government hereby issues the following directions which shall come into force on the da[illegible] of the publication of this notification, namely:-

---

1 Substituted by para 1 of the Notificatioo S.O.979 (E), dated 27.8.2003.

1. **Use of fly ash, bottom ash or pond ash in the manufacture of bricks and other construction activities.-**

(1) No person shall within a radius of [1][one hundred kilometers] from coal or lignite based thermal power plants, manufacture clay bricks or tiles or blocks for use in construction activities without mixing at least 25 per cent of ash (fly ash, bottom ash or pond ash) with soil on weight to weight basis.

[2][(i) use of fly ash based products in construction activities];

[3][1(A) Every construction agency engaged in the construction of buildings within a radius of hundred kilometres from a coal or lignite based thermal power plant shall use only fly ash based products for construction, such as cement or concrete, fly ash bricks or tiles or clay fly ash bricks, or bricks, blocks or tiles or cement fly ash bricks or blocks or similar products or a combination or aggregate of them, in every construction project.

1(B) The provisions of sub-paragraph (1A) shall be applicable to all construction agencies of Central or State or Local Government and private or public sector and it shall be the responsibility of the agencies either undertaking construction or approving the design or both to ensure compliance of the provisions of sub-paragraph-(1A) and to submit annual returns to the concerned Sate Pollution Control Board or Pollution Control Committee, as applicable.]

[4][1(C) Minimum fly ash content for building materials or products to qualify as "fly ash based products" category shall be given in the Table I below:

TABLE I

Serial No.	Building Materials or Products	Minimum % of fly ash by weight
(1)	(2)	(3)
1.	Fly ash bricks, blocks, blocks, tiles, etc. made with fly ash, lime, gypsum, sand, stone duct etc. (without clay).	50% of total input materials
2.	Paving blocks, paving tiles, checker tiles, mosaic tiles, roofing sheets, pre-cast elements, etc. wherein cement is used as binder.	Usage of PPC (IS-1489: Part-1) or PSC (IS-455) or 15% of OPC (IS-269/8112/12269) content.

1 Substituted by para 2 (a) of the Notification S.O.979 (E), dated 27.8.2003.

2 Substituted by para 2(a) of Amendment Notification S.O.2804 (E), dated 3.11.2009.

3 Substituted by para 2(b) of Amendment Notification S.O.2804 (E), dated 3.11.2009.

4 Inserted by para 2(c) of Amendment Notification S.O.2804 (E), dated 3.11.2009.

3.	Cement	15% of total raw materials
4.	Clay based building materials such as bricks, blocks, tiles, etc.	25% of total raw materials
5.	Concrete, mortar and plaster	Usage of PPC (IS-1489: Part-1) or PSC (IS-455) or 15% of OPC (IS-269/8112/12269) content.]

[1][2]1(D) The authority for ensuring the use of specified quantity of ash as per sub-paragraph [3][(1C)] shall be the concerned Regional Officer of the State Pollution Control Board or the Pollution Control Committee, as the case may be.

1(E) The concerned State Government shall be the enforcing and monitoring authority for ensuring compliance of the provisions of sub- paragraph (1A)].

[4][(3) In case of non-availability of fly ash from thermal power plants in sufficient quantities as certified by the said power plants, within 100 km. of the site , the stipulation under sub-paragraph (1A) shall be suitably modified (waived or relaxed) by the concerned State Government or Union Territory Government level monitoring committee mentioned elsewhere in this notification .

(3A) A decision on the application for manufacture of fly ash bricks, blocks and tiles and similar other fly ash based products shall be taken within thirty days from the date of receipt of the application by the concerned State Pollution Control Board or Pollution Control Committee.]

[5][*****.....]

[6][(4) Each coal or lignite based thermal power plant shall constitute a dispute settlement committee which shall include the General Manager of the thermal power plant and representative of the relevant Construction and fly ash Brick Manufacturing Industry Association or Body, as the case may be and such a

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1 Substituted by para 2(c), of the Notification S.O.979 (E), dated 27.8 2003.

2 Number of sub-paragraph (2) substituted as paragraph (ID) by para 2(d) of Amendment Notification S.O.2804 (E), dated 3.11.2009.

3 Substituted by para 2(d) of Amendment Notification S.O.2804 (E), dated 3.11.2009.

4 Substituted by para 2(f) of Amendment Notification S.O.2804 (E), dated 3.11.2009.

5 Sub-paragraphs (3B), (3C), and (3D) omitted by para 2(g) of Amendment Notification S.O.2804 (E), dated 3.11.2009.

6 Sub-paragraphs (4) and (5) substituted by para 2(h) of Amendment Notification S.O.2804 (E), dated 3.11.2009.

Committee shall ensure unhindered loading and transport of fly ash in an environmentally sound manner without any undue loss of time. An unresolved dispute shall be dealt with by the concerned State or Union territory Government level monitoring committee mentioned elsewhere in this notification.

(5) No agency, person or organisation shall, within a radius of hundred kilometres of a thermal power plant undertake construction or approve design for construction of roads or flyover embankments with top soil; the guidelines or specifications issued by the Indian Road Congress(IRC) as contained in IRC specification No.SP:58 of 2001 as amended from-time to time regarding use of fly ash shall be followed and any deviation from this direction can only be agreed to on technical reasons if the same is approved by Chief Engineer (Design) or Engineer –in – Chief of the concerned agency or organisation or on production of a certificate of "fly ash not available" from the thermal power plant(s) (TPPs) located within hundred kilometres of the site of construction and this certificate shall be provided by the TPP within two working days from the date of receipt of a request for fly ash, if fly ash is not available.]

(6) Soil required for top or side covers of embankments of roads or flyovers shall be excavated from the embankment site and if it is not possible to do so, only the minimum quantity of soil required for the purpose shall be excavated from soil borrow area. In either case, the topsoil should be kept or stored separately. [1][Voids created at soil borrow area shall be filled up with ash with proper compaction and covered with topsoil kept separately as above and this would be done as an integral part of embankment project.]

[2][(7) No agency, person or organisation shall within radius of hundred kilometres of a coal or lignite based thermal power plant undertake or approve or allow reclamation and compaction of low lying areas with soil; only fly ash shall be used for compaction and reclamation and they shall also ensure that such reclamation and compaction is done in accordance with the specifications and guidelines laid down by the authorities mentioned in sub paragraph (1) of paragraph 3.

(8) (i) No person or agency shall within fifty kilometres (by road) from coal or lignite based thermal power plants, undertake or approve stowing of mines without using at least 25% of fly ash on weight to weight basis, of the total stowing materials used and this shall be done under the guidance of the Director General of Mines Safety (DGMS);

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1 Substituted by para 2(i) of Amendment Notification S.O.2804 (E), dated 3.11.2009.

2 Sub-paragraphs (7), (8), (9), (10) and (11) substituted by para 2(j) of Amendment Notification S.O.2804 (E), dated 3.11.2009.

Provided that such thermal power stations shall facilitate the availability of required quality and quantity of fly ash as may be decided by the expert committee referred in sub paragraph (10) for this purpose.

(ii) No person or agency shall within fifty kilometres (by road) from coal or lignite based thermal power plants, undertake or approve without using at least 25% of fly ash on volume to volume basis of the total materials used for external dump of overburden and same percentage in upper benches of back filling of opencast mines and this shall be done under the guidance of the Director General of Mines Safety (DGMS);

Provided that such thermal power stations shall facilitate the availability of required quality and quantity of fly ash as may be decided by the expert committee referred in sub-paragraph (10) for this purpose.

(9) The provisions contained in clause (i) and (ii) of sub paragraph (8) shall be applicable to all mine agencies under Government, public and private sector and to mines of all minerals or metals or items and it shall be the responsibility of agencies either undertaking or approving the external dump of overburden, backfilling or stowing of mine or all these activities to ensure compliance of provisions contained in clause (i) and (ii) of sub-paragraph (8) and to submit annual returns to the concerned State Pollution Control Board or Pollution Control Committee as applicable.

(10) The Ministry of Coal for this purpose shall constitute an expert committee comprising of representatives from Fly Ash Unit, Department of Science and Technology, Ministry of Science and Technology, Director General of Mines Safety(DGMS), Central Mines Planning and Design Institute Limited(CMPDIL), Ministry of Environment and Forests, Ministry of Power, Ministry of Mines and the Central Institute of Mining and Fuel Research(CIMFR), Dhanbad; the Committee shall also guide and advise the back filling or stowing in accordance with the provisions contained in sub-paragraphs (8) (i), (8) (ii) and (9), and specifications and guidelines laid down by the concerned authorities as mentioned in sub-paragraph(1) of paragraph 3.

(11) The concerned State Government or Union Territory Government shall be the enforcing and monitoring authority for ensuring compliance of the provisions of sub-paragraphs (8) (i) and (8) (ii).]

2. [1][Responsibilities of Thermal Power Plants].-

[2][Every coal or lignite based thermal power plant shall take the following steps to ensure the utilization of ash generated by it, namely: -].

[3][(1) All coal or lignite based thermal power stations would be free to sell fly ash to the user agencies subject to the following conditions, namely:-

(i) the pond ash should be made available free of any charge on "as is where basis" to manufacturers of bricks, blocks or tiles including clay fly ash product manufacturing unit(s),farmers, the Central and the State road construction agencies Public Works Department, and to agencies engaged in backfilling or stowing of mines.

(ii) at least 20% of dry ESP fly ash shall be made available free of charge to units manufacturing fly ash or clay –fly ash bricks, blocks and tiles on a priority basis over other users and if the demand from such agencies falls short of 20% of quantity, the balance quantity can be sold or disposed of by the power station as may be possible;

Provided that the fly ash obtained from the thermal power station should be utilized on for the purpose for which it was obtained from the thermal power station or plant failing which no fly ash shall be made available to the defaulting users.

(2) All coal and, or lignite based thermal power stations and, or expansion units in operation before the date of this notification are to achieve the target of fly ash utilization as per the TABLE-II given below:-

TABLE-II

Serial No.	Percentage Utilization of Fly Ash	Target Date
(1)	(2)	(3)
1.	At least 50% of fly ash generation	One year from the date of issue of this notification.
2.	At least 60% of fly ash generation	Two years from the date of issue of this notification.

1. Substituted by para 3(a), of Notification S.O.No.979 (E), dated 27.8.2003.
2. Substituted by para 3(b), ibid.
3. Sub-paragraphs (1), (2) and (3) substituted by para 3(a) of Amendment Notification S.O.2804 (E), dated 3.11.2009

3.	At least 75% of fly ash generation	Three years from the date of issue of this notification.
4.	At least 90% of fly ash generation	Four years from the date of issue this notification.
5.	100% of fly ash generation	Five years from the date of issue of this notification.

The unutilised fly ash in relation to the target during a year, if any, shall be utilized within next two years in addition to the targets stipulated for those years and the balance unutilised fly ash accumulated during first five years (the difference between the generation and the utilization target) shall be utilized progressively over next five years in addition to 100% utilization of current generation of fly ash.

(3) New coal and, or lignite based thermal power stations and, or expansion units commissioned after this notification to achieve the target of fly ash utilization as per the TABLE-III given below:-

TABLE-III

Serial No.	Fly Ash Utilization Level	Target Date
(1)	(2)	(3)
1.	At least 50% of fly ash generation	One year from the date of commissioning.
2.	At least 70% of fly ash generation	Two years from the date of commissioning.
3.	90% of fly ash generation	Three years from the date of commissioning.
4.	100% of fly ash generation	Four years from the date of commissioning.

The unutilised fly ash in relation to the target during a year, if any, shall be utilized within next two years in addition to the targets stipulated for these years and the balance unutilised fly ash accumulated during first four years (the difference between the generation and the utilization target) shall be utilized progressively over next five years in addition to 100% utilization of current generation of fly ash.]

(4) All action plans prepared by coal or lignite based thermal power plants in accordance with sub-para (2) and (3) of para 2 of this notification, shall be submitted to the Central Pollution Control Board, concerned State Pollution Control Board/Committee and concerned regional office of the Ministry of Environment and Forests within a period of [1][four months] from the date of publication of this notification.

(5) The Central and State Government Agencies, the State Electricity Boards, the National Thermal Power Corporation and the management of the thermal power plants shall facilitate in making available land, electricity and water for manufacturing activities and provide access to the ash lifting area for promoting and setting up of ash-based production units in the proximity of the area where ash is generated by the power plant.

[2][(6) The amount collected from sale of fly ash and fly ash based products by coal and /or lignite based thermal power stations or their subsidiary or sister concern unit, as applicable should be kept in a separate account head and shall be utilised only for development of infrastructure or facilities, promotion and facilitation activities for use of fly ash until 100 percent fly ash utilization level is achieved, thereafter as long as 100% fly ash utilization levels are maintained, the thermal power station would be free to utilize the amount collected for other development programmes also and in case, there is a reduction in the fly ash utilization levels in the subsequent year(s), the use of financial return from fly ash shall get restricted to development of infrastructure or facilities and promotion or facilitation activities for fly ash utilization until 100 percent fly ash utilization level is again achieved and maintained.

(7) Annual implementation report (for the period 1st April to 31st March) providing information about the compliance of provisions in this notification shall be submitted by the 30th day of April, every year to the Central Pollution Control Board, concerned State Pollution Control Board or Committee and the concerned Regional Office of the Ministry of Environment and Forests by the coal or lignite based thermal power plants, and also be made a part of the annual report of the thermal power plant as well as thermal power plant wise information be provided in the annual report of thermal power producing agency owning more than one thermal power plant.]

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1 Substituted by para 3(b) of the Amendment Notification S.O.2804 (E), dated 3.11.2009.

2 Sub-paragraphs (6) and (7) substituted by para 3(c) of the Amendment Notification S.O.2804 (E), dated 3.11.2009.

[1][2A. Utilization of fly ash for reclamation of sea.

Subject to the rules made under the Environment (Protection) Act, 1986, (29 of 1986) reclamation of sea shall be a permissible method of utilization of fly ash.]

3. Specifications for use of ash-based products.-

(1) Manufacture of ash based products such as cement, concrete blocks, bricks, panels or any other material or the use of ash in construction activity such as in road laying; embankments or use as landfill to reclaim low lying areas including back filling in abandoned mines or pitheads or for any other use shall be carried out in accordance with specifications and guidelines laid down by the Bureau of Indian Standards, Indian Bureau of Mines, Indian Road Congress, Central Building Research institute, Roorkee, Central Road Research Institute, New Delhi, Building Materials and Technology Promotion Council, New Delhi, Central Public Works Department, State Public Works Departments and other Central and State Government agencies.

(2) The Central Public Works Department, Public Works Departments in the State/Union Territory Governments, Development Authorities, Housing Boards, National Highway Authority of India and other construction agencies including those in the private sector shall also prescribe the use of ash and ash-based products in their respective [2][tender documents, schedules of specifications and construction applications including appropriate standards and codes of practice within a period of four months from the publication of this notification.]

[3][(2A) Building construction agencies both in public and private shall prescribe the use of fly ash and fly ash based products in their respective tender documents, schedules of specifications and construction applications, including appropriate standards and codes of practice and make provisions for the use of fly ash and fly ash based bricks, blocks or tiles or aggregates of them in the schedule of approved materials and rates within a period of four months from the publication of this notification.]

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1 Inserted by para 4 of the Notification S.O.No. 979(E), dated 27.8.2003.

2 Substituted by para 4(a) of the Amendment Notification S.O.2804 (E), dated 3.11.2009.

3 Substituted by para 4(b) of the Amendment Notification S.O.2804 (E), dated 3.11.2009.

[1][(2B)All agencies undertaking construction of roads or flyover bridges and reclamation and compaction of low lying areas, including Department of Road Transport and Highways (DORTH),National Highways Authority of India (NHAI),Central Public Works Department(CPWD),State Public Works Department and other State Government Agencies, shall within a period of four months from the publication of this notification:-

(a) make provisions in their tender documents, schedules of approved materials and rates as well as technical documents for implementation of this notification, including those relating to soil borrow area or pit as per sub-paragraph (6)of paragraph 1; and

(b) make necessary specifications or guidelines for road or fly over embankments that are not covered by the specifications laid down by the Indian Road Congress (IRC).

(3)All local authorities shall specify in their respective tender documents, building bye –laws and regulations, the use of fly ash and fly ash-based products and construction techniques in building materials, roads embankments or for any usage with immediate effect.

(4)The Central Electricity Authority and other approving agencies may permit the land area for emergency ash pond or fly ash storage area up to 50 hectares for a 500 MW unit, based on 45% ash content coal, or in the same proportion for units in other capacities taking into account the ash content in coal or lignite to be used.

(5) All Financial institutions and agencies which fund construction activities shall include a clause in their loan or grant document for compliance of the provisions of this notification.

(6) A Monitoring committee shall be constituted by the Central Government with Members from Ministry of Coal, Ministry of Mines, Ministry of Power, Central Pollution Control Board, Central Electricity Authority, Head Fly Ash Unit of Department of Science and Technology and Building Material Technology Promotion Council to monitor the implementation of the provisions of the notification and submit its recommendations or observations at least once in every six months to the Secretary, Ministry of Environment and Forests. Concerned Adviser or Joint Secretary in the Ministry of Environment and Forests will be the convener of this committee.

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[1] Sub-paragraphs (2B), (3), (4), (5), (6) and (7) substituted by para 4(c) of the Amendment Notification S.O 2804(E), dated 3.11.2009.

(7)For the purpose of monitoring the implementation of the provisions of this notification the State Governments or Union Territory Government shall constitute a Monitoring Committee within three months from the date of issue of this notification under the Chairmanship of Secretary, Department of Environment with representatives from Department of Power, Department of Mining, Road and Building Construction Department and State Pollution Control Board and this Committee would deal with any unresolved issue by Dispute Settlement Committee as prescribed in sub-paragraph (4) of paragraph 1, in addition to monitoring and facilitating implementation of this notification at the respective State Government or Union Territory level and this Committee would also empowered to suitably modify (waive or relax) the stipulation under sub-paragraph (1) in case of non-availability of fly ash in sufficient quantities from thermal power plant as certified by the said power plants and the Committee will meet at least once in every quarter.]

[F.No.9-8/2005-HSMD]

G.V.SUBRAHMANYUM, Scientist 'G'

Foot Note:- The principal notification was published in the Gazette of India, Part II, Section 3, Sub-section (ii) *vide* notification number S.O.763(E), dated the 14th September, 1999 and was amended *vide* notification number S.O.979 (E), dated the 27th August, 2003.

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EXTRAORDINARY

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PART II—Section 3—Sub-section (ii)

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पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय

अधिसूचना

नई दिल्ली, 31 दिसम्बर, 2021

का.आ. 5481(अ).—केन्द्रीय सरकार ने भारत सरकार के तत्कालीन पर्यावरण और वन मंत्रालय की अधिसूचना सं. का.आ. 763 (अ) तारीख 14 सितम्बर, 1999 द्वारा कोयला या लिग्नाइट आधारित ताप विद्युत संयंत्रों से तीन सौ किलोमीटर के विनिर्दिष्ट व्यास के भीतर ईंटों के विनिर्माण के लिए उपजाऊ मिट्टी के उत्खनन को प्रतिबंधित करने के लिए और भवन निर्माण सामग्री के विनिर्माण में और संनिर्माण क्रियाकलाप में फ्लाई-राख के उपयोग को बढ़ावा देने के लिए निदेश जारी किए हैं;

और, प्रदूषणकर्ता भुगतान सिद्धांत (पीपीपी) के आधार पर, ऐसा करके कोयला या लिग्नाइट आधारित ताप विद्युत संयंत्रों द्वारा फ्लाई-राख का 100 प्रतिशत उपयोग सुनिश्चित करते हुए और फ्लाई-राख प्रबंधन प्रणाली की संधारणीयता के लिए पूर्वोक्त अधिसूचना को और अधिक प्रभावकारी ढंग से कार्यान्वित करने हेतु, केंद्रीय सरकार ने मौजूदा अधिसूचना की समीक्षा की;

और प्रदूषणकर्ता भुगतान सिद्धांत के आधार पर पर्यावरणीय प्रतिकर निर्धारित किए जाने की आवश्यकता है;

और, विनिर्माण को बढ़ावा देकर तथा निर्माण कार्य के क्षेत्र में राख आधारित उत्पादों तथा भवन निर्माण सामग्रियों के प्रयोग को अनिवार्य करके उपजाऊ मिट्टी को संरक्षित करने की आवश्यकता है;

और, सड़क बनाने, सड़क एवं फ्लाई ओवर के रेलिंग बनाने, तटरेखा की सुरक्षा का उपाय करने, अनुमोदित परियोजनाओं के निचले क्षेत्रों को भरने, खनित स्थलों को फिर से भरने में मिट्टी की सामग्रियों से भरने के विकल्प के रूप में राख उपयोग को बढ़ावा देकर उपजाऊ मिट्टी और प्राकृतिक संसाधनों को संरक्षित करने की आवश्यकता है;

और, पर्यावरण को सुरक्षित करना तथा कोयला अथवा लिग्नाइट आधारित ताप विद्युत संयंत्रों से सृजित फ्लाई राख के निक्षेपण तथा निपटान की रोकथाम करना आवश्यक है;

और, उक्त अधिसूचना में जो 'राख' शब्द का प्रयोग किया गया है उसमें कोयला या लिग्नाइट आधारित ताप विद्युत संयंत्रों से सृजित फ्लाई-राख और बॉटम-राख दोनों शामिल हैं;

और, केंद्रीय सरकार प्रदूषणकर्ता भुगतान सिद्धांत के आधार पर, पर्यावरणीय प्रतिकर की प्रणाली सहित राख के उपयोग के लिए एक व्यापक ढांचा लाना चाहती है;

अत: पर्यावरण (संरक्षण) नियम, 1986 के नियम (5) के उप-नियम (3) के खंड (घ) के साथ पठित पर्यावरण (संरक्षण) अधिनियम, 1986 (1986 का 29) की धारा 3 की उप-धारा (1) और उप-धारा (2) के खंड (v) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, भारत सरकार के पर्यावरण एवं वन मंत्रालय की अधिसूचना जो का.आ. 763 (अ) तारीख 14 सितम्बर, 1999 द्वारा भारत के राजपत्र, असाधारण भाग ।।, खंड 3, उप खंड (i) में प्रकाशित का अधिक्रमण करते हुए, कोयला या लिग्नाईट आधारित ताप विद्युत संयंत्रों द्वारा राख के उपयोग के संबंध में प्रारूप अधिसूचना जो सा.का.नि. 285 (अ) तारीख 22 अप्रैल, 2021 द्वारा भारत के राजपत्र, असाधारण, भाग-2, धारा 3, उप धारा (i) में प्रकाशित की गई थी जिसमें उन सभी व्यक्तियों से जिनका इससे प्रभावित होना सामान्य है उस तारीख से, जिसको उक्त प्रारूप उपबंधों की शासकीय राजपत्र में अंतर्विष्ट प्रतियां जनता को उपलब्ध करा दी गई थी, साठ दिनों के अवसान से पूर्व आक्षेप और सुझाव आमंत्रित किए गए थे।

और उक्त प्रारूप अधिसूचना के संबंध में उससे संभावित तौर पर प्रभावित होने वाले सभी व्यक्तियों से प्राप्त आक्षेपों और सुझावों पर केंद्रीय सरकार द्वारा सम्यक रूप से विचार कर लिया गया है;

अत: पर्यावरण (संरक्षण) नियम, 1986 के नियम (5) के उप-नियम (3) के खंड (घ) के साथ पठित पर्यावरण (संरक्षण) अधिनियम, 1986 (1986 का 29) की धारा 3 की उप-धारा (1) और उप-धारा (2) के खंड (v) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए और अधिसूचना का.आ. 763 (अ) तारीख 14 सितम्बर, 1999 का उन बातों के सिवाय अधिकांत करते हुए जिन्हें ऐसे अधिक्रमण से पूर्व किया गया है या करने का लोप किया गया है, केन्द्रीय सरकार कोयलों या लिग्नाईट आधारित ताप विद्युत संयंत्रों से राख के उपयोग के संबंध में निम्नलिखित अधिसूचना जारी करती है, जो इस अधिसूचना के प्रकाशन की तिथि से प्रवृत्त होगी, अर्थात्

क. फ्लाई-राख और बॉटम-राख का निपटान करने हेतु ताप विद्युत संयंत्रों (टीपीपी) के उत्तरदायित्व.-

(1) प्रत्येक कोयला या लिग्नाइट आधारित ताप विद्युत संयंत्र (जिनमें कैप्टिव और/या सह-उत्पादन केंद्र शामिल हैं या दोनों) की यह प्राथमिक जिम्मेदारी होगी कि वह अपने द्वारा सृजित राख (फ्लाई-राख और बॉटम-राख) का उप पैरा (2) में दिए गए पारि-अनुकूल तरीके से 100 प्रतिशत उपयोग सुनिश्चित करे;

(2) कोयला या लिग्नाइट आधारित ताप विद्युत संयंत्रों से सृजित राख का उपयोग केवल निम्नलिखित पारि-अनुकूल प्रयोजनों के लिए किया जाएगा, अर्थात्:-

(i) फ्लाई राख पर आधारित उत्पाद अर्थात्: ईंट ब्लॉक टाइल, फाइबर सीमेंट शीट, पाइप, बोर्ड, पैनल का विनिर्माण;

(ii) सीमेंट विनिर्माण, रेडी-मिक्स कंक्रीट;

(iii) सड़क निर्माण और फ्लाई-ओवर के रेलिंग का निर्माण, राख और जिओ-पॉलीमर आधारित निर्माण सामग्री;

(iv) बांध का निर्माण;

(v) निचले क्षेत्र को भरना;

(vi) खनन कार्य से रिक्त हुए स्थान को भरना;

(vii) सिंटर्ड या शीत–बद्ध राख संचय का विनिर्माण;

(viii) मृदा परीक्षण के आधार पर नियंत्रित तरीके से कृषि;

(ix) तटीय जिलों में तटरेखा संरक्षण संरचनाओं का निर्माण;

(x) अन्य देशों को राख का निर्यात;

(xi) समय-समय पर यथाधिसूचित किसी अन्य पारि-अनुकूल प्रयोजन के लिए।

(3) अध्यक्ष, केंद्रीय प्रदूषण नियंत्रण बोर्ड (सीपीसीबी) की अध्यक्षता में एक समिति गठित की जाएगी जिसमें पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय (एमओईएफसीसी), विद्युत मंत्रालय, खान मंत्रालय, कोयला मंत्रालय, सड़क परिवहन और राजमार्ग मंत्रालय, कृषि अनुसंधान एवं शिक्षा विभाग, सड़क कांग्रेस संस्थान तथा राष्ट्रीय सीमेंट एवं भवन सामग्री परिषद के प्रतिनिधियों को सदस्यों के रूप में शामिल किया जाएगा, जिसका प्रयोजन राख के उपयोग के पारि-अनुकूल तौर-तरीकों की जांच करना, उनकी समीक्षा एवं अनुशंसा करना तथा प्रौद्योगिकीय विकासों तथा पणधारी से प्राप्त अनुरोधों के आधार पर उप-पैरा (2) में यथोल्लिखित ऐसे तौर-तरीकों की सूची में समिति द्वारा सुझाए गए तौर-तरीकों को शामिल करना या किसी तौर-तरीके को सूची से हटाना या उसमें संशोधन करना है। जब भी इस प्रयोजन के लिए अपेक्षित हो, यह समिति राज्य प्रदूषण नियंत्रण बोर्ड या प्रदूषण नियंत्रण समिति, ताप विद्युत संयंत्र और खानों के प्रचालकों को आमंत्रित कर सकती है। इस समिति सिफारिश के आधार पर, पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय ऐसे पारि-अनुकूल प्रयोजन प्रकाशित करेगा।

(4) प्रत्येक कोयला या लिग्नाइट आधारित ताप विद्युत संयंत्र उस वर्ष के दौरान सृजित राख (फ्लाई-राख और बॉटम-राख) का 100 प्रतिशत उपयोग करने हेतु उत्तरदायी होगा; तथापि, किसी भी स्थिति में, किसी वर्ष में राख का उपयोग 80 प्रतिशत से नीचे नहीं होगा और साथ ही, उस ताप विद्युत संयंत्र को तीन वर्ष की अवधि में 100 प्रतिशत औसत राख के उपयोग का लक्ष्य प्राप्त करना होगा :

परंतु, यह और कि पहली बार के लिए लागू तीन वर्ष के चक्र को ऐसे ताप विद्युत संयंत्रों, जहां राख का उपयोग 60-80 प्रतिशत के बीच होता है, एक वर्ष के लिए और ऐसे संयंत्रों, जहां राख का उपयोग 60 प्रतिशत से कम है, दो वर्ष के लिए बढ़ाया जा सकता है, और राख के उपयोग की प्रतिशतता की गणना के प्रयोजन के लिए वर्ष 2021-2022 में उपयोग की प्रतिशत प्रमात्रा को नीचे दी गई तालिका के अनुसार ध्यान में रखा जाएगा:

तापीय विद्युत संयंत्रों के उपयोग की प्रतिशतता	100 प्रतिशत उपयोगिता प्राप्त करने के लिए प्रथम अनुपालन चक्र	100 प्रतिशत उपयोगिता प्राप्त करने के लिए द्वितीय अनुपालन चक्र
>80 प्रतिशत	3 वर्ष	3 वर्ष
60-80 प्रतिशत	4 वर्ष	3 वर्ष
<60 प्रतिशत	5 वर्ष	3 वर्ष

परन्तु, ताप विद्युत संयंत्रों के लिए 80 प्रतिशत न्यूनतम उपयोग प्रतिशतता, क्रमशः 60-80 प्रतिशत और <60 प्रतिशत की उपयोगिता की श्रेणी के तहत आने वाले ताप विद्युत संयंत्रों के लिए प्रथम अनुपालन चक्र के पहले वर्ष और पहले दो वर्षों पर लागू नहीं होगी।

परन्तु, अनुपालन चक्र के अंतिम वर्ष में सृजित 20 प्रतिशत राख को अगले चक्र में भी ले जाया जाएगा जिसका उपयोग उस अनुपालन चक्र के दौरान सृजित राख के साथ अगले तीन वर्षों में किया जाएगा।

(5) अप्रयुक्त संचित राख अर्थात् लीगेसी राख, जिसका इस अधिसूचना के प्रकाशन से पहले भंडारण किया गया है, को ताप विद्युत संयंत्र (टीपीपी) द्वारा इस रीति से क्रमिक रूप से उपयोग में लाया जाएगा, कि लीगेसी राख को इस अधिसूचना के प्रकाशन की तिथि से दस वर्षों के भीतर पूरी तरह उपयोग कर लिया जाएगा और यह उस विशिष्ट वर्ष के चालू संचालनों के माध्यम से राख उत्सर्जन के लिए निर्धारित उपयोग लक्ष्यों से अतिरिक्त होगा।

परन्तु, निम्नलिखित प्रतिशतताओं में यथा उल्लिखित लीगेसी राख की न्यूनतम मात्रा का उपयोग तात्स्थानी वर्ष के दौरान कर लिया जाएगा और लीगेसी राख की न्यूनतम मात्रा की ताप विद्युत संयंत्र की संस्थापित क्षमता के अनुसार वार्षिक राख उत्सर्जन के आधार पर की जानी है।

प्रकाशन की तिथि से वर्ष	पहला	दूसरा	तीसरा-दसवां
लीगेसी राख का उपयोग (वार्षिक राख की प्रतिशतता)	कम से कम 20 प्रतिशत	कम से कम 35 प्रतिशत	कम से कम 50 प्रतिशत

परन्तु, यह और कि लीगेसी राख का उपयोग वहां अपेक्षित नहीं है, जहां राख के तालाब या डाइक स्थिर हो गए हैं और हरित पट्टी के निर्माण या पौध रोपण से पुनरूद्धार किया गया है और संबंधित राज्य प्रदूषण नियंत्रण बोर्ड इस संबंध में प्रमाणित करेगा। किसी राख तालाब या डाइक के स्थिरीकरण और भूमि-उद्धार का कार्य, जिसमें केन्द्रीय प्रदूषण नियंत्रण बोर्ड या राज्य प्रदूषण नियंत्रण बोर्ड द्वारा प्रमाणन शामिल है, इस अधिसूचना के प्रकाशन की तारीख से एक वर्ष के भीतर किया जाएगा। अन्य सभी राख के कुंड या डाइक में शेष बचे राख का उपयोग ऊपर उल्लिखित समय-सीमाओं के अनुसार क्रमिक रूप से किया जाएगा।

टिप्पण: राख के उपयोग के लक्ष्यों को हासिल करने के लिए उप पैरा (4) और (5) के अधीन दायित्व 01 अप्रैल, 2022 की तारीख से लागू होंगे।

(6) किसी भी नए तापीय विद्युत संयंत्र (टीपीपी) में 0.1 हेक्टेयर प्रति मेगावाट (एमडब्ल्यू) क्षेत्रफल के साथ आपातकालीन या अस्थायी राख कुंड की अनुमति दी जा सकती है। राख के तालाब या डाइकों का तकनीकी विनिर्देश, केन्द्रीय विद्युत प्राधिकरण (सीईए) के परामर्श से केन्द्रीय प्रदूषण नियंत्रण बोर्ड द्वारा बनाए गए दिशानिर्देशों के अनुसार होगा और ये दिशानिर्देश राख के कुंड या डाइक के संबंध में इसकी सुरक्षा, पर्यावरणीय प्रदूषण, उपलब्ध प्रमात्रा, निपटान का तरीका, निपटान में जल की खपत या संरक्षण, राख जल पुनर्चक्रण और ग्रीन बेल्ट आदि के वार्षिक प्रमाणन के लिए कार्यविधि भी निर्धारित करेंगे और इस अधिसूचना के प्रकाशन की तारीख से तीन महीनों के भीतर प्रस्तुत किए जाएंगे।

(7) प्रत्येक कोयला या लिग्नाईट आधारित ताप विद्युत संयंत्र यह सुनिश्चित करेगा कि राख की लदाई, उतराई, ढुलाई, भंडारण और निपटान पर्यावरणीय दृष्टि से अनुकूल रीति से किया गया है और वायु और जल प्रदूषण की रोकथाम के लिए सभी ऐहितयात किए गए हैं और इस संबंध में स्थिति की सूचना इस अधिसूचना में संलग्न अनुबंध में संबंधित राज्य प्रदूषण नियंत्रण बोर्ड (एसपीसीबी) या प्रदूषण नियंत्रण समिति (पीसीसी) को दी जाएगी।

(8) प्रत्येक कोयला या लिग्नाइट आधारित तापीय विद्युत संयंत्र, संस्थापित क्षमता पर आधारित राख के कम से कम 16 घंटों के भंडारण के लिए समर्पित शुष्क फ्लाई राख साइलोस प्रतिष्ठापित करेगा, जिनके पास पृथक पहुंच मार्ग होंगे, जिससे कि राख पहुंचाने के कार्य को सुगम बनाया जा सके। इसकी सूचना संबंधित राज्य प्रदूषण नियंत्रण बोर्ड (एसपीसीबी) या प्रदूषण नियंत्रण समिति (पीसीसी) को उपाबंध में दी जाएगी और केन्द्रीय प्रदूषण नियंत्रण

बोर्ड (सीपीसीबी) या राज्य केन्द्रीय प्रदूषण नियंत्रण बोर्ड (एसपीसीबी) या प्रदूषण नियंत्रण समिति द्वारा समय-समय पर निरीक्षण किया जाएगा।

(9) प्रत्येक कोयला या लिग्नाईट आधारित तापीय विद्युत संयंत्र (जिसके अंतर्गत कैप्टिव या सह उत्पादन केन्द्र भी है या दोनों), वास्तविक उपयोगकर्ता (उपयोगकर्ताओं) के हित के लिए केन्द्रीय प्रदूषण नियंत्रण बोर्ड के वेब पोर्टल या मोबाईल फोन एप्प का लिंक उपलब्ध कराकर ताप विद्युत संयंत्र के पास राख की उपलब्धता के वास्तविक आंकड़े प्रदान करेगा।

(10) राख के 100 प्रतिशत उपयोग का वैधानिक दायित्व, जहां भी लागू हो, विधि में बदलाव के रूप में माना जाएगा।

ख. राख के उपयोग के प्रयोजनार्थ, उत्तरवर्ती उप पैराग्राफ लागू होंगे .-

(1) ऐसे सभी अभिकरण (सरकारी, अर्द्धसरकारी और निजी), जो सड़क बिछाने, सड़क और फ्लाई ओवर के किनारों, तटीय जिलों में तटरेखा की सुरक्षा संरचनाओं और लिग्नाईट या कोयला आधारित ताप विद्युत संयंत्र से 300 किमी के भीतर बांधों जैसे निर्माण संबंधी कार्यकलापों में लगे हुए हैं, इन कार्यकलापों में अनिवार्य रूप से राख का उपयोग करेंगे :

परंतु इसको परियोजना स्थल पर निशुल्क पहुंचाया जाए और परिवहन लागत, ऐसे कोयला या लिग्नाईट आधारित ताप विद्युत संयंत्रों द्वारा वहन की जाए।

परंतु यह और कि ताप विद्युत संयंत्र पारस्परिक सहमत हुई शर्तों के अनुसार राख की लागत और परिवहन के लिए शुल्क ले सकता है उस मामले में जहां ताप विद्युत संयंत्र अन्य माध्यम से राख का निपटान करने में समर्थ है और ये अभिकरण इसके लिए प्रर्थाना कर सकते हैं और बिना लागत और बिना परिवहन शुल्क के राख उपलब्ध कराने के प्रावधान तभी लागू होंगे यदि उसके लिए ताप विद्युत संयंत्र उस निर्माण अभिकरण को नोटिस जारी करता है।

(2) उक्त कार्यकलापों में राख का उपयोग भारतीय मानक ब्यूरो, भारतीय रोड कांग्रेस, केन्द्रीय भवन अनुसंधान संस्थान, रूड़की, केन्द्रीय सड़क अनुसंधान संस्थान, दिल्ली, केन्द्रीय लोक निर्माण विभाग, राज्य लोक निर्माण विभागों और अन्य केन्द्रीय और राज्य सरकार के अभिकरणों द्वारा निर्धारित किए गए विनिर्देशों और दिशानिर्देशों के अनुसार किया जाएगा।

(3) तापीय विद्युत संयंत्र की 300 किलोमीटर की परिधि के भीतर अवस्थित सभी खानों के लिए विस्तारित उत्पादक उत्तरदायित्व (ईपीआर) के तहत खुली आवर्त खानों में राख का पृष्ठ भंडारण करना या अधिक भार के ढेरों के साथ राख का मिश्रण करना बाध्यकारी होगा। सभी खान के स्वामी या प्रचालक (चाहे सरकारी, सार्वजनिक और निजी क्षेत्र के हो) कोयला या लिग्नाईट आधारित तापीय विद्युत संयंत्रों से तीन सौ किलोमीटर (सड़क द्वारा) के भीतर, महानिदेशक, खान सुरक्षा (डीजीएमएस) के दिशानिर्देशों के अनुसार ओवर बर्डन के बाह्य निक्षेप खान की बैकफिलिंग अथवा स्टोविंग (प्रचालित या छोड़ी गई खानों, जैसा भी मामला हो) के लिए उपयोग की गई सामग्रियों के भार-दर-भार के आधार पर कम से कम 25 प्रतिशत राख को मिश्रित करने के लिए उपाय करेंगे :

परंतु ऐसे तापीय विद्युत केन्द्र नि:शुल्क राख प्रदान करके और परिवहन की लागत को वहन करके या पारस्परिक सहमत हुई शर्तों पर लिए गए निर्णय के अनुसार लागत या परिवहन व्यवस्था करके राख की अपेक्षित मात्रा की उपलब्धता को सुकर बनायेंगे और खानों के खाली स्थानों और ढेरो में अधिकभार के साथ राख को मिश्रित करना, सृजित अधिभार के लिए इस अधिसूचना के प्रकाशन की तिथि से लागू होगा और उक्त कार्यकलापों में राख का उपयोग, केंद्रीय प्रदूषण नियंत्रण बोर्ड, महानिदेशक खान सुरक्षा और भारतीय खदान ब्यूरो द्वारा निर्धारित दिशा-निर्देशों के अनुसार किया जाएगा।

स्पष्टीकरण .- इस उप-पैरा के प्रयोजन के लिए यह भी स्पष्ट किया जाता है कि लागत मुक्त राख और नि:शुल्क परिवहन के उपबंध केवल तभी लागू होंगे यदि ताप विद्युत संयंत्र इसके लिए खान मालिक को नोटिस देते हैं और अधिभार वाले ढेर के साथ मिश्रित करने और खान में खाली स्थान को भरने के लिए राख के 25 प्रतिशत हिस्से के उपयोग का अधिदेश तब तक लागू नहीं होगा जब तक कि ताप विद्युत संयंत्र द्वारा खान मालिक को नोटिस न दिया गया हो।

(5) (i) सभी खान मालिकों को खान में खाली स्थानों में राख को समायोजित करने के लिए खान बंद योजना (प्रगामी और अंतिम) तैयार करनी होगी और खान में खाली स्थान में राख के निपटान और अधिभार वाले ढेर के साथ राख को मिश्रित करने के लिए खान योजनाओं को संबंधित प्राधिकारी अनुमोदित करेगा। पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय द्वारा ताप विद्युत संयंत्रों और कोयला खदानों की पर्यावरणीय मंजूरी की अपेक्षा से छूट देने के साथ-साथ ऐसे निपटान के लिए अपनाए जाने वाले दिशानिर्देशों के संबंध में तारीख 28 अगस्त, 2019 को दिशानिर्देश जारी किए गए।

(ii) मंत्रालय, केन्द्रीय प्रदूषण नियंत्रण बोर्ड, महानिदेशक, खान सुरक्षा (डीजीएमएस) और भारतीय खान ब्यूरो (आईबीएम) के साथ परामर्श करके, खानों में खाली स्थानों में राख के निपटान करने तथा अधिभार वाले ढेरो में इसे मिश्रित करना सुगम बनाने के लिए समय-समय पर आगे भी दिशानिर्देश जारी कर सकता है और यह खान मालिकों की जिम्मेदारी होगी कि वे ऐसी खानों को अभिज्ञात करने की तिथि से एक वर्ष के भीतर विभिन्न विनियामक प्राधिकरणों द्वारा जारी की गई अनुमतियों में आवश्यक संशोधन या परिवर्तन प्राप्त करेंगे।

(6) (i) पर्यावरणीय प्रदूषण के संदर्भ में सुरक्षा, व्यवहार्यता (आर्थिक व्यवहार्यता नहीं) और पहलुओं की जांच सहित राख से खान में खाली स्थान को वापस भरने/अधिभार वाले ढेर के साथ राख को मिश्रित करने के लिए खानों की पहचान करने के लिए पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय, विद्युत मंत्रालय, खान मंत्रालय, कोयला मंत्रालय, महानिदेशक खान सुरक्षा और भारतीय खान ब्यूरो से प्रतिनिधियों को शामिल करते हुए अध्यक्ष, केन्द्रीय प्रदूषण नियंत्रण बोर्ड (सीपीसीबी) की अध्यक्षता में एक समिति का गठन किया जाएगा और यह समिति पणधारी मंत्रालयों या विभागों के लिए अभिज्ञात खानों (भूमिगत और खुली, दोनों) के संबंध में तैयार की गई तिमाही रिपोर्टों को अद्यतन करेगी और यह समिति, इस अधिसूचना के प्रकाशन के तुरंत पश्चात उपयुक्त खानों की पहचान करना आरंभ करेगी।

(ii) ताप विद्युत संयंत्र या खानें, उपरोक्त अनुसार अधिदेशित उपयोग लक्ष्यों को पूरा करने के लिए उपर्युक्त समिति द्वारा पहचान किए जाने तक राख के निपटान हेतु प्रतीक्षा नहीं करेंगी।

(7) राख से निचले क्षेत्र को भरने का कार्य, अनुमोदित परियोजनाओं के लिए राज्य प्रदूषण नियंत्रण बोर्ड की पूर्व अनुमति से और केन्द्रीय प्रदूषण नियंत्रण बोर्ड द्वारा निर्धारित दिशा-निर्देशों के अनुसार किया जाएगा और राज्य प्रदूषण नियंत्रण बोर्ड या प्रदूषण नियंत्रण समिति द्वारा अनुमोदित स्थलों, अवस्थान, क्षेत्र और अनुमत मात्रा को अपनी वेबसाइट पर प्रतिवर्ष प्रकाशित किया जाएगा।

(8) केन्द्रीय प्रदूषण नियंत्रण बोर्ड, संगत पणधारी के साथ मिलकर, राज्य प्रदूषण नियंत्रण बोर्ड (एसपीसीबी) या प्रदूषण नियंत्रण समिति (पीसीसी) द्वारा अनुमति प्रदान करने के लिए समयबद्ध ऑनलाइन आवेदन प्रक्रिया प्रस्तुत करने के साथ-साथ इस अधिसूचना के अधीन परिकल्पित सभी प्रकार के कार्यकलापों के लिए एक वर्ष के भीतर दिशानिर्देश प्रस्तुत करेगा।

(9) कोयला या लिग्नाइट आधारित तापीय ऊर्जा संयंत्र से तीन सौ किलोमीटर के दायरे में स्थित सभी भवन निर्माण परियोजनाएं (केंद्रीय, राज्य और स्थानीय प्राधिकरणों सरकारी उपक्रमों, अन्य सरकारी अभिकरणों तथा सभी निजी अभिकरणों) राख की ईंटों, टाईल्स, धातुमल राख अथवा अन्य राख आधारित उत्पादों का उपयोग करेंगी बशर्ते कि वे वैकल्पिक उत्पादों की कीमत से अधिक कीमत पर उपलब्ध न हो।

(10) राख आधारित उत्पादों के विनिर्माण और ऐसे उत्पादों में राख के उपयोग में भारतीय मानक ब्यूरो, भारतीय सड़क कांग्रेस और केंद्रीय प्रदूषण नियंत्रण बोर्ड द्वारा निर्धारित विनिर्देशों और दिशानिर्देशों की अनुपालना होगी।

ग. गैर-अनुपालन के लिए पर्यावरणीय प्रतिकर .-

(1) तीन वर्ष के चक्र के प्रथम दो वर्षों में, यदि कोयला या लिग्नाइट आधारित तापीय ऊर्जा संयंत्र (कैप्टिव और/ या सह-उत्पादक स्टेशनों या दोनों सहित) ने कम-से-कम 80 प्रतिशत राख (फ्लाई-राख और बॉटम-राख) उपयोग नहीं की है तो ऐसे गैर-अनुपालन ताप विद्युत संयंत्रों पर प्रस्तुत की गई वार्षिक रिपोर्टों के आधार पर वित्तीय वर्ष के

अंत में अप्रयुक्त राख पर 1000 रुपए प्रति टन की दर से पर्यावरणीय प्रतिकर लगाया जाएगा और यदि यह तीन वर्ष के चक्र के तीसरे वर्ष में 100 प्रतिशत राख का उपयोग करने में असमर्थ रहता है, तो यह अप्रयुक्त मात्रा पर 1000 रुपए प्रति टन की दर से पर्यावरणीय प्रतिकर के भुगतान का पात्र होगा, जिस पर पहले पर्यावरणीय प्रतिकर नहीं लगायी गयी है।

परंतु पर्यावरणीय प्रतिकर को पैरा क के उप-पैरा (4) में उल्लिखित विभिन्न उपयोगी श्रेणियों के अनुसार प्रथम अनुपालन चक्र के अंतिम वर्ष के अंत में अनुमान लगाया जाएगा और अधिरोपित किया जाएगा।

(2) अधिकारियों द्वारा एकत्रित पर्यावरणीय प्रतिकर को केन्द्रीय प्रदूषण नियंत्रण बोर्ड के निर्दिष्ट खाते में जमा किया जाएगा।

(3) लैगेसी राख के मामले में, यदि कोयला या लिग्नाइट आधारित तापीय ऊर्जा संयंत्र (कैप्टिव या सह-उत्पादक स्टेशनों या दोनों सहित) ने स्थापित क्षमता पर आधारित उत्पन्न राख का कम-से-कम 20 प्रतिशत (प्रथम वर्ष के लिए), 35 प्रतिशत (द्वितीय वर्ष के लिए), 50 प्रतिशत (तीसरे से दसवें वर्ष तक) उपयोग के बराबर लक्ष्य प्राप्त नहीं किया है तो उस वित्तीय वर्ष के दौरान अप्रयुक्त लैगेसी राख पर 1000 रुपए प्रति टन की दर से पर्यावरणीय प्रतिकर लगाया जाएगा और यदि 10 वर्ष के अंत में लैगेसी राख का उपयोग नहीं किया जाता है तो 1000 रुपए प्रति टन की दर से शेष अप्रयुक्त मात्रा पर पर्यावरणीय प्रतिकर लगाया जाएगा जिस पर पहले पर्यावरणीय प्रतिकर नहीं लगाया गया है।

(4) अधिकृत खरीददारों या उपभोक्ता अभिकरणों तक राख भेजने की जिम्मेदारी परिवाहकों या वाहन मालिक की जिम्मेदारी है और यदि इसका अनुपालन नहीं किया जाता है, तो अनधिकृत उपयोगकर्ताओं अथवा गैर-अधिकृत उपयोगर्ताओं को ऐसी मात्रा गलत तरीके से वितरित करने पर 1500 रूपए प्रति टन की दर से पर्यावरणीय प्रतिकर लगायी, इसके अतिरिक्त राज्य प्रदूषण नियंत्रण बोर्ड (एसपीसीबी) या प्रदूषण नियंत्रण समिति (पीसीसी) द्वारा गैर अनुपालनकर्ता परिवाहकों पर अभियोजन लागू होगा।

(5) इस अधिसूचना के पैरा ख में विहित पर्यावरण अनुकूल तरीके में राख के उपयोग की जिम्मेदारी खरीददार या उपभोगकर्ता एजेंसियों की है और ऐसा नहीं करने पर केन्द्रीय प्रदूषण नियंत्रण बोर्ड (एसपीसीबी) या प्रदूषण नियंत्रण समिति (पीसीसी) द्वारा 1500 रूपए प्रति टन की दर से पर्यावरणीय प्रतिकर लगाया जाएगा।

(6) यदि उपयोगकर्ता अधिकरण पैरा ख के अधीन निर्धारित सीमा तक अथवा पैरा घ के उप-पैरा (1) के अधीन, दिए गए नोटिस के माध्यम से सूचित की गई सीमा, इनमें से जो भी कम हो, तक राख का उपयोग नहीं करती है, वे अतिरिक्त राख की मात्रा का 1500 रूपए प्रति टन की दर से भुगतान करने के लिए उत्तरदायी होंगी।

परंतु भवन निर्माण के संबंध में पर्यावरणीय प्रतिकर निर्मित क्षेत्र के 75 रूपये प्रति वर्ग फीट की दर से वसूल किया जाएगा।

(7) (i) ताप विद्युत संयंत्रों अन्य बकायादारों से केन्द्रीय प्रदूषण नियंत्रण बोर्ड द्वारा लगायी गई का पर्यावरणीय प्रतिकर उपयोग अप्रयुक्त राख के सुरक्षित निपटान हेतु किया जाएगा और राख आधारित उत्पादों सहित राख के उपयोग के संबंध में और अधिक अनुसंधान करने के लिए भी निधि का उपयोग किया जा सकता है।

(ii) अप्रयुक्त मात्रा पर लगाए गए पर्यावरणीय प्रतिकर के पश्चात भी राख के उपयोग का उत्तरदायित्व ताप विद्युत संयंत्रों की होगी और यदि पश्चातवती चक्रों में पर्यावरणीय प्रतिकर लगाने के पश्चात ताप विद्युत संयंत्र, किसी विशेष चक्र की राख के उपयोग के लक्ष्य को प्राप्त करता है तो अगले चक्र के दौरान अप्रयुक्त मात्रा पर एकत्र की गई पर्यावरणीय प्रतिकर में 10 प्रतिशत कटौती के पश्चात उक्त रकम ताप विद्युत संयंत्र को वापस कर दी जाएगी और पश्चातवती चक्रों में राख के उपयोग के मामले में एकत्र की गई पर्यावरणीय प्रतिकर की 20 प्रतिशत, 30 प्रतिशत और उसी क्रम में कटौती की जानी है।

घ. राख या राख आधारित उत्पादों की आपूर्ति हेतु प्रक्रिया .-

(1) ताप विद्युत संयंत्रों के स्वामी अथवा राख की ईंटों या टाईल्स या धातुमल आधारित राख के विनिर्माता इन व्यक्तियों या अभिकरणों को लिखित सूचना देंगे जो बिक्री या परिवहन या दोनों के लिए प्रस्तुत राख या राख आधारित उत्पादों के उपयोग के लिए उत्तरदायी हैं।

(2) ऐसे व्यक्ति या उपयोगकर्ता अभिकरणों जिन्हें ताप विद्युत संयंत्रों के स्वामी द्वारा या राख की ईंटों या टाईल्स या धातुमल आधारित राख के उत्पादकों द्वारा सूचना दी गई है, यदि वे पहले ही राख या राख उत्पादों के उपयोग के प्रयोजन से अन्य अभिकरणों के साथ जुड़े हुए हैं, यदि वे किसी भी राख/राख उत्पादों का उपयोग नहीं कर सकते हैं अथवा कम मात्रा का उपयोग कर सकते हैं, तदनुसार ताप विद्युत संयंत्र को सूचित करेंगे।

ड. **प्रवर्तन, निगरानी, लेखा परीक्षा और प्रतिवेदन करना**

(1) केंद्रीय प्रदूषण नियंत्रण बोर्ड (सीपीसीबी) और संबंधित राज्य प्रदूषण नियंत्रण बोर्ड (एसपीसीबी) या प्रदूषण नियंत्रण समिति (पीसीसी), उपबंधों के अनुपालना सुनिश्चित करने के लिए प्रवर्तन और निगरानी प्राधिकरण होंगे। सीपीसीबी या एसपीसीबी या पीसीसी तिमाही आधार पर राख के उपयोग की निगरानी करेंगे और सीपीसीबी इस प्रयोजन के लिए अधिसूचना की प्रकाशन की तारीख से छः माह के भीतर एक पोर्टल विकसित करेगा। संबंधित जिला अधिकारी के पास इस अधिसूचना के उपबंधों को लागू करने और निगरानी करने के लिए समवर्ती अधिकारिता होगी।

(2) (i) ताप विद्युत संयंत्र, राख उत्सर्जन और उपयोग से संबंधित मासिक सूचना वेब पोर्टल पर अगले महीने की 5 तारीख तक अपलोड करेगा। कोयला या लिग्नाइट आधारित ताप ऊर्जा संयंत्रों द्वारा केंद्रीय प्रदूषण नियंत्रण बोर्ड, संबंधित राज्य प्रदूषण नियंत्रण बोर्ड या प्रदूषण नियंत्रण समिति (पीसीसी), केंद्रीय विद्युत प्राधिकरण (सीईए) और पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय के संबंधित एकीकृत क्षेत्रीय कार्यालयों को इस अधिसूचना के उपबंधों के अनुपालन संबंधी सूचना उपलब्ध कराते हुए वार्षिक कार्यान्वयन रिपोर्ट प्रत्येक वर्ष (1 अप्रैल से 31 मार्च तक की अवधि के लिए) अप्रैल माह के 30वें दिन तक प्रस्तुत की जाएगी। सीपीसीबी और सीईए द्वारा सभी ताप विद्युत संयंत्रों द्वारा प्रस्तुत वार्षिक रिपोर्टों का समेकन किया जाएगा और उसे पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय को 31 मई तक प्रस्तुत किया जाएगा।

(ii) सभी अन्य उपयोगकर्ता अधिकरण पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय या राज्य स्तरीय पर्यावरण प्रभाव आकलन प्राधिकरण (एसईआईएए) द्वारा जारी पर्यावरणीय मंजूरी (ईसी) अथवा राज्य प्रदूषण नियंत्रण बोर्ड (एसपीसीबी) या प्रदूषण नियंत्रण समिति (पीसीसी) द्वारा जारी संचालन की सहमति (सीटीओ), जो भी लागू हो, की अनुपालना रिपोर्ट में इस अधिसूचना में आज्ञापकता के अनुसार राख के उपभोग या उपयोग या निस्तारण तथा राख आधारित उत्पादों के उपयोग संबंधी सूचना प्रस्तुत करेंगे। केन्द्रीय प्रदूषण नियंत्रण बोर्ड (सीपीसीबी) या राज्य प्रदूषण नियंत्रण बोर्ड (एसपीसीबी) या प्रदूषण नियंत्रण समिति (पीसीसी) अधिसूचना के उपबंधों के प्रभावी कार्यान्वयन की समीक्षा करने हेतु ताप विद्युत संयंत्रों के अतिरिक्त अन्य सभी अधिकरणों की राख उपयोग की वार्षिक रिपोर्ट प्रकाशित करेंगे।

(3) इस अधिसूचना के उपबंधों की निगरानी और कार्यान्वयन के प्रयोजन के लिए केन्द्रीय प्रदूषण नियंत्रण बोर्ड (सीपीसीबी) की अध्यक्षता में एक समिति का गठन किया जाएगा जिसके सदस्य विद्युत मंत्रालय, कोयला मंत्रालय, खनन मंत्रालय, पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय, सड़क परिवहन और राजमार्ग मंत्रालय और भारी उद्यम विभाग से होने के साथ-साथ समिति के अध्यक्ष द्वारा नामित किए जाने वाले कोई संबंधित पणधारी होंगे। यह समिति संगत पणधारी को आमंत्रित कर सकती है। यह समिति इस अधिसूचना के उपबंधों के प्रभावी और दक्ष कार्यान्वयन के लिए सिफारिशें कर सकती है। यह समिति छः माह में कम से कम एक बार एक बैठक करेगी और वार्षिक कार्यान्वयन रिपोर्टों की समीक्षा करेगी और यह समिति, इस अधिसूचना द्वारा आजापक किए गए अनुसार छः महीनों में कम से कम एक बार संगत पणधारी (को) को आमंत्रित करके राख के उपयोग की निगरानी करने के लिए पणधारी से साथ परामर्शदात्री बैठकें आयोजित करेगी। यह समिति पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय (एमओईएफसीसी) को छः मासिक रिपोर्ट प्रस्तुत करेगी।

(4) ताप विद्युत संयंत्रों और राख के उपयोगकर्ताओं या राख आधारित उत्पादों के विनिर्माताओं के बीच के विवाद का समाधान करने के प्रयोजन से राज्य सरकारें या संघ राज्यक्षेत्र की सरकारें इस अधिसूचना के प्रकाशन की तारीख से तीन माह के भीतर राज्य प्रदूषण नियंत्रण बोर्ड (एसपीसीबी) या प्रदूषण नियंत्रण समिति (पीसीसी) की अध्यक्षता में एक समिति का गठन करेंगी जिसमें विद्युत विभाग के प्रतिनिधि और एक प्रतिनिधि उस विभाग का होगा, जो विवाद वाले संबंधित अभिकरण का कार्य देख रहे हैं।

(5) केन्द्रीय प्रदूषण नियंत्रण बोर्ड (सीपीसीबी) द्वारा प्राधिकृत लेखा परीक्षकों द्वारा ताप विद्युत संयंत्रों और उपयोगकर्ता अभिकरणों द्वारा किए गए राख के निपटान की अनुपालन लेखा परीक्षा संचालित की जाएगी और लेखा परीक्षा की रिपोर्ट प्रत्येक वर्ष 30 नवम्बर तक केन्द्रीय प्रदूषण नियंत्रण बोर्ड (सीपीसीबी) और संबंधित राज्य प्रदूषण नियंत्रण बोर्ड (एसपीसीबी) या प्रदूषण नियंत्रण समिति (पीसीसी) को प्रस्तुत की जाएगी। केन्द्रीय प्रदूषण नियंत्रण बोर्ड (सीपीसीबी) और संबंधित राज्य प्रदूषण नियंत्रण बोर्ड (एसपीसीबी) या प्रदूषण नियंत्रण समिति (पीसीसी) लेखा परीक्षा की रिपोर्ट प्राप्त होने के पंद्रह दिनों के भीतर अनुपालन न करने वाले ताप विद्युत संयंत्रों के विरूद्ध कार्रवाई प्रारंभ करेगें।

[फा. सं. एचएमएम-9/1/2019-एचएसएम]

नरेश पाल गंगवार, संयुक्त सचिव

उपाबंध

31 मई तक अथवा उससे पहले प्रस्तुत की जाने वाली राख संबंधी उपबंधों की अनुपालन रिपोर्ट (01 अप्रैल से 31 मार्च की अवधि के लिए)।

क्र.सं.	ब्यौरा	
1.	विद्युत संयंत्र का नाम	
2.	कंपनी का नाम	
3.	जिला	
4.	राज्य	
5.	पत्राचार के लिए डाक का पता :	
6.	ई-मेल :	
7.	विद्युत संयंत्र की संस्थापित क्षमता (मेगा वॉट) :	
8.	संयंत्र लोड फैक्टर (पीएलएफ) :	
9.	उत्पादित यूनिटों की संख्या (एमडब्ल्यूएच) :	
10.	विद्युत संयंत्र के अंतर्गत कुल क्षेत्र (हेक्टेयर) (राख कुंडों के अधीन क्षेत्र सहित) :	
11.	रिपोर्टिंग की अवधि के दौरान कोयला खपत की मात्रा (प्रति वर्ष मीट्रिक टन) :	
12.	औसत राख सामग्री प्रतिशतता में (%) :	
13.	रिपोर्टिंग की अवधि के दौरान वर्तमान में उत्पादित राख की मात्रा (प्रति वर्ष मीट्रिक टन) : फ्लाई राख (प्रति वर्ष मीट्रिक टन) : बॉटम राख (प्रति वर्ष मीट्रिक टन) :	
14.	ड्राई फ्लाई राख भंडारण गड्ढा (गड्ढों) की क्षमता (मीट्रिक टन) :	
15.	**रिपोर्टिंग की अवधि के दौरान वर्तमान में उत्पादित राख के उपयोग का ब्यौरा:** (क) रिपोर्टिंग की अवधि के दौरान वर्तमान में उपयोग की गई राख की	

	कुल मात्रा (एमटीपीए) : (ख) उपयोग की गई फ्लाई राख की मात्रा (एमटीपीए) : i. फ्लाई-एश आधारित उत्पाद (ईंट या ब्लॉक या टाइल्स या फाइबर सीमेंट शीट या पाइप या बोर्ड/पैनल) : ii. सीमेंट विनिर्माण : iii. रेडी मिक्स कंक्रीट : iv. राख और जीओ-पॉलिमर आधारित निर्माण सामग्री : v. सिंटर्ड या कोल्ड बॉन्डेड राख एग्रीगेट का निर्माण : vi. सड़कों, सड़क और फ्लाई ओवर के पुश्तों का निर्माण : vii. बांधों का निर्माण : viii. निम्न भू-क्षेत्र का भराव : ix. खनिज क्षेत्रों का भराव : x. अधिभार वाले डम्पों में उपयोग : xi. कृषि : xii. तटीय जिलों में तटरेखा सुरक्षा संरचनाओं का निर्माण : xiii. अन्य देशों को राख का निर्यात : xiv. अन्य (कृपया विनिर्दिष्ट करें) : (ग) उपयोग किए गए तल के राख की मात्रा (एमटीपीए) : i. फ्लाई-एश आधारित उत्पाद (ईंट या ब्लॉक या टाइल्स या फाइबर सीमेंट शीट या पाइप या बोर्ड या पैनल) : ii. सीमेंट विनिर्माण : iii. रेडी मिक्स कंक्रीट : iv. राख और जीओ-पॉलिमर आधारित निर्माण सामग्री : v. सिंटर्ड या कोल्ड बॉन्डेड राख एग्रीगेट का निर्माण : vi. सड़कों, सड़क और फ्लाईओवर के पुश्तों का निर्माण : vii. बांधों का निर्माण : viii. निम्न भू-क्षेत्र का भराव : ix. खनिज क्षेत्रों का भराव : x. अधिभार वाले डम्पों में उपयोग : xi. कृषि : xii. तटीय जिलों में तटरेखा सुरक्षा संरचनाओं का निर्माण : xiii. अन्य देशों को राख का निर्यात : xiv. अन्य (कृपया विनिर्दिष्ट करें) : रिपोर्टिंग की अवधि के दौरान वर्तमान में अप्रयुक्त राख की कुल मात्रा (एमटीपीए :	
16.	रिपोर्टिंग की अवधि के दौरान वर्तमान में उत्पादित राख का प्रतिशतता उपयोग (%) :	
17.	**राख कुंडों में राख के निपटान का ब्यौरा** क) तारीख 31 मार्च तक (रिपोर्टिंग की अवधि को छोड़कर) राख कुण्ड (कुण्डों) में निपटान किए गए राख की कुल मात्रा (मीट्रिक टन):	

	ख) रिपोर्टिंग की अवधि के दौरान राख कुण्ड (कुण्डों) में निपटान किए गए राख की मात्रा (मीट्रिक टन): ग) रिपोर्टिंग की अवधि के दौरान राख कुण्डों में गारा निस्सरण हेतु खपत हुए जल की कुल मात्रा (मी³): घ) राख कुण्डों की कुल संख्या: (i) सक्रिय: (ii) खाली किए गए (पुन: भरा जाना है) (iii) पुन: भरे गए: ड.) राख कुण्डों के अधीन कुल क्षेत्र (हेक्टेयर):	
18.	**अलग-अलग राख कुण्ड का ब्यौरा** *राख कुण्ड 1,2 आदि (यदि राख कुण्डों की संख्या एक से अधिक हो, तो कृपया निम्नलिखित ब्यौरा अलग से उपलब्ध कराएं)* क) स्थिति: निर्माणाधीन या सक्रिय या खाली किया गया या पुन: भरा गया ख) राख कुण्ड में राख का निपटान शुरू करने की तारीख/महीना/वर्ष या महीना/वर्ष): ग) राख कुण्ड की क्षमता पूर्ण किए जाने के पश्चात् उसमें राख निपटान रोकने की तारीख (तारीख/महीना/वर्ष या महीना/वर्ष): (सक्रिय राख कुण्डों के लिए लागू नहीं) ग) क्षेत्र (हेक्टेयर): घ) डाइक की ऊंचाई (मी.): घ) आयतन (मी³): ड.) तारीख 31 मार्च तक निपटान किए गए राख की मात्रा (मीट्रिक टन): च) उपलब्ध आयतन का प्रतिशत (%) और आगे निपटान किए जा सकने वाले राख की मात्रा (मीट्रिक टन): छ) राख कुण्ड के भरे जाने की अनुमानित अवधि (वर्षों और महीनों की संख्या): ड.) निर्देशांक (अक्षांश और देशान्तर): (कृपया न्यूनतम 4 निर्देशांकों को विनिर्दिष्ट करें) ज) राख कुण्ड में की गई लाइनिंग का प्रकार: एचडीपीई लाइनिंग या एलडीपीई लाइनिंग या क्ले लाइनिंग या कोई लाइनिंग नहीं छ) निपटान की विधि: शुष्क निपटान या नम गारा (नम गारा के मामले में कृपया विनिर्दिष्ट करें कि क्या एचसीएसडी या एमसीएसडी या एलसीएसडी है) ज) राख का अनुपात: गारा मिश्रण में जल (1:____): झ) संस्थापित और कार्यशील राख जल पुनर्चक्रण प्रणाली (एडब्ल्यूआरएस): हां या नहीं ञ) जमीन के अंदर या जल निकाय में राख कुण्ड से निस्सरित अपशिष्ट जल की मात्रा (मी³): ट) डाइक की स्थिरता का अध्ययन कराए जाने की पिछली तारीख और उस संगठन का नाम जिसने अध्ययन किया: ठ) लेखा-परीक्षा किए जाने की पिछली तारीख और उस संगठन का नाम जिसने लेखा-परीक्षा की:	
19.	उपयोग किए गए पुराने राख की मात्रा (एमटीपीए): i. फ्लाई-एश आधारित उत्पाद (ईंट या ब्लॉक या टाइल्स या फाइबर	

	सीमेंट शीट या पाइप या बोर्ड या पैनल): ii. सीमेंट विनिर्माण: iii. रेडी मिक्स कंक्रीट: iv. राख और जीओ-पॉलिमर आधारित निर्माण सामग्री: v. सिंटर्ड या कोल्ड बॉन्डेड राख एग्रीगेट का निर्माण: vi. सड़कों, सड़क और फ्लाई ओवर के पुश्तों का निर्माण: vii. बांधों का निर्माण: viii. निम्न भू-क्षेत्र का भराव: ix. खनिज क्षेत्रों का भराव: x. अधिभार वाले डम्पों में उपयोग: xi. कृषि: xii. तटीय जिलों में तटरेखा सुरक्षा संरचनाओं का निर्माण: xiii. अन्य देशों को राख का निर्यात xiv. अन्य (कृपया विनिर्दिष्ट करें):	

20.	सार :			
	ब्यौरा	सृजित मात्रा (एमटीपी)	उपयोग की गई मात्रा (एमटीपी) और (%)	शेष मात्रा (एमटीपी)
	रिपोर्टिंग की अवधि के दौरान राख			
	पुरानी राख			
	कुल			

21.	कोई अन्य सूचना : वार्षिक अनुपालन रिपोर्ट, और विद्युत संयंत्रों और राख कुण्डों की शेष फाइलों की सॉफ्ट कॉपी ई-मेल:- moefcc-coalash@gov.in पर भेजी जाए।	
22.	प्राधिकृत हस्ताक्षरकर्ता के हस्ताक्षर	

MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE

NOTIFICATION

New Delhi, the 31st December, 2021

S.O. 5481(E).—Whereas by notification of the Government of India in the erstwhile Ministry of Environment and Forests *vide* S.O.763 (E), dated the 14th September, 1999, as amended from time to time, the Central Government, issued directions for restricting the excavation of top soil for manufacturing of bricks and promoting the utilisation of fly ash in the manufacturing of building materials and in construction activity within a specified radius of three hundred kilometres from the coal or lignite based thermal power plants;

And whereas, to implement the aforesaid notification more effectively based on the polluter pays principle (PPP) thereby ensuring 100 per cent utilisation of fly ash by the coal or lignite based thermal power plants and for the sustainability of the fly ash management system, the Central Government reviewed the existing notification; and whereas environmental compensation needs to be introduced based on the polluter pays principle;

And whereas, there is a need to conserve top soil by promoting manufacture and mandating use of ash based products and building materials in the construction sector;

And whereas, there is a need to conserve top soil and natural resources by promoting utilisation of ash in road laying, road and flyover embankments, shoreline protection measures, low lying areas of approved projects, backfilling of mines, as an alternative for filling of earthen materials;

And whereas, it is necessary to protect the environment and prevent the dumping and disposal of fly ash discharged from coal or lignite based thermal power plants on land;

And whereas, in the said notification the phrase 'ash', has been used which includes both fly ash as well as bottom ash generated from the Coal or Lignite based thermal power plants;

And whereas, the Central Government intends to bring out a comprehensive framework for ash utilisation including system of environmental compensation based on polluter pays principle;

And whereas, a draft notification on ash utilisation by coal or lignite thermal power plants in supersession of the notification of the Government of India, Ministry of Environment and Forests published in the Gazette of India, Extra Ordinary part II, section 3, sub-section (i) *vide* S.O.763 (E), dated the 14th September, 1999, by notification in exercise of the powers conferred under sub-section (1) and clause (v) of sub-section (2) of section 3 of the Environment (Protection) Act, 1986 (29 of 1986) read with clause (d) of sub-rule (3) of rule (5) of the Environment (Protection) Rules, 1986, was published in the Gazette of India, Extraordinary, Part II, section 3, sub-section (i), *vide* G.S.R. 285(E), dated the 22nd April, 2021 inviting objections and suggestions from all persons likely to be affected thereby before the expiry of sixty days from the date on which copies of the Gazette containing the said draft provisions were made available to the public;

And, whereas all the objections and suggestions received from all persons likely to be affected thereby in respect of the said draft notification have been duly considered by the Central Government;

Now, therefore, in exercise of the powers conferred by sub-section (1) and clause (v) of sub-section (2) of section 3 of the Environment (Protection) Act, 1986 (29 of 1986) read with clause (d) of sub-rule (3) of rule (5) of the Environment (Protection) Rules, 1986, and in supersession of the Notification S.O.763 (E), dated the 14th September, 1999 except as respect things done or omitted to be done before such supersession, the Central Government hereby issues the following notification on ash utilisation from coal or lignite thermal power plants which shall come into force on the date of the publication of this notification, namely:-

A. Responsibilities of thermal power plants to dispose fly ash and bottom ash.—

(1) Every coal or lignite based thermal power plant (including captive or co-generating stations or both) shall be primarily responsible to ensure 100 per cent utilisation of ash (fly ash, and bottom ash) generated by it in an eco-friendly manner as given in sub-paragraph (2);

(2) The ash generated from coal or lignite based thermal power plants shall be utilised only for the following eco-friendly purposes, namely:-

(i) Fly ash based products viz. bricks, blocks, tiles, fibre cement sheets, pipes, boards, panels;

(ii) Cement manufacturing, ready mix concrete;

(iii) Construction of road and fly over embankment, Ash and Geo-polymer based construction material;

(iv) Construction of dam;

(v) Filling up of low lying area;

(vi) Filling of mine voids;

(vii) Manufacturing of sintered or cold bonded ash aggregate;

(viii) Agriculture in a controlled manner based on soil testing;

(ix) Construction of shoreline protection structures in coastal districts;

(x) Export of ash to other countries;

(xi) Any other eco-friendly purpose as notified from time to time.

(3) A committee shall be constituted under the chairmanship of Chairman, Central Pollution Control Board (CPCB) and having representatives from Ministry of Environment, Forest and Climate Change (MoEFCC), Ministry of Power, Ministry of Mines, Ministry of Coal, Ministry of Road Transport and Highways, Department of Agricultural Research and Education, Institute of Road Congress, National Council for Cement and Building Materials, to examine and review and recommend the eco-friendly ways of utilisation of ash and make inclusion or exclusion or modification in the list of such ways as mentioned in Sub-paragraph (2) based on technological developments and requests received from stakeholders. The committee may invite State Pollution Control Board or Pollution Control Committee, operators of thermal power plants and mines, cement plants and other stakeholders as and when required for this purpose. Based on the recommendations of the Committee, Ministry of Environment, Forest and Climate Change (MoEFCC) may publish such eco-friendly purpose.

(4) Every coal or lignite based thermal power plant shall be responsible to utilise 100 per cent ash (fly ash and bottom ash) generated during that year, however, in no case shall utilisation fall below 80 per cent in any year, and the thermal power plant shall achieve average ash utilisation of 100 per cent in a three years cycle:

Provided that the three years cycle applicable for the first time is extendable by one year for the thermal power plants where ash utilisation is in the range of 60-80 per cent, and two years where ash utilisation is below 60 per cent and for the purpose of calculation of percentage of ash utilisation, the percentage quantity of utilisation in the year 2021- 2022 shall be taken into account as per the table below:

Utilisation percentages of thermal power plants	First compliance Cycle to meet 100 per cent utilisation	Second compliance cycle onwards, to meet 100 per cent utilisation
>80 per cent	3 years	3 years
60-80 per cent	4 years	3 years
<60 per cent	5 years	3 years

Provided further that the minimum utilisation percentage of 80 per cent shall not be applicable to the first year and first two years of the first compliance cycle for the thermal power plants under the utilisation category of 60-80 per cent and <60 per cent, respectively.

Provided also that 20per cent of ash generated in the final year of compliance cycle may be carried forward to the next cycle which shall be utilised in the next three years cycle along with the ash generated during that cycle.

(5) The unutilised accumulated ash i.e. legacy ash, which is stored before the publication of this notification, shall be utilised progressively by the thermal power plants in such a manner that the utilization of legacy ash shall be completed fully within ten years from the date of publication of this notification and this will be over and above the utilisation targets prescribed for ash generation through current operations of that particular year:

Provided that the minimum quantity of legacy ash in percentages as mentioned below shall be utilised during the corresponding year and the minimum quantity of legacy ash is to be calculated based on the annual ash generation as per installed capacity of thermal power plant.

Year from date of publication	1st	2nd	3rd -10th
Utilisation of legacy ash (in percentage of Annual ash)	At least 20 per cent	At least 35 per cent	At least 50 per cent

Provided further that the legacy ash utilisation shall not be required where ash pond or dyke has stabilised and the reclamation has taken place with greenbelt or plantation and the concerned State Pollution Control Board shall certify in this regard. Stabilisation and reclamation of an ash pond or dyke including certification by the Central Pollution Control Board (CPCB) or State Pollution Control Board (SPCB) or Pollution Control Committee (PCC) shall be carried out within a year from the date of publication of this notification. The ash remaining in all other ash ponds or dykes shall be utilised in progressive manner as per the above mentioned timelines.

Note: The obligations under sub-paragraph (4) and (5) above for achieving the ash utilisation targets shall be applicable from 1st April, 2022.

(6) Any new as well as operational thermal power plant may be permitted an emergency or temporary ash pond with an area of 0.1 hectare per Mega Watt (MW). Technical specifications of ash ponds or dykes shall be as per the guidelines of Central Pollution Control Board (CPCB) made in consultation with Central Electricity Authority (CEA) and these guidelines shall also lay down a procedure for annual certification of the ash pond or dyke on its safety, environmental pollution, available volume, mode of disposal, water consumption or conservation in disposal, ash water recycling and greenbelt, etc., and shall be put in place within three months from the date of publication of this notification.

(7) Every coal or lignite based thermal power plant shall ensure that loading, unloading, transport, storage and disposal of ash is done in an environmentally sound manner and that all precautions to prevent air and water pollution are taken and status in this regard shall be reported to the concerned State Pollution Control Board (SPCB) or Pollution Control Committee (PCC) in Annexure attached to this notification.

(8) Every coal or lignite based thermal power plant shall install dedicated silos for storage of dry fly ash silos for at least sixteen hours of ash based on installed capacity and it shall be reported upon to the concerned State Pollution Control Board (SPCB) or Pollution Control Committee (PCC) in the Annexure and shall be inspected by Central Pollution Control Board (CPCB) or State Pollution Control Board (SPCB) or Pollution Control Committee (PCC) from time to time.

(9) Every coal or lignite based thermal power plant (including captive or co-generating stations or both) shall provide real time data on daily basis of availability of ash with Thermal Power Plant (TPP), by providing link to Central Pollution Control Board's web portal or mobile phone App for the benefit of actual user(s).

(10) Statutory obligation of 100 per cent utilisation of ash shall be treated as a change in law, wherever applicable.

B. **For the purpose of utilisation of ash, the subsequent sub-paras shall apply**.—

(1) All agencies (Government, Semi-government and Private) engaged in construction activities such as road laying, road and flyover embankments, shoreline protection structures in coastal districts and dams within 300 kms from the lignite or coal based thermal power plants shall mandatorily utilise ash in these activities:

Provided that it is delivered at the project site free of cost and transportation cost is borne by such coal or lignite based thermal power plants.

Provided further that thermal power plant may charge for ash cost and transportation as per mutually agreed terms, in case thermal power plant is able to dispose the ash through other means and those agencies makes a request for it and the provisions of ash free of cost and free transportation shall be applicable, if thermal power plant serves a notice on the construction agency for the same.

(2) The utilisation of ash in the said activities shall be carried out in accordance with specifications and guidelines laid down by the Bureau of Indian Standards, Indian Road Congress, Central Building Research Institute, Roorkee, Central Road Research Institute, Delhi, Central Public Works Department, State Public Works Departments and other Central and State Government Agencies.

(3) It shall be obligatory on all mines located within 300 kilometres radius of thermal power plant, to undertake backfilling of ash in mine voids or mixing of ash with external Overburden dumps, under Extended Producer Responsibility (EPR). All mine owners or operators (Government, Public and Private Sector) within three hundred kilometres (by road) from coal or lignite based thermal power plants, shall undertake measures to mix at least 25 per cent of ash on weight to weight basis of the materials used for external dump of overburden, backfilling or stowing of mine (running or abandoned as the case may be) as per the guidelines of the Director General of Mines Safety (DGMS):

Provided that such thermal power stations shall facilitate the availability of required quantity of ash by delivering ash free of cost and bearing the cost of transportation or cost or transportation arrangement decided on mutually agreed terms and mixing of ash with overburden in mine voids and dumps shall be applicable for the overburden generated from the date of publication of this notification and the utilisation of ash in the said activities shall be carried out in accordance with guidelines laid down by the Central Pollution Control Board, Director General of Mines Safety and Indian Bureau of Mines.

Explanation - For the purpose of this sub-paragraph, it is also clarified that the provisions of ash free of cost and free transportation shall be applicable, if thermal power plants serve a notice on the mine owner for the same and the mandate of using 25 per cent of ash for mixing with overburden dump and filling up of mine voids shall not be applicable unless a notice is served on the mine owner by thermal power plant.

(4) (i) All mine owners shall get mine closure plans (progressive and final) to accommodate ash in the mine voids and the concerned authority shall approve mine plans for disposal of ash in mine voids and mixing of ash with overburden dumps. The Ministry of Environment, Forest and Climate Change (MoEFCC) has issued guidelines on 28th August, 2019 regarding exemption of requirement of Environmental Clearance of thermal power plants and coal mines along with the guidelines to be followed for such disposal.

(ii) The Ministry in consultation with Central Pollution Control Board (CPCB), Director General of Mine Safety (DGMS) and Indian Bureau of Mines (IBM) may issue further guidelines time to time to facilitate ash disposal in mine voids and mixing with overburden dumps and it shall be the responsibility of mine owners to get the necessary amendments or modifications in the permissions issued by various regulatory authorities within one year from the date of identification of such mines.

(5) (i) There shall be a committee headed by Chairperson, Central Pollution Control Board (CPCB) with representatives from Ministry of Environment, Forest and Climate Change, Ministry of Power, Ministry of Mines, Ministry of Coal, Director General of Mine Safety and Indian Bureau of Mines for identification of mines for backfilling of mine voids with ash or mixing of ash with overburden dump including examination of safety, feasibility (not economic feasibility) and aspects of environmental contamination and the committee shall get updated quarterly reports prepared regarding identified mines (both underground and opencast) for the stakeholder Ministries or Departments and the committee shall start identifying the suitable mines immediately after the publication of this notification.

(ii) Thermal power plants or mines shall not wait for disposal of ash till the identification is done by the above mentioned committee, to meet the utilisation targets mandated as above.

(6) Filling of low lying areas with ash shall be carried out with prior permission of the State Pollution Control Board or Pollution Control Committee for approved projects, and in accordance with guidelines laid down by Central Pollution Control Board (CPCB) and the State Pollution Control Board or Pollution Control Committee (PCC) shall publish approved sites, location, area and permitted quantity annually on its website.

(7) Central Pollution Control Board after engaging relevant stakeholders, shall put in place the guidelines within one year for all types of activities envisaged under this notification including putting in place time bound online application process for the grant permission by State Pollution Control Boards (SPCBs) or Pollution Control Committees (PCCs).

(8) All building construction projects (Central, State and Local authorities, Govt. undertakings, other Govt. agencies and all private agencies) located within a radius of three hundred kilometres from a coal or lignite based thermal power plant shall use ash bricks, tiles, sintered ash aggregate or other ash based products, provided these are made available at prices not higher than the price of alternative products.

(9) Manufacturing of ash based products and use of ash in such products shall be in accordance with specifications and guidelines laid down by the Bureau of Indian Standards, Indian Road Congress, and Central Pollution Control Board.

C. Environmental compensation for non-compliance.—

(1) In the first two years of a three years cycle, if the coal or lignite based thermal power plant (including captive or co-generating stations or both) has not achieved at least 80 per cent ash (fly ash and bottom ash) utilisation, then such non-compliant thermal power plants shall be imposed with an environmental compensation of Rs. 1000 per ton on unutilised ash during the end of financial year based on the annual reports submitted and if it is unable to utilise 100 per cent of ash in the third year of the three years cycle, it shall be liable to pay an environmental compensation of Rs. 1000 per ton on the unutilised quantity on which environmental compensation has not been imposed earlier:

Provided that the environmental compensation shall be estimated and imposed at the end of last year of the first compliance cycle as per the various utilisation categories as mentioned in sub-paragraph (4) of Para A.

(2) Environmental compensation collected by the authorities shall be deposited in the designated account of Central Pollution Control Board.

(3) In case of legacy ash, if the coal or lignite based thermal power plant (including captive or co-generating stations or both) has not achieved utilisation equivalent to at least 20 per cent (for the first year), 35 per cent (for the second year), 50 per cent (for third to tenth year) of ash generated based on installed capacity, an environmental compensation of Rs. 1000 per ton of unutilised legacy ash during that financial year shall be imposed and if the utilization of legacy ash is not completed at the end of 10 years, an environmental compensation of Rs.1000 per ton shall be imposed on the remaining unutilised quantity which has not been imposed earlier.

(4) It shall be the responsibility of the transporters or vehicle owner to deliver ash to authorised purchaser or user agency and if it is not complied, then an environmental compensation of Rs. 1500 per ton on such quantity as mis-delivered to unauthorised users or non- delivered to authorised users will be imposed besides prosecution of such non-compliant transporters by State Pollution Control Board (SPCB) or Pollution Control Committee (PCC).

(5) It is the responsibility of the purchasers or user agencies to utilise ash in an eco-friendly manner as laid down at para B of this notification and if it is not complied, then an environmental compensation of Rs. 1500 or per ton shall be imposed by State Pollution Control Board (SPCB) or Pollution Control Committee (PCC).

(6) If the user agencies do not utilise ash to the extent obligated under para B or the extent to which they have been intimated through Notice(s) served under sub-paragraph (1) of para D, whichever is lower, they shall be liable to pay Rs. 1500 per ton of ash for the quantity they fall short off:

Provided that the environmental compensation on building constructions shall be levied at Rs.75/- per square feet of built up area of construction.

(7) (i) The environmental compensation collected by Central Pollution Control Board from the thermal power plants and other defaulters shall be used towards the safe disposal of the unutilised ash and the fund may also be utilised for advancing research on use of ash including ash based products.

(ii) The liability of ash utilisation shall be with thermal power plants even after imposition of environmental compensation on unutilised quantities and in case thermal power plant achieves the ash utilisation of any

particular cycle after imposition of environmental compensation in subsequent cycles, the said amount shall be returned to thermal power plant after deducting 10 per cent of the environmental compensation collected on the unutilised quantity during the next cycle and deduction of 20 per cent, 30 per cent, and so on, of the environmental compensation collected is to be made in case of utilisation of ash in subsequent cycles.

D. Procedure for supply of ash or ash based products.—

(1) The owner of thermal power plants or manufacturers of ash bricks or tiles or sintered ash aggregate shall serve written notice to persons or agencies who are liable to utilise ash or ash based products, offering for sale, or transport or both.

(2) Persons or user agencies who have been served notices by owner of thermal power plants or manufacturers of ash bricks or tiles or sintered ash aggregate, if they have already tied up with other agencies for the purpose of utilisation of ash or ash products, shall inform the thermal power plant accordingly, if they cannot use any ash or ash products or use reduced quantity.

E. Enforcement, Monitoring, Audit and Reporting.—

(1) The Central Pollution Control Board (CPCB) and the concerned State Pollution Control Board (SPCB) or Pollution Control Committee (PCC) shall be the enforcing and monitoring authority for ensuring compliance of the provisions and shall monitor the utilisation of ash on quarterly basis. Central Pollution Control Board shall develop a portal for the purpose within six months of date of publication of the notification. The concerned District Magistrate shall have concurrent jurisdiction for enforcement and monitoring of the provisions of this notification.

(2) (i) Thermal power plants shall upload monthly information regarding ash generation and utilisation by 5th of the next month on the web portal. Annual implementation report (for the period 1st April to 31st March) providing information about the compliance of provisions in this notification shall be submitted by the 30th day of April, every year to the Central Pollution Control Board, concerned State Pollution Control Board or Pollution Control Committee (PCC), Central Electricity Authority (CEA), and concerned Integrated Regional Office of Ministry of Environment, Forest and Climate Change by the coal or lignite based thermal power plants. Central Pollution Control Board and Central Electricity Authority shall compile the annual reports submitted by all the thermal power plants and submit to Ministry of Environment, Forest and Climate Change by 31st May.

(ii) All other user agencies shall submit consumption or utilisation or disposal of ash and use of ash based products as mandated in this notification in the compliance report of Environmental Clearance (EC) issued by Ministry of Environment, Forest and Climate Change or State Level Environment Impact Assessment Authority (SEIAA) or Consent to Operate (CTO) issued by State Pollution Control Board (SPCB) or Pollution Control Committee (PCC), whichever is applicable. The Central Pollution Control Board (CPCB) or State Pollution Control Board (SPCB) or Pollution Control Committee (PCC) shall publish annual report of ash utilisation of all other agencies except thermal power plants to review the effective implementation of the provisions of the notification.

(3) For the purpose of monitoring the implementation of the provisions of this notification, a committee shall be constituted under the Chairperson, Central Pollution Control Board (CPCB), with members from Ministry of Power, Ministry of Coal, Ministry of Mines, Ministry of Environment, Forest and Climate Change, Ministry Road Transportation and Highways, Department of Heavy Industry as well as any concerned stakeholder(s), to be nominated by the Chairman of the committee. The committee may make recommendations for effective and efficient implementation of the provisions of the notification. The committee shall meet at least once in six months and review annual implementation reports and the committee shall also hold stakeholder consultations for monitoring of ash utilisation as mandated by this notification by inviting relevant stakeholder(s) at least once in six months. The committee shall submit the six monthly report to Ministry of Environment, Forest and Climate Change (MoEFCC).

(4) For the purpose of resolving disputes between thermal power plants and users of ash or manufacturer of ash based products, the State Governments or Union territory administration constitute a Committee within three months from the date of publication of this notification under the Chairman, State Pollution Control Board (SPCB) or Pollution Control Committee (PCC) with representatives from Department of Power, and one representative from the Department which deals with the subject of concerned agency with which dispute is made.

(5) The compliance audit for ash disposal by the thermal power plants and the user agency shall be conducted by auditors, authorised by Central Pollution Control Board (CPCB) and audit report shall be submitted to Central Pollution Control Board (CPCB) and concerned State Pollution Control Board (SPCB) or Pollution Control Committee (PCC) by 30th November every year. Central Pollution Control Board (CPCB) and concerned State Pollution Control Board (SPCB) or Pollution Control Committee (PCC) shall initiate action against non-compliant thermal power plants within fifteen days of receipt of audit report.

[F. No. HSM-9/1/2019-HSM]

NARESH PAL GANGWAR, Jt. Secy.

Annexure

Ash Compliance Report (for the period 1st April-31st March) to be submitted on or before 31st May.

Sl. No.	Details	
1.	Name of Power Plant	
2.	Name of the company	
3.	District	
4.	State	
5.	Postal address for communication:	
6.	E-mail:	
7.	Power Plant installed capacity (MW):	
8.	Plant Load Factor (PLF):	
9.	No. of units generated (MWh):	
10.	Total area under power plant (ha): (including area under ash ponds)	
11.	Quantity of coal consumption during reporting period (Metric Tons per Annum):	
12	Average ash content in percentage (per cent):	
13.	Quantity of current ash generation during reporting period (Metric Tons per Annum): Fly ash (Metric Tons per Annum): Bottom ash (Metric Tons per Annum):	
14.	Capacity of dry fly ash storage silo(s) (Metric Tons) :	
15	Details of utilisation of current ash generated during reporting period (a) Total quantity of current ash utilised (MTPA) during reporting period: (b) Quantity of fly ash utilised (MTPA): (i) Fly ash based products (bricks or blocks or tiles or fibre cement sheets or pipes or boards or panels) (ii) Cement manufacturing:	

	(iii) Ready mix concrete: (iv) Ash and Geo-polymer based construction material: (v) Manufacturing of sintered or cold bonded ash aggregate: (vi) Construction of roads, road and fly over embankment: (vii) Construction of dams: (viii) Filling up of low lying area: (ix) Filling of mine voids: (x) Use in overburden dumps: (xi) Agriculture: (xii) Construction of shoreline protection structures in coastal districts; (xiii) Export of ash to other countries: (xiv) Others (please specify): (c) Quantity of bottom ash utilised (MTPA): (i) Fly ash based products (bricks or blocks or tiles or fibre cement sheets or pipes or boards or panels): (ii) Cement manufacturing: (iii) Ready mix concrete: (iv) Ash and Geo-polymer based construction material: (v) Manufacturing of sintered or cold bonded ash aggregate: (vi) Construction of roads, road and flyover embankment: (vii) Construction of dams: (viii) Filling up of low lying area: (ix) Filling of mine voids: (x) Use in overburden dumps: (xi) Agriculture: (xii) Construction of shoreline protection structures in coastal districts: (xiii) Export of ash to other countries: (xiv) Others (please specify): Total quantity of current ash unutilised (MTPA) during reporting period:	
16.	Percentage utilisation of current ash generated during reporting period (per cent):	
17.	Details of disposal of ash in ash ponds (a) Total quantity of ash disposed in ash pond(s) (Metric Tons) as on 31st March (excluding reporting period): (b) Quantity of ash disposed in ash pond(s) during reporting period (Metric Tons): (c) Total quantity of water consumption for slurry discharge into ash ponds during reporting period (m^3): (d) Total number of ash ponds: (i) Active: (ii) Exhausted (yet to be reclaimed): (iii) Reclaimed: (e) total area under ash ponds (ha):	
18.	Individual ash pond details *Ash pond-1,2, etc (please provide below mentioned details separately, if number of ash ponds is more than one)* (a) Status: Under construction or Active or Exhausted or	

	Reclaimed (b) Date of start of ash disposal in ash pond (DD/MM/YYYY or MM/YYYY): (c) Date of stoppage of ash disposal in ash pond after completing its capacity (DD/MM/YYYY or MM/YYYY): (Not applicable for active ash ponds) (c) area (hectares): (d) dyke height (m): (d) volume (m^3): (e) quantity of ash disposed as on 31st March (Metric Tons): (f) available volume in percentage (per cent) and quantity of ash can be further disposed (Metric Tons): (g) expected life of ash pond (number of years and months): (e) co-ordinates (Lat and Long): (please specify minimum 4 co-ordinates) (f) type of lining carried in ash pond: HDPE lining or LDPE lining or clay lining or No lining g) mode of disposal: Dry disposal or wet slurry (in case of wet slurry please specify whether HCSD or MCSD or LCSD) (h) Ratio of ash: water in slurry mix (1:___): (i) Ash water recycling system (AWRS) installed and functioning: Yes or No (j) Quantity of wastewater from ash pond discharged into land or water body (m3): (k) Last date when the dyke stability study was conducted and name of the organisation who conducted the study: (l) Last date when the audit was conducted and name of the organisation who conducted the audit:	
19.	Quantity of legacy ash utilised (MTPA): i. Fly ash based products (bricks or blocks or tiles or fibre cement sheets or pipes or boards or panels): ii. Cement manufacturing: iii. Ready mix concrete: iv. Ash and Geo-polymer based construction material: v. Manufacturing of sintered or cold bonded ash aggregate: vi. Construction of roads, road and flyover embankment: vii. Construction of dams: viii. Filling up of low lying area: ix. Filling of mine voids: x. Use in overburden dumps: xi. Agriculture: xii. Construction of shoreline protection structures in coastal districts; xiii. Export of ash to other countries: xiv. Others (please specify):	
20.	Summary:	

Details	Quantity generated (MTP)	Quantity utilised (MTP) and (per cent)	Balance quantity (MTP)

	Current ash during reporting period			
	Legacy ash			
	Total			
21.	Any other information: Soft copy of the annual compliance report, and shape files of power plant and ash ponds may be e-mailed to:- moefcc-coalash@gov.in			
22.	Signature of Authorised Signatory			

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असाधारण
EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (ii)
PART II—Section 3—Sub-section (ii)

प्राधिकार से प्रकाशित
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पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय

अधिसूचना

नई दिल्ली, 30 दिसम्बर, 2022

का.आ. 6169(अ).—पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय में भारत सरकार ने पर्यावरण (संरक्षण) नियम, 1986 के नियम (5) के उप-नियम (3) के खंड (घ) के साथ पठित पर्यावरण (संरक्षण) अधिनियम, 1986 (1986 का 29) की धारा 3 की उप-धारा (1) और उप-धारा (2) के खंड (v) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए भारत के राजपत्र, असाधारण, भाग II, खंड 3 उप खंड (ii) का.आ. 5481(अ), तारीख 31 दिसंबर, 2021 द्वारा एक अधिसूचना जारी की थी (जिन्हें इसमें इसके पश्चात इसे राख के उपयोग से संबंधित अधिसूचना कहा गया है);

और, राख के उपयोग से संबंधित अधिसूचना के उपबंधों के कार्यान्वयन के संबंध में विद्युत मंत्रालय, ताप विद्युत संयंत्रों और विभिन्न हितधारकों से अनुरोध प्राप्त हुए हैं;

और, राख के उपयोग से संबंधित अधिसूचना के कार्यान्वयन में सुचारू परिवर्तन लाने हेतु उक्त अधिसूचना के कतिपय उपबंधों में संशोधन लाना उचित है;

अत: अब, केन्द्रीय सरकार पर्यावरण (संरक्षण) नियम, 1986 के नियम (5) के उप-नियम (1), (2) और (4) के साथ पठित पर्यावरण (संरक्षण) अधिनियम, 1986 (1986 का 29) की धारा 3 की उप-धारा (1) और उप-धारा (2) के खंड (v) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, जारी राख के उपयोग संबंधी अधिसूचना में निम्नलिखित संशोधन करती है, अर्थात्:-

जारी राख के उपयोग से संबंधित अधिसूचना में संशोधन –

1. पैरा क में, -

(i) उप पैरा क (4) में, तीसरे परंतुक के पश्चात निम्नलिखित परन्तुक अंतर्विष्ट किया जाएगा, अर्थात् :

"परन्तु, यह भी कि इस अधिसूचना के प्रकाशन की तारीख को अथवा उसके पश्चात् स्थापित नए ताप विद्युत संयंत्र भारणी में यथा विनिर्दिष्ट 60 प्रतिशत से कम ताप विद्युत संयंत्रों के लिए विनिर्दिष्ट अनुपालन चक्र के समान प्रथम अनुपालन चक्र का अनुसरण करेंगे।

टिप्पण : लागू अनुपालन चक्र के अनुसार उपयोग के लक्ष्य 1 अप्रैल, 2022 से प्रभावी होंगे।"

(ii) उप पैरा 5 में, -

(क) आरंभिक पैरा में, "इस अधिसूचना के प्रकाशन की तारीख" शब्दों के स्थान पर "1 अप्रैल, 2022" उक्त अक्षर और शब्द रखे जाएंगे;

(ख) दूसरे परंतुक में, -

(i) "हरित पट्टी या पौधरोपण" के पश्चात, "या उप पैरा (6) में यथा विनिर्दिष्ट केन्द्रीय प्रदूषण नियंत्रण बोर्ड (सीपीसीबी) द्वारा जारी मार्गदर्शी सिद्धांतों के अनुसार सौर ऊर्जा संभव या पवन ऊर्जा संयंत्र" शब्द कोष्ठकों और अक्षरों को अंत:स्थापित किए जाएंगे;

(ii) "केन्द्रीय प्रदूषण नियंत्रण बोर्ड (सीपीसीबी) या" शब्द कोष्ठक और अक्षर हटा दिया जाएंगे।

(iii) "एक वर्ष" शब्दों के स्थान पर "तीन वर्ष" शब्दों को रखा जाएगा।

(iv) "इस अधिसूचना के प्रकाशन की तारीख" शब्दों के स्थान पर "1 अप्रैल, 2022" उक्त अक्षर और शब्द रखे जाएंगे;

(ग) दूसरे परंतुक के पश्चात निम्नलिखित उपलब्ध अंत:स्थापित किया जाएगा, अर्थात् :

"परंतु कि पैरा क (6) में यथाविनिर्दिष्ट राख के अस्थायी भंडारण हेतु अभिहीत किए गए संचालित राख कुंड या डाइक के सिवाय सभी राख कुंडों या डाइक में संग्रहीत राख में पुरानी राख एकत्रित होगी और या तो इसे पुनःप्राप्त या स्थिर या उपयोग करना होगा।"

(iii) उप पैरा (6) के स्थान, उप पैरा रखा जाएगा, अर्थात्:

"(6) किसी भी नए और साथ ही चालू थर्मल पावर प्लांट को 0.1 हेक्टेयर प्रति मेगा वाट (मेगावाट) के क्षेत्र में राख के अस्थायी भंडारण के लिए परिचालन राख तालाब या डाइक की अनुमति दी जा सकती है। केन्द्रीय विद्युत प्राधिकरण के परामर्श से बनाए गए केन्द्रीय प्रदूषण नियंत्रण बोर्ड (सीपीसीबी) के दिशा-निर्देशों के अनुसार परिचालन के साथ-साथ स्थिर और पुन: दावा किए गए राख तालाबों या बांधों की तकनीकी विशिष्टताओं के अनुसार होंगे और ये दिशानिर्देश वार्षिक प्रमाणन के लिए एक प्रक्रिया भी निर्धारित करेंगे। परिचालन के साथ-साथ राख तालाब या डाइक को उसकी सुरक्षा, पर्यावरण प्रदूषण, उपलब्ध मात्रा, निपटान के तरीके, पानी की खपत या निपटान में संरक्षण, राख जल पुनर्चक्रण और हरित पट्टी, आदि पर परिचालन के साथ-साथ स्थिर और पुन: प्राप्त किया जाएगा और इस अधिसूचना के प्रकाशन की तारीख से तीन महीने भीतर रखा जाएगा :

परंतु कि 31 दिसंबर, 2021 से पहले चालू किए गए ताप विद्युत संयंत्रों के लिए 1600 मेगावाट से कम या उसके बराबर स्थापित क्षमता वाले दो परिचालन राख तालाबों या डाइकों तक और 1600 से अधिक स्थापित क्षमता वाले ताप विद्युत संयंत्रों के लिए चार परिचालन राख तालाबों या बांधों तक MW, मौजूदा राख तालाबों या बांधों से निर्दिष्ट क्षेत्र के भीतर कई लैगून होने पर, निर्देशांक के साथ स्पष्ट सीमांकन के साथ नामित किया जा सकता है, और केन्द्रीय प्रदूषण नियंत्रण बोर्ड (सीपीसीबी) और संबंधित राज्य प्रदूषण नियंत्रण बोर्ड (एसपीसीबी)/प्रदूषण को सूचित करेगा। नियंत्रण समिति (पीसीसी) 31 मार्च, 2023 तक :

परंतु आगे कि नए थर्मल पावर प्लांट या मौजूदा थर्मल पावर प्लांट के विस्तार के मामले में केवल एक ऐश पोंड या डाइक की अनुमति दी जाएगी 31 दिसंबर, 2021 को या उसके बाद, जो केन्द्रीय प्रदूषण नियंत्रण बोर्ड (सीपीसीबी) और संबंधित राज्य प्रदूषण नियंत्रण बोर्ड (एसपीसीबी)/प्रदूषण नियंत्रण समिति (पीसीसी) को कमीशन की तारीख से 3 महीने के भीतर निर्देशांक के साथ सीमांकन के विवरण की सूचना देगा। थर्मल पावर प्लांट या 31 मार्च, 2023 तक, जो भी बाद में हो :

परंतु यह और कि कोयला और लिग्नाइट आधारित तापीय विद्युत संयंत्रों को आगे किसी भी नए कार्यशील राख कुंड या डाइक को स्थापित करने या नाम निर्दिष्ट करने की अनुमति नहीं दी जाएगी।

परंतु यह और कि कार्यशील राख कुंड या डाइक की 0.1 हे./मेगावॉट (एमडब्ल्यू) का विनिदेशन तारीख 3 नवम्बर, 2009 से पूर्व चालू तापीय विद्युत संयंत्रों पर लागू नहीं होंगे।"

2. पैरा ख में, -

(i) उप पैरा (1) में, "300 कि.मी. के भीतर" शब्दों कोष्ठकों और आंकड़ों के स्थान पर "300 कि.मी. के रेडियस के भीतर" शब्द कोष्ठक और आंकड़े रखें जाएंगे।

(ii) उप पैरा (8) में, उच्चतर "वैकल्पिक उत्पादों के मूल्य से अधिक" शब्दों के स्थान पर "केन्द्रीय लोक कार्य विभाग (सीपीडब्ल्यूडी) या संबंधित लोक कार्य विभाग (पीडब्ल्यूडी) द्वारा विनिर्दिष्ट दरों की अनुसूची में उल्लिखित मूल्य या दरों की अनुसूची के अधीन निर्धारित न होने पर्ल वैकल्पिक उत्पादों का मूल्य" शब्द रखे जाएंगे।

3. पैरा घ में, -

(i) उप पैरा (2) के स्थान, उप पैरा रखा जाएगा, अर्थात्:

"(2) जिन व्यक्तियों या उपयोगकर्ता या एजेंसियों को थर्मल पावर प्लांट के मालिक द्वारा नोटिस दिया गया है, अगर वे राख के उपयोग के उद्देश्य से पहले से ही अन्य एजेंसियों के साथ करार कर चुके हैं तो थर्मल पावर प्लांट को तदनुसार सूचित करेंगे और यदि वे उपयोग नहीं कर सकते हैं कोई राख या कम मात्रा का उपयोग कर सकता है।"

(ii) उप-पैरा (2) के पश्चात्, निम्नलिखित उप-पैरा अंत:स्थापित किया जाएगा, अर्थात्:

"(3) जिन व्यक्तियों या उपभोकता अभिकरणों को, यदि वे राख आधारित उत्पादों के उपयोग के उद्देश्य से अन्य अभिकरणों के साथ पहले से जुड़े हुए हैं, ऐश ब्रिक्स या टाइल्स या सिंटर्ड ऐश ऐग्रीगेट या अन्य राख आधारित उत्पादों के विनिर्माताओं के द्वारा नोटिस दिया गया है तो उन्हें ऐश ब्रिक्स या आइल्स या सिंटर्ड ऐश ऐग्रीगेट या अन्य राख आधारित उतपादों के विनिर्माताओं को सूचित करना होगा, तद्नुसार, यदि वे राख आधारित उत्पादों का उपयोग नहीं कर सकते या कम प्रमात्रा में उपयोग कर सकते हैं।"

2. यह अधिसूचना राजपत्र में प्रकाशन की तारीख से प्रवृत होगी।

[फा. सं. एचएसएम - 9/1/2019- एचएसएम]

नरेश पाल गंगवार, अपर सचिव

टिप्पण : मूल अधिसूचना भारत के राजपत्र, असाधारण, भाग-II, खंड 3, उप-खंड (ii) सं. एस 5481(अ) तारीख 31 दिसम्बर, 2021 के द्वारा में प्रकाशित की गई।

MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE

NOTIFICATION

New Delhi, the 30th December, 2022

S.O. 6169(E).—Whereas, the Government of India, Ministry of Environment, Forest and Climate Change, in exercise of the powers conferred by sub-section (1) and clause (v) of sub-section (2) of section 3 of the Environment (Protection) Act, 1986 (29 of 1986) read with clause (d) of sub-rule (3) of rule (5) of the Environment (Protection) Rules, 1986, issued a notification published in the Gazette of India, Extraordinary, Part II, Section 3, sub-section (ii) *vide* S.O.5481(E), dated the 31st December, 2021 (herein after referred to as the ash utilisation notification);

And whereas, requests have been received from Ministry of Power, thermal power plants and various stakeholders regarding implementation of provisions of the ash utilisation notification;

And whereas, it is expedient to make amendments to certain provisions of the said notification to have smooth transitioning in implementation of the ash utilisation notification;

Now, therefore, in exercise of the powers conferred by sub-section (1) and clause (v) of sub-section (2) of section 3 of the Environment (Protection) Act, 1986 (29 of 1986) read with of sub-rule (1), (2) and (4) of rule (5) of the Environment (Protection) Rules, 1986, the Central Government hereby makes the following amendments in the ash utilisation notification namely:-

In the ash utilisation notification,-

(1) in paragraph A,-

(i) in sub-paragraph (4), after the third proviso, the following shall be inserted, namely,-

"Provided also that new thermal power plants commissioned on or after the date of publication of this notification shall follow the first compliance cycle similar to the compliance cycle specified for thermal power plants having utilisation per cent. less than 60 per cent. as specified in the table.

Note: The utilisation targets as per the applicable compliance cycle shall commence from 1st April, 2022.".

(ii) in sub- paragraph (5),-

(a) in the opening paragraph, for the words "the date of publication of this notification", the figures, letters and word "1st April, 2022" shall be substituted;

(b) in the second proviso, -

(i) after the words "green belt or plantation", the words, brackets, letters and figure "or solar power plant or wind power plant as per the guidelines issued by the Central Pollution Control Board (CPCB) as specified in sub-para (6)" shall be inserted,

(ii) the words, brackets and letters "Central Pollution Control Board (CPCB) or" shall be deleted,

(iii) for the words "a year", the words "three years" shall be substituted,

(iv) for the words "the date of publication of this notification", the figures, letters and word "1st April, 2022" shall be substituted.

(c) after the second proviso, the following proviso shall be inserted, namely:

"Provided that ash stored in all ash ponds or dykes other than operational ash pond or dyke designated for temporary storage of ash as specified in sub-para (6) shall constitute the legacy ash and either to be reclaimed or stabilised or utilised.".

(iii) for sub- paragraph (6), the following sub-para shall be substituted, namely,-

"(6) Any new as well as operational thermal power plant may be permitted operational ash pond or dyke for temporary storage of ash within an area of 0.1 hectare per Mega Watt (MW). Technical specifications of operational as well as stabilised and reclaimed ash ponds or dykes shall be as per the guidelines of the Central Pollution Control Board (CPCB) made in consultation with the Central Electricity Authority (CEA) and these guidelines shall also lay down a procedure for annual certification of the operational as well as stabilised and reclaimed ash pond or dyke on its safety, environment pollution, available volume, mode of disposal, water consumption or conservation in disposal, ash water recycling and green belt, etc. and shall be put in place within three months from the date of publication of this notification:

Provided that up to two operational ash ponds or dykes for thermal power plants commissioned before 31st December, 2021, having installed capacity less than or equal to 1600 MW, and up to four operational ash ponds or dykes for thermal power plants having installed capacity more than 1600 MW, having multiple lagoons, within the specified area from the existing ash ponds or dykes, may be designated with clear demarcation along with coordinates, and shall inform to Central Pollution Control Board (CPCB) and concerned State Pollution Control Board (SPCB) or Pollution Control Committee (PCC) by 31st March, 2023:

Provided further that one ash pond or dyke shall be permitted in case of new thermal power plants or expansion of existing thermal power plants commissioned on or after 31st December, 2021, which shall inform the details of demarcation along with coordinates to Central Pollution Control Board (CPCB) and concerned State Pollution Control Board (SPCB) or Pollution Control Committee (PCC) within 3 months from the date of commissioning of thermal power plant or by 31st March, 2023, whichever is later:

Provided also that coal and lignite based thermal power plants shall not be allowed to further establish or designate any new operational ash pond or dyke:

Provided also that specification of 0.1 hectare per Mega Watt (MW) of an operational ash pond or dyke shall not be applicable for the thermal power plants commissioned before 03rd November, 2009.".

(2) in paragraph B,-

(i) in sub- paragraph (1), for the words, figures and letters "within 300 kms", the words, figures and letters "within a radius of 300 kms" shall be substituted,

(ii) in sub- paragraph (8), for the words "higher than the price of alternative products", the words, brackets and letters "more than the price mentioned in the Schedule of Rates as specified by Central Public Works Department (CPWD) or concerned Public Works Department (PWD) or price of alternative products, if not mentioned in the Schedule of Rates." shall be substituted.

(3) in paragraph -D, -

(i) for sub- paragraph (2), the following sub- paragraph shall be substituted, namely,-

"(2) Persons or user agencies who have been served notice by owner of thermal power plants, if they have already tied up with other agencies for the purpose of utilisation of ash, shall inform the thermal power plant accordingly, and if they cannot use any ash or may use reduced quantity.".

(ii) after sub- paragraph (2), the following sub-para shall be inserted, namely,-

"(3) Persons or user agencies who have been served notice by manufacturers of ash bricks or tiles or sintered ash aggregate or other ash based products, if they have already tied up with other agencies for the purpose of utilisation of ash based products, shall inform the manufacturer of ash bricks or tiles or sintered ash aggregate or other ash based products, accordingly, and if they cannot use ash based products, or may use reduced quantity.".

2. This notification shall come into force on the date of its publication in the Official Gazette.

[F. No. HSM-9/1/2019-HSM]

NARESH PAL GANGWAR, Addl. Secy.

Note : The principal notification was published in the Gazette of India, Extraordinary, Part II, Section 3, Sub-section (ii), dated the 31st December, 2021, *vide* number S.O.5481 (E), dated the 31st December, 2021.

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असाधारण
EXTRAORDINARY

भाग II—खण्ड 3—उप-खण्ड (ii)
PART II—Section 3—Sub-section (ii)

प्राधिकार से प्रकाशित
PUBLISHED BY AUTHORITY

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पर्यावरण, वन और जलवायु परिवर्तन मंत्रालय

अधिसूचना

नई दिल्ली, 1 जनवरी, 2024

का.आ. 05(अ).—केन्द्रीय सरकार ने पर्यावरण (संरक्षण) नियम, 1986 के नियम (5) के उप-नियम (3) के खंड (घ) के साथ पठित पर्यावरण (संरक्षण) अधिनियम, 1986 (1986 का 29) की धारा 3 की उपधारा (1) और उपधारा (2) के खंड (v) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, भारत के राजपत्र, असाधारण भाग II, खंड 3, उप-खंड (ii) में प्रकाशित *संख्या का. आ.* 5481(अ), दिनांक 31 दिसंबर, 2021 द्वारा एक अधिसूचना जारी की गई थी;

और, उक्त अधिसूचना के उपबंधों के कार्यान्वयन के संबंध में विद्युत मंत्रालय और अन्य हितधारकों से अनुरोध प्राप्त हुए हैं;

और, पर्यावरण-अनुकूल उद्देश्यों के लिए राख के उपयोग को बढ़ावा देने के लिए उक्त अधिसूचना के कुछ उपबंधों में संशोधन करना समीचीन है, जिसमें राख-आधारित उत्पाद निर्माण में लगे सूक्ष्म और लघु उद्यमों द्वारा निर्मित राख-आधारित उत्पादों में राख का उपयोग सम्मिलित है;

अत: अब, पर्यावरण (संरक्षण) नियम, 1986 के नियम (5) के उप-नियम (1), उप-नियम (2) और उप-नियम (4) के साथ पठित पर्यावरण (संरक्षण) अधिनियम, 1986 (1986 का 29) की धारा 3 की उपधारा (1) और उपधारा (2) के खंड (v) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, केन्द्रीय सरकार राख के उपयोग से संबंधित अधिसूचना में निम्नलिखित संशोधन करती है, अर्थात्: -

राख के उपयोग से संबंधित अधिसूचना के.-

(1) पैरा ख में,-

(i) उप-पैरा (1) में, दोनों परंतुकों के स्थान पर, निम्नलिखित परंतुक रखा जाएगा, अर्थात्: -

"परंतु कोयला या लिग्नाइट आधारित थर्मल पावर प्लांट ने ऐसी एजेंसियों को राख उपलब्ध कराने के लिए नोटिस दिया हो, जिसके लिए राख और परिवहन की लागत कोयला या लिग्नाइट आधारित थर्मल पावर प्लांट द्वारा वहन की जाएगी।"

(ii) उप-पैरा (8) में, निम्नलिखित को रखा जाएगा, अर्थात्:

"कोयला या लिग्नाइट आधारित थर्मल पावर प्लांट से 300 किलोमीटर के दायरे में स्थित सभी भवन निर्माण परियोजनाएं (केंद्रीय, राज्य और स्थानीय प्राधिकरण, सरकारी उपक्रम, अन्य सरकारी एजेंसियां और सभी निजी एजेंसियां) राख की ईंटों, टाइल्स, सिंटर्ड राख समुच्चय या अन्य राख आधारित उत्पाद का उपयोग करेंगी, परन्तु इन्हें केंद्रीय लोक निर्माण विभाग (सीपीडब्ल्यूडी) या संबंधित राज्य के लोक निर्माण विभाग (पीडब्ल्यूडी) द्वारा निर्दिष्ट दरों की अनुसूची में उल्लिखित कीमत से अनधिक कीमत पर उपलब्ध कराया जाएगा या दरों की अनुसूची के आधीन निर्धारित न होने पर वैकल्पिक उत्पादों के मूल्य पर उपलब्ध कराया जाएगा.

परंतु केंद्रीय लोक निर्माण विभाग और संबंधित राज्य के लोक निर्माण विभाग 01 जनवरी, 2024 से छह महीने के भीतर निर्दिष्ट दरों की अनुसूची प्रकाशित करेंगे।"

(iii) उप-पैरा (9) के पश्चात, निम्नलिखित उप-पैरा अंत:स्थापित किया जाएगा, अर्थात्:

"(10) सभी स्थानीय प्राधिकरण राख और राख-आधारित उत्पादों अर्थात् इमारतों, सड़कों, तटबंधों या किसी अन्य संबंधित निर्माण गतिविधि के निर्माण में ईंटें, ब्लॉक, टाइलें, सिंटर्ड या कोल्ड बॉन्डेड राख समुच्चय, फाइबर सीमेंट शीट, पाइप, बोर्ड, पैनल के उपयोग के लिए अपने संबंधित भवन उपनियमों और अन्य सुसंगत विनियमों में उपबंध करेंगे।"

(2) पैरा घ में,-

(i) पैरा (1) के स्थान पर, निम्नलिखित को रखा जाएगा, अर्थात्:

"(1) ताप विद्युत संयंत्रों के मालिक उन व्यक्तियों या एजेंसियों को, जिन्हें पैरा ख के उप-पैरा (1) और (3) के अधीन राख का उपयोग करने की आवश्यकता है, परिवहन की लागत को वहन करते हुए राख की मुफ्त आपूर्ति करने के लिए संबंधित राज्य प्रदूषण नियंत्रण बोर्ड को एक प्रति के साथ एक लिखित नोटिस देंगे।

(1क) राख की ईंटों या टाइलों या सिंटर्ड राख समुच्चय या अन्य राख-आधारित उत्पादों के निर्माता उन व्यक्तियों या एजेंसियों को जिन्हें पेशकश के लिए पैरा ख के उप- पैरा (8) के अधीन राख-आधारित उत्पादों का उपयोग करना आवश्यक है, ऐसे उत्पादों की बिक्री के लिए एक लिखित नोटिस देने सहित संबंधित राज्य प्रदूषण नियंत्रण बोर्ड को उसकी एक प्रति देंगें।"

(ii) उप-पैरा (3) के पश्चात, निम्नलिखित उप-पैरा अंत:स्थापित किए जाएंगे, अर्थात्:

"(4) कोयला या लिग्नाइट आधारित थर्मल पावर प्लांट इस अधिसूचना के अधीन राख का उपयोग करते समय, राख का एक निश्चित प्रतिशत राख आधारित उत्पादों अर्थात् ईंटों, ब्लॉकों, टाइलों, सिंटर्ड या कोल्ड बॉन्डेड राख समुच्चय, फाइबर सीमेंट शीट, पाइप, बोर्ड, पैनल के निर्माण में लगे सभी सूक्ष्म और लघु उद्यमों को केंद्र सरकार के विद्युत मंत्रालय द्वारा जारी दिशानिर्देशों के अनुसार रियायती मूल्य पर या सीमित नीलामी के माध्यम से आपूर्ति के लिए आरक्षित रखेंगे।"

[फा. सं. 09/01/2019-एचएसएमडी]

नरेश पाल गंगवार, अपर सचिव

टिप्पण: मूल अधिसूचना भारत के राजपत्र, असाधारण, भाग II, खंड 3, उप-खंड (ii) में संख्या का.आ. 5481 (अ), दिनांक 31 दिसंबर, 2021 द्वारा प्रकाशित की गई थी और संख्या का.आ. 6169 (अ) दिनांक 30 दिसम्बर, 2022 द्वारा अंतिम संशोधन किया गया था।

MINISTRY OF ENVIRONMENT, FOREST AND CLIMATE CHANGE

NOTIFICATION

New Delhi, the 1st January, 2024

S.O. 05(E).—Whereas, the Central Government in exercise of the powers conferred by sub-section (1) and clause (v) of sub-section (2) of section 3 of the Environment (Protection) Act, 1986 (29 of 1986) read with clause (d) of sub-rule (3) of rule (5) of the Environment (Protection) Rules, 1986, issued a notification published in the Gazette of India, Extraordinary, Part II, Section 3, sub-section (ii) *vide* number S.O.5481(E), dated the 31st December, 2021;

AND WHEREAS, requests have been received from Ministry of Power and other stakeholders regarding implementation of provisions of the said notification;

AND WHEREAS, it is expedient to amend certain provisions of the said notification to promote use of ash for eco-friendly purposes, including use of ash in ash-based products manufactured by micro and small enterprises engaged in ash-based product manufacturing;

NOW, THEREFORE, in exercise of the powers conferred by sub-section (1) and clause (v) of sub-section (2) of section 3 of the Environment (Protection) Act, 1986 (29 of 1986) read with of sub-rule (1), (2) and (4) of rule (5) of the Environment (Protection) Rules, 1986, the Central Government hereby makes the following amendments in the ash utilisation notification, namely:-

In the ash utilisation notification,-

(1) In paragraph B,-

(i) in sub-paragraph (1), for both the provisos, the following proviso shall be substituted, namely: -

"Provided that the coal or lignite based thermal power plant has given a notice to such agencies for making available ash to such agencies for which cost of ash and transportation shall be borne by the coal or lignite based thermal power plant."

(ii) in sub-paragraph (8), the following shall be substituted, namely:

"All building construction projects (Central, State and Local authorities, Govt. undertakings, other Govt. agencies and all private agencies) located within a radius of 300 kms from a coal or lignite based thermal power plant shall use ash bricks, tiles, sintered ash aggregate or other ash based products, provided these are made available at prices not more than the price mentioned in the Schedule of Rates as specified by the Central Public Works Department (CPWD) or Public Works Department (PWD) of the State concerned or price of alternative products, if not mentioned in the Schedule of Rates.

That the Central Public Works Department and Public Works Department of the State concerned shall publish the Schedule of Rates specified within six months from the 1st January, 2024."

(iii) after sub-paragraph (9), the following sub-paragraph shall be inserted, namely:

"(10) All local authorities shall make provisions in their respective building bye-laws and other relevant regulations for the use of ash and ash-based products, such as bricks, blocks, tiles, sintered or cold bonded ash aggregates, fibre cement sheets, pipes, boards, panels in construction of buildings, roads, embankments or for any other related construction activity."

(2) In paragraph D,-

(i) for paragraph (1), the following shall be substituted, namely:

"(1) The owner of thermal power plants shall give a written notice to persons or agencies who are required to utilise ash under sub-paragraph (1) & (3) of paragraph B for offering the supply of ash free of cost and bearing cost of transportation, with a copy to concerned State Pollution Control Board.

(1A) The manufacturers of ash bricks or tiles or sintered ash aggregate or other ash-based products shall give a written notice to persons or agencies who are required to utilise ash-based products under sub-paragraph (8) of paragraph B for offering for sale of such products with a copy to concerned State Pollution Control Board."

(ii) after sub-paragraph (3), the following sub-paragraphs shall be inserted, namely:

"(4) The coal or lignite based thermal power plants, while utilising ash under this notification shall reserve certain percentage of ash for supply to all micro and small enterprises engaged in ash-based product manufacturing namely, bricks, blocks, tiles, sintered or cold bonded ash aggregates, fibre

cement sheets, pipes, boards, panels for sale at concessional price or through limited auction in accordance with the guidelines issued by the Central Government in the Ministry of Power."

[F. No. 09/01/2019-HSMD]

NARESH PAL GANGWAR, Addl. Secy.

Note : The principal notification was published in the Gazette of India, Extraordinary, Part II, Section 3, Sub-section (ii), *vide* number S.O.5481 (E), dated the 31st December, 2021 and last amended, *vide* number S.O. 6169 (E) dated the 30th December, 2022.

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Expenses incurred on account of Fly Ash Expenses					
Month	Fly Ash Expenses (In Rs.)	Supplementary Invoice (In Rs.)	Total Fly Ash Expenses (In Rs.)	Supply % to CSPTradeco	Cost to CSPTradeco
Apr-24	6,93,15,041	1,43,993	6,94,59,035	4.84%	33,63,995
May-24	7,31,96,652	9,54,560	7,41,51,212	2.81%	20,84,839
Jun-24	11,45,17,268		11,45,17,268	4.38%	50,17,137
Jul-24	7,53,36,214	13,18,574	7,66,54,788	4.21%	32,27,206
Aug-24	7,03,95,454	28,29,373	7,32,24,827	3.86%	28,26,985
Sep-24	8,49,52,939		8,49,52,939	3.94%	33,48,100
Oct-24	9,09,45,763		9,09,45,763	4.62%	42,00,062
Nov-24	9,59,83,510		9,59,83,510	3.36%	32,29,314
Dec-24	10,42,02,529		10,42,02,529	4.32%	44,96,579
Jan-25	8,25,93,782	22,618	8,26,16,400	4.41%	36,45,253
Feb-25	7,00,75,237		7,00,75,237	4.74%	33,19,994
Mar-25	5,97,52,634		5,97,52,634	4.54%	27,10,052
TOTAL	**99,12,67,023**	**52,69,118**	**99,65,36,141**		**4,14,69,514**

Generation & Supply Data - (Annexure-4)

Monthly Data related to Generation and Supply for FY 2024-25

S. No.	Month	Generation and Supply Data					Remarks
		Gross Generation	Auxilary Consumpltion as per Form-G	Net Generation	Unit Supply to CSPDCL under PPA	Auxiliary Consumption	
		MU	MU	MU	MU	%	
		A	B	C=A-B	E	F = B/A	
1	Apr-24	826.38	43.17	783.21	37.93	5.22%	
2	May-24	800.08	42.97	757.11	21.29	5.37%	
3	Jun-24	762.92	42.50	720.42	31.56	5.57%	
4	Jul-24	515.47	31.65	483.82	20.37	6.14%	
5	Aug-24	538.83	33.06	505.77	19.53	6.13%	
6	Sep-24	690.55	39.67	650.88	25.65	5.75%	
7	Oct-24	807.37	43.76	763.61	35.27	5.42%	
8	Nov-24	708.99	38.13	670.86	22.57	5.38%	
9	Dec-24	818.30	38.67	779.63	33.64	4.73%	
10	Jan-25	810.03	39.26	770.77	34.01	4.85%	
11	Feb-25	793.40	39.06	754.34	35.74	4.92%	
12	Mar-25	845.17	43.54	801.63	36.36	5.15%	
	Total for FY 2024-25	**8917.50**	**475.46**	**8442.04**	**353.91**	**5.33%**	

ANNEXURE P-27

Outlook

Re: For CSERC Petition Filing Fees

From Deepak Kumar Jagatramka <deepakkumar.jagatramka@dbpower.in>
Date Fri 11/28/2025 12:44 PM
To Shailendra Bajpai <s.bajpai@dbpower.in>
Cc Manu Namboothiri <manu.namboothiri@dbpower.in>; Sumit Chakraborty <s.chakraborty@dbpower.in>; Prasanna Deshmukh <prasanna.deshmukh@dbpower.in>

Payment done

M150212	28-11-2025	CSERC FEES TRUING OF ECR	-	10,00,000.00

Regards,

Deepak Kumar Jagatramka

AGM - Finance & Accounts

DB Power Limited, Village: Badadarha, Block & Tehsil: Dabhra, Distt: Janjgir-Champa, Chhattisgarh - 495695

Contact::✉: deepakkumar.jagatramka@dbpower.in; ✆: +91 9109950922, +91 7762 252571 (If Any) F: +91 7762 252571